

Fingrid Oyj / Miscellaneous 29-Oct-2015 / 10:01 CET/CEST Dissemination of a Regulatory Announcement, transmitted by EQS Group AG. The issuer is solely responsible for the content of this announcement. -----

the comparison period and to the substantial price difference between the Finnish area price and systemic price. At the end of September, approximately 101 (97) per cent of Fingrid's projected loss energy procurement for the remaining part of 2015 was hedged at an average price of EUR 39.7 (43.5) per megawatt hour. As a consequence of the good market situation for frequency controlled reserves, the cost of reserves to safeguard the system security of the national grid decreased to EUR 42.0 (45.7) million. Depreciation amounted to EUR 69.9 (68.3) million, and maintenance costs to EUR 11.3 (11.4) million. Personnel costs grew as a consequence of the increased number of personnel and were EUR 19.0 (17.7) million. Turnover and other income 1-9/15 1-9/14 change % 7-9/15 7-9/14 change % ([Eur]M) ----- Grid service income 232 244 -4.6 57 58 -3.1 ----- Imbalance power sales 99 110 -10.0 29 34 -12.3 ----- ITC income 11 8 29.4 4 2 151.8 -----

----- Cross-border transmission 8 6 38.7 1 2 -39.6 income -----
 ----- Finland-Estonia congestion 3 2 81.3 0 1 -84.3 income -----
 ----- Peak load capacity income* 6 6 -4.1 2 2 -12.8 ----- Finland-Sweden
 congestion 65 36 81.2 40 12 240.6 income ----- Other turnover 3 7 -55.0 1
 3 -65.1 ----- Other operating income 2 2 5.1 0 0 -19.8 -----
 ----- Turnover and other income 430 421 2.1 135 114 18.3 total -----
 ----- Costs ([Eur]M) 1-9/15 1-9/14 change 7-9/15 7-9/14 change % % -----
 ----- Purchase of imbalance power 69 76 -9.5 21 24 -14.8 -----
 ----- Loss energy costs 51 49 4.0 20 15 33.2 ----- Depreciation 70 68 2.4 24
 23 4.7 ----- Cost of reserves 42 46 -8.0 13 18 -28.3 -----
 ----- Personnel costs 19 18 7.3 6 5 4.7 -----
 ----- Peak load capacity costs* 6 6 0.3 2 2 0.3 ----- Maintenance costs 11 11 -
 0.5 4 5 -6.1 ----- ITC charges 7 8 -9.9 3 3 -7.7 -----
 ----- Other costs 30 35 -13.6 8 11 -25.3 ----- Costs
 total 305 316 -3.6 100 105 -5.3 ----- Operating profit, excl. the 125 105 19.5

35 9 296.7 change in the fair value of commodity derivatives -----
 Consolidated operating profit, 105 116 -9.5 23 17 33.3 IFRS ----- * Peak
 load capacity income and costs are related to the securing of sufficient electricity supply during peak consumption hours in
 compliance with the Finnish Peak Load Capacity Act. The Group's operating profit in the first nine months of the year was EUR
 105.2 (116.3) million. Profit before taxes was EUR 84.2 (109.1) million. The biggest differences from the corresponding period last
 year are explained by changes in the market value of derivatives (EUR -45.1 million) and lower grid service income (EUR -11.3
 million), and by the congestion income from the connections between Finland and Sweden (EUR +29.0 million). Profit for the
 financial period was EUR 67.4 (87.4) million and the comprehensive income was EUR 71.5 (87.6) million. The Group's net cash
 flow from operations, with net capital expenditure deducted, was EUR 65.7 (92.0) million in the first nine months of the year. The
 equity ratio was 32.5 (30.4) per cent at the end of the review period. The Group's profit for the financial period is characterised by
 seasonal fluctuations, which is why the profit for the entire year cannot be directly estimated on the basis of profit from the period
 under review. Investments and maintenance Fingrid's investment programme has proceeded according to plan. The company
 made major investment decisions during the review period. In order to meet the growing need for electricity transmission between
 eastern and western Finland, the old transmission connection is being modernised to considerably increase its capacity. As part of
 this major project, a decision was made to build a transmission line between Lieto and Forssa. The contractor chosen was
 Dalekovod j.s.c Zagreb. The total value of the project is EUR 17.5 million, and construction will begin in autumn 2015. The
 expansion of the Kristinestad substation will allow hundreds of megawatts of wind power to be connected to the grid and will
 improve the reliability of the electricity network in Southern Ostrobothnia. The project's investment costs will amount to some EUR
 10 million and it will be completed in autumn 2017. An investment to develop the Lansisalmi substation in Vantaa will improve the
 supply of electricity in the Helsinki area and will secure functions that are vital to society in the capital region. Construction work will
 begin in 2016, and the project is due for completion in 2017. The investment costs are estimated at EUR 20 million. In order to
 reinforce the transmission capacity in Ostrobothnia and the capital region, Fingrid concluded an agreement with Hyosung
 Corporation on the delivery of three power transformers in 2017 and 2018. The procurement is valued at EUR 8.5 million. In order
 to improve the availability and reliability of DC connections which significantly affect electricity market operations and the price of
 electricity in Finland, Fingrid concluded substation maintenance agreements covering DC connections over the years 2016-2020.
 ABB Oy Power Systems will provide the service for Rauma's Fenno-Skan and Espoo's Estlink 1 connections and Siemens
 Osakeyhtio for Anttila's EstLink 2 connection. Power system Between July and September, electricity consumption in Finland
 totalled 18.0 (18.0) terawatt hours. Inter-TSO in the same period amounted to 1.3 (0.7) terawatt hours. The total electricity
 transmission in Finland was 19.3 (18.7) terawatt hours. Fingrid transmitted a total of 16.3 (15.6) terawatt hours in its grid,
 representing 77.8 (77.9) per cent of the total electricity transmission in Finland. During this period, Fingrid transmitted 15.0 (14.9)
 terawatt hours of electricity to its customers which amounts to 83.2 (82.9) per cent of Finland's total consumption. In January-
 September, electricity consumption in Finland amounted to 60.3 (60.9) terawatt hours. Inter-TSO in the same period amounted to
 4.2 (2.9) terawatt hours. The total electricity transmission in Finland was 64.5 (63.7) terawatt hours. Fingrid transmitted a total of
 50.2 (49.6) terawatt hours in its grid, representing 77.8 (77.9) per cent of the total electricity transmission in Finland. During this
 period, Fingrid transmitted 46.0 (46.7) terawatt hours of electricity to its customers which amounts to 76.3 (76.7) per cent of
 Finland's total consumption. Between July and September, 4.9 (4.7) terawatt hours of electricity were imported from Sweden to
 Finland, and 0.2 (0.0) terawatt hours were exported from Finland to Sweden. In January-September, 13.2 (14.1) terawatt hours of
 electricity were imported from Sweden to Finland and 0.2 (0.10) terawatt hours were exported from Finland to Sweden. A high
 volume of electricity continued to be imported from Sweden during the review period. In July-September, 1.2 (0.6) terawatt hours
 were exported to Estonia. In January-September, 3.8 (2.7) terawatt hours were exported to Estonia. Between July and September,
 0.3 (0.6) terawatt hours of electricity were imported from Russia to Finland and between January and September imports totalled
 2.9 (1.9) terawatt hours. Electricity imports from Russia were low as in the previous year. There are major intraday variations in
 import volumes, however. No electricity was exported to Russia during the reporting period. The transmission capacity between
 Finland and its neighbouring countries was fully available in the electricity markets, with the exception of planned maintenance
 work. The transmission capacity of the EstLink 2 connection between Finland and Estonia was reduced by 100 megawatts until
 October, due to a faulty submarine cable. There were no major disturbances on the national grid during the period under review.
 Power system operation 1-9/15 1-9/14 7-9/15 7-9/14 ----- Electricity

consumption in Finland, TWh	60.3	60.9	18.0	18.0	-----	TSO transmission in Finland, TWh	4.2	2.9	1.3	0.7	-----	Transmission within Finland, TWh	64.5
	63.7	19.3	18.7		-----	Fingrids electricity transmission volume, TWh	50.2	49.6			-----		
	16.3	15.6			-----	Fingrid's electricity transmission to customers, TWh	46.0	46.7			-----		
	15.0	14.9	TWh		-----	Fingrid's loss energy volume, TWh	1.0	0.9	0.4	0.3	-----		

					-----	Electricity transmission Finland - Sweden Exports to Sweden TWh	0.2	0.1	0.0	0.0	-----	
					-----	Imports from Sweden, TWh	13.2	14.1	4.9	4.7	-----	

					-----	Electricity transmission Finland - Estonia Exports to Estonia, TWh	3.8	2.7	1.2	0.6	-----	
					-----	Electricity transmission Finland - Russia Imports from Russia, TWh	2.9	1.9	0.3	0.6	-----	
					-----	Electricity market in the third quarter of the year, the average day-ahead					-----	

Nordic market price (system price) of electricity between July and September was EUR 13.31 (31.80) per megawatt hour and the area price for Finland was EUR 30.13 (37.83) per megawatt hour. In January-September, the average day-ahead market price for the Nordics was EUR 20.66 (29.23) per megawatt hour and Finland's area price was EUR 29.35 (35.88) per megawatt hour.

Congestion income between Finland and Sweden totalled EUR 129.5 (71.5) million. The increase in congestion income resulted from the growing price gap between Finland and Sweden due to the low level of Sweden's area price. The main reason for the low price level was the high hydropower production in Sweden and Norway. Fingrid lowered its balance service prices by 27 per cent from 1 October 2015, because the reserve procurement costs were considerably lower than predicted. Electricity market 1-9/15 1-9/14 7-9/15 7-9/14

					-----	Nord Pool system price, average [Eur]/MWh	20.66
					-----	Area price Finland, average [Eur]/MWh	29.35 35.88
					-----	Congestion income between Finland and Sweden, 129.5	

					-----	Congestion hours between Finland and	
					-----	Congestion income between Finland	
					-----	Congestion hours between Finland	

					-----	Congestion income between Finland	
					-----	Congestion hours between Finland	
					-----	Congestion income between Finland	

Finland and Sweden and between Finland and Estonia is divided equally between the relevant TSOs. The income and costs of the transmission connections are presented in the tables in the 'Financial result' section. ** The method of calculating congestion hours between Finland and Sweden has changed for this interim report. From this report onwards, congestion hour refers to an hour during which Finland's day-ahead area price differs from both Sweden's SE1 and its SE3 area prices. According to the previous calculation method, a congestion hour was considered an hour in which the Finnish area price differed from either the SE1 or SE3 area price. The new method is estimated to give a better picture of the operations of the joint Nordic market, from the perspective of Finnish market operators. The historical data in the interim report is presented using the new calculation method. The change in the method of calculating congestion hours has no influence on the calculation of congestion income. During the third quarter of the year, Fingrid used EUR 0.2 (2.1) million for countertrade. The costs were mostly caused by the need for Finland's internal connections. In the first nine months of 2015, Fingrid used EUR 2.9 (8.6) million for countertrade. The biggest costs were caused by disturbances in the DC connection between Finland and Sweden in February and May and by countertrade carried out to maintain system security in March and April during transmission outages in Ostrobothnia and northern Finland. Countertrade 1-9/15 1-9/14 7-9/15 7-9/14

					-----	Countertrade between Finland and Sweden, [Eur]M	0.5	5.9	0.0	2.0	-----	
					-----	Countertrade between Finland and Estonia, [Eur]M	0.8	0.6	0.0	0.4	-----	
					-----	Countertrade between Finland's internal	1.6	2.1			-----	

					-----	Countertrade between Finland's internal	1.6	2.1			-----	
					-----	Countertrade between Finland's internal	1.6	2.1			-----	
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					-----	Countertrade between Finland's internal	1.6	2.1			-----	
					-----	Countertrade between Finland's internal	1.6	2.1			-----	

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STATEMENT OF COMPREHENSIVE INCOME														
[Eur]M 1-9/20 1-9/20														
Change 7-9/20	7-9/20	Change 1-12/2	15	14	15	14	014	Turnover 427.7						
419.0	8.7	134.6	113.6	20.9	567.2	Other operating income 2.2			2.1	0.1				
0.3	0.4	-0.1	4.6	Depreciation -69.9			-68.3	-1.6	-23.7	-22.7	-1.1	-91.5		
Operating expenses -254.8			-236.5	-18.2	-88.1	-74.1	-14.0	-337.4						
Operating profit 105.2			116.3	-11.1	23.1	17.3	5.8	142.8						
Finance income and costs -21.1			-8.1	-13.0	-4.3	-3.5	-0.8	-10.7						
Share of profit of 0.1			0.9	-0.8	0.0	0.3	-0.3	0.9	assoc. companies					
Profit before taxes 84.2			109.1	-24.9	18.8	14.1	4.7	132.9						
Income taxes -16.8			-21.7	4.9	-3.7	-2.8	-0.8	-26.4	Profit for the					
period 67.4			87.4	-20.0	15.1	11.2	3.8	106.5						
Other comprehensive income									Cash flow					
hedges 4.3	4.3	1.4	1.4	Translation reserve -0.2			0.2	-0.4	-0.4	0.5	-0.9	-		
0.4	Items related to long-term asset													
Items available for sale 0.0			0.0	0.0	0.0	0.0	0.0	0.0						
Total comprehensive 71.5			87.6	-16.0	16.1	11.8	4.3	106.1	income for the financial period					
Profit attributable to:														
Shareholders of the 67.4			87.4	-20.0	15.1	11.2	3.8	106.5	company					
Comprehensive income attributable to:														
Shareholders of the 71.5			87.6	-16.0	16.1	11.8	4.4	106.1	company					
Earnings per share on profit attributable to														
shareholders of the 20,278			26,288	-6,010	4,534	3,383	1,151	32,028	parent company (EUR)*:					
* no dilution effect														
CONDENSED CONSOLIDATED BALANCE SHEET,										[Eur]M 1-9/201				
1-9/201	Change 1-12/201	5	4	ASSETS										
Non-current assets			Goodwill 87.9						87.9					
0.0	87.9	Intangible assets 95.4			93.4	2.0	95.0							
Property, plant and equipment 1,656.4			1,622.5	33.9	1,640.5	Derivatives 34.9								
Investments 9.9			11.4	-1.5	10.8	Receivables 14.6			13.1	1.5	13.3			
47.6	-12.7	42.1	Total non-current assets 1,899.2			1,876.0	23.2	1,889.5						
Current assets			Inventories 12.7						13.4	-0.7	12.8			
Derivatives 5.8			8.7	-2.8	11.2	Financial assets								
Receivables 51.0			53.4	-2.4	57.7	statement at fair value 79.8						112.3	-32.5	116.7
recognised in income			Cash and cash equivalents and financial 21.9						67.2	-45.3	62.6	assets		
Total current assets 171.1			254.9	-83.8	261.0	Total assets 2,070.3						2,130.9	-60.6	2,150.5
SHAREHOLDERS' EQUITY AND LIABILITIES														
Equity attributable to shareholders of the parent Company														
Shareholders' equity 673.4			648.4	25.1	666.9	Interest-bearing 939.5						1,014.0	-74.5	962.3
Non-current liabilities			Derivatives 68.1						39.4	28.6	45.0			
Non-interest-bearing 124.0			125.3	-1.3	124.7	Total non-								
current liabilities 1,131.5			1,178.7	-47.2	1,132.0	Current liabilities								
Interest-bearing 199.0			235.1	-36.1	263.0	Non-interest-								
Derivatives 9.5			4.0	5.4	17.0	Total current liabilities 265.4						303.8	-38.4	
bearing 56.9			64.7	-7.8	71.6	Total shareholders' equity and liabilities 2,070.3						2,130.9	-60.6	
351.6			Consolidated statement of changes in total equity, [Eur]M											
2,150.5			Equity attributable to Share Share Revalua Transla Retain Shareho											
shareholders tion tion ed lders' of the parent company capita premium reserve reserve earnin equity l account s gs total														
Balance on 1 January														
2014	55.9	55.9	-11.6	0.0	542.4	642.7	Comprehensive income for the							
financial period			Profit or loss 87.4						87.4					
Other comprehensive income			Translation											
reserve 0.2	0.2	Items related to long-term 0.0			0.0	asset items available								
for sale			Total other comprehensive 0.0						0.2	0.2	income adjusted by tax			
effects			Total comprehensive income 0.0						0.2	87.4	87.6			
Transactions with owners														
Dividend relating to 2013 -81.9			-81.9	Balance on 30 September 55.9										
55.9			-11.6	0.2	547.9	648.4	Comprehensive income for the							
financial period			Profit or loss 19.1						19.1					
Other comprehensive income			Translation											
reserve -0.6	-0.6	Items related to long-term 0.0			0.0	asset items								
available for sale			Total other comprehensive 0.0						-0.6	-0.6	income			
adjusted by tax effects			Total comprehensive income 0.0						-0.6	19.1	18.5			
Balance on 1 January 2015 55.9														

Comprehensive income for the financial period									
Profit or loss 67.4 67.4					Other comprehensive income				
Cash flow hedges 4.3 4.3					Translation reserve -0.2 -0.2				
Items related to long-term 0.0 0.0					asset items available for sale				
Total other comprehensive 4.4 -0.2 4.1					income adjusted by tax effects				
Total comprehensive income 4.4 -0.2 67.4 71.5					Transactions with owners				
Dividend relating to 2014 -65.0 -65.0									
Balance on 30 September 55.9 55.9 -7.2 -0.7 569.4 673.4 2015									
CONSOLIDATED CASH FLOW STATEMENT, [Eur]M 1-9/201 1-9/201 Change 1-12/201 5 4 4									
Cash flow from operating activities					Profit for the financial period 67.4 87.4 -20.0 106.5				
Adjustments 127.2 85.4 41.9					Changes in working capital -6.8 16.2 -23.0 19.1				
Interest paid -16.9 -14.6 -2.2 -21.7					Interest received 0.8 1.0 -0.3 1.2				
Taxes paid -16.1 -13.8 -2.3 -19.7					Net cash flow from operating activities 155.6 161.5 -5.9 206.0				
Cash flow from investing activities					Purchase of property, plant and equipment -102.4 -86.1 -16.2 -124.5				
Purchase of intangible assets -2.7 -3.0 0.3 -5.4					Purchase of other assets				
Proceeds from sale of other assets 0.5 0.1 0.4 0.1					Proceeds from sale of property, plant and 0.2 0.3 0.0 1.4 equipment				
Loans granted -1.6					Dividend received 0.6 0.3 0.2 0.3				
Contributions received 15.0 19.9 -4.9 19.9					Interest paid -1.2 -1.1 -0.1 -1.3				
Net cash flow from investing activities -89.9 -69.5 -20.4 -111.1					Cash flow from financing activities				
Proceeds from non-current financing 110.0 -110.0 110.0 (liabilities)					Payments of non-current financing -67.1 -46.7 -20.4 -103.0 (liabilities)				
Change in current financing (liabilities) -11.2 -111.1 99.9 -58.0					Dividends paid -65.0 -81.9 16.9 -81.9				
Net cash flow from financing activities -143.3 -129.7 -13.6 -132.9					Change in cash and cash equivalents and -77.6 -37.8 -39.8 -38.0 financial assets				
Cash and cash equivalents 1 Jan 179.3 217.3 -38.1 217.3					Cash and cash equivalents 31 Mar. 101.7 179.5 -77.9 179.3				
QUARTERLY FIGURES									
Q2/2014					Q3/2015 Q2/2015 Q1/2015 Q4/2014 Q3/2014				
Turnover [Eur]M 134.6 113.2 179.9 148.2 113.6 114.1					Operating profit [Eur]M 23.1 9.3 72.8 26.5 17.3 19.7				
Operating profit % 17.1 8.2 40.5 17.9 15.2 17.2					INVESTMENTS, [Eur]M 1-9/2015 1-9/2014 Change 1-12/2014				
Grid investments 93.7 79.0 14.7 117.5					Substations 51.4 44.9 6.5 63.0				
Transmission lines 42.3 34.0 8.3 54.6					Gas turbine investments 0.5 0.9 -0.4 0.8				
Existing gas turbine plants 0.0 0.0 0.0 -0.2					New gas turbine plants 0.4 0.9 -0.4 1.0				
Other investments 6.3 7.3 -1.0 11.2					ICT 6.3 7.2 -1.0 11.1				
Total investments 100.4 87.1 13.3 129.5					RESEARCH AND DEVELOPMENT EXPENSES, [Eur]M 1-9/2015 1-9/2014 Change 1-12/2014				
Research and development expenses 1.1 1.2 -0.1 1.7					DERIVATIVE CONTRACTS, [Eur]M				
30 Sept 2015 30 Sept 2014 31 Dec 2014					Intere Fair Fair Net Nomina				
Fair Fair Net Nomina Fair Fair Net Nomina st and value value fair I value value fair I value value fair I curre pos. neg. value value					pos. neg. value value pos. neg. value value ncy deriv atives				
Curren 25 -23 2 258 39 -7 32 345 29 -20 9 321 cy swaps					Forwar 0 0 1 4 4 90 3 3 55 d contr acts				
Intere 24 -10 14 430 23 -12 11 471 27 -12 16 435 st rate swaps					Call 0 0 150 0 0 320 310 optio ns. bough t				
Total 49 -33 16 839 66 -19 47 1,226 59 -32 28 1,122									
=====									
Electr Fair Fair Net Volume Fair Fair Net Volume Fair Fair Net Volume					icity value value fair TWh				
value value fair TWh value value fair TWh deriv pos. neg. value pos. neg. value pos. neg. value atives					Electr 0 -47 -46 4.27 0 -27 -27 4.23 0 -32 -32 4.19 icity forwa rd contr acts, NASDAQ OMX Commo dities				
Total 0 -47 -46 4.27 0 -27 -27 4.23 0 -32 -32 4.19					At the start of 2014, the Group terminated hedge accounting for derivatives. As a result, the entire change in the fair value of the derivatives in question was recorded and will, in future as well, be recorded in the income statement. The hedge fund in the balance sheet will be dismantled in the income statement during 2015 and 2016 in fixed instalments such that it decreases the result by EUR 11.6 million. Fair value hierarchy of financial instruments, [Eur]M 30 Sept 2015				
Level 1 Level 2 Level 3					Financial assets recognised at fair value				
Available-for-sale investments 0 0					Interest and currency derivatives 49				

----- Financial assets recognised at fair value 39 40 -----
----- Electricity forward contracts. NASDAQ OMX Commodities 0 -----
Financial assets recognised in the income statement 40 89 at fair value -----
----- Financial liabilities held at fair value -----
----- Interest and currency derivatives, liabilities 33 -----
Electricity forward contracts. NASDAQ OMX Commodities 47 ----- Total
financial liabilities held at fair value 47 33 ----- In the presentation of fair
value, assets and liabilities recognised at fair value are categorised into a three-level hierarchy. The appropriate hierarchy is
based on the input data of the instrument. The level is determined on the basis of the lowest level of input for the instrument in its
entirety that is significant to the fair value measurement. Level 1: inputs are publicly quoted in active markets. Level 2: inputs are
not publicly quoted and are based on observable market parameters either directly or indirectly. Level 3: inputs are not publicly
quoted and are unobservable market parameters. Commitments Contingent liabilities, 30 Sept 30 Sept Change 31 Dec [Eur]M
2015 2014 2014 ----- Pledged cash assets 1 2 -1 1 -----
----- Rental liabilities 27 31 -5 27 ----- Right-
of-use agreements for reserve 93 104 -11 100 power plants ----- Credit
facility commitment fees 1 1 0 1 ----- Total 121 138 -17 129 -----
----- Investment commitments 127 175 -48 144 -----
----- Other financial liabilities 2 -2 2 ----- Changes in property,
plant and 30 Sept 30 Sept Change 31 Dec equipment, [Eur]M 2015 2014 2014 -----
----- Carrying amount at beginning of 1,640 1,623 17 1,623 period -----
Increases 84 66 18 107 ----- Decreases 1 0 1 0 -----
----- Depreciation and amortisation -69 -67 -2 -90 expense -----
----- Carrying amount at end of period 1,656 1,623 34 1,640 -----
Transactions with associated 30 Sept 30 Sept Change 31 Dec companies, [Eur]M 2015 2014 2014 -----
----- Sales 6 7 -1 9 ----- Interest income 0 0 -----
----- Purchases 29 31 -2 42 -----
----- Trade receivables 2 2 0 2 ----- Trade payables 0 0 1 -----
----- Loan receivables 2 2 2 -----
Transactions with owners, [Eur]M 30 Sept 2015 30 Sept 2014 Change 31 Dec 2014 -----
----- Owners ----- Purchases 6 6 0 6 -----
----- Trade payables 0 0 ----- Other related parties -----
----- Sales 21 23 -1 29 -----
Purchases 41 50 -9 62 ----- Trade receivables 1 4 -3 2 -----
----- Trade payables 2 5 -3 4 ----- Accounting
principles This Interim Report has been drawn up in accordance with the standard IAS 34 Interim Financial Reporting. In preparing
this Interim Report, Fingrid has applied the same accounting principles as those used for its 2014 financial statements. Segment
reporting The entire business of the Fingrid Group is deemed to comprise transmission grid operation in Finland with system
responsibility, constituting a single segment. There are no essential differences in the risks and profitability of individual products
and services. For that reason, segment reporting in accordance with the IFRS 8 standard is not presented. Corporate restructuring
In a transaction completed on 17 June 2015, Fingrid Oyj sold its shares in Porvoon Alueverkko Oy to Porvoon Sähköverkko Oy,
which is part of the Porvoon Energia Oy - Borga Energi Ab Group. The transaction covered Fingrid's entire ownership in the
company, i.e. 1/3 of all of Porvoon Alueverkko Oy's shares and votes. Seasonal fluctuations The Group's operations are
characterised by substantial seasonal fluctuations. General clause Certain statements in this report are forward-looking and are
based on the current views of the company's management. Due to their nature, they contain some risks and uncertainties and are
subject to general changes in the economy and the business sector. Click on, or paste the following link into your web browser, to
view the associated documents [https://newsclient.omxgroup.com/cds/DisclosureAttachmentServlet?](https://newsclient.omxgroup.com/cds/DisclosureAttachmentServlet?messageAttachmentId=534953)
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