

## Q3 2021 Preliminary Key Operational Indicators

This report provides the main preliminary operational indicators of Electrica Group for the third quarter of 2021. Electrica Group's consolidated financial results as at and for the nine months period ended 30 September 2021 will be published on 12 November 2021. The information included in this report could change or differ significantly from the final data that will be included in the quarterly report for Q3 2021.

Preliminary key information for Electrica Group main segments of activity:

### ***Quarterly values***

#### **Distribution segment**

		<b>Q3/21</b>	<b>Q2/21</b>	<b>Q1/21</b>	<b>Q3/20</b>	<b>Q2/20</b>	<b>Q1/20</b>	<b>Q3/19</b>	<b>Q2/19</b>	<b>Q1/19</b>
GWh	Volumes of electricity distributed	4,611.6	4,461.1	4,739.9	4,438.4	3,935.0	4,497.4	4,411.0	4,319.1	4,542.0
GWh	High voltage	646.9	662.4	618.8	584.1	498.4	549.1	606.9	632.4	571.3
GWh	Medium voltage	1,885.5	1,745.3	1,789.2	1,814.4	1,499.1	1,722.0	1,831.7	1,722.5	1,757.1
GWh	Low voltage	2,079.2	2,053.4	2,332.0	2,040.0	1,937.5	2,226.4	1,972.4	1,964.2	2,213.6
GWh	Electricity needed to cover network losses (NL)	375.2	434.7	709.5	341.9	415.9	713.9	367.1	419.2	713.2
RON mn	Assets' commissioning (CAPEX PIF)	104.8	100.2	66.7	152.7	132.2	60.6	253.8	112.0	60.6
RON mn	MN	32.8	24.7	15.2	47.6	41.9	19.8	55.3	27.6	15.7
RON mn	TN	50.1	36.3	31.7	63.5	38.3	16.2	99.7	41.8	13.6
RON mn	TS	21.9	39.2	19.8	41.6	52.0	24.7	98.7	42.5	31.3

Source: Electrica

#### **Supply segment**

		<b>Q3/21</b>	<b>Q2/21</b>	<b>Q1/21</b>	<b>Q3/20</b>	<b>Q2/20</b>	<b>Q1/20</b>	<b>Q3/19</b>	<b>Q2/19</b>	<b>Q1/19</b>
GWh	Volumes of electricity supplied on retail market	2,304.7	2,205.0	2,427.8	2,250.5	2,118.9	2,477.3	2,250.2	2,203.7	2,428.9
GWh	Competitive segment	1,571.3	1,266.2	1,127.8	1,046.4	928.3	1,167.7	1,106.5	1,033.6	1,129.5
GWh	Universal service and SoLR <sup>1</sup> segment/regulated segment <sup>2</sup>	733.4	938.8	1,300.0	1,204.1	1,190.6	1,309.6	1,143.7	1,170.2	1,299.4
GWh	Volumes of natural gas supplied on retail market	38.7	86.6	132.1	26.8	29.2	85.9	28.7	41.9	93.6
th	Number of consumption places - electricity	3,545.1	3,514.3	3,571.3	3,579.9	3,569.2	3,561.3	3,543.4	3,539.8	3,539.2
th	Competitive segment	1,458.8	1,244.1	488.1	293.9	280.1	275.9	264.6	261.7	257.7
th	Universal service and SoLR <sup>1</sup> segment/regulated segment <sup>2</sup>	2,086.3	2,270.2	3,083.2	3,286.0	3,289.1	3,285.4	3,278.8	3,278.1	3,281.5

Source: Electrica

**Cummulated values - as of each period mentioned**

**Distribution segment**

		<b>9M/21</b>	<b>6M/21</b>	<b>3M/21</b>	<b>9M/20</b>	<b>6M/20</b>	<b>3M/20</b>	<b>9M/19</b>	<b>6M/19</b>	<b>3M/19</b>
GWh	Volumes of electricity distributed	13,812.6	9,201.0	4,739.9	12,870.8	8,432.4	4,497.4	13,272.0	8,861.0	4,542.0
GWh	High voltage	1,928.0	1,281.2	618.8	1,631.6	1,047.5	549.1	1,810.5	1,203.7	571.3
GWh	Medium voltage	5,420.0	3,534.4	1,789.2	5,035.4	3,221.0	1,722.0	5,311.2	3,479.5	1,757.1
GWh	Low voltage	6,464.6	4,385.4	2,332.0	6,203.8	4,163.8	2,226.4	6,150.3	4,177.8	2,213.6
GWh	Electricity needed to cover network losses (NL)	1,519.4	1,144.2	709.5	1,471.6	1,129.7	713.9	1,499.5	1,132.4	713.2
RON mn	Assets' commissioning (CAPEX PIF)	271.7	166.9	66.7	345.5	192.8	60.6	426.3	172.6	60.6
RON mn	MN	72.7	39.8	15.2	109.2	61.6	19.8	98.6	43.3	15.7
RON mn	TN	118.2	68.1	31.7	118.0	54.5	16.2	155.1	55.4	13.6
RON mn	TS	80.8	59.0	19.8	118.3	76.7	24.7	172.6	73.9	31.3

Source: Electrica

**Supply segment**

		<b>9M/21</b>	<b>6M/21</b>	<b>3M/21</b>	<b>9M/20</b>	<b>6M/20</b>	<b>3M/20</b>	<b>9M/19</b>	<b>6M/19</b>	<b>3M/19</b>
GWh	Volumes of electricity supplied on retail market	6,937.5	4,632.8	2,427.8	6,846.7	4,596.2	2,477.3	6,882.8	4,632.6	2,428.9
GWh	Competitive segment	3,965.3	2,394.0	1,127.8	3,142.4	2,096.0	1,167.7	3,269.6	2,163.1	1,129.5
GWh	Universal service and SoLR <sup>1</sup> segment/regulated segment <sup>2</sup>	2,972.2	2,238.8	1,300.0	3,704.3	2,500.2	1,309.6	3,613.2	2,469.5	1,299.4
GWh	Volumes of natural gas supplied on retail market	257.3	218.7	132.1	141.9	115.2	85.9	164.2	135.5	93.6
th	Number of consumption places - electricity	3,545.1	3,514.3	3,571.3	3,579.9	3,569.2	3,561.3	3,543.4	3,539.8	3,539.2
th	Competitive segment	1,458.8	1,244.1	488.1	293.9	280.1	275.9	264.6	261.7	257.7
th	Universal service and SoLR <sup>1</sup> segment/regulated segment <sup>2</sup>	2,086.3	2,270.2	3,083.2	3,286.0	3,289.1	3,285.4	3,278.8	3,278.1	3,281.5

Source: Electrica

Note 1: SoLR - supplier of last resort

Nota 2: As of 1 January 2021, the electricity market has been completely liberalized; the term "regulated segment" refers to the period up to this date.

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