2019 RESULTS

Lisbon, February 21st 2020

Disclaimer

This document has been prepared by EDP - Energias de Portugal, S.A. (the "Company") solely for use at the presentation to be made on this date and its purpose is merely of informative nature and, as such, it may be amended and supplemented. By attending the meeting where this presentation is made, or by reading the presentation slides, you acknowledge and agree to be bound by the following limitations and restrictions. Therefore, this presentation may not be distributed to the press or to any other person in any jurisdiction, and may not be reproduced in any form, in whole or in part for any other purpose without the express and prior consent in writing of the Company.

This presentation and all materials, documents and information used therein or distributed to investors in the context of this presentation do not constitute or form part of and should not be construed as, an offer (public or private) to sell or issue or the solicitation of an offer (public or private) to buy or acquire securities of the Company or any of its affiliates or subsidiaries in any jurisdiction or an inducement to enter into investment activity in any jurisdiction.

Neither this presentation nor any materials, documents and information used therein or distributed to investors in the context of this presentation or any part thereof, nor the fact of its distribution, shall form the basis of, or be relied on in connection with, any contract or commitment or investment decision whatsoever and may not be used in the future in connection with any offer (public or private) in relation to securities issued by the Company.

Matters discussed in this presentation may constitute forward-looking statements. Forward-looking statements are statements other than in respect of historical facts. The words “believe,” “expect,” “anticipate,” “intends,” “estimate,” “will,” “may”, "continue," “should” and similar expressions usually identify forward-looking statements. Forward-looking statements include statements regarding: objectives, goals, strategies, outlook and growth prospects; future plans, events or performance and potential for future growth; liquidity, capital resources and capital expenditures; economic outlook and industry trends; energy demand and supply; developments of the Company’s markets; the impact of legal and regulatory initiatives; and the strength of the Company’s competitors. The forward-looking statements in this presentation are based upon various assumptions, many of which are based, in turn, upon further assumptions, including without limitation, management’s examination of historical operating trends, data contained in the Company’s records and other data available from third parties. Although the Company believes that these assumptions were reasonable when made, these assumptions are inherently subject to significant known and unknown risks, uncertainties, contingencies and other important factors which are difficult or impossible to predict and are beyond its control. Important factors that may lead to significant differences between the actual results and the statements of expectations about future events or results include the company’s business strategy, financial strategy, national and international economic conditions, technology, legal and regulatory conditions, public service industry developments, hydrological conditions, cost of raw materials, financial market conditions, uncertainty of the results of future operations, plans, objectives, expectations and intentions, among others. Such risks, uncertainties, contingencies and other important factors could cause the actual results, performance or achievements of the Company or industry results to differ materially from those results expressed or implied in this presentation by such forward-looking statements.

The information, opinions and forward-looking statements contained in this presentation speak only as at the date of this presentation, and are subject to change without notice unless required by applicable law. The Company and its respective directors, representatives, employees and/or advisors do not intend to, and expressly disclaim any duty, undertaking or obligation to, make or disseminate any supplement, amendment, update or revision to any of the information, opinions or forward-looking statements contained in this presentation to reflect any change in events, conditions or circumstances.

Results Analysis

2019 Key Highlights

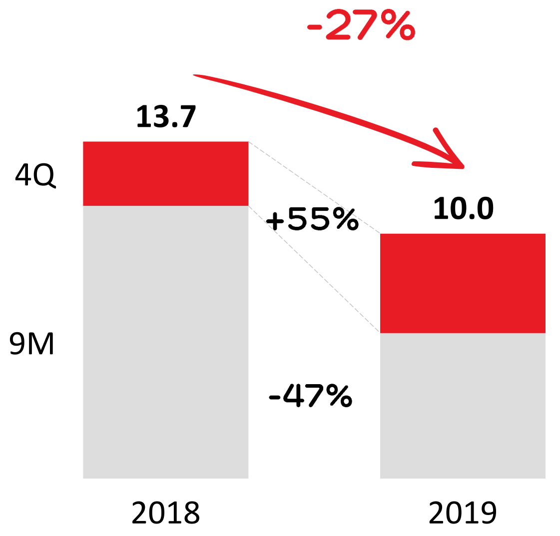
	Previous Guidance (as of Oct-19)	4Q19 Highlights	2019 Figures
EBITDA	~€3.6 Bn	• **Hydro volumes Portugal** +56% vs. historical avg. • Good results in **energy management in Iberia** • Gain in **asset rotation in Brazil** (cashed-in Feb-20) • Continuing growth in **networks in Brazil**	€3,706 Mn (+**12%** YoY)
Recurring Net Profit	~€0.8 Bn	• **Interest costs** started downwards trend in 4Q19	€854 Mn (+**7%** YoY)
Net debt / EBITDA	YoY Deleverage	• **Net debt Dec-19:** €13.8 Bn, +3% YoY	3.6x (vs. **4.0x** in Dec-18)
Dividend	€ 0.19/share Dividend floor		€0.19 / share (81% payout)

Sound 4Q19 performance supported delivery of 2019 Financial targets

Hydro production in Iberia -3.7 TWh YoY, despite strong recovery in the 4Q, while wind resources improved YoY to just 3% below average

EDP Hydro production in Iberia

TWh

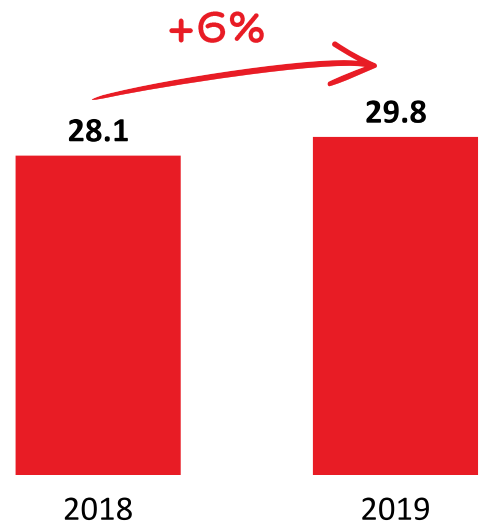


+56% in 4Q19 vs. Historical average[1]

-39% in 9M19 vs. Historical average[1]

EDP Wind production

TWh



	2018	2019
Hydro resources vs. LT Avg.[1]	+5%	-19% ↓
Hydro reservoir YE (TWh)	1.5	2.4 ↑

0.4 TWh above historical average

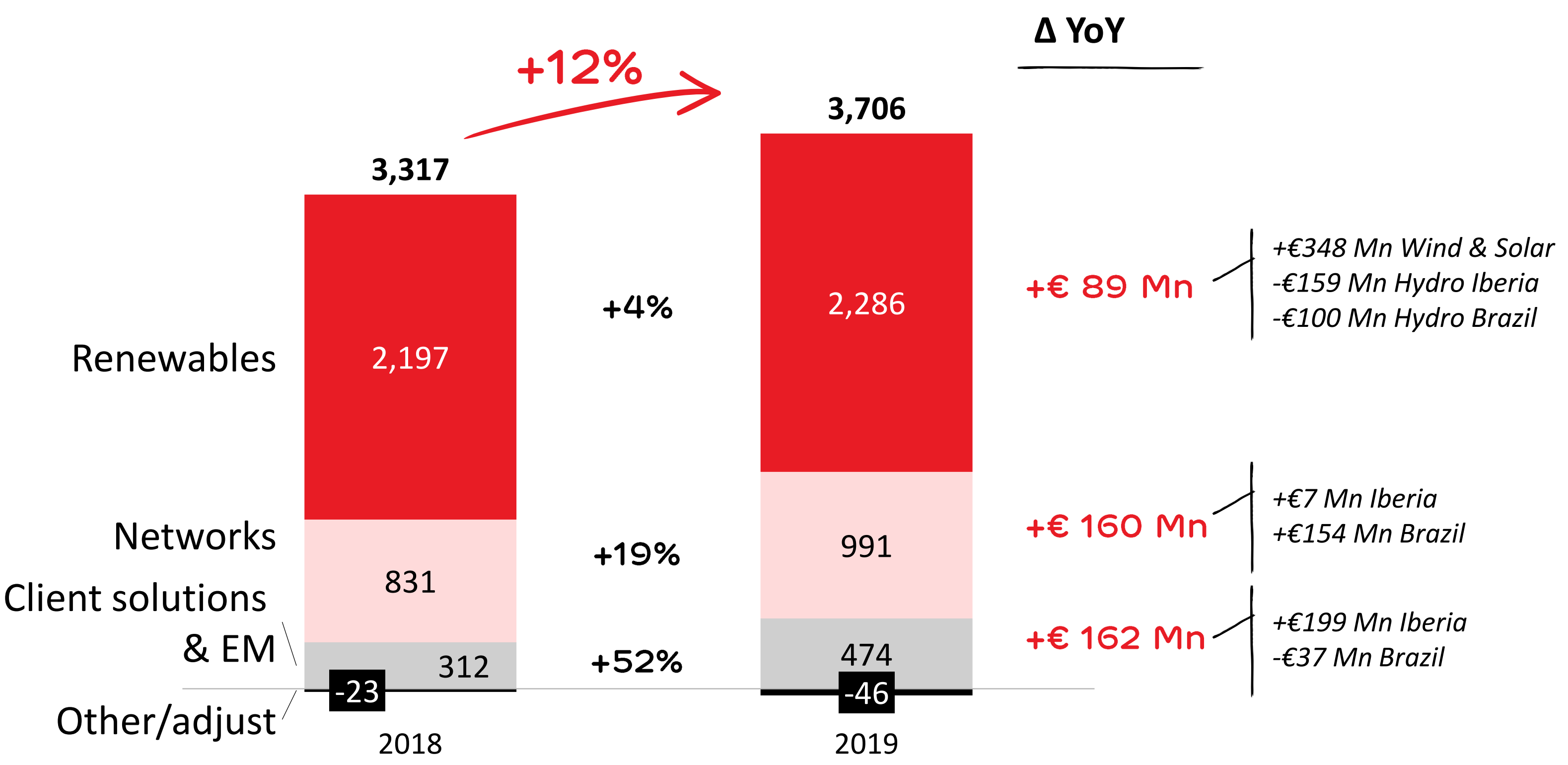
	2018	2019
Wind resources vs. LT Avg. (P50)	-6%	-3%
Avg. Load factor	30%	32%

1) Hydro resources reference from Portugal only

EBITDA +12%, with solid growth contributions from the three business platforms

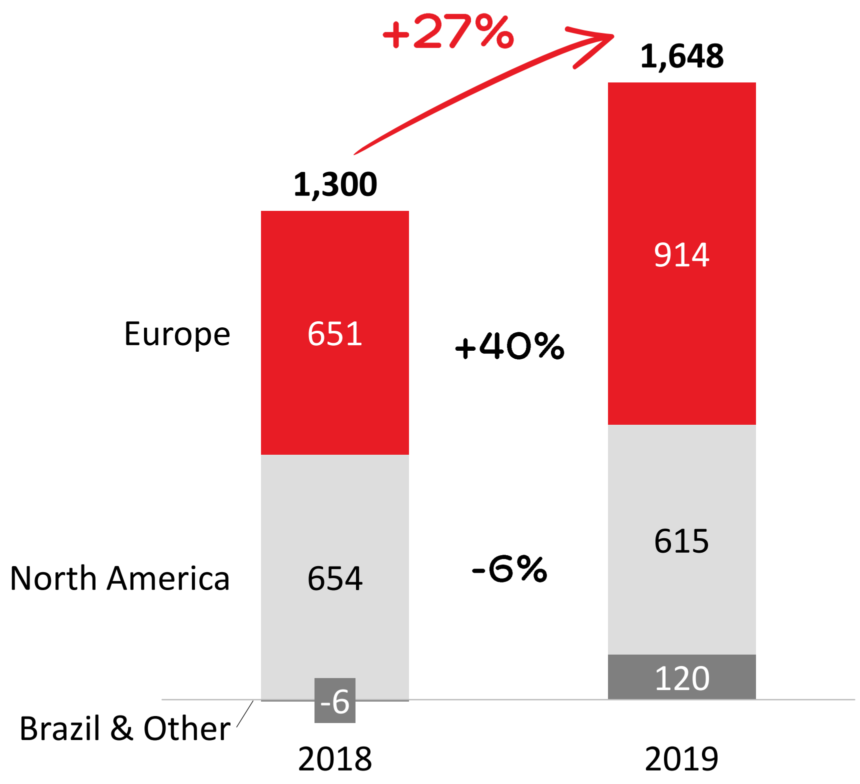
EBITDA 2019

€ Mn; YoY growth,%



Wind & Solar EBITDA +27%, impacted by higher generation, avg selling price and asset rotation gains in Europe and Brazil

EBITDA – Wind & Solar
€ Mn; YoY growth,%



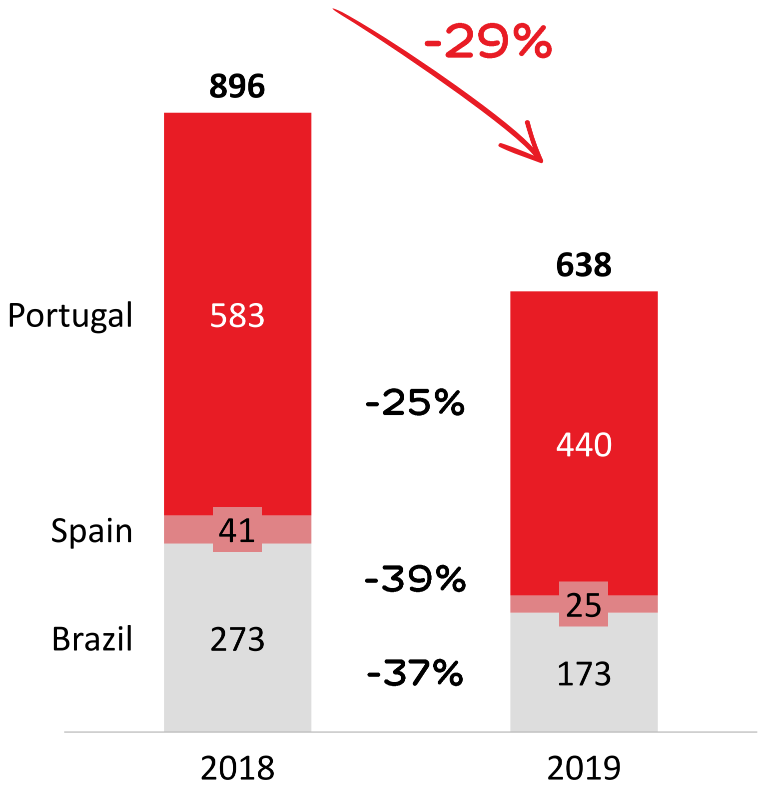
	2018	2019	YoY
Avg. Installed Capacity[1], GW	10.8	10.9	+1%
Production vs. LT Avg. (P50), %	-6%	-3%	+3 pp
Electricity Production, TWh	28.4	30.0	+6%
Avg. selling price, €/MWh	53.7	54.7	+2%
Asset Rotation Gains, € Mn	109	313	-

1) Considers capacity at EBITDA level

EBITDA from Hydro down by 29%, despite recovery in 4Q19, with lower volumes and prices partially mitigated by hedging

EBITDA – Hydro

€ Mn; YoY growth, %



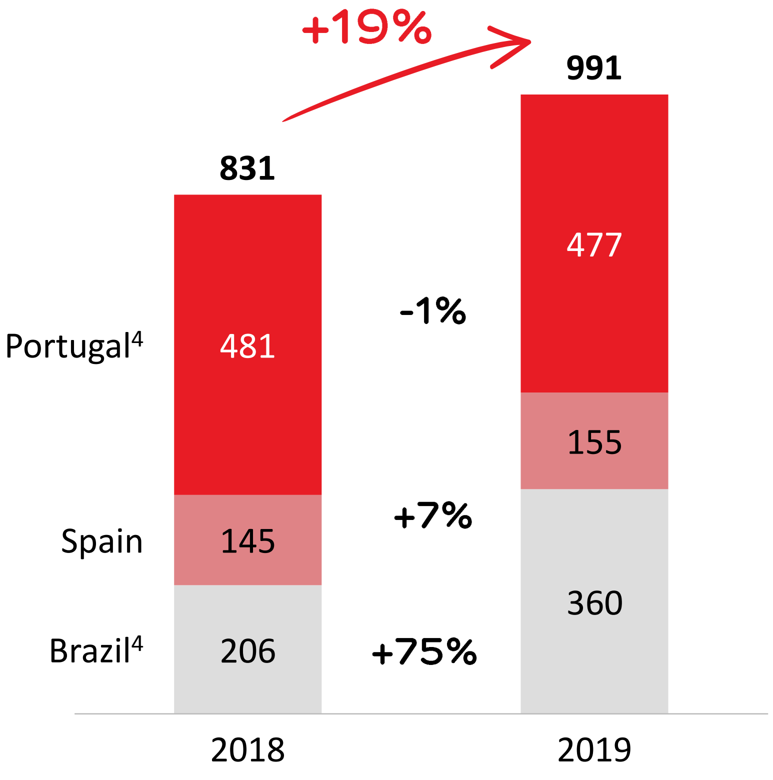
	2018	2019	YoY
Hydro Production, TWh	13.7	10.0	-27%
Avg selling price[1], €/MWh	62	54	-14%

	2018	2019	YoY
Physical Guarantee, TWh	7.3	6.7	-8%
Avg selling price, $R/MWh	186	170	-9%
Gain on mini-hydro sale, € Mn	82	-	-

1) Does not consider results from hedging

Regulated Networks EBITDA +19%, mainly driven by Brazil growth in distribution and transmission

EBITDA – Networks
€ Mn; YoY growth,%



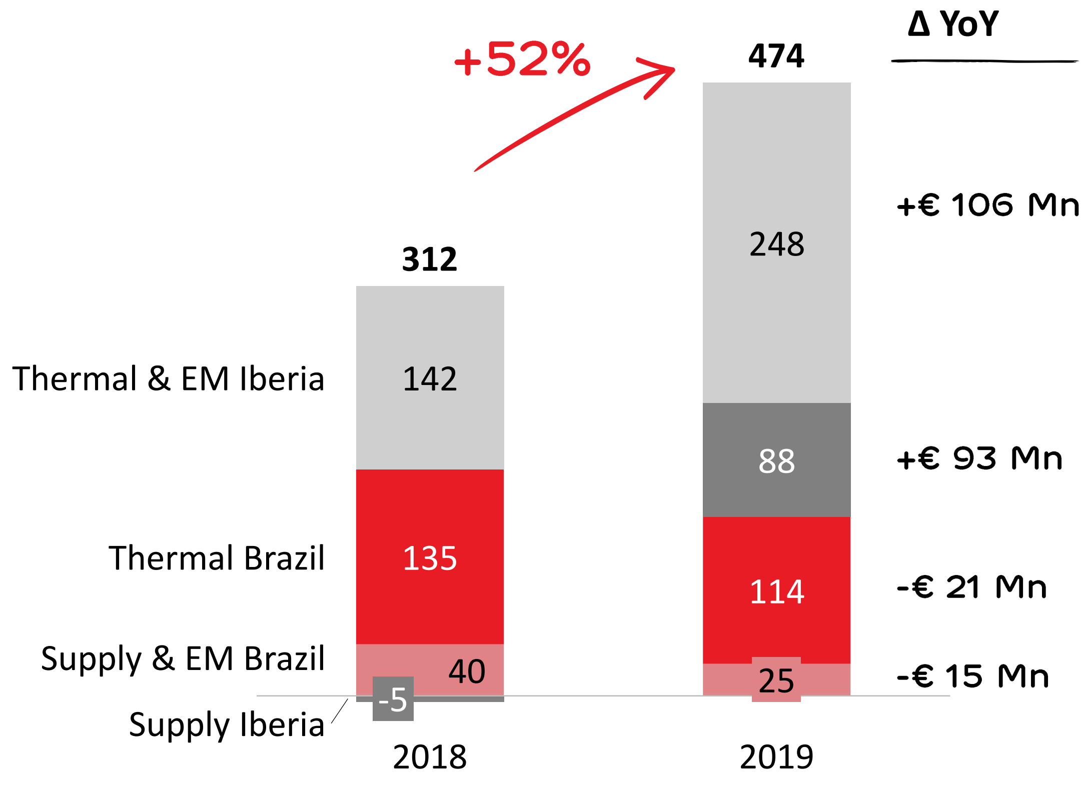
Portugal / Spain	2018	2019	YoY
Return on RAB Portugal [1], %	5.42%	5.13%	-28 bp
Return on RAB Spain, %	6.50%	6.50%	-
RAB Iberia, €Mn	3,946	3,924	-1%
Opex Iberia[2], €Mn	404	389	-4%

Brazil	2018	2019	YoY
RAB distribution[3], € Mn	984	1,131	+15%
Transmission EBITDA, € Mn	7	51	-
Electricity distributed, TWh	25.0	25.6	+2%

1) RoRAB of HV/MV | 2) Excludes IFRS16 impact of €6 Mn| 3) Accounting RAB as of Dec-19 | 4) The overall impact of one-off on EBITDA growth was immaterial: (i) in 2019, €28 Mn provision for the amounts to return to the tariff, €31 Mn gain related with a change in future liabilities arising from a change in health care services supplier and restructuring costs (€12 Mn) mainly in Portugal; (ii) In 2018, restructuring costs (€17 Mn)

Client Solutions & Energy Management EBITDA +52%, benefiting from hedging results and normalization of supply margins in Iberia

EBITDA – Client Solutions & Energy Management
€ Mn; YoY growth,%



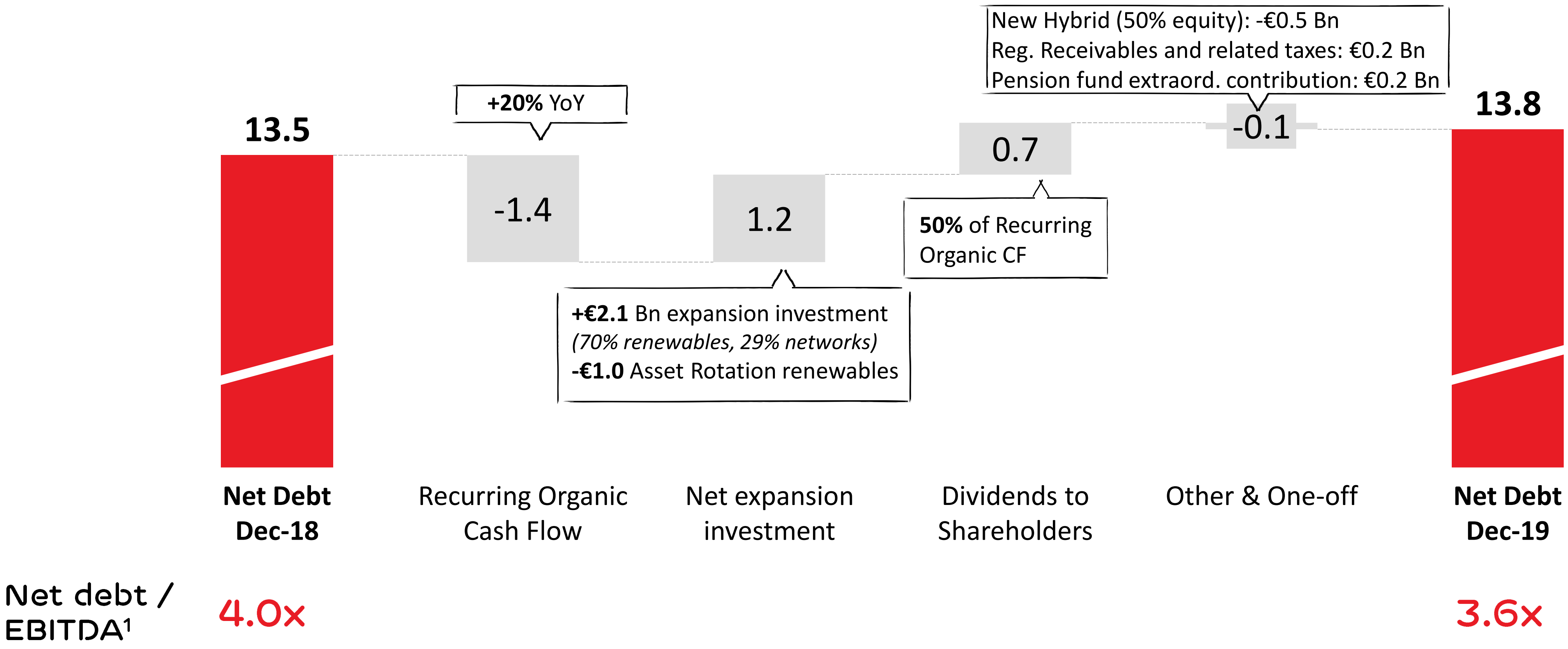
- Better results from **energy management and forward hedging in energy markets**, mostly in 4Q
- **Coal production -49% YoY** (18% avg load factor in 4Q19)
- **Normalization of supply margins in Iberia**, following a particularly adverse 2018
- # of **clients complains in supply: -23% YoY**

	2018	2019	YoY
Thermal availability, %	80%	95%	+15 pp
ADOMP[1], € Mn	25	0	-
Supply volumes, TWh	18.1	14.1	-22%

1) One-off revenues from the downwards revision of the regulatory level of the availability factor. This amount is net of PIS/COFINS

Financial Deleverage: Net debt/EBITDA down to 3.6x following recurring EBITDA (+13%) vs Net Debt (+3%)

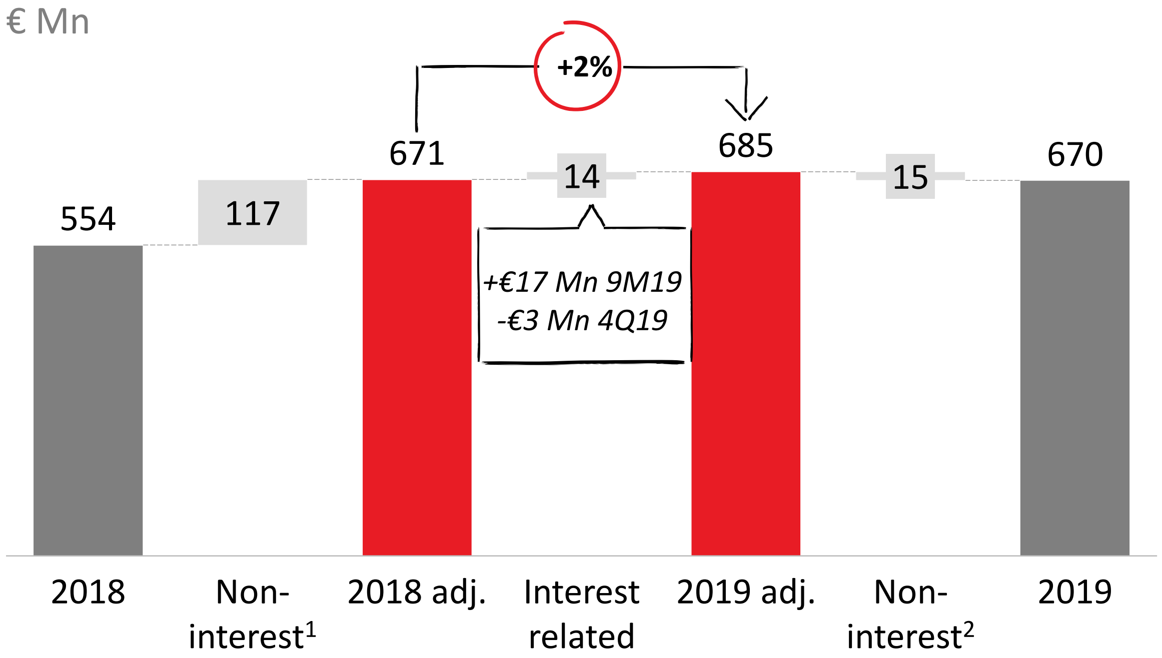
Change in Net Debt: Dec-19 vs. Dec-18, € Bn



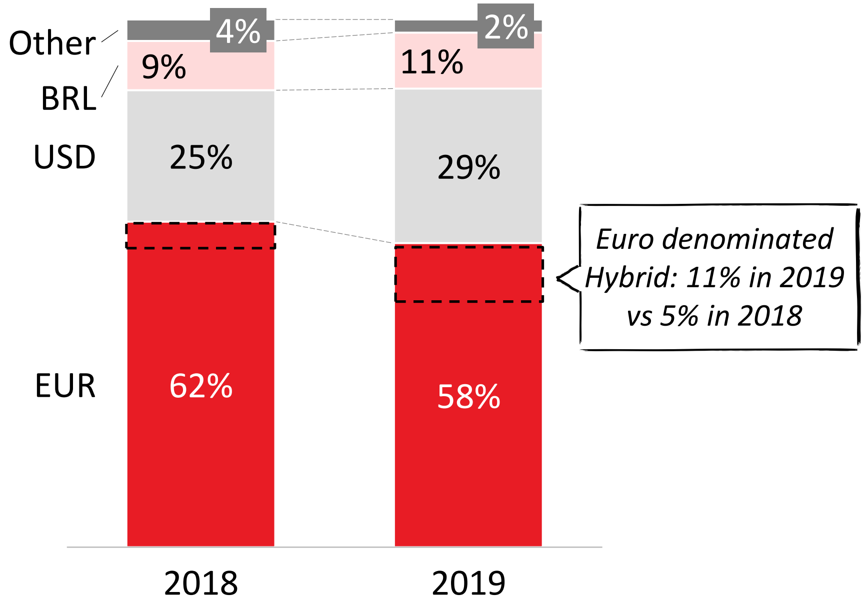
1) Based on net debt excluding regulatory receivables and on recurring EBITDA of the last 12 months. Excludes €829 Mn related with Leasings' debt accounted as Other Liabilities (IFRS 16 impact)

Interest related costs +2% to €685 Mn with the 4Q19 showing already a downward trend

Net Financial Costs: 2019 vs. 2018



Avg nominal debt by currency[3]



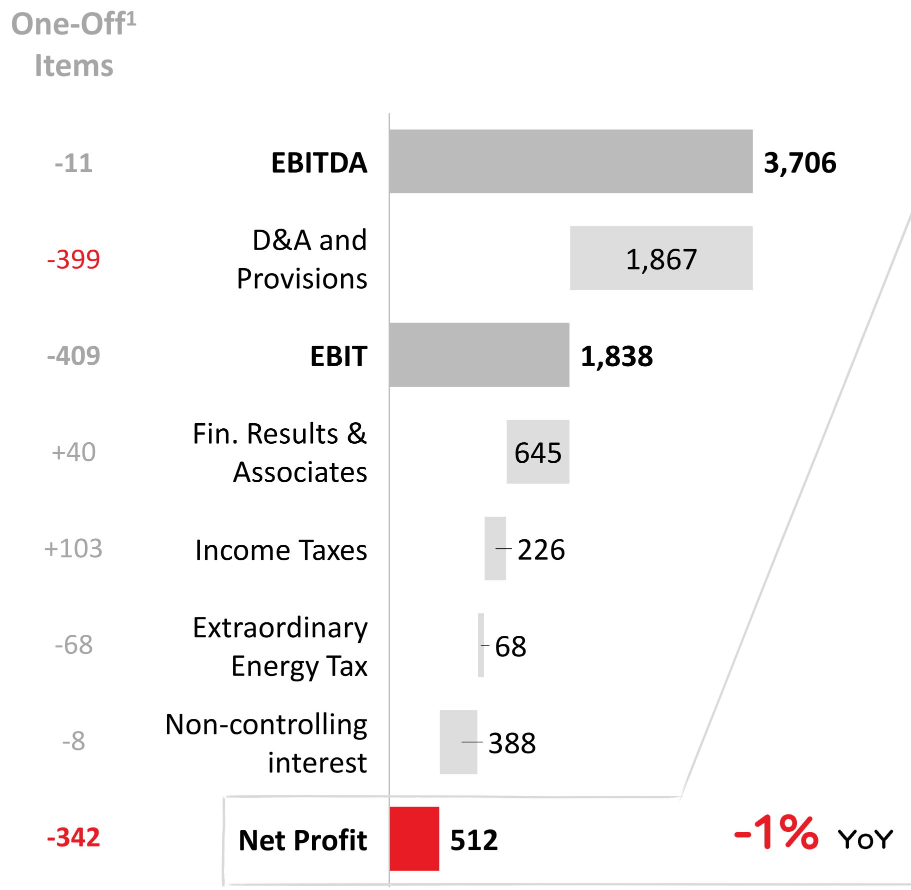
Avg. cost of debt **+10 bp** **3.9%** impacted by €1 Bn hybrid bond issue in Jan-19 and higher avg. weight of USD & BRL

1) Other items in 2018 includes: +€18 Mn of badwill arising from the acquisition of a stake in Celesc, -€39 Mn debt repayment, +€113 Mn of Capital Gains, -€5 Mn of Net foreign exchange differences and derivatives and +€30 Mn pro-forma impact from IFRS 16 | 2) Other items in 2019 are related with -€19 Mn Net foreign exchange differences and derivatives, €31 Mn Feedzai gain and €3 Mn of capital gains | 3) Includes FX Hedges

Reported Net Profit 2019 penalized by one-off items, namely coal impairments in Iberia and Fridão provision

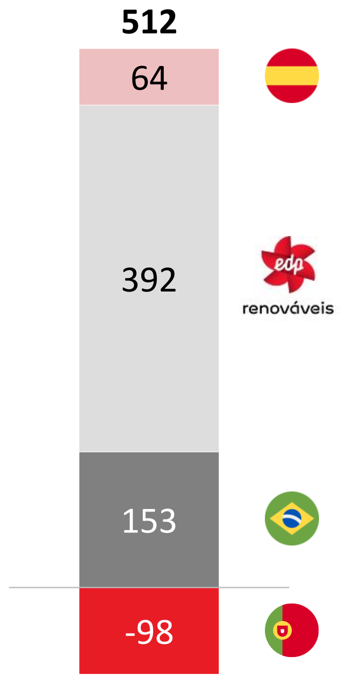
Reported Net Profit Bridge 2019

€ Mn



Net Profit Breakdown 2019

€ Mn

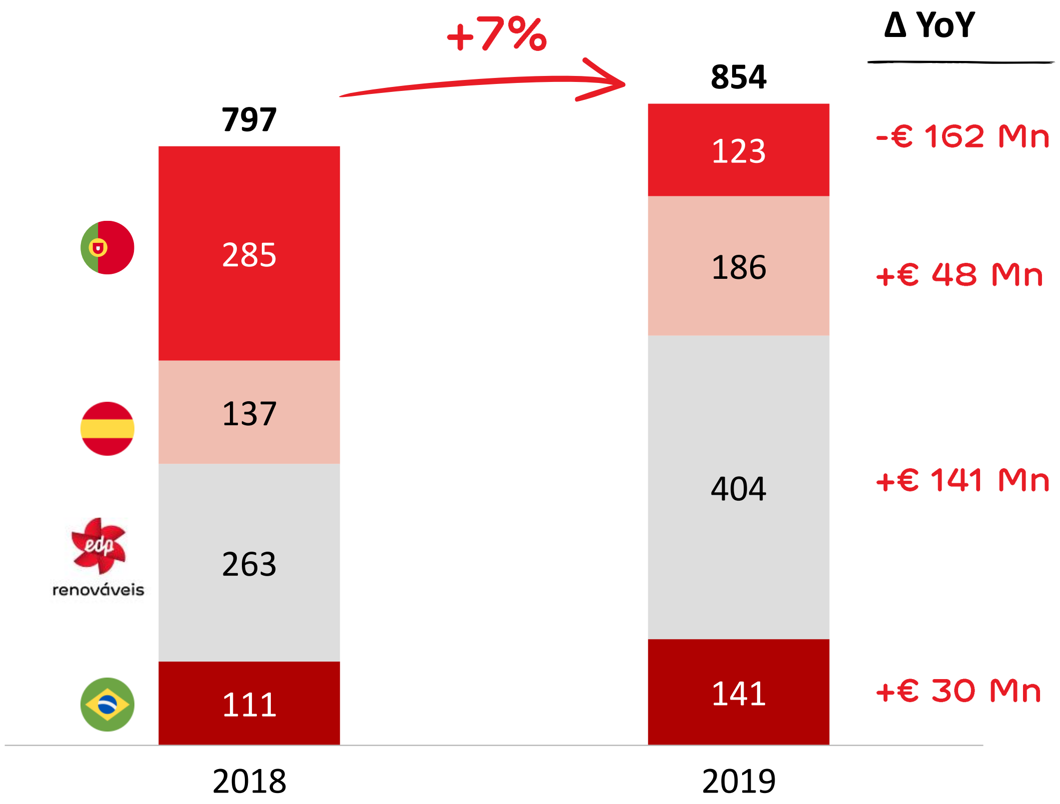


- Portugal: **2nd year with negative results,** penalized by low hydro conditions and one-off items:
  - Coal impairments (€94 Mn)
  - Fridão provision (€59 Mn)

1) One-offs impacts at net profit level: 2018: regulatory impacts (-€208 Mn), impairments at coal plants in Iberia (-€21 Mn), restructuring costs (-€21 Mn), net gain on disposals (mini-hydros: +€40 Mn; Bioelectrica: +€24 Mn), debt prepayment fees and others (-€26 Mn) and CESE (-€65 Mn); in 2019: impairments (-€224 Mn, mainly coal in Iberia), provision for Fridão (-€59 Mn), gain on the revaluation of Feedzai and provision reversal at São Manoel (+€28 Mn), sharing of some gains with consumers (-€22 Mn), restructuring costs (-€8 Mn), Medical plan Brazil (+€10 Mn), CESE (-€66 Mn).

Recurring Net Profit +7%, supported by record results at EDPR and EDP Brasil, while penalized by Portuguese activities

Recurring[1] Net Profit 2019
€ Mn



- **Portugal**: Turnaround of supply operations; Hydro production -28% YoY
- **EDPR** all time record reported net profit +52% YoY
- **EDP Brasil** all time record reported net profit +5% YoY in BRL

1) One-offs impacts at net profit level: 2018: regulatory impacts (-€208 Mn), impairments at coal plants in Iberia (-€21 Mn), restructuring costs (-€21 Mn), net gain on disposals (mini-hydros: +€40 Mn; Bioelectrica: +€24 Mn), debt prepayment fees and others (-€26 Mn) and CESE (-€65 Mn); in 2019: impairments (-€224 Mn, mainly coal in Iberia), provision for Fridão (-€59 Mn), gain on the revaluation of Feedzai and provision reversal at São Manoel (+€28 Mn), sharing of some gains with consumers (-€22 Mn), restructuring costs (-€8 Mn), Medical plan Brazil (+€10 Mn), CESE (-€66 Mn).

Strategy Execution

The first year of the 2019-22 Strategic Plan was marked by important steps towards the delivery of our commitments

edp
STRATEGIC
UPDATE
2019-22

2019 ***12th Mar*** 2020 ***20th Feb*** 2022

STRATEGIC PILLARS:

- Accelerated and focused growth
- Continuous portfolio optimization
- Efficient and digitally enabled
- Solid balance sheet and low-risk profile
- Attractive shareholder remuneration

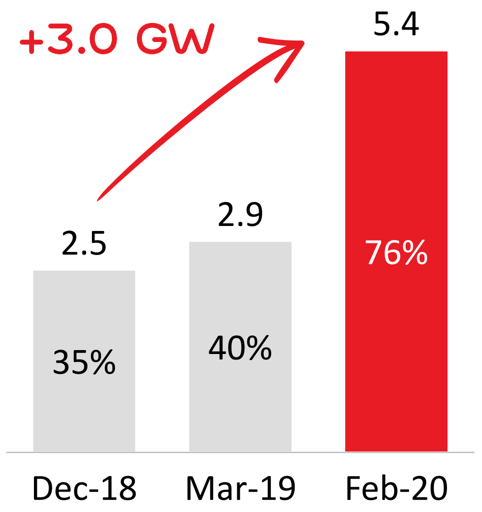
Leading the energy transition to create superior value

Accelerated and focused growth

Renewables projects secured by PPAs for 2019-22 rose from 40% in Mar-19 to 76% in Feb-20 of the 7 GW built-out target for the period

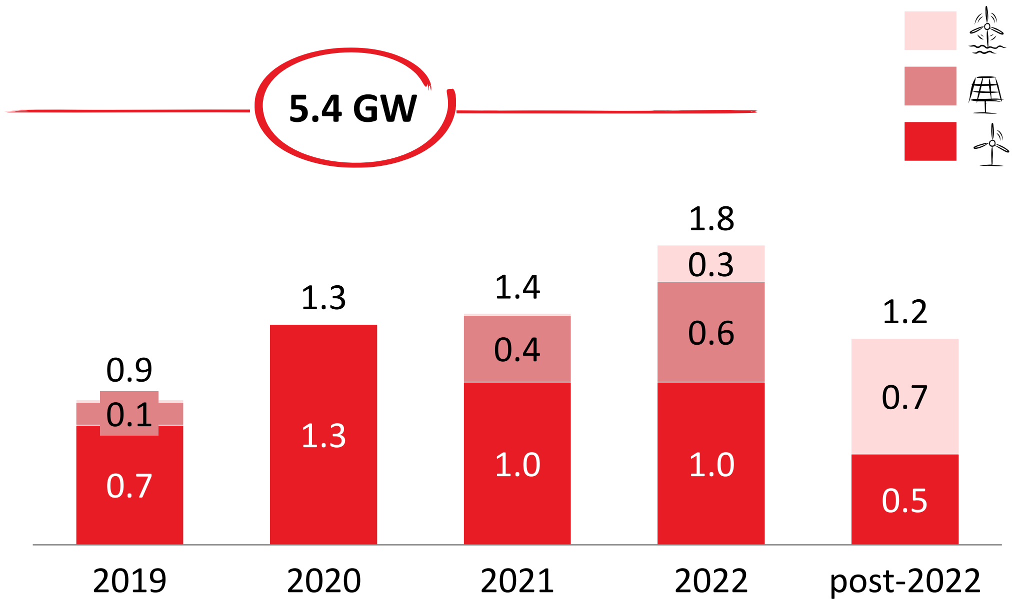
Renewables Capacity LT contracts secured for 19-22

GW



Projects already secured

Build-out GW; Feb-20



Unprecedent execution

- **Leadership position in securing LT contracts in 2019-20**
  - 1.6 GW[1] of PPA secured in the US
  - #1 awarded in Poland & Italy auctions
  - Increased market position in wind in Brazil to #4
- **Expansion to new geographies**
  - Colombia (0.5 GW) & Greece (0.1 GW)

1) Gross capacity

We are managing to grow while meeting our investment thresholds

Selective screening process of investment projects...

€9 Bn Expansion Capex opportunities analyzed in 2019 at top decision-making level

€6 Bn approved and successful ...

... in **40 projects** located in **12 geographies**

... totalling **5.5 GW of renewables** to be deployed in 2020-24

... achieving risk/return discipline

		Threshold	Achieved[1]
Attractive returns	IRR/WACC	>1.4x	>1.4x ✓
	NPV/CAPEX	25%	28% ✓
Sound contracted profile and time to cash	Contracted period	>15 yr	17 yr ✓
	Contracted NPV	>60%	>60% ✓

2/3 success rate on projects submitted to top level investment decision

1) Average of successful projects analyzed in Investment Committee in 2019

Improved outlook for renewables growth in the medium-term both in terms of technology and public support

Technological opportunities

- Continued **decline in LCOE**
- **Hybrid projects**: hydro/solar/wind
- Wind **repowering**
- **Offshore** fixed/floating
- **Green hydrogen**
- **Storage**

Increasing public support on renewables

US: Federal and State-level incentives:

- **PTC extension** (60% up to 2024)
- **Renewable Portfolio Standards** (13 States enacted RPS targets in 2019)

EU: Green deal launched by the EC (€1 Trl investment plan):

- 2030: Emissions at least -50% vs. 1990
- 2050 carbon neutrality
- Potential increase of renewable targets

edp Renewables development platform

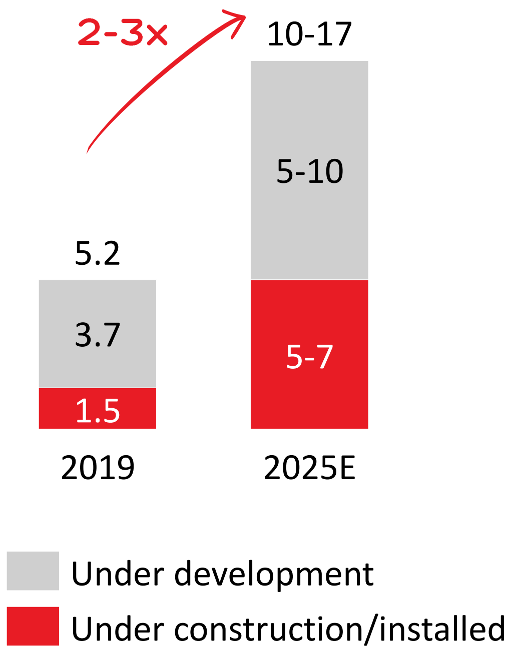
- **10.8 GW of wind & solar** assets in operation in **10 geographies**
- **Development teams** with extensive track record
- **Procurement** and O&M **scale** in renewables
- **New markets** under analysis

2020-22 Growth: Corporate PPA (North America, Brazil, Spain), PPA Auctions (mostly EU)
Focus on internal pipeline development (+ opportunistic *quasi* greenfields)

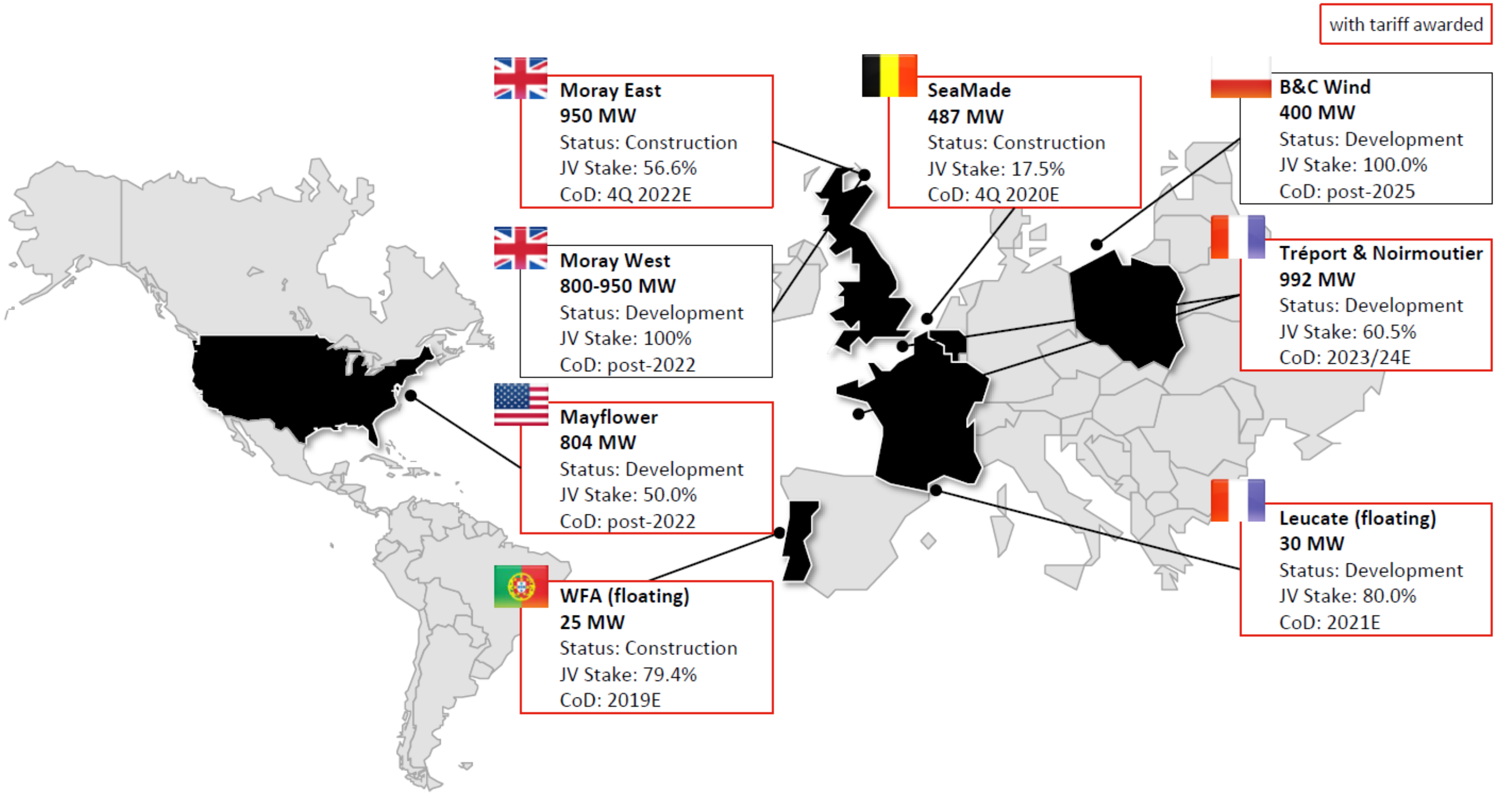
Wind Offshore: 50:50 JV[1] with ENGIE creating a top global player

JV Offshore capacity

GW Gross



Portfolio description

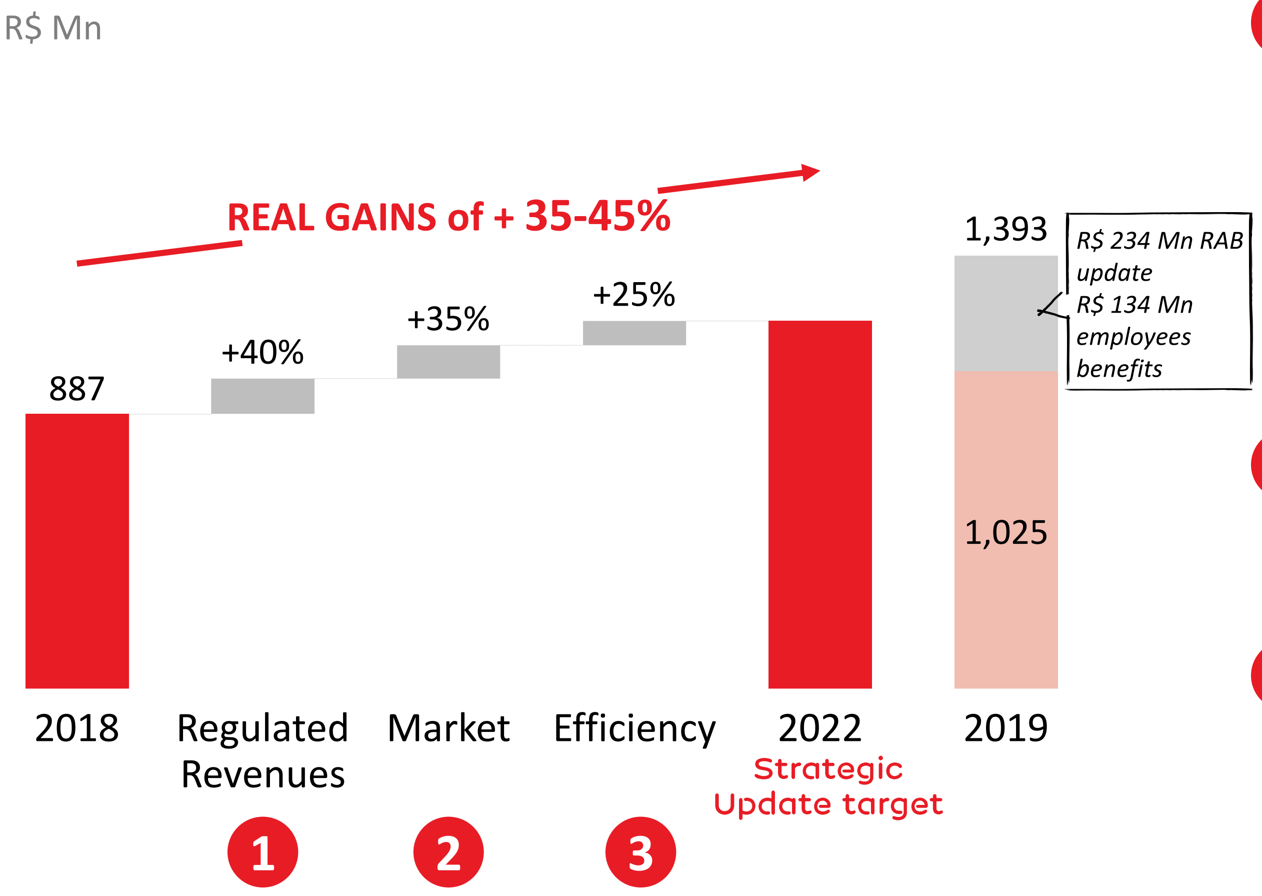


Recent developments: US Mayflower (0.8 GW) PPA awarded in Massachusetts
Floating wind offshore: Largest wind turbine installed in a floating platform (8.4 MW)

1) Final terms agreed, awaiting EC clearance

Electricity distribution in Brazil: regulatory reviews provide visibility up to 2022/23

EBITDA from distribution Brazil



1 Regulated Revenues

- **Regulatory reviews** in 2019 (visibility up to Aug-22 for EDP ES and Oct-23 for EDP SP)
- **Net RAB Growth: + 36%**
- **Return on RAB at 8.09%**
- **Regulatory haircut over investments <0.5%** (#1 in Brazil)

2 Market

- **Electricity demand** in 2019 (+2.3% in EDPB vs 1.1% in Brazil)

3 Efficiency

- **Reduction of losses** (-1.24pp in EDP SP and -0.23pp in ESP ES[1])
- **Greater efficiency in costs** vs the Regulatory target

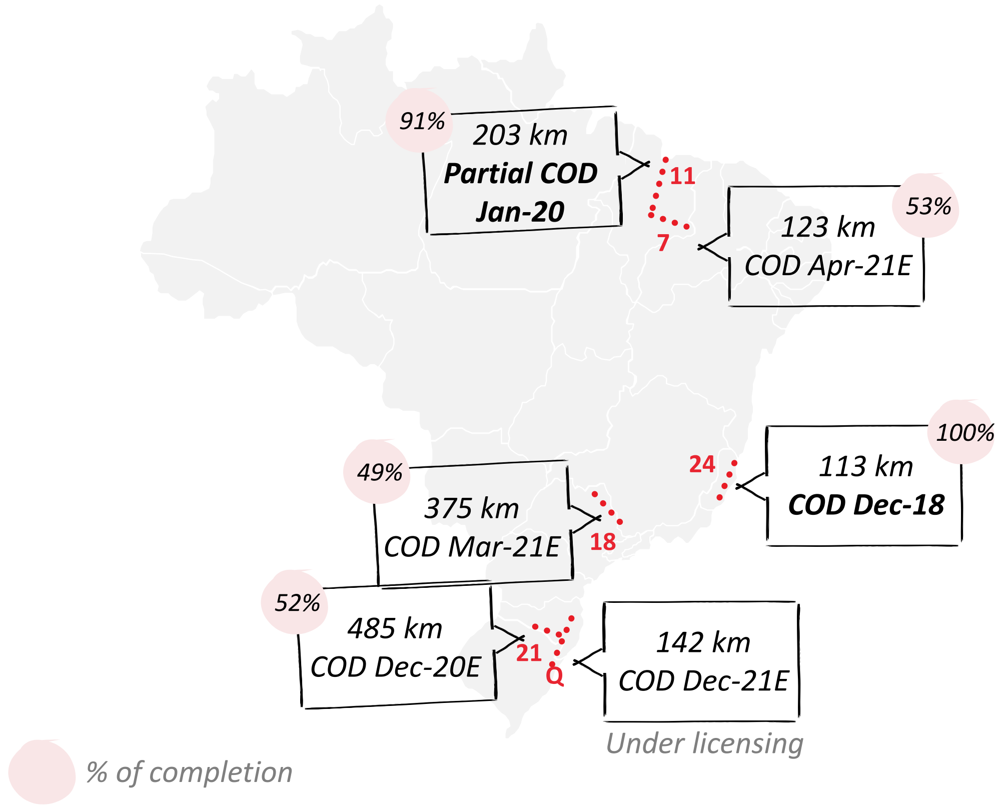
(2019 as a transitional year in the strategy of insourcing of O&M services)

1) Non-technical losses in Low Voltage

Accelerated and focused growth

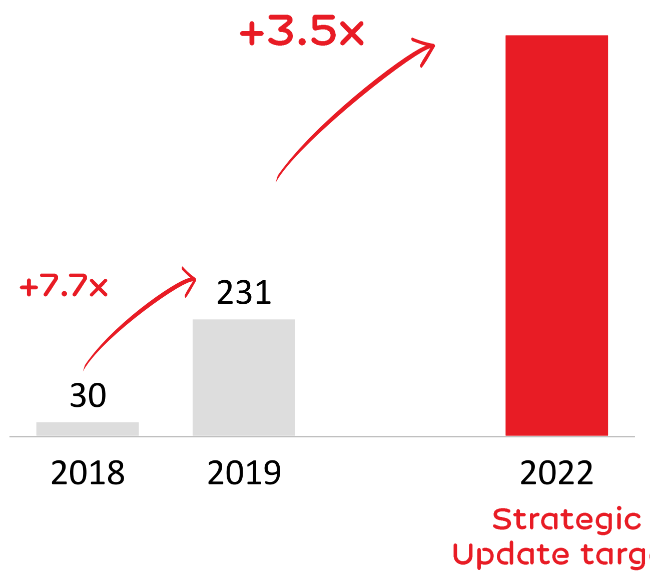
Strong performance on deployment of transmission lines in Brazil, with projects ahead of schedule and benefitting from competitive financing

Transmission portfolio



EBITDA from transmission in Brazil

R$ Mn



- 59% of R$3.9 Bn CAPEX executed
- Better than expected funding conditions

EBITDA from transmission expected to represent >15% of EBITDA from EDP Brasil by 2022

Increasing penetration of new client solutions, while normalizing supply margin

Client Solutions – 2019 Performance

Stable Client Base

+0.1% Clients
Electricity and gas supply points Iberia

Focus on service quality to retain high value clients

-23% Complaints YoY
 # complaints/ 1k contracts Iberia

Increase services penetration

+5% Services contracted with clients
18.9% Homecare Services/contracts

Increased digitalization

56% Selfcare Portugal

New client solutions

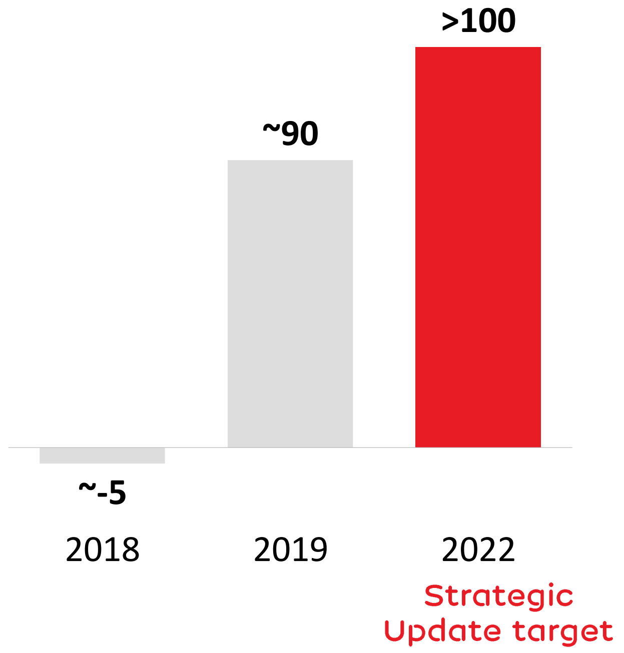
>100 MWp Decentralized solar
sold capacity in Iberia & Brazil

>330 Contracted public charging points
 # Iberia & Brazil

20% Savings from energy efficiency
In the bill of our B2B clients in Portugal

Supply EBITDA

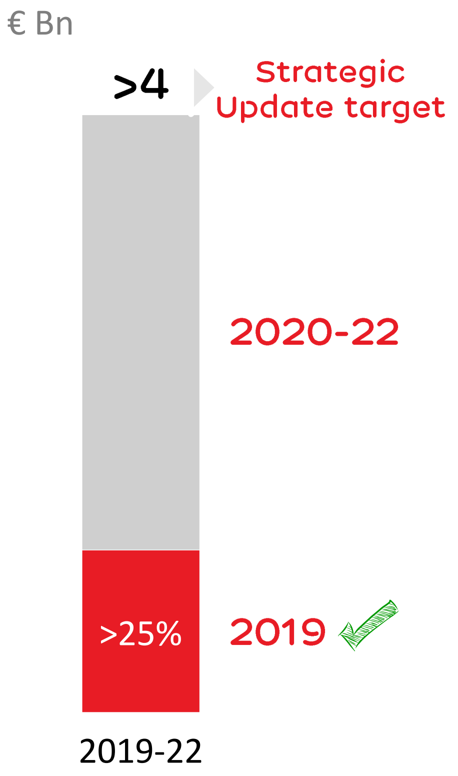
€ Mn



Continuous portfolio optimization

Asset rotation in renewables: 2019 deals better than in the Strategic Plan assumptions, positive outlook for 2020-22

Proceeds from asset rotation



- Positive outlook supported by **low interest rate context** and strong appetite from investors **for infrastructure/renewables assets**:
  - **2020:** Target **deals in the US and Europe (~0.7 GW net)**

- **2 deals** agreed, with **better than expected results**:
  - **Europe**: 997 MW wind portfolio (491 MW net), **EV €1.6 Mn/MW**, €0.8 Bn proceeds
  - **Brazil:** 137 MW (Babilónia), **EV €2.2 Mn/MW** (closed in Feb-20), €0.3 Bn proceeds

Full visibility on >€2 Bn asset disposal target in the Strategic Plan

Disposal of 25% of hydro portfolio in Iberia: €2.2 Bn for 1.7 GW in Portugal...

Hydro plants for sale

Hydro disposal rationale

- Transaction multiple: 14.4x EV/EBITDA$_{2018}$ (positive read across of remaining hydro assets)
- Derisking: **market price exposure** and concentration **of hydro volatility**

Expected financial closing in 2H20

- All necessary **regulatory requests** were already submitted
- The **carve out of the assets** and the **transitional agreements** are under preparation

+

... while other complementary options may still be considered

- Other Iberian assets
- Asset reshuffling opportunities in Brazil

Active portfolio optimization to create sustained shareholder value

Strong operating costs performance in all divisions

xx% Weight on Opex

Operations	Indicator	YoY Change	Highlights
Iberia 57%	Opex[1]	-2%	• Predictive maintenance generation up from 34% to 68% • +34% smart meters in Portugal
EDP Brasil 15%	Opex[1] in BRL	+3%	• Avg. Inflation: **+3.7%[2]**
EDPR 29%	Adj. Core Opex[1]/MW[3]	0%	• Avg MW +1% • Predictive maintenance up to 67%
edp	Opex ex-forex[1] Opex like-for-like (excl. growth)	+1% -1%	• -€20 Mn OPEX YoY on a like-for-like basis

Strategic Update target

On track to achieve OPEX reduction targets of: €50 Mn in 2020 and €100 Mn in 2022

1) Recurring Opex Pro-forma (excludes IFRS16 impact); 2) Avg. IPCA 2019 vs. 2018; 3) Core Opex/Avg MW adjusted by IFRS16, One-offs, pass-through costs and FX

Execution of disposal plan improves risk profile and reinforces balance sheet

Increasing the share of low-risk profile

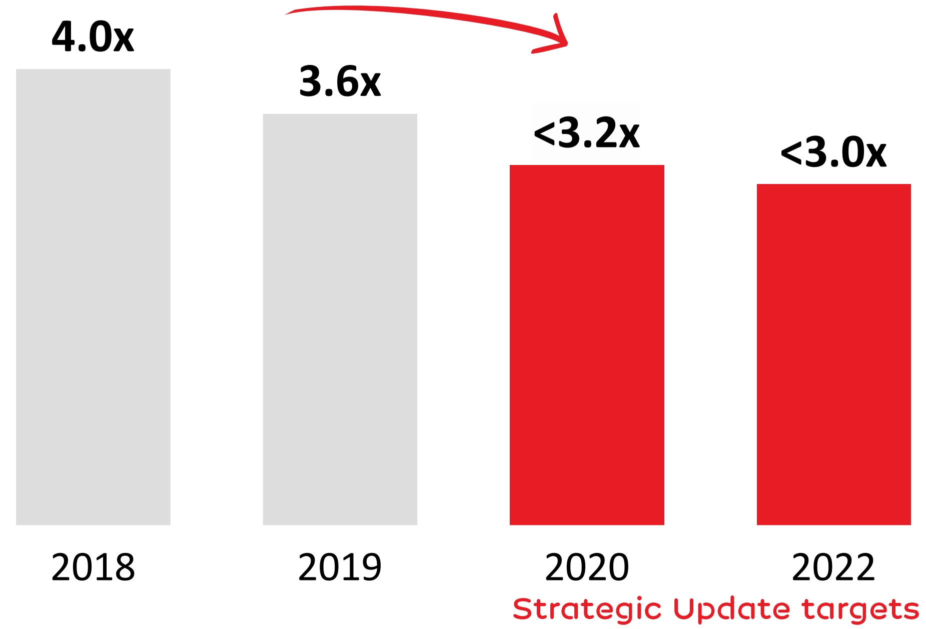
% of EBITDA

Contracted exposure

~75%	79%	~80%
2018	2019	2020 post-disposal

Deleveraging in the short-term

Net Debt / EBITDA



Increasing visibility over EDP target to reach solid investment grade (BBB)

€4.4 Bn of EUR and USD bonds maturing until 2022, with interest costs significantly above current market yields

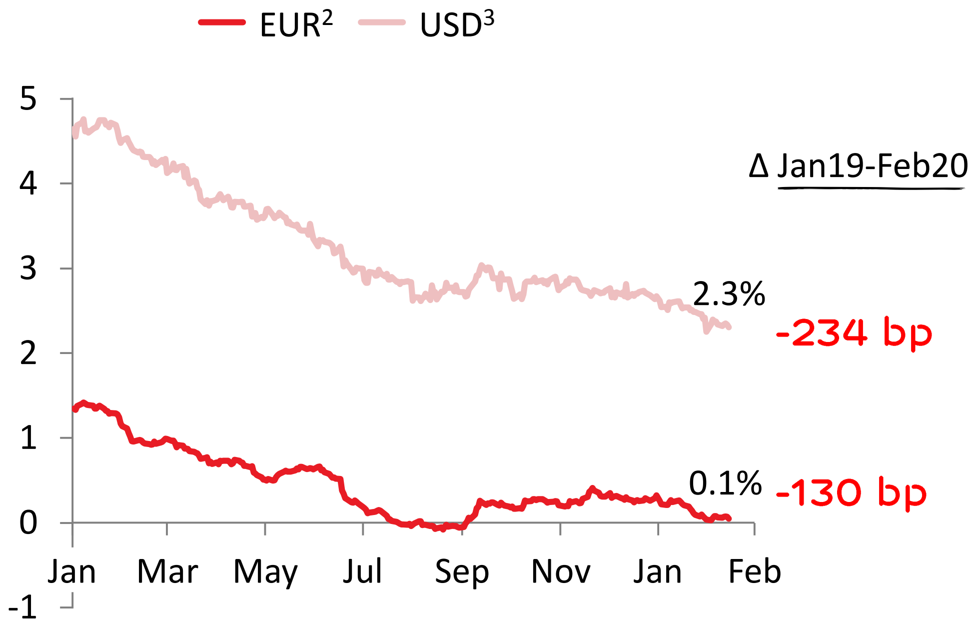
Most recent bond deals

Sep-19: €600 Mn green bond issued (**0.43%** yield)

Jan-20: €750 Mn green hybrid bond issued (**1.75%** yield)

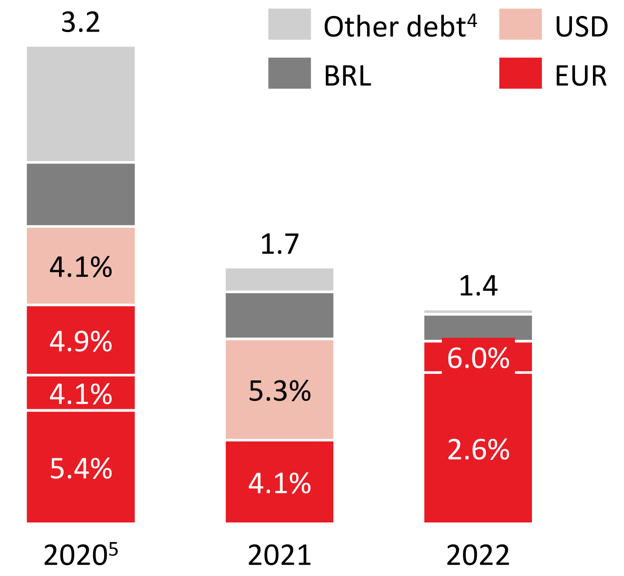
1Q20: Repurchase and clean-up call of the 2015 €750 Mn hybrid (**5.375%** coupon)

Market yields of 5y EDP Bonds, % (Jan 2019-Feb 2020)[1]



EDP consolidated debt maturities in 2020-2022

€ Bn and bonds' coupon rate



Avg cost of debt 2019 at 3.9% (vs avg. 4% assumption for 2019-22 in Strategic Plan)

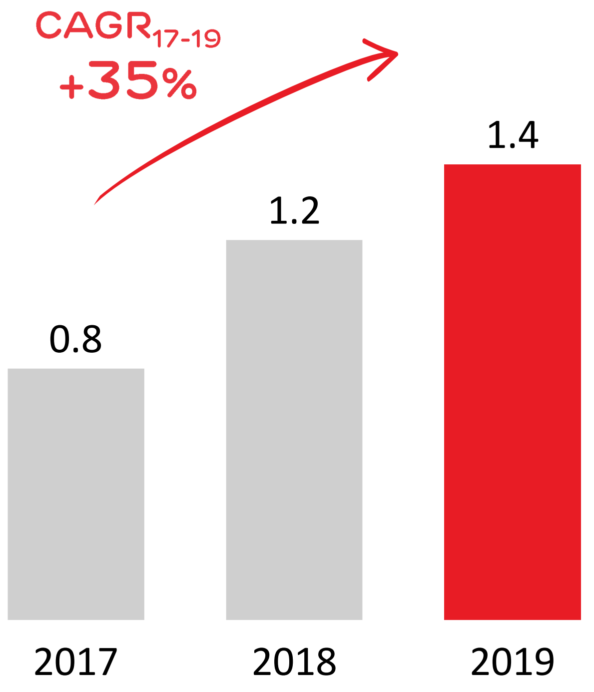
1) As of 14/02/2020 | 2) EDPPL 1.125 02/12/2024 REGS Corp | 3) EDPPL 3.625 07/15/2024 144A Corp | 4) Includes commercial paper and project finance | 5) Includes the €750 Mn hybrid issued in 2015 (5.375% coupon) that was repurchased in 1Q2020

Solid balance sheet and low risk profile

Strong improvement of recurring organic cash flow over the last two years

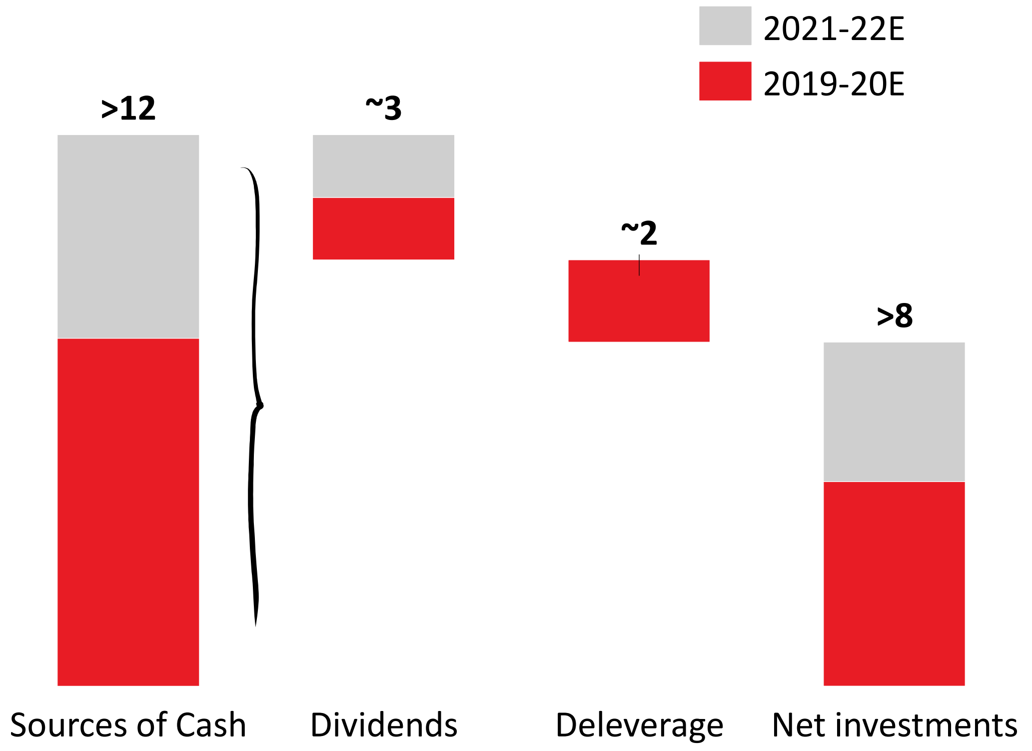
Recurring Organic Cash Flow

€ Bn



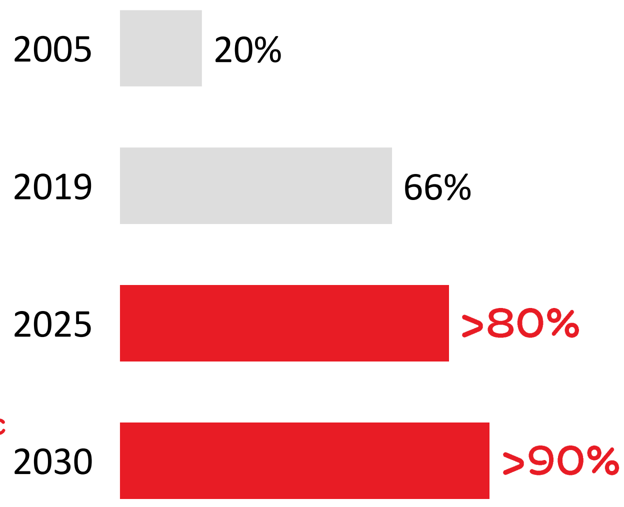
Uses of cash (Strategic Plan 2019-22)

€ Bn



Distinctive green positioning: Fully on track to deliver our decarbonization commitments

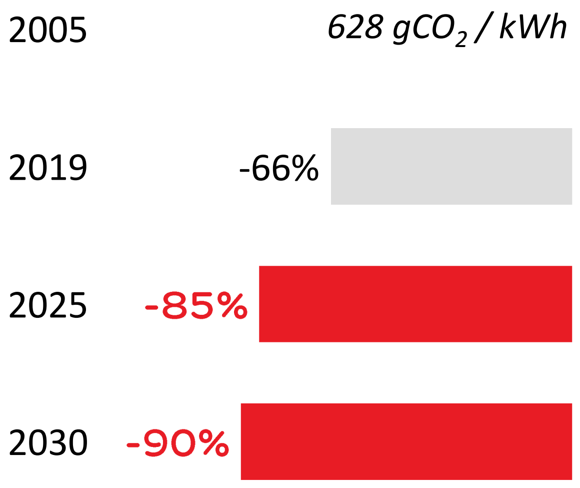
% renewables generation



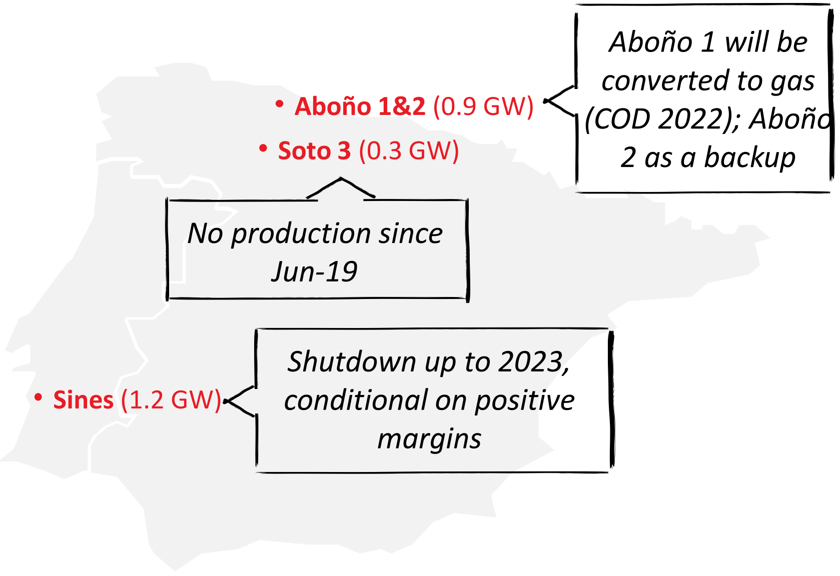
Strategic Update target

Specific emissions

(vs 2005 levels)



Become coal-free before 2030



2019 Performance: *Penalized by* ***weak hydro resources in Portugal***

Coal production in Iberia 2019: -49% YoY

2050: Net zero emissions commitment

BUSINESS AMBITION FOR 1.5°C OUR ONLY FUTURE

Distinctive Green Positioning: We have been consistently recognized by relevant ESG ratings on our sustainable corporate strategy

	SAM Sustainability Award Gold Class 2020 / Member of Dow Jones Sustainability Indices in collaboration with RobecoSAM	FTSE4Good	Euronext Vigeo Eiris Indices	Sustainalytics
2019 ranking:	#1 Global Integrated Utilities (Score 90)	Top 5 Global Utilities (Score 4.7)	#1 Global Integrated Utilities (Score 68)	93th Percentile[1] Global Utilities
Historical rankings:	2009 - 2019 #1 or #2 for 10yrs Avg Score 87 (out of 100)	2011 - 2019 Avg Score 4.2 (out of 5)	2012 - 2018 #5 (in 2012/16) and #9 (in 2014) Avg Score 61 (out of 100)	2015 - 2017 Avg Score 84[2] (out of 100)

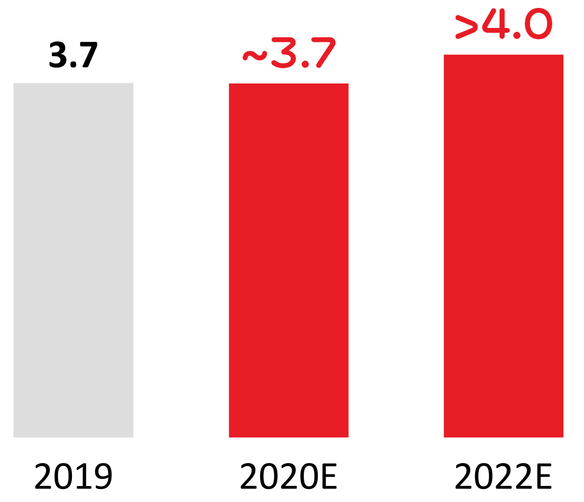
1) Bloomberg; | 2) In 2018 Sustainalytcs has launched the ESG Risk Rating methodology and replaced the ESG Rating methodology. EDP overall Risk Rating in February 2020 was 24.95.

Attractive shareholder remuneration

Improved visibility over 2019 of Strategic Plan execution, support reiteration of our 2020-2022 key financial targets

EBITDA

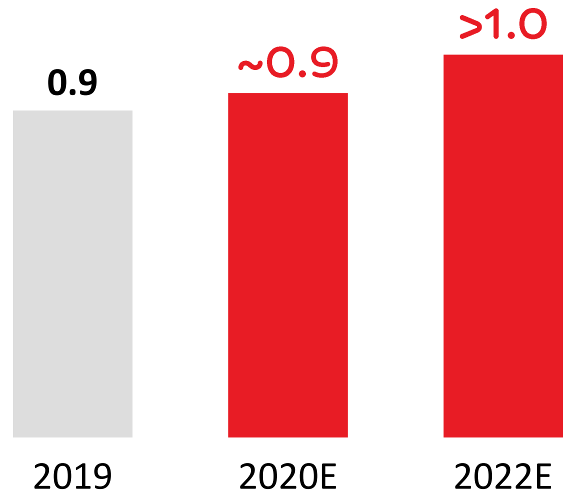
€ Bn



Strategic Update targets

Recurring Net profit

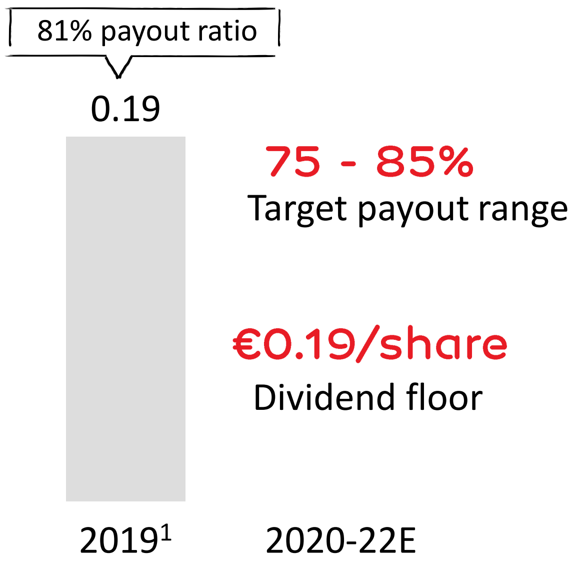
€ Bn



Strategic Update targets

Dividend

€ / share



Strategic Update targets

Leading the energy transition to create superior value

1) Proposal of dividend, subject to AGM approval

IR Contacts

E-mail: **ir@edp.com**

Phone +**351 210 012 834**

Site: **www.edp.com**

Next Events

- Feb 26-28th: US and Canada Roadshow
- Mar 4-5th: London Roadshow
- Mar 5th: Madrid Roadshow
- Mar 6th: Zurique Roadshow
- Mar 6th : Paris Roadshow
- Mar 18th: London Roadshow (Eiffel Conf.)
- Apr 16th: General Shareholders' Meeting
- May 7th: 1Q20 Results