

## **Q1 2025 Preliminary Key Operational Indicators – 7 May 2025**

This report provides the main preliminary operational indicators of Electrica Group for the first quarter of 2025. Electrica Group's consolidated financial results as at and for the three months period ended 31 March 2025 will be published on 27 May 2025. The information included in this report could change or differ significantly from the final data that will be included in the quarterly report for Q1 2025.

Preliminary key information for Electrica Group's main segments of activity is presented in the annex.

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Preliminary key information for Electrica Group main segments of activity

7-May-25

Quarterly values

Distribution segment

		Q1/25	Q4/24	Q3/24	Q2/24	Q1/24	Q4/23	Q3/23	Q2/23	Q1/23
GWh	Volumes of electricity distributed	4,613.4	4,580.9	4,501.5	4,286.0	4,398.9	4,505.9	4,269.7	4,014.6	4,261.6
GWh	High voltage	587.8	618.5	605.9	636.4	582.9	589.1	574.6	566.5	576.3
GWh	Medium voltage	1,657.2	1,658.7	1,751.4	1,677.0	1,648.6	1,635.5	1,708.6	1,611.3	1,620.9
GWh	Low voltage	2,368.4	2,303.7	2,144.2	1,972.6	2,167.4	2,281.3	1,986.5	1,836.8	2,064.4
GWh	Electricity needed to cover network losses (NL)	562.1	574.2	287.1	353.6	635.3	440.4	322.7	470.0	654.5
RON mn	Assets' commissioning (CAPEX PIF)	85.7	477.5	131.4	128.9	70.3	452.1	112.8	162.2	50.3

Supply segment

		Q1/25	Q4/24	Q3/24	Q2/24	Q1/24	Q4/23	Q3/23	Q2/23	Q1/23
GWh	Volumes of electricity supplied on retail market	2,000.3	2,009.5	1,856.9	1,770.6	1,988.8	2,096.2	1,838.3	1,787.8	2,091.5
GWh	Competitive segment	1,283.0	1,296.1	1,194.2	1,109.5	1,195.9	1,201.3	1,013.3	896.7	1,048.0
GWh	Universal service and SoLR <sup>1</sup> segment	717.2	713.4	662.8	661.1	793.0	894.9	825.0	891.1	1,043.5
GWh	Volumes of natural gas supplied on retail market	331.2	222.7	41.9	78.0	259.6	199.3	74.3	119.9	283.9
th	Number of consumption places - electricity	3,456.9	3,458.9	3,478.2	3,489.5	3,484.9	3,495.5	3,497.9	3,487.9	3,494.5
th	Competitive segment	1,796.8	1,777.3	1,770.2	1,758.1	1,737.5	1,724.0	1,695.5	1,654.8	1,643.7
th	Universal service and SoLR <sup>1</sup> segment/regulated segment	1,660.1	1,681.7	1,708.1	1,731.3	1,747.3	1,771.5	1,802.4	1,833.1	1,850.7

Production segment

		Q1/25	Q4/24	Q3/24	Q2/24	Q1/24	Q4/23	Q3/23	Q2/23	Q1/23
MWh	Volumes of electricity produced	2,365.5	2,629.5	3,053.7	2,721.2	1,659.2	-	-	-	-
no.	Green certificates - produced	11,181.0	9,865.0	18,323.0	16,327.0	9,954.0	-	-	-	-

Source: Electrica

**Preliminary key information for Electrica Group main segments of activity**

**7-May-25**

**Cumulated values - as of each period mentioned**

**Distribution segment**

		3M/25	12M/24	9M/24	6M/24	3M/24	12M/23	9M/23	6M/23	3M/23
GWh	Volumes of electricity distributed	4,613.4	17,767.2	13,186.4	8,684.9	4,398.9	17,051.7	12,545.9	8,276.2	4,261.6
GWh	High voltage	587.8	2,443.6	1,825.1	1,219.2	582.9	2,306.5	1,717.4	1,142.8	576.3
GWh	Medium voltage	1,657.2	6,735.7	5,077.0	3,325.6	1,648.6	6,576.3	4,940.8	3,232.2	1,620.9
GWh	Low voltage	2,368.4	8,587.9	6,284.2	4,140.0	2,167.4	8,168.9	5,887.7	3,901.1	2,064.4
GWh	Electricity needed to cover network losses (NL)	562.1	1,850.3	1,276.1	989.0	635.3	1,887.6	1,447.2	1,124.5	654.5
RON mn	Assets' commissioning (CAPEX PIF)	85.7	808.0	330.6	199.2	70.3	777.3	325.2	212.4	50.3

**Supply segment**

		3M/25	12M/24	9M/24	6M/24	3M/24	12M/23	9M/23	6M/23	3M/23
GWh	Volumes of electricity supplied on retail market	2,000.3	7,625.9	5,616.4	3,759.4	1,988.8	7,813.8	5,717.6	3,879.3	2,091.5
GWh	Competitive segment	1,283.0	4,795.6	3,499.5	2,305	1,195.9	4,159.3	2,958.0	1,944.7	1,048.0
GWh	Universal service and SoLR1 segment	717.2	2,830.3	2,116.9	1,454	793.0	3,654.5	2,759.6	1,934.6	1,043.5
GWh	Volumes of natural gas supplied on retail market	331.2	602.2	379.5	337.6	259.6	677.4	478.1	403.8	283.9
th	Number of consumption places - electricity	3,456.9	3,458.9	3,478.2	3,489.5	3,484.9	3,495.5	3,497.9	3,487.9	3,494.5
th	Competitive segment	1,796.8	1,777.3	1,770.2	1,758	1,737.5	1,724.0	1,695.5	1,654.8	1,643.7
th	Universal service and SoLR1 segment/regulated segment	1,660.1	1,681.7	1,708.1	1,731	1,747.3	1,771.5	1,802.4	1,833.1	1,850.7

**Production segment**

		3M/25	12M/24	9M/24	6M/24	3M/24	12M/23	9M/23	6M/23	3M/23
MWh	Volumes of electricity produced	2,365.5	10,063.5	7,434.0	4,380.4	1,659.2	-	-	-	-
no.	Green certificates - produced	11,181.0	54,469.0	44,604.0	26,281.0	9,954.0	-	-	-	-

Source: Electrica

Note 1: SoLR - supplier of last resort