



Q2 2023 Preliminary Key Operational Indicators

This report provides the main preliminary operational indicators of Electrica Group for the second quarter of 2023. Electrica Group's consolidated financial results as at and for the six months period ended 30 June 2023 will be published on 25 August 2023. The information included in this report could change or differ significantly from the final data that will be included in the quarterly report for Q2 2023.

Preliminary key information for Electrica Group main segments of activity:

Quarterly values

Distribution segment

		Q2/23	Q1/23	Q4/22	Q3/22	Q2/22	Q1/22	Q4/21	Q3/21	Q2/21	Q1/21
GWh	Volumes of electricity distributed	4,014.3	4,261.9	4,356.9	4,384.3	4,299.6	4,685.6	4,658.1	4,611.6	4,461.1	4,739.9
GWh	High voltage	566.5	576.3	570.5	570.1	648.3	632.2	629.2	646.9	662.4	618.8
GWh	Medium voltage	1,611.3	1,620.9	1,607.2	1,769.3	1,748.2	1,729.8	1,743.9	1,885.5	1,745.3	1,789.2
GWh	Low voltage	1,836.4	2,064.7	2,179.2	2,044.9	1,903.1	2,323.6	2,285.0	2,079.2	2,053.4	2,332.0
GWh	Electricity needed to cover network losses (NL)	470.0	654.5	452.4	319.7	481.1	629.5	601.1	375.3	434.5	709.6
RON mn	Assets' commissioning (CAPEX PIF)	162.2	50.3	289.5	77.1	67.4	42.6	267.5	105.0	100.0	66.7
RON mn	MN	57.2	26.0	85.9	30.8	23.4	12.3	98.2	32.8	24.7	15.2
RON mn	TN	33.5	14.8	110.1	17.8	29.6	21.7	69.1	50.3	36.2	31.7
RON mn	TS	71.5	9.4	93.5	28.5	14.4	8.6	100.1	21.9	39.2	19.8

Source: Electrica

Supply segment

		Q2/23	Q1/23	Q4/22	Q3/22	Q2/22	Q1/22	Q4/21	Q3/21	Q2/21	Q1/21
GWh	Volumes of electricity supplied on retail market	1,787.8	2,091.5	2,232.4	2,198.0	1,891.0	2,272.9	2,475.4	2,304.7	2,205.0	2,427.8
GWh	Competitive segment	896.7	1,048.0	1,192.2	1,287.6	1,348.9	1,534.0	1,662.6	1,571.3	1,266.2	1,127.8
GWh	Univ. service and SoLR ¹ segment/reg. segment ²	891.0	1,043.5	1,040.2	910.4	542.2	738.9	812.8	733.4	938.8	1,300.0
GWh	Volumes of natural gas supplied on retail market	119.9	283.9	206.2	235.6	199.7	288.5	259.6	38.7	86.6	132.1
th	Number of consumption places - electricity	3,487.9	3,494.5	3,497.8	3,511.9	3,511.6	3,516.5	3,509.5	3,545.1	3,514.3	3,571.3
th	Competitive segment	1,654.8	1,643.7	1,644.9	1,666.0	1,663.1	1,631.9	1,556.3	1,458.8	1,244.1	488.1
th	Univ. service and SoLR ¹ segment/reg. segment ²	1,833.1	1,850.7	1,852.9	1,845.9	1,848.5	1,884.5	1,953.2	2,086.3	2,270.2	3,083.2

Source: Electrica

Cummulated values - as of each period mentioned

Distribution segment

		6M/23	3M/23	12M/22	9M/22	6M/22	3M/22	12M/21	9M/21	6M/21	3M/21
GWh	Volumes of electricity distributed	8,276.2	4,261.9	17,726.4	13,369.5	8,985.2	4,685.6	18,470.7	13,812.6	9,201.0	4,739.9
GWh	High voltage	1,142.8	576.3	2,421.1	1,850.6	1,280.5	632.2	2,557.2	1,928.0	1,281.2	618.8
GWh	Medium voltage	3,232.2	1,620.9	6,854.5	5,247.3	3,478.0	1,729.8	7,163.9	5,420.0	3,534.4	1,789.2
GWh	Low voltage	3,901.1	2,064.7	8,450.8	6,271.6	4,226.7	2,323.6	8,749.6	6,464.6	4,385.4	2,332.0
GWh	Electricity needed to cover network losses (NL)	1,124.5	654.5	1,882.7	1,430.3	1,110.6	629.5	2,120.6	1,519.4	1,144.1	709.6
RON mn	Assets' commissioning (CAPEX PIF)	212.4	50.3	476.6	187.1	110.0	42.6	539.2	271.7	166.7	66.7
RON mn	MN	83.2	26.0	152.4	66.5	35.7	12.3	170.9	72.7	39.8	15.2
RON mn	TN	48.3	14.8	179.2	69.1	51.3	21.7	187.3	118.2	67.9	31.7
RON mn	TS	80.9	9.4	145.0	51.5	23.0	8.6	181.0	80.8	59.0	19.8

Source: Electrica

Revised values

Supply segment

		6M/23	3M/23	12M/22	9M/22	6M/22	3M/22	12M/21	9M/21	6M/21	3M/21
GWh	Volumes of electricity supplied on retail market	3,879.2	2,091.5	8,594.3	6,361.9	4,163.9	2,272.9	9,412.9	6,937.5	4,632.8	2,427.8
GWh	Competitive segment	1,944.7	1,048.0	5,362.6	4,170.4	2,882.9	1,534.0	5,628.0	3,965.3	2,394.0	1,127.8
GWh	Univ. service and SoLR ¹ segment/reg. segment ²	1,934.5	1,043.5	3,231.7	2,191.5	1,281.1	738.9	3,785.0	2,972.2	2,238.8	1,300.0
GWh	Volumes of natural gas supplied on retail market	403.8	283.9	930.0	723.72	488.1	288.5	516.9	257.3	218.7	132.1
th	Number of consumption places - electricity	3,487.9	3,494.5	3,497.8	3,511.9	3,511.6	3,516.5	3,509.5	3,545.1	3,514.3	3,571.3
th	Competitive segment	1,654.8	1,643.7	1,644.9	1,666.0	1,663.1	1,631.9	1,556.3	1,458.8	1,244.1	488.1
th	Univ. service and SoLR ¹ segment/reg. segment ²	1,833.1	1,850.7	1,852.9	1,845.9	1,848.5	1,884.5	1,953.2	2,086.3	2,270.2	3,083.2

Source: Electrica

Note 1: SoLR - supplier of last resort

Note 2: As of 1 January 2021, the electricity market has been completely liberalized; the term "regulated segment" refers to the period up to this date

Note 3: The values in yellow from CAPEX PIF represent some revisions according to ANRE regulations/recognition

Contact details:

Electrica Investor Relations

E-mail: ir@electrica.ro

Societatea Energetica Electrica S.A.
9, Grigore Alexandrescu str.
010621 District 1, Bucharest, Romania
Phone: +4021-208 59 99
Fiscal Registration Certificate RO 13267221
J40/7425/2000
Share capital: 3,464,435,970 RON
www.electrica.ro



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CEO

Alexandru-Aurelian Chirita