

Q4 2022 Preliminary Key Operational Indicators

This report provides the main preliminary operational indicators of Electrica Group for the fourth quarter of 2022. Electrica Group's consolidated financial results as at and for the twelve months period ended 31 December 2022 will be published on 7 March 2023. The information included in this report could change or differ significantly from the final data that will be included in the quarterly report for Q4 2022.

Preliminary key information for Electrica Group main segments of activity:

Quarterly values

Distribution segment		Q4/22	Q3/22	Q2/22	Q1/22	Q4/21	Q3/21	Q2/21	Q1/21	Q4/20	Q3/20	Q2/20	Q1/20
GWh	Volumes of electricity distributed	4,356.9	4,384.3	4,299.6	4,685.6	4,658.1	4,611.6	4,461.1	4,739.9	4,608.0	4,438.4	3,935.0	4,497.4
GWh	High voltage	570.5	570.1	648.3	632.2	629.2	646.9	662.4	618.8	607.9	584.1	498.4	549.1
GWh	Medium voltage	1,607.2	1,769.3	1,748.2	1,729.8	1,743.9	1,885.5	1,745.3	1,789.2	1,753.2	1,814.4	1,499.1	1,722.0
GWh	Low voltage	2,179.2	2,044.9	1,903.1	2,323.6	2,285.0	2,079.2	2,053.4	2,332.0	2,246.9	2,040.0	1,937.5	2,226.4
GWh	Electricity needed to cover network losses (NL)	450.5	321.1	481.1	629.5	601.1	375.2	434.7	709.5	628.6	341.9	415.9	713.9
RON mn	Assets' commissioning (CAPEX PIF)	297.8	77.1	62.9	41.1	267.5	104.8	100.2	66.7	263.5	152.7	132.2	60.6
RON mn	MN	92.5	30.8	18.9	10.8	98.2	32.8	24.7	15.2	105.5	47.6	41.9	19.8
RON mn	TN	110.0	17.8	29.6	21.7	69.1	50.1	36.3	31.7	72.2	63.5	38.3	16.2
RON mn	TS	95.3	28.5	14.4	8.6	100.1	21.9	39.2	19.8	85.8	41.6	52.0	24.7

Source: Electrica

Supply segment

Supply segment		Q4/22	Q3/22	Q2/22	Q1/22	Q4/21	Q3/21	Q2/21	Q1/21	Q4/20	Q3/20	Q2/20	Q1/20
GWh	Volumes of electricity supplied on retail market	2,232.4	2,198.0	1,891.0	2,272.9	2,475.4	2,304.7	2,205.0	2,427.8	3,135.9	2,250.5	2,118.9	2,477.3
GWh	Competitive segment	1,192.2	1,287.6	1,348.9	1,534.0	1,662.6	1,571.3	1,266.2	1,127.8	1,321.0	1,046.4	928.3	1,167.7
GWh	Univ. service and SoLR ¹ segment/reg. segment ²	1,040.2	910.4	542.2	738.9	812.8	733.4	938.8	1,300.0	1,814.9	1,204.1	1,190.6	1,309.6
GWh	Volumes of natural gas supplied on retail market	206.2	235.6	199.7	288.5	259.6	38.7	86.6	132.1	247.0	26.8	29.2	85.9
th	Number of consumption places - electricity	3,497.8	3,511.9	3,511.6	3,516.5	3,509.5	3,545.1	3,514.3	3,571.3	3,582.5	3,579.9	3,569.2	3,561.3
th	Competitive segment	1,644.9	1,666.0	1,663.1	1,631.9	1,556.3	1,458.8	1,244.1	488.1	313.9	293.9	280.1	275.9
th	Univ. service and SoLR ¹ segment/reg. segment ²	1,852.9	1,845.9	1,848.5	1,884.5	1,953.2	2,086.3	2,270.2	3,083.2	3,268.6	3,286.0	3,289.1	3,285.4

Source: Electrica

Cummulated values - as of each period mentioned

Distribution segment

		12M/22	9M/22	6M/22	3M/22	12M/21	9M/21	6M/21	3M/21	12M/20	9M/20	6M/20	3M/20
GWh	Volumes of electricity distributed	17,726.4	13,369.5	8,985.2	4,685.6	18,470.7	13,812.6	9,201.0	4,739.9	17,478.8	12,870.8	8,432.4	4,497.4
GWh	<i>High voltage</i>	2,421.1	1,850.6	1,280.5	632.2	2,557.2	1,928.0	1,281.2	618.8	2,239.5	1,631.6	1,047.5	549.1
GWh	<i>Medium voltage</i>	6,854.5	5,247.3	3,478.0	1,729.8	7,163.9	5,420.0	3,534.4	1,789.2	6,788.6	5,035.4	3,221.0	1,722.0
GWh	<i>Low voltage</i>	8,450.8	6,271.6	4,226.7	2,323.6	8,749.6	6,464.6	4,385.4	2,332.0	8,450.7	6,203.8	4,163.8	2,226.4
GWh	Electricity needed to cover network losses (NL)	1,882.2	1,431.72	1,110.6	629.5	2,120.6	1,519.4	1,144.2	709.5	2,100.2	1,471.6	1,129.7	713.9
RON mn	Assets' commissioning (CAPEX PIF)	478.9	181.1	104.0	41.1	539.2	271.7	166.9	66.7	609.0	345.5	192.8	60.6
RON mn	<i>MN</i>	153.0	60.5	29.7	10.8	170.9	72.7	39.8	15.2	214.7	109.2	61.6	19.8
RON mn	<i>TN</i>	179.1	69.1	51.3	21.7	187.3	118.2	68.1	31.7	190.2	118.0	54.5	16.2
RON mn	<i>TS</i>	146.8	51.5	23.0	8.6	181.0	80.8	59.0	19.8	204.1	118.3	76.7	24.7

Source: Electrica

Supply segment

		12M/22	9M/22	6M/22	3M/22	12M/21	9M/21	6M/21	3M/21	12M/20	9M/20	6M/20	3M/20
GWh	Volumes of electricity supplied on retail market	8,594.3	6,361.9	4,163.9	2,272.9	9,412.9	6,937.5	4,632.8	2,427.8	9,982.6	6,846.7	4,596.2	2,477.3
GWh	<i>Competitive segment</i>	5,362.6	4,170.4	2,882.9	1,534.0	5,628.0	3,965.3	2,394.0	1,127.8	4,463.4	3,142.4	2,096.0	1,167.7
GWh	<i>Univ. service and SoLR¹ segment/reg. segment²</i>	3,231.7	2,191.5	1,281.1	738.9	3,785.0	2,972.2	2,238.8	1,300.0	5,519.3	3,704.3	2,500.2	1,309.6
GWh	Volumes of natural gas supplied on retail market	930.0	723.72	488.1	288.5	516.9	257.3	218.7	132.1	388.9	141.9	115.2	85.9
th	Number of consumption places - electricity	3,497.8	3,511.9	3,511.6	3,516.5	3,509.5	3,545.1	3,514.3	3,571.3	3,582.5	3,579.9	3,569.2	3,561.3
th	<i>Competitive segment</i>	1,644.9	1,666.0	1,663.1	1,631.9	1,556.3	1,458.8	1,244.1	488.1	313.9	293.9	280.1	275.9
th	<i>Univ. service and SoLR¹ segment/reg. segment²</i>	1,852.9	1,845.9	1,848.5	1,884.5	1,953.2	2,086.3	2,270.2	3,083.2	3,268.6	3,286.0	3,289.1	3,285.4

Source: Electrica

Note 1: SoLR - supplier of last resort

Note 2: As of 1 January 2021, the electricity market has been completely liberalized; the term "regulated segment" refers to the period up to this date

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