

Q3 2025 Preliminary Key Operational Indicators – 12 November 2025

This report provides the main preliminary operational indicators of Electrica Group for the third trimester of 2025. Electrica Group's consolidated financial results as at and for the nine months period ended 30 September 2025 will be published on 28 November 2025. The information included in this report could change or differ significantly from the final data that will be included in the 2025 third trimester's report.

Preliminary key information for Electrica Group's main segments of activity is presented in the annex.

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Preliminary key information for Electrica Group main segments of activity

12-Nov-25

Quarterly values

Distribution segment		Q3/25	Q2/25	Q1/25	Q4/24	Q3/24	Q2/24	Q1/24	Q4/23	Q3/23	Q2/23	Q1/23
GWh	Volumes of electricity distributed	4,513.2	4,334.0	4,613.4	4,580.9	4,501.5	4,286.0	4,398.9	4,505.9	4,269.7	4,014.6	4,261.6
GWh	High voltage	624.6	657.9	587.8	618.5	605.9	636.4	582.9	589.1	574.6	566.5	576.3
GWh	Medium voltage	1,818.4	1,657.0	1,657.2	1,658.7	1,751.4	1,677.0	1,648.6	1,635.5	1,708.6	1,611.3	1,620.9
GWh	Low voltage	2,070.1	2,019.2	2,368.4	2,303.7	2,144.2	1,972.6	2,167.4	2,281.3	1,986.5	1,836.8	2,064.4
GWh	Electricity needed to cover network losses (NL)	272.7	368.5	562.1	574.2	287.1	353.6	635.3	440.4	322.7	470.0	654.5
RON mn	Assets' commissioning (CAPEX PIF)	134.5	149.6	85.7	477.5	131.4	128.9	70.3	452.1	112.8	162.2	50.3
Supply segment		Q3/25	Q2/25	Q1/25	Q4/24	Q3/24	Q2/24	Q1/24	Q4/23	Q3/23	Q2/23	Q1/23
GWh	Volumes of electricity supplied on retail market	1,752.3	1,710.1	2,000.3	2,009.5	1,856.9	1,770.6	1,988.8	2,096.2	1,838.3	1,787.8	2,091.5
GWh	Competitive segment	1,225.3	1,152.7	1,283.0	1,296.1	1,194.2	1,109.5	1,195.9	1,201.3	1,013.3	896.7	1,048.0
GWh	Universal service and SoLR ¹ segment	527.1	557.4	717.2	713.4	662.8	661.1	793.0	894.9	825.0	891.1	1,043.5
GWh	Volumes of natural gas supplied on retail market	73.9	111.4	331.2	222.7	41.9	78.0	259.6	199.3	74.3	119.9	283.9
th	Number of consumption places - electricity	3,373.5	3,423.0	3,456.9	3,458.9	3,478.2	3,489.5	3,484.9	3,495.5	3,497.9	3,487.9	3,494.5
th	Competitive segment	1,787.5	1,794.6	1,796.8	1,777.3	1,770.2	1,758.1	1,737.5	1,724.0	1,695.5	1,654.8	1,643.7
th	Universal service and SoLR ¹ segment/regulated segment	1,586.0	1,628.4	1,660.1	1,681.7	1,708.1	1,731.3	1,747.3	1,771.5	1,802.4	1,833.1	1,850.7
Production segment		Q3/25	Q2/25	Q1/25	Q4/24	Q3/24	Q2/24	Q1/24	Q4/23	Q3/23	Q2/23	Q1/23
MWh	Volumes of electricity produced	9,865.4	2,432.3	2,365.5	2,629.5	3,053.7	2,721.2	1,659.2	-	-	-	-
no.	Green certificates - produced	28,662.0	14,664.0	11,181.0	9,865.0	18,323.0	16,327.0	9,954.0	-	-	-	-

Source: Electrica

Preliminary key information for Electrica Group main segments of activity

12-Nov-25

Cummulated values - as of each period mentioned

Distribution segment		9M/25	6M/25	3M/25	12M/24	9M/24	6M/24	3M/24	12M/23	9M/23	6M/23	3M/23
GWh	Volumes of electricity distributed	13,460.7	8,947.5	4,613.4	17,767.2	13,186.4	8,684.9	4,398.9	17,051.7	12,545.9	8,276.2	4,261.6
GWh	High voltage	1,870.4	1,245.7	587.8	2,443.6	1,825.1	1,219.2	582.9	2,306.5	1,717.4	1,142.8	576.3
GWh	Medium voltage	5,132.7	3,314.2	1,657.2	6,735.7	5,077.0	3,325.6	1,648.6	6,576.3	4,940.8	3,232.2	1,620.9
GWh	Low voltage	6,457.6	4,387.5	2,368.4	8,587.9	6,284.2	4,140.0	2,167.4	8,168.9	5,887.7	3,901.1	2,064.4
GWh	Electricity needed to cover network losses (NL)	1,203.3	930.6	562.1	1,850.3	1,276.1	989.0	635.3	1,887.6	1,447.2	1,124.5	654.5
RON mn	Assets' commissioning (CAPEX PIF)	369.8	235.3	85.7	808.0	330.6	199.2	70.3	777.3	325.2	212.4	50.3
Supply segment		9M/25	6M/25	3M/25	12M/24	9M/24	6M/24	3M/24	12M/23	9M/23	6M/23	3M/23
GWh	Volumes of electricity supplied on retail market	5,462.7	3,710.4	2,000.3	7,625.9	5,616.4	3,759.4	1,988.8	7,813.8	5,717.6	3,879.3	2,091.5
GWh	Competitive segment	3,661.0	2,435.8	1,283.0	4,795.6	3,499.5	2,305	1,195.9	4,159.3	2,958.0	1,944.7	1,048.0
GWh	Universal service and SoLR ¹ segment	1,801.7	1,274.6	717.2	2,830.3	2,116.9	1,454	793.0	3,654.5	2,759.6	1,934.6	1,043.5
GWh	Volumes of natural gas supplied on retail market	516.5	442.6	331.2	602.2	379.5	337.6	259.6	677.4	478.1	403.8	283.9
th	Number of consumption places - electricity	3,373.5	3,423.0	3,456.9	3,458.9	3,478.2	3,489.5	3,484.9	3,495.5	3,497.9	3,487.9	3,494.5
th	Competitive segment	1,787.5	1,794.6	1,796.8	1,777.3	1,770.2	1,758	1,737.5	1,724.0	1,695.5	1,654.8	1,643.7
th	Universal service and SoLR ¹ segment/regulated segment	1,586.0	1,628.4	1,660.1	1,681.7	1,708.1	1,731	1,747.3	1,771.5	1,802.4	1,833.1	1,850.7
Production segment		9M/25	6M/25	3M/25	12M/24	9M/24	6M/24	3M/24	12M/23	9M/23	6M/23	3M/23
MWh	Volumes of electricity produced	12,297.7	4,797.8	2,365.5	10,063.5	7,434.0	4,380.4	1,659.2	-	-	-	-
no.	Green certificates - produced	43,326.0	25,845.0	11,181.0	54,469.0	44,604.0	26,281.0	9,954.0	-	-	-	-

Source: Electrica

Note 1: SoLR - supplier of last resort