



H1 2025 Preliminary Key Operational Indicators – 7 August 2025

This report provides the main preliminary operational indicators of Electrica Group for the first semester of 2025. Electrica Group's consolidated financial results as at and for the six months period ended 30 June 2025 will be published on 28 August 2025. The information included in this report could change or differ significantly from the final data that will be included in the 2025 half-year report.

Preliminary key information for Electrica Group's main segments of activity is presented in the annex.

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Preliminary key information for Electrica Group main segments of activity

7-Aug-25

Quarterly values

Distribution segment

		Q2/25	Q1/25	Q4/24	Q3/24	Q2/24	Q1/24	Q4/23	Q3/23	Q2/23	Q1/23
GWh	Volumes of electricity distributed	4,334.0	4,613.4	4,580.9	4,501.5	4,286.0	4,398.9	4,505.9	4,269.7	4,014.6	4,261.6
GWh	High voltage	657.9	587.8	618.5	605.9	636.4	582.9	589.1	574.6	566.5	576.3
GWh	Medium voltage	1,657.0	1,657.2	1,658.7	1,751.4	1,677.0	1,648.6	1,635.5	1,708.6	1,611.3	1,620.9
GWh	Low voltage	2,019.2	2,368.4	2,303.7	2,144.2	1,972.6	2,167.4	2,281.3	1,986.5	1,836.8	2,064.4
GWh	Electricity needed to cover network losses (NL)	368.5	562.1	574.2	287.1	353.6	635.3	440.4	322.7	470.0	654.5
RON mn	Assets' commissioning (CAPEX PIF)	149.6	85.7	477.5	131.4	128.9	70.3	452.1	112.8	162.2	50.3

Supply segment

		Q2/25	Q1/25	Q4/24	Q3/24	Q2/24	Q1/24	Q4/23	Q3/23	Q2/23	Q1/23
GWh	Volumes of electricity supplied on retail market	1,710.1	2,000.3	2,009.5	1,856.9	1,770.6	1,988.8	2,096.2	1,838.3	1,787.8	2,091.5
GWh	Competitive segment	1,152.7	1,283.0	1,296.1	1,194.2	1,109.5	1,195.9	1,201.3	1,013.3	896.7	1,048.0
GWh	Universal service and SoLR ¹ segment	557.4	717.2	713.4	662.8	661.1	793.0	894.9	825.0	891.1	1,043.5
GWh	Volumes of natural gas supplied on retail market	111.4	331.2	222.7	41.9	78.0	259.6	199.3	74.3	119.9	283.9
th	Number of consumption places - electricity	3,423.0	3,456.9	3,458.9	3,478.2	3,489.5	3,484.9	3,495.5	3,497.9	3,487.9	3,494.5
th	Competitive segment	1,794.6	1,796.8	1,777.3	1,770.2	1,758.1	1,737.5	1,724.0	1,695.5	1,654.8	1,643.7
th	Universal service and SoLR ¹ segment/regulated segment	1,628.4	1,660.1	1,681.7	1,708.1	1,731.3	1,747.3	1,771.5	1,802.4	1,833.1	1,850.7

Production segment

		Q2/25	Q1/25	Q4/24	Q3/24	Q2/24	Q1/24	Q4/23	Q3/23	Q2/23	Q1/23
MWh	Volumes of electricity produced	2,432.3	2,365.5	2,629.5	3,053.7	2,721.2	1,659.2	-	-	-	-
no.	Green certificates - produced	14,664.0	11,181.0	9,865.0	18,323.0	16,327.0	9,954.0	-	-	-	-

Source: Electrica

Preliminary key information for Electrica Group main segments of activity

7-Aug-25

Cummulated values - as of each period mentioned

Distribution segment		6M/25	3M/25	12M/24	9M/24	6M/24	3M/24	12M/23	9M/23	6M/23	3M/23
GWh	Volumes of electricity distributed	8,947.5	4,613.4	17,767.2	13,186.4	8,684.9	4,398.9	17,051.7	12,545.9	8,276.2	4,261.6
GWh	High voltage	1,245.7	587.8	2,443.6	1,825.1	1,219.2	582.9	2,306.5	1,717.4	1,142.8	576.3
GWh	Medium voltage	3,314.2	1,657.2	6,735.7	5,077.0	3,325.6	1,648.6	6,576.3	4,940.8	3,232.2	1,620.9
GWh	Low voltage	4,387.5	2,368.4	8,587.9	6,284.2	4,140.0	2,167.4	8,168.9	5,887.7	3,901.1	2,064.4
GWh	Electricity needed to cover network losses (NL)	930.6	562.1	1,850.3	1,276.1	989.0	635.3	1,887.6	1,447.2	1,124.5	654.5
RON mn	Assets' commissioning (CAPEX PIF)	235.3	85.7	808.0	330.6	199.2	70.3	777.3	325.2	212.4	50.3
Supply segment		6M/25	3M/25	12M/24	9M/24	6M/24	3M/24	12M/23	9M/23	6M/23	3M/23
GWh	Volumes of electricity supplied on retail market	3,710.4	2,000.3	7,625.9	5,616.4	3,759.4	1,988.8	7,813.8	5,717.6	3,879.3	2,091.5
GWh	Competitive segment	2,435.8	1,283.0	4,795.6	3,499.5	2,305	1,195.9	4,159.3	2,958.0	1,944.7	1,048.0
GWh	Universal service and SoLR ¹ segment	1,274.6	717.2	2,830.3	2,116.9	1,454	793.0	3,654.5	2,759.6	1,934.6	1,043.5
GWh	Volumes of natural gas supplied on retail market	442.6	331.2	602.2	379.5	337.6	259.6	677.4	478.1	403.8	283.9
th	Number of consumption places - electricity	3,423.0	3,456.9	3,458.9	3,478.2	3,489.5	3,484.9	3,495.5	3,497.9	3,487.9	3,494.5
th	Competitive segment	1,794.6	1,796.8	1,777.3	1,770.2	1,758	1,737.5	1,724.0	1,695.5	1,654.8	1,643.7
th	Universal service and SoLR ¹ segment/regulated segment	1,628.4	1,660.1	1,681.7	1,708.1	1,731	1,747.3	1,771.5	1,802.4	1,833.1	1,850.7
Production segment		6M/25	3M/25	12M/24	9M/24	6M/24	3M/24	12M/23	9M/23	6M/23	3M/23
MWh	Volumes of electricity produced	4,797.8	2,365.5	10,063.5	7,434.0	4,380.4	1,659.2	-	-	-	-
no.	Green certificates - produced	25,845.0	11,181.0	54,469.0	44,604.0	26,281.0	9,954.0	-	-	-	-

Source: Electrica

Note 1: SoLR - supplier of last resort