QUARTERLY REPORT

Q3 2022

THIRD QUARTER 2022 RESULTS

In its first full quarter after the Lundin acquisition, Aker BP delivered operating profit of USD 3,959 million and net profit of USD 783 million.

Highlights

- New production record of 412 mboepd with high production efficiency and strong safety record
- Industry-leading low emissions of 3.4 kg CO_2 per boe
- Strong free cash flow of USD 1.9 billion driven by high prices and low operating costs
- On track to submit Plans for Development and Operations (PDOs) by year-end
- Lundin integration completed – new organisation implemented from 1 October

Comment from Karl Johnny Hersvik, CEO of Aker BP

"Third quarter 2022 was the first quarter of the enlarged Aker BP, following the completion of the Lundin transaction at the end of June. During the quarter we have successfully integrated the two organisations. At the same time, we maintained momentum in our operations and project development activities. Aker BP is well underway towards our goal of becoming an industry-leading low cost, low emissions company, positioned to deliver profitable growth into the next decade."

"Aker BP has a unique resource base, and over the last couple of years we have been working systematically to mature field development projects with combined resources of around 900 mmboe net to Aker BP. This work is now nearing completion, and we are currently aiming to submit PDOs for these projects by the end of 2022, and hence qualify for the temporary tax rules which were introduced in 2020."

"The world is characterised by geopolitical instability, inflation and increasing interest rates, supply chain constraints and high volatility in energy and commodity prices. In addition, the Norwegian government has proposed a tightening of the temporary tax rules. Aker BP will take all these factors into account before making final investment decisions."

 All figures are presented in USD unless otherwise stated, and figures in brackets apply to the previous quarter.

Key figures

	UNIT	Q3 2022	Q2 2022	Q3 2021
INCOME STATEMENT				
Total income	USD million	4 866	2 026	1 563
EBITDA	USD million	4 536	1 749	1 250
Net profit/loss	USD million	783	188	206
Earnings per share (EPS)	USD	1.24	0.52	0.57
OTHER FINANCIAL KEY FIGURES				
Net interest-bearing debt	USD million	2 294	3 835	2 332
Leverage ratio		0.21*	0.54*	0.56
Dividend per share	USD	0.53	0.48	0.31
PRODUCTION AND SALES				
Net petroleum production	mboepd	411.7	181.3	210.0
Over/underlift	mboepd	(5.0)	(8.6)	14.7
Net sold volume	mboepd	406.7	172.6	224.8
- Liquids	mboepd	342.2	127.5	183.6
- Natural gas	mboepd	64.5	45.1	41.2
REALISED PRICES				
Liquids	USD/boe	101.1	117.5	71.5
Natural gas	USD/boe	280.9	152.6	91.3
AVERAGE EXCHANGE RATES				
USDNOK		9.99	9.43	8.77
EURUSD		1.02	1.06	1.18

*The ratio is calculated based on Aker BP group figures only, with no proforma adjustment for the Lundin transaction

FINANCIAL REVIEW

Income statement

(USD MILLION)	Q3 2022	Q2 2022	Q3 2021	2022 YTD	2021 YTD
Total income	4 866	2 026	1 563	9 184	3 820
EBITDA	4 536	1 749	1 250	8 291	2 983
EBIT	3 959	1 128	849	6 862	2 054
Pre-tax profit	3 782	1 066	802	6 685	1 855
Net profit/loss	783	188	206	1 508	487
EPS (USD)	1.24	0.52	0.57	3.34	1.35

The income statement for the third quarter represents the first period which includes activity from the acquired Lundin assets as the transaction was completed on 30 June 2022. Thus, prior quarters are not directly comparable.

Total income in the third quarter amounted to USD 4,866 (2,026) million. The increase compared to the previous quarter was driven by production contributions from the Lundin transaction, coupled with higher average realised prices. The realised liquids price decreased by 14 percent to USD 101.1 (117.5) per barrel. The decrease in liquids price was however more than offset by average realised natural gas price of USD 280.9 (152.6) per boe. Sold volumes were 406.7 (172.6) mboepd in the quarter, following an underlift of 5.0 mboepd. Other income amounted to USD 15 (35) million.

Production cost for the oil and gas sold in the quarter amounted to USD 236 (190) million, with the increase quarter on quarter owing to increased production volumes. The average production cost per barrel produced was USD 7.3 (12.0), with the decrease caused by changes to the production mix following completion of the Lundin transaction, and higher production efficiency compared to the previous quarter. See note 4 for further details on production costs.

Exploration expenses amounted to USD 85 (67) million, of which dry well expenses totalling 53 (34) million related to the Barlindåsen, Lamba and Poseidon prospects were the main drivers. The increase was partly offset by lower seismic costs of USD 10 (19) million.

Depreciation amounted to USD 522 (199) million, corresponding to USD 13.8 (12.1) per barrel of oil equivalent. Impairments amounted to USD 55 (422) million and was related to the Ula area after further review of the cost and production profiles following the acceleration of the expected shut-down from 2032 to 2028. Other operating expenses amounted to USD 9 (20) million.

Operating profit was USD 3,959 (1,128) million for the third quarter. Net financial expenses amounted to USD 177 (62) million and was negatively impacted by currency effects (mainly the strengthening of USD against NOK). For more details, see note 9.

Profit before taxes amounted to USD 3,782 (1,066) million. Tax expense was USD 2,998 (878) million. The effective tax rate was 79 (82) percent.

This resulted in a net profit for the third quarter 2022 of USD 783 (188) million.

Other comprehensive income

The legal entities acquired in the Lundin transaction include companies with other functional currencies than USD (mainly NOK). The excess values in the purchase price allocation carried out as of 30 June 2022 were allocated to the underlying businesses acquired and denominated in the respective functional currencies of the entities that the excess values relate to. Translation from functional currency to the USD presentation currency upon consolidation gives rise to a currency translation element in the third quarter of USD 1,013 million, which is included in the statement of other comprehensive income. This mainly represents the net adjustment to the balance sheet due to the change in the USD/NOK exchange rate between 30 June and 30 September 2022. The company is in the process of merging the Lundin entities into Aker BP ASA and hence revert to USD as the single functional currency.

Balance sheet

(USD MILLION)	30.09.2022	30.06.2022	31.12.2021	30.09.2021
Goodwill	13 193	14 246	1 647	1 647
Property, plant and equipment (PP&E)	14 865	15 988	7 976	7 667
Other non-current assets	3 057	3 181	1 863	1 993
Cash and equivalent	3 042	2 154	1 971	1 421
Other current assets	2 015	1 581	1 012	854
Total assets	**36 172**	**37 149**	**14 470**	**13 582**
Equity	11 483	12 061	2 342	2 128
Bank and bond debt	5 198	5 834	3 577	3 595
Other long-term liabilities	12 667	13 456	6 074	5 877
Tax payable	5 419	4 253	1 497	990
Other current liabilities	1 406	1 545	980	991
Total equity and liabilities	**36 172**	**37 149**	**14 470**	**13 582**
Net interest-bearing debt	**2 294**	**3 835**	**1 742**	**2 332**
Leverage ratio	**0.21***	**0.54***	**0.33**	**0.56**

*The ratio is calculated based on Aker BP group figures only, with no proforma adjustment for the Lundin transaction

At the end of the third quarter 2022, total assets amounted to USD 36.2 (37.1) billion, of which non-current assets were USD 31.1 (33.4) billion. As mentioned in the other comprehensive income section, parts of the balance sheet that arise from the Lundin transaction has been subject to currency adjustment, mainly caused by the strengthening of USD against NOK. This is the main reason for the decrease of goodwill and PP&E in the third quarter.

Equity amounted to USD 11.5 (12.0) billion at the end of the quarter, corresponding to an equity ratio of 32 (32) percent.

Bank and bond debt totalled USD 5,198 (5,834) million. This was entirely made up of bond debt as the company's bank facilities were not drawn. Other long-term liabilities amounted to USD 12.7 (13.5) billion.

Tax payable increased by USD 1,166 million to 5,419 (4,253) million. The increase is caused by high profit before tax, and that only one tax instalment has been paid during the quarter.

At the end of the third quarter 2022, the company had total available liquidity of USD 6.4 (4.9) billion, comprising of USD 3.0 (2.2) billion in cash and cash equivalents, USD 3.4 (3.4) billion in undrawn credit facilities, while bank debt was zero (USD 0.6 billion).

Cash flow

(USD MILLION)	Q3 2022	Q2 2022	Q3 2021	2022 YTD	2021 YTD
Cash flow from operations	2 361	1 187	1 063	4 923	3 071
Cash flow from investments	-500	-1 626	-432	-2 408	-1 243
Cash flow from financing	-1 041	-210	-184	-1 499	-943
Net change in cash & cash equivalents	820	-649	447	1 016	885
Cash and cash equivalents	3 042	2 154	1 421	3 042	1 421

Net cash flow from operating activities was USD 2,361 (1,187) million in the quarter. Taxes paid amounted to USD 1,241 million. The cash flow from operations was negatively impacted by higher receivables and significant unrealized currency gains on NOK nominated payables, such as tax.

Net cash used for investment activities was USD 500 (1 626) million, of which investments in fixed assets amounted to USD 404 (271) million for the quarter. Investments in capitalised exploration were USD 89 (76) million. Payments for decommissioning activities amounted to USD 7 (36) million.

Net cash outflow from financing activities was USD 1,041 million, compared to an outflow of USD 210 million in the previous quarter. The main items were dividend disbursements of USD 332 (171) million and USD 600 (0) million for repayment of a term loan transferred from Lundin.

Dividends

At the Annual General Meeting in April 2022, the Board was authorised to approve the distribution of dividends based on the company's annual accounts for 2021 pursuant to section 8-2 (2) of the Norwegian Public Limited Companies Act.

During the third quarter, the company paid a dividend of USD 0.525 per share. On 25 October, the Board resolved to pay the same amount in the fourth quarter, bringing total dividends paid in 2022 to USD 2.0 per share. The next dividend payment is expected to be disbursed on 8 November 2022 (ex dividend date 1 November 2022).

Hedging

The company uses various types of economic hedging instruments. Commodity derivatives are used to mitigate the financial consequences of potential significant negative movements in oil and gas prices. Aker BP currently has limited exposure to fluctuations in interest rates, but generally manages such exposure by using interest rate derivatives. Foreign exchange derivatives are used to manage the company's exposure to currency risks, mainly costs in NOK, EUR, and GBP. Derivatives are marked to market with changes in market value recognized in the income statement.

The following table shows the company's commodity derivatives exposure as of 30 September 2022:

OIL PUT OPTIONS	Q4 2022
Share of oil production covered (after tax)	31 %
Average strike (USD/bbl)	45
Average premium (USD/bbl)	1.6

NATURAL GAS FUTURES	Q4 2022
Share of gas production covered (after tax)	6 %
Average price (EUR/MWh)	180

BUSINESS DEVELOPMENT

Acquisition of Lundin Energy's oil and gas business

On 21 December 2021, Aker BP and Lundin Energy announced an agreement for Aker BP to acquire Lundin Energy's oil and gas business. As consideration, Lundin Energy's shareholders for each share in Lundin Energy received a cash consideration of USD 7.76 and 0.95098 shares in Aker BP, delivered in the form of Swedish Depository Receipts (SDRs). For more information about the SDR programme, please see https://akerbp.com/en/information-to-lundin-shareholders/.

The transaction was completed on 30 June 2022. In total, the consideration consisted of 271,908,701 newly issued shares and USD 2.22 billion in cash. After this, the total number of Aker BP shares issued is 632,022,210.

The acquired business was consolidated in the statement of financial position on a fair value basis per 30 June 2022 and is included in the income statement from 1 July 2022.

The acquisition included three Dutch and one Swiss legal entity, in addition to Lundin Energy Norway AS which was renamed to ABP Norway AS at completion of the transaction. ABP Norway AS will be merged into Aker BP ASA as soon as practically possible. The Dutch entities have been either liquidated or merged into Aker BP ASA, while the Swiss entity will be liquidated.

The integration of the two organisations was completed during the third quarter, and the new organisation, as well as certain changes to the executive management team, was implemented from 1 October 2022.

OPERATIONAL REVIEW

Aker BP's net production was 37.9 (16.5) mmboe in the third quarter 2022, corresponding to 411.7 (181.3) mboepd. Net sold volume was 406.7 (172.6) mboepd.

Alvheim Area

KEY FIGURES	AKER BP INTEREST*	Q3 2022	Q2 2022	Q1 2022	Q4 2021	Q3 2021
Production, boepd						
Alvheim	80% (65%)	38 087	35 295	34 688	31 721	36 061
Bøyla (incl. Frosk)	80% (65%)	1 813	1 259	1 561	2 068	865
Skogul	65%	1 910	2 488	2 407	1 817	4 449
Vilje	46.904%	1 923	2 018	2 108	3 501	1 971
Volund	100% (65%)	5 673	2 757	4 582	4 275	3 264
Total production		49 405	43 817	45 347	43 382	46 610
Production efficiency		100 %	97 %	98 %	94 %	96 %

*Production prior to the third quarter 2022 does not incorporate production related to Lundin Energy's ownership shares in the area

Production from the Alvheim area was slightly down in the third quarter compared to the previous quarter due to natural decline and completion of the summer maintenance programme. The production volumes for the third quarter reflect the increased ownership interest in Alvheim, Bøyla and Volund following the completion of the Lundin transaction. Production efficiency was 100 percent in the quarter.

The Plan for Development and Operations (PDO) for Frosk was approved by the Ministry of Petroleum and Energy (MPE) on 8 July 2022. The two-well drilling campaign is on schedule, and the first well was spudded on 1 October 2022. The drilling programme will be followed by a subsea tie-back campaign leading up to production start in the first half of 2023.

The Kobra East & Gekko (KEG) project is progressing according to plan. Installation of pipelines and static umbilical was completed in the third quarter, and engineering, fabrication and procurement activities and well planning are moving forward according to plan. The KEG drilling campaign is planned to commence in direct continuation of the Frosk programme. Production start for KEG is scheduled for 2024.

The PDO for Trell and Trine (T&T) was submitted to the MPE on 10 August 2022. Commitments have been made to secure vessel and materials for execution of the planned pipelay campaign in 2023, enabling drilling of the T&T wells directly after the KEG drilling campaign. First oil is scheduled for 2025.

Edvard Grieg & Ivar Aasen

KEY FIGURES	AKER BP INTEREST*	Q3 2022	Q2 2022	Q1 2022	Q4 2021	Q3 2021
Production, boepd						
Edvard Grieg Area	65% (0%)	84 798	-	-	-	-
Ivar Aasen	36.1712% (34.7862%)	14 203	7 019	14 038	15 157	15 285
Total production		99 000	7 019	14 038	15 157	15 285
Production efficiency		99%	52 %	87 %	81 %	86 %

*Production prior to the third quarter 2022 does not incorporate production related to Lundin Energy's ownership shares in the area

Edvard Grieg was included in Aker BP's income statement for the first time in the third quarter, following the completion of the Lundin transaction 30 June 2022. Net production from the field was 84.8 mboepd in the quarter.

Ivar Aasen production increased compared to previous quarter, driven by the resolution of the technical issues on Edvard Grieg. Production efficiency increased from 52 percent in the second quarter to 99 percent in the third quarter.

The Edvard Grieg IOR campaign for 2023 is on schedule for a final investment decision in fourth quarter 2022. First oil from the first well is expected mid-2023.

The Ivar Aasen IOR campaign for 2022 is progressing well. The Maersk Invincible drilling rig arrived in September. First oil from the first of three wells is expected before year-end.

The Hanz project is progressing according to plan. First oil is expected in first quarter 2024.

During the third quarter, concept select decisions were made for the Utsira High projects, including Lille Prinsen, Rolvsnes full field, and Solveig phase 2. Long lead items have been committed and the final investment decision is expected before year-end.

The Edvard Grieg & Ivar Aasen area will be powered from shore as part of Johan Sverdrup Phase 2. Commissioning is ongoing towards planned start-up in December.

Johan Sverdrup

KEY FIGURES	AKER BP INTEREST*	Q3 2022	Q2 2022	Q1 2022	Q4 2021	Q3 2021
Production, boepd						
Total production	31.5733% (11.5733%)	161 971	57 924	62 908	63 112	63 424

*Production prior to the third quarter 2022 does not incorporate production related to Lundin Energy's ownership shares in Johan Sverdrup.

Johan Sverdrup produced at full process capacity with high regularity throughout the third quarter, except for the finalisation of the 17-day planned shutdown starting in late June for maintenance and preparation for start-up of Phase 2 production.

During the quarter, production wells number 17 and 18 were put on production.

Phase 2 of the Johan Sverdrup development progressed safely according to plan and cost. Offshore hook-up and commissioning of the newbuilt second processing platform (P2, platform number 5) continued. Phase 2 production well number 2 was completed in the third quarter and is ready for the planned production start in the fourth quarter.

Skarv Area

KEY FIGURES	AKER BP INTEREST	Q3 2022	Q2 2022	Q1 2022	Q4 2021	Q3 2021
Production, boepd						
Total production	23.835 %	42 057	38 867	34 576	31 785	34 476
Production efficiency		97%	90 %	86 %	88 %	97 %

Production from Skarv in third quarter increased to 42.1 mboepd compared to 38.9 mboepd in the second quarter, driven by high production efficiency of 97 percent.

The development projects in the area are progressing according to plan. Idun Tunge started production in the fourth quarter 2022.

The Skarv Satellites Project is progressing according to plan. The FEED studies were completed in the third quarter and the project is on track for final investment decision and PDO submission in late 2022.

Ula Area

KEY FIGURES	AKER BP INTEREST	Q3 2022	Q2 2022	Q1 2022	Q4 2021	Q3 2021
Production, boepd						
Ula	80 %	2 818	1 855	3 157	4 165	4 622
Tambar	55 %	1 439	568	1 434	1 915	2 725
Oda	15 %	4 401	1 247	1 014	1 297	1 192
Total production		8 658	3 670	5 605	7 376	8 539
Production efficiency		62%	36 %	60 %	77 %	84 %

Production from the Ula area was 8.7 mboepd, up from 3.7 mboepd in the previous quarter. The increase was mainly driven by completion of the planned turnaround activities in the second quarter, affecting all fields producing through Ula. Higher performance of the main Tambar well and a new side-track on Oda also contributed positively.

An impairment charge of USD 55 million related to Ula was recorded in the third quarter, after a further review of the cost and production profiles following the previously reported acceleration of the expected shut-down from 2032 to 2028.

Valhall Area

KEY FIGURES	AKER BP INTEREST	Q3 2022	Q2 2022	Q1 2022	Q4 2021	Q3 2021
Production, boepd						
Valhall	90%	40 658	29 122	44 945	45 623	40 983
Hod	90%	9 984	792	593	426	467
Total production		50 642	29 914	45 538	46 050	41 450
Production efficiency		87%	56 %	89 %	84 %	76 %

Third quarter production from Valhall was 50.6 mboepd, up from 29.9 mboepd in the previous quarter following the completion of planned maintenance in June and ramp-up of production from Hod. Production efficiency was 87 percent.

The Hod Field Development (HFD) project was completed according to plan. All six wells are stimulated and on production, and offshore modifications are finalised. HFD started up 22 months after the final investment decision was made and all wells were on production within five months of pipeline commissioning.

An additional infill well on Valhall Flank West was put on production in the third quarter. This was the final well drilled by Maersk Invincible on Valhall and marks the end of a successful five-year programme comprising drilling and P&A operations at the field.

Planning of the joint Valhall PWP & Fenris development project (previously named Valhall NCP & King Lear) progressed well during the third quarter. The selected development concept consists of a new process and wellhead platform (PWP) which will provide Valhall with significant gas processing capacity, and an unmanned platform on the Fenris gas field. The project will be connected to the existing power from shore solution at Valhall, resulting in close to zero emissions from operations. The project remains on track for PDO submission in the fourth quarter 2022. Production start is scheduled for 2027.

North of Alvheim, Krafla and Fulla (NOAKA)

The NOAKA area is located between Oseberg and Alvheim in the Norwegian North Sea and consists of several oil and gas discoveries with gross resources estimated to around 600 million barrels of oil equivalent. The partners (Aker BP ASA, Equinor ASA and LOTOS Exploration & Production Norge AS) are planning for a coordinated development of the area, with Aker BP as the operator.

The NOA Fulla development concept includes a fixed platform at the Frigg Gamma Delta field. The fixed platform, NOA PdQ, will function as an area hub, with processing, drilling, and living quarters. Further, the Frøy field will be re-developed with a normally unmanned installation, as a copy of the Valhall Flank West and the Hod B platforms. The development concept also includes robust and flexible subsea production systems with dual drilling layout for the Fulla, Langfjellet and Rind fields, all tied back to the NOA PdQ. Krafla will be developed with an unmanned production platform and five subsea templates. The Krafla development will be tied back to the NOA PdQ for oil and produced water processing. The NOAKA area will be powered from shore to ensure minimal carbon footprint.

During the third quarter 2022, the FEED reports were completed, and the public hearings of the impact assessments were concluded. The NOAKA project remains on schedule for submission of PDO in the fourth quarter 2022.

The environmental impact assessments for NOA Fulla and Krafla were published during second quarter, and the partners are preparing for a final investment decision in fourth quarter 2022.

Wisting

Following the Lundin transaction, Aker BP holds 35 percent interest in the Equinor-operated Wisting field development which is located in licence PL537 and PL537B in the Barents Sea.

The contemplated development concept for Wisting includes a subsea solution where the oil is processed and stored on an FPSO. The production facility will be powered from shore and export of gas is planned to Snøhvit. An investment decision is planned during fourth quarter 2022.

EXPLORATION

Total exploration spend in the third quarter was USD 122 (116) million, while USD 85 (67) million was recognised as exploration expenses in the period, relating to dry well costs, seismic, area fees, field evaluation and G&G costs.

Drilling of two prospects, Barlindåsen and Newt, in production license 941 in the Skarv area were completed in the quarter. The Newt well resulted in an oil and gas discovery with preliminary estimates of between 11-36 million barrels of oil equivalent. The licensees will consider producing the discovery via the Skarv FPSO. Aker BP is operator and has an ownership share of 80 percent in the licence. The Barlindåsen well was dry.

The Ophelia prospect in production license 929 (10 percent interest) was also drilled during the quarter and resulted in a discovery. Preliminary estimates place the size of the discovery between 16 and 39 million barrels of recoverable oil equivalent. The licensees will assess the discovery along with other discoveries/prospects in the vicinity, and is considering a possible development utilising existing infrastructure on the Gjøa field.

The Lamba well in production licence 782S (20 percent interest) and the Poseidon well in production license 1104 (40 percent interest) were both concluded as dry. After the end of the quarter, the Uer well in production licence 943 (20 percent interest) has been concluded as dry.

HEALTH, SAFETY, SECURITY AND ENVIRONMENT

HSSE is always the number one priority in all of Aker BP's activities. The company strives to ensure that all its operations, drilling campaigns and projects are carried out under the highest HSSE standards.

KEY HSSE INDICATORS	UNIT	Q3 2022	Q2 2022	Q1 2022	Q4 2021	Q3 2021
Total recordable injury frequency (TRIF) L12M	Per mill. exp. hours	1.3	1.6	1.8	1.9	1.6
Serious incident frequency (SIF) L12M	Per mill. exp. hours	0.1	0.1	0	0	0
Acute spill	Count	3	0	3	0	0
Process safety events Tier 1 and 2	Count	0	0	0	0	0
CO_2 emissions intensity, Equity share	Kg CO_2/boe	3.4	4.8	4.5	5.3	4.9
CO_2 emissions intensity L12M	Kg CO_2/boe	4.3	4.9	4.8	4.8	4.4

The positive trend in TRIF continued in the third quarter 2022. Three TRIF incidents were recorded during the quarter. The incidents have been followed up and investigated in accordance with the company's governing system. Mitigating actions are currently being implemented.

Aker BP's CO_2 emission intensity dropped to 3.4 kg CO_2 per boe, down from an average of 4.9 kg for the previous 12 months primarily due to the increased ownership in low-emission fields following the Lundin transaction. Aker BP's CO_2 emissions intensity is among the lowest across the oil and gas industry.

The company's decarbonisation strategy consists of the following key ambitions:

- Reduce gross Scope 1 and Scope 2 GHG emissions by 50 percent by 2030 and be close to zero by 2050 through investments in electrification, energy efficiency and portfolio management
- Achieve net zero emissions across operations by 2030 by neutralising any residual emissions with high-quality carbon removal projects
- Reduce the company's carbon intensity to below 4 kg CO_2e per boe by 2023
- Keep the methane intensity below 0.1 percent

OUTLOOK

The Board is of the opinion that, following the acquisition of Lundin Energy's oil and gas business, Aker BP is uniquely positioned for value creation. The key characteristics of the company are:

- A world-class portfolio of producing assets operated with high efficiency and low cost
- Among the industry's lowest CO_2 emissions and a clear pathway to net zero
- A comprehensive improvement agenda to drive industrial transformation through alliances and digitalisation
- A unique resource base that enables strong growth based on highly profitable projects in a capital-efficient tax system
- A strong financial framework allowing the company to fund its growth plans and growing dividends in parallel

Guidance
The company's financial plan for the second half of 2022 consists of the following key parameters:

- Production of 410-420 mboepd (previously 410-435 mboepd)
- Capex of around USD 1.2 billion (previously USD 1.3 billion)
- Exploration spend of around USD 300 million (unchanged)
- Abandonment spend of around USD 100 million (unchanged)
- Production cost of around USD 7 per boe (unchanged)
- Quarterly dividends of USD 0.525 per share, equivalent to an annualised level of USD 2.1 per share

Proposed changes to petroleum tax system
In its proposal for the National budget for 2023, the Norwegian government has proposed a change to the temporary tax rules for the petroleum sector. The proposal is that the uplift for capital expenditures is reduced from 17.69 percent to 12.4 percent. This would have a negative impact on the after-tax cash flow and valuation for investment projects that are covered by the temporary tax rules.

Disclaimer
Forward-looking statements in this report reflect current views about future events and are, by their nature, subject to significant risks and uncertainties because they relate to events and depend on circumstances that may or may not occur in the future and may not be within our control. All figures are presented in USD unless otherwise stated, and figures in brackets apply to the previous quarter.

FINANCIAL STATEMENTS WITH NOTES

INCOME STATEMENT (UNAUDITED)

		Group				
		Q3	Q2	Q3	01.01.-30.09.	
(USD 1 000)	Note	2022	2022	2021	2022	2021
Petroleum revenues		4 850 956	1 991 666	1 558 228	9 092 444	3 819 112
Other income		15 376	34 683	4 447	91 525	556
Total income	3	**4 866 332**	**2 026 349**	**1 562 675**	**9 183 969**	**3 819 667**
Production costs	4	235 921	190 394	208 798	646 446	542 939
Exploration expenses	5	85 275	67 301	97 477	210 099	270 414
Depreciation	7	521 590	198 875	246 846	951 590	744 771
Impairments	6,7	55 128	422 034	153 881	477 161	183 538
Other operating expenses		9 412	20 098	6 534	36 551	23 725
Total operating expenses		**907 326**	**898 701**	**713 537**	**2 321 847**	**1 765 387**
Operating profit/loss		**3 959 006**	**1 127 648**	**849 138**	**6 862 122**	**2 054 281**
Interest income		5 701	5 450	342	12 501	1 040
Other financial income		291 481	210 459	33 449	615 628	85 129
Interest expenses		25 121	27 101	27 018	71 954	113 461
Other financial expenses		449 322	250 586	54 218	733 752	171 743
Net financial items	9	**-177 262**	**-61 778**	**-47 444**	**-177 577**	**-199 035**
Profit/loss before taxes		**3 781 744**	**1 065 870**	**801 694**	**6 684 545**	**1 855 246**
Tax expense (+)/income (-)	10	2 998 412	878 370	595 860	5 176 802	1 368 571
Net profit/loss		**783 332**	**187 500**	**205 834**	**1 507 744**	**486 674**
Weighted average no. of shares outstanding basic and diluted		631 431 886	359 787 854	359 336 759	451 330 898	359 593 679
Basic and diluted earnings/loss USD per share		1.24	0.52	0.57	3.34	1.35

STATEMENT OF COMPREHENSIVE INCOME (UNAUDITED)

		Group				
		Q3	Q2	Q3	01.01.-30.09.	
(USD 1 000)	Note	2022	2022	2021	2022	2021
Profit/loss for the period		783 332	187 500	205 834	1 507 744	486 674
Items which may be reclassified over profit and loss (net of taxes)						
Foreign currency translation		-1 012 811	-	-	-1 012 811	-
Total comprehensive income/loss in period		**-229 479**	**187 500**	**205 834**	**494 932**	**486 674**

STATEMENT OF FINANCIAL POSITION (UNAUDITED)

		Group			
(USD 1 000)	Note	30.09.2022	30.06.2022	31.12.2021	30.09.2021
ASSETS					
Intangible assets					
Goodwill	7	13 193 404	14 245 735	1 647 436	1 647 436
Capitalized exploration expenditures	7	222 587	202 667	256 535	404 515
Other intangible assets	7	2 527 042	2 658 270	1 407 551	1 374 238
Tangible fixed assets					
Property, plant and equipment	7	14 865 385	15 987 869	7 976 308	7 666 727
Right-of-use assets	7	119 104	134 384	94 177	105 248
Financial assets					
Long-term receivables		82 380	78 639	73 346	73 975
Other non-current assets		105 409	106 804	30 304	32 553
Long-term derivatives	13	-	-	1 375	2 765
Total non-current assets		**31 115 311**	**33 414 367**	**11 487 032**	**11 307 457**
Inventories					
Inventories		173 816	160 347	126 442	123 430
Receivables					
Trade receivables		791 851	735 887	366 785	412 195
Other short-term receivables	11	1 047 222	676 452	500 154	307 293
Short-term derivatives	13	2 129	8 374	18 577	10 860
Cash and cash equivalents					
Cash and cash equivalents	12	3 041 997	2 153 644	1 970 906	1 420 783
Total current assets		**5 057 014**	**3 734 705**	**2 982 863**	**2 274 561**
TOTAL ASSETS		**36 172 326**	**37 149 071**	**14 469 895**	**13 582 017**

STATEMENT OF FINANCIAL POSITION (UNAUDITED)

		Group			
(USD 1 000)	Note	30.09.2022	30.06.2022	31.12.2021	30.09.2021
EQUITY AND LIABILITIES					
Equity					
Share capital		84 348	84 348	57 056	57 056
Share premium		12 946 640	12 946 640	3 637 297	3 637 297
Other equity		-1 548 414	-970 158	-1 352 462	-1 566 492
Total equity		**11 482 574**	**12 060 830**	**2 341 891**	**2 127 860**
Non-current liabilities					
Deferred taxes	10	9 070 689	9 383 567	3 323 213	3 142 033
Long-term abandonment provision	16	3 374 373	3 849 345	2 656 358	2 637 470
Long-term bonds	15	5 198 294	5 234 200	3 576 735	3 594 939
Long-term derivatives	13	43 948	34 889	2 370	2 006
Long-term lease debt	8	95 197	105 742	91 835	95 772
Other interest-bearing debt	12	-	600 000	-	-
Other non-current liabilities		82 304	82 385	-	-
Total non-current liabilities		**17 864 806**	**19 290 127**	**9 650 511**	**9 472 221**
Current liabilities					
Trade creditors		93 836	130 711	147 366	166 599
Accrued public charges and indirect taxes		33 792	55 872	28 147	25 203
Tax payable	10	5 418 505	4 253 494	1 497 291	990 482
Short-term derivatives	13	429 861	374 743	35 082	27 675
Short-term abandonment provision	16	107 613	81 337	100 863	78 750
Short-term lease debt	8	42 310	49 035	44 378	61 869
Other current liabilities	14	699 029	852 923	624 366	631 358
Total current liabilities		**6 824 946**	**5 798 114**	**2 477 493**	**1 981 937**
Total liabilities		**24 689 752**	**25 088 242**	**12 128 004**	**11 454 157**
TOTAL EQUITY AND LIABILITIES		**36 172 326**	**37 149 071**	**14 469 895**	**13 582 017**

STATEMENT OF CHANGES IN EQUITY - GROUP (UNAUDITED)

			Other equity					
				Other comprehensive income				
(USD 1 000)	**Share capital**	**Share premium**	Other paid-in capital	Actuarial gains/losses	Foreign currency translation reserves	Accumulated deficit	**Total other equity**	**Total equity**
Equity as of 31.12.2020	**57 056**	**3 637 297**	573 083	-76	-115 491	-2 164 587	**-1 707 071**	**1 987 281**
Dividend distributed	-	-	-	-	-	-225 000	-225 000	-225 000
Profit/loss for the period	-	-	-	-	-	280 841	280 841	280 841
Purchase of treasury shares	-	-	-	-	-	-12 818	-12 818	-12 818
Equity as of 30.06.2021	**57 056**	**3 637 297**	573 083	-76	-115 491	-2 121 564	**-1 664 048**	**2 030 304**
Dividend distributed	-	-	-	-	-	-112 500	-112 500	-112 500
Profit/loss for the period	-	-	-	-	-	205 834	205 834	205 834
Net sale of treasury shares	-	-	-	-	-	4 223	4 223	4 223
Equity as of 30.09.2021	**57 056**	**3 637 297**	573 083	-76	-115 491	-2 024 008	**-1 566 492**	**2 127 860**
Dividends distributed	-	-	-	-	-	-150 000	-150 000	-150 000
Profit/loss for the period	-	-	-	-	-	364 030	364 030	364 030
Other comprehensive income for the period	-	-	-		-	-		
Equity as of 31.12.2021	**57 056**	**3 637 297**	573 083	-76	-115 491	-1 809 977	**-1 352 462**	**2 341 891**
Dividend distributed	-	-	-	-	-	-342 108	-342 108	-342 108
Private placement	27 292	9 309 343	-	-	-	-	-	9 336 636
Profit/loss for the period	-	-	-	-	-	724 411	724 411	724 411
Equity as of 30.06.2022	**84 348**	**12 946 640**	573 083	-76	-115 491	-1 427 674	**-970 158**	**12 060 830**
Dividend distributed	-	-	-	-	-	-331 812	-331 812	-331 812
Profit/loss for the period	-	-	-	-	-	783 332	783 332	783 332
Purchase of treasury shares[1)]	-	-	-	-	-	-16 965	-16 965	-16 965
Other comprehensive income for the period	-	-	-	-	-1 012 811	-	-1 012 811	-1 012 811
Equity as of 30.09.2022	**84 348**	**12 946 640**	573 083	-76	-1 128 303	-993 118	**-1 548 414**	**11 482 574**

[1)] The treasury shares are purchased for use in the group's share saving plan

STATEMENT OF CASH FLOW (UNAUDITED)

		Group				
		Q3	Q2	Q3	01.01.-30.09.	
(USD 1 000)	Note	2022	2022	2021	2022	2021
CASH FLOW FROM OPERATING ACTIVITIES						
Profit/loss before taxes		3 781 744	1 065 870	801 694	6 684 545	1 855 246
Taxes paid	10	-1 240 800	-748 060	-97 680	-2 377 116	-97 680
Taxes refunded	10	-	-	-	-	34 640
Depreciation	7	521 590	198 875	246 846	951 590	744 771
Impairment	6,7	55 128	422 034	153 881	477 161	183 538
Accretion expenses	9,16	39 897	34 044	28 624	106 862	84 933
Total interest expenses (excluding amortized loan costs)	9	12 034	24 500	23 975	53 226	94 039
Changes in unrealized gain/loss in derivatives	3,9	70 422	211 778	13 295	250 537	48 570
Amortized loan costs	9	13 087	2 601	3 043	18 728	19 422
Expensed capitalized dry wells	5,7	52 936	33 676	37 603	126 055	65 584
Changes in inventories, trade creditors and receivables		-106 308	67 511	-27 388	-113 914	-71 958
Changes in other balance sheet items		-838 974	-126 258	-121 030	-1 255 052	110 343
NET CASH FLOW FROM OPERATING ACTIVITIES		**2 360 757**	**1 186 570**	**1 062 862**	**4 922 622**	**3 071 447**
CASH FLOW FROM INVESTMENT ACTIVITIES						
Payment for removal and decommissioning of oil fields		-7 329	-36 204	-23 241	-59 574	-156 389
Disbursements on investments in fixed assets (excluding capitalized interest)		-403 742	-270 769	-359 969	-1 009 818	-955 017
Disbursements on investments in capitalized exploration		-89 163	-76 257	-48 562	-213 977	-131 808
Consideration paid in Lundin Energy transaction net of cash acquired		-	-1 242 784	-	-1 242 784	-
Cash received from sale of financial asset		-	-	-	118 005	-
NET CASH FLOW FROM INVESTMENT ACTIVITIES		**-500 234**	**-1 626 013**	**-431 772**	**-2 408 147**	**-1 243 214**
CASH FLOW FROM FINANCING ACTIVITIES						
Net drawdown/repayment/fees related to revolving credit facility		-600 000	-1 050	-	-601 050	-7 675
Repayment of bonds		-	-	-	-	-1 282 503
Net proceeds from bond issue		-	-	-	-	899 334
Interest paid (including interest element of lease payments)		-79 828	-17 712	-54 766	-152 933	-142 642
Payments on lease debt related to investments in fixed assets		-6 641	-10 704	-15 580	-35 476	-26 680
Payments on other lease debt		-5 655	-9 170	-5 850	-18 458	-36 739
Paid dividend		-331 812	-171 054	-112 500	-673 919	-337 500
Net purchase/sale of treasury shares		-16 965	-	4 223	-16 965	-8 595
NET CASH FLOW FROM FINANCING ACTIVITIES		**-1 040 900**	**-209 689**	**-184 473**	**-1 498 802**	**-943 000**
Net change in cash and cash equivalents		**819 622**	**-649 132**	**446 617**	**1 015 673**	**885 233**
Cash and cash equivalents at start of period		2 153 644	2 816 731	975 360	1 970 906	537 801
Effect of exchange rate fluctuation on cash held		68 730	-13 955	-1 195	55 418	-2 251
CASH AND CASH EQUIVALENTS AT END OF PERIOD	12	**3 041 997**	**2 153 644**	**1 420 783**	**3 041 997**	**1 420 783**

NOTES (unaudited)

(All figures in USD 1 000 unless otherwise stated)

These unaudited condensed consolidated interim financial statements ("interim financial statements") have been prepared in accordance with the International Financial Reporting Standards as adopted by the EU ("IFRS") IAS 34 "Interim Financial Reporting", thus the interim financial statements do not include all information required by IFRS and should be read in conjunction with the group's 2021 annual financial statements. The interim financial statements reflect all adjustments which are, in the opinion of management, necessary for a fair statement of the financial position, results of operations and cash flows for the dates and interim periods presented. Interim period results are not necessarily indicative of results of operations or cash flows for an annual period. These interim financial statements have been subject to a review in accordance with the International Standard on Review Engagements 2410 Review of Interim Financial Information Performed by the Independent Auditor of the Entity.

The acquisition of the Lundin Energy's oil and gas business ("Lundin Energy") was completed on 30 June 2022, and the transaction was thus reflected in the statement of financial position in the second quarter report. In this report, the activity of Lundin Energy has been fully reflected in the financial statements from 30 June 2022, including effects from the fair value adjustment of Lundin Energy in line with IFRS 3, as described in note 2 to the second quarter financial statements. In all material respects, the activity of Lundin Energy is conducted in the legal entity ABP Norway AS (previously Lundin Energy Norway AS), which has NOK as its functional currency. In line with accounting guidance the related purchase price allocation (PPA) has been fixed in NOK accordingly, and thus given rise to a significant foreign currency translation in the group accounts recognized in the statement of comprehensive income during Q3 2022.

These interim financial statements were authorised for issue by the company’s Board of Directors on 25 October 2022.

Note 1 Accounting principles

The accounting principles used for this interim report are consistent with the principles used in the group's 2021 annual financial statements.

In preparing these interim financial statements, management has made judgements, estimates and assumptions that affect the application of accounting policies and the reported amounts of assets and liabilities, income and expense. Actual results may differ from these estimates.

The significant judgements made by management in applying the group’s accounting policies and the key sources of estimation uncertainty are in all material respects the same as those that were applied in the group's 2021 annual financial statements.

Note 2 Business combination

On 30 June 2022, Aker BP finalized the acquisition of Lundin Energy. The transaction was announced on 21 December 2021, and Aker BP issued 271.91 million new shares to the owners of Lundin Energy as compensation. In addition, the group paid a cash consideration of USD 2.22 billion. The purpose of the transaction is to create the E&P company of the future which will offer low CO2 emmisions, low cost and an attractive growth pipeline in the industry. The acquisition includes three Dutch and one Swiss legal entity, in addition to Lundin Energy Norway AS (renamed to ABP Norway AS at completion of the transaction). All oil and gas assets included in the transaction are located on the Norwegian Continental Shelf.

The acquisition date for accounting purposes corresponds to the finalization of the transaction on 30 June 2022. The acquisition is regarded as a business combination and has been accounted for using the acquisition method of accounting in accordance with IFRS 3. A purchase price allocation (PPA) has been performed to allocate the consideration to fair value of assets and liabilities in Lundin Energy. The PPA is performed as of the acquisition date, 30 June 2022. The 30 June closing share price at Oslo Stock Exchange (NOK 342.1) and the closing currency exchange rate (USD/NOK 9.9629) were used as a basis for measuring the value of the shares consideration, as set forth below. The value of the cash consideration is adjusted for certain settlement arrangements and currency impacts as the cash was transferred in Swedish Kronor.

(USD 1 000)	**30.06.2022**
Value of cash consideration	2 235 667
Value of share consideration	9 336 636
Total value of consideration	**11 572 302**

In the third quarter, the group has recognized USD 14.4 million as estimated receivable as part of a settlement arrangement with the seller, meaning that total value of consideration has been reduced to USD 11 558 million.

Each identifiable asset and liability is measured at its acquisition date fair value based on guidance in IFRS 13. The standard defines fair value as the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date. This definition emphasizes that fair value is a market-based measurement, not an entity-specific measurement. When measuring fair value, the group uses the assumptions that market participants would use when pricing the asset or liability under current market conditions, including assumptions about risk. Acquired property, plant and equipment have been valued using the cost approach (replacement cost), while intangible assets (value of licenses) have been valued using the income approach.

Accounts receivable are recognized at gross contractual amounts due, as they relate to large and credit-worthy customers. Historically, there has been no significant uncollectible accounts receivable in Lundin Energy.

The recognized amounts of assets and liabilities assumed as at the date of the acquisition were as follows:

(USD 1 000)	30.06.2022
Goodwill	12 598 299
Other intangible assets[1]	1 282 230
Property, plant and equipment	7 508 731
Right-of-use assets	34 757
Long-term receivables	12 550
Other non-current assets	241
Inventories	40 156
Trade receivables	389 758
Other short-term receivables	217 474
Intercompany	57 048
Cash and cash equivalents	937 619
Total assets	**23 078 862**
Deferred taxes	5 844 226
Long-term abandonment provision	569 751
Long-term bonds	1 725 965
Long-term derivatives	4 277
Long-term lease debt	20 251
Other interest-bearing debt	600 000
Trade creditors	17 858
Accrued public charges and indirect taxes	33 109
Tax payable	2 181 017
Short-term derivatives	199 367
Short-term abandonment provision	21 580
Short-term lease debt	14 506
Other current liabilities	274 655
Total liabilities	**11 506 560**
Net assets and liabilities recognized	11 572 302
Fair value of consideration paid on acquisition[2]	**11 572 302**

[1] Mainly related to undeveloped oil and gas assets

[2] In the third quarter, the group has recognized USD 14.4 million as estimated receivable as part of a settlement arrangement with the seller, meaning that total value of consideration has been reduced to USD 11 558 million.

The goodwill of USD 12.6 billion arises principally because of the following factors:

1. The ability to capture synergies that can be realized from managing a larger portfolio of both acquired and existing fields on the Norwegian Continental Shelf, including workforce ("residual goodwill").
2. The requirement to recognize deferred tax assets and liabilities for the difference between the assigned fair values and the tax bases of assets acquired and liabilities assumed in a business combination. Licences under development and licences in production can only be sold in a market after tax, based on a decision made by the Norwegian Ministry of Finance pursuant to the Petroleum Taxation Act Section 10. The assessment of fair value of such licences is therefore based on cash flows after tax. Nevertheless, in accordance with IAS 12 Sections 15 and 19, a provision is made for deferred tax corresponding to the tax rate multiplied by the difference between the acquisition cost and the tax base. The offsetting entry to this deferred tax is goodwill. Hence, goodwill arises as a technical effect of deferred tax ("technical goodwill").

None of the goodwill recognized will be deductable for tax purposes.

Reconciliation of goodwill from the acquisition of Lundin Energy (USD 1 000)	30.06.2022
Goodwill related to synergies - residual goodwill[1]	6 347 119
Goodwill as a result of deferred tax - technical goodwill	6 251 180
Net goodwill from the acquisition of Lundin Energy	**12 598 299**

[1] As a result of the estimated decrese in total consideration, the value of the residual goodwill has been reduced accordingly, by USD 14.4 million in the third quarter.

The purchase price allocation above is preliminary and based on currently available information about fair values as of the acquisition date. If new information becomes available within 12 months from the acquisition date, the group may change the fair value assessment in the PPA, in accordance with guidance in IFRS 3.

Note 3 Income

Breakdown of petroleum revenues (USD 1 000)	Group Q3 2022	Q2 2022	Q3 2021	01.01.-30.09. 2022	2021
Sales of liquids	3 182 066	1 363 769	1 208 591	6 099 762	3 193 383
Sales of gas	1 665 909	626 316	345 849	2 985 359	614 873
Tariff income	2 981	1 581	3 788	7 322	10 856
Total petroleum revenues	**4 850 956**	**1 991 666**	**1 558 228**	**9 092 444**	**3 819 112**
Sales of liquids (boe 1 000)	31 484	11 604	16 892	58 490	48 231
Sales of gas (boe 1 000)	5 931	4 105	3 787	14 089	10 286

Other income (USD 1 000)					
Realized gain/loss (-) on commodity derivatives	-5 080	28 657	-6 638	21 259	-12 725
Unrealized gain/loss (-) on commodity derivatives	-5 156	-28 706	4 094	4 587	-8 881
Gain on license transactions	-	11 000	-	11 000	-
Other income	25 612	23 733	6 991	54 680	22 161
Total other income	**15 376**	**34 683**	**4 447**	**91 525**	**556**

Note 4 Production costs

Breakdown of production cost (USD 1 000)	Group Q3 2022	Q2 2022	Q3 2021	01.01.-30.09. 2022	2021
Cost of operations	192 314	147 398	114 051	489 734	333 248
Shipping and handling	68 679	39 382	46 173	157 749	137 705
Environmental taxes	13 650	10 986	14 199	42 861	37 209
Production cost based on produced volumes	**274 644**	**197 766**	**174 422**	**690 345**	**508 162**
Adjustment for over/underlift (-)	-38 723	-7 372	34 376	-43 899	34 777
Production cost based on sold volumes	**235 921**	**190 394**	**208 798**	**646 446**	**542 939**
Total produced volumes (boe 1 000)	37 879	16 494	19 322	73 112	57 396
Production cost per boe produced (USD/boe)	7.3	12.0	9.0	9.4	8.9

Note 5 Exploration expenses

Breakdown of exploration expenses (USD 1 000)	Group Q3 2022	Q2 2022	Q3 2021	01.01.-30.09. 2022	2021
Seismic	10 313	19 103	3 953	30 862	20 059
Area fee	1 186	3 026	3 926	8 567	11 824
Field evaluation	3 812	1 797	43 423	9 920	145 751
Dry well expenses[1)]	52 936	33 676	37 603	126 055	65 584
Other exploration expenses	17 028	9 699	8 571	34 695	27 196
Total exploration expenses	**85 275**	**67 301**	**97 477**	**210 099**	**270 414**

[1)] Dry well expenses in Q3 2022 are mainly related to the wells Barlindåsen, Lamba and Poseidon.

Note 6 Impairments

Impairment testing

Impairment tests of individual cash-generating units are performed when impairment/reversal triggers are identified, and goodwill is tested for impairment at least annually. In Q3 2022, impairment test has been performed for fixed assets and related intangible assets, including technical goodwill.

Impairment is recognized when the book value of an asset or a cash-generating unit, including associated goodwill, exceeds the recoverable amount. Correspondingly, a reversal of impairment is recognized when the recoverable amount exceeds the book value. Prior period impairment of goodwill is not subject to reversal. The recoverable amount is the higher of the asset's fair value less cost to sell and value in use. The impairment testing for Q3 has been performed in accordance with the fair value method (level 3 in fair value hierarchy) and based on discounted cash flows. The expected future cash flow is discounted to the net present value by applying a discount rate after tax that reflects the current market valuation of the time value of money, and the specific risk related to the asset. The discount rate is derived from the weighted average cost of capital (WACC) for a market participant. Cash flows are projected for the estimated lifetime of the fields, which may exceed periods greater than five years.

For producing licenses and licenses in the development phase, recoverable amount is estimated based on discounted future after tax cash flows. The effects of the proposed 2023 Fiscal Budget (see note 18) is included in the calculations. Below is an overview of the key assumptions applied for impairment testing purposes as of 30 September 2022.

Prices

Future price level is a key assumption and has significant impact on the net present value. Forecasted oil and gas prices are based on management's estimates and available market data. Information about market prices in the near future can be derived from the futures contract market. The information about future prices is less reliable on a long-term basis, as there are fewer observable market transactions going forward. In the impairment test, the oil and gas prices are therefore based on the forward curve from the beginning of Q4 2022 to the end of Q3 2025. From Q4 2025, the oil and gas prices are based on the company's long-term price assumptions. Long-term oil price assumption is unchanged from year-end 2021. Long-term gas price assumption is updated from 0.48 GBP/therm applied in previous quarters in 2022.

The nominal oil prices applied in the impairment test are as follows:

Year	USD/BOE
2022	87.5
2023	78.2
2024	72.4
2025	69.5
From 2026 (in real 2022 terms)	65.0

The nominal gas prices applied in the impairment test are as follows:

Year	GBP/therm
2022	4.01
2023	4.55
2024	3.13
2025	1.94
From 2026 (in real 2022 terms)	0.72

Oil and gas reserves

Future cash flows are calculated on the basis of expected production profiles and estimated proven and probable remaining reserves.

Future expenditure

Future capex, opex and abandonment cost are calculated based on the expected production profiles and the best estimate of the related cost.

Discount rate

The post tax nominal discount rate used is 8.2 percent, consistent with the rate applied at Q2 2022.

Currency rates

Year	USD/NOK
2022	10.89
2023	10.77
2024	10.67
2025	9.99
From 2026	8.00

Inflation

The long-term inflation rate is assumed to be 2.0 percent.

Impairment testing of assets including technical goodwill

The technical goodwill recognized in previous business combinations is allocated to each CGU for the purpose of impairment testing. Hence, the impairment test of technical goodwill is included in the impairment testing of assets, and the technical goodwill is written down before the asset. The carrying value of the assets is the sum of tangible assets, intangible assets and technical goodwill as of the assessment date. In line with the methodology described in the annual report, deferred tax (from the date of acquisitions) reduces the net carrying value prior to the impairment charges. When deferred tax liabilities from the acquisitions decreases as a result of depreciation, more goodwill is as such exposed for impairment. This may lead to future impairment charges even though other assumptions remain stable.

Below is an overview of the impairment charge and the carrying value per cash generating unit where impairment has been recognized in Q3 2022:

Cash-generating unit (USD 1 000)	**Ula/Tambar**
Net carrying value	55 232
Recoverable amount	-
Impairment/reversal (-)	**55 232**
Allocated as follows:	
Technical goodwill	-
Other intangible assets/license rights	-
Tangible fixed assets	55 232

The main reason for the Ula impairment is updates on cost and production profiles from the matured acceleration of the expected shut-down from 2032 to 2028, and the decrease in short-term oil prices compared to the previous quarter.

Sensitivity analysis

The table below shows how the impairment or reversal of impairment of assets and technical goodwill would be affected by changes in the various assumptions, given that the remaining assumptions are constant.

		Change in impairment after	
Assumption (USD 1 000)	**Change**	**Increase in assumptions**	**Decrease in assumptions**
Oil and gas price forward period	+/- 50 %	-12 355	514 385
Oil and gas price long-term	+/- 20 %	-	107 615
Production profile (reserves)	+/- 5 %	-	-
Discount rate	+/- 1 % point	-	-
Currency rate USD/NOK[1)]	+/- 2.0 NOK	-	-
Inflation	+/- 1 % point	-	-

[1)] The sensitivity does not include the currency impact on recoverable amount as a result of consolidation of entities with functional currency other than USD

Note 7 Tangible fixed assets and intangible assets

TANGIBLE FIXED ASSETS - GROUP

Property, plant and equipment (USD 1 000)	Assets under development	Production facilities including wells	Fixtures and fittings, office machinery	Total
Book value 31.12.2021	**1 795 436**	**6 094 167**	**86 705**	**7 976 308**
Acquisition cost 31.12.2021	**1 795 436**	**10 936 089**	**256 449**	**12 987 974**
Additions	456 539	732 486	4 980	1 194 004
Acquisition of Lundin Energy	933 182	6 571 737	3 811	7 508 731
Disposals/retirement	-	-	-	-
Reclassification	-483 424	588 116	7 273	111 965
Acquisition cost 30.06.2022	**2 701 733**	**18 828 429**	**272 512**	**21 802 674**
Accumulated depreciation and impairments 31.12.2021	**-**	**4 841 922**	**169 744**	**5 011 666**
Depreciation	-	371 904	20 070	391 974
Impairment/reversal (-)	-	411 165	-	411 165
Disposals/retirement depreciation	-	-	-	-
Accumulated depreciation and impairments 30.06.2022	**-**	**5 624 991**	**189 814**	**5 814 805**
Book value 30.06.2022	**2 701 733**	**13 203 437**	**82 698**	**15 987 869**
Acquisition cost 30.06.2022	**2 701 733**	**18 828 429**	**272 512**	**21 802 674**
Additions[1]	202 161	-203 309	3 131	1 983
Disposals/retirement	-	-	-	-
Reclassification	-40 793	63 644	-	22 851
Foreign currency translation	-84 037	-538 647	-322	-623 006
Acquisition cost 30.09.2022	**2 779 065**	**18 150 117**	**275 320**	**21 204 503**
Accumulated depreciation and impairments 30.06.2022	**-**	**5 624 991**	**189 814**	**5 814 805**
Depreciation	-	479 112	10 461	489 573
Impairment/reversal (-)	-	55 128	-	55 128
Disposals/retirement depreciation	-	-	-	-
Foreign currency translation	-	-20 342	-45	-20 387
Accumulated depreciation and impairments 30.09.2022	**-**	**6 138 889**	**200 230**	**6 339 119**
Book value 30.09.2022	**2 779 065**	**12 011 228**	**75 091**	**14 865 385**

[1] The negative net additions related to production facilities is caused by the decrease in estmiated abandonment liabilities (see note 16)

Production facilities, including wells, are depreciated in accordance with the unit-of-production method. Office machinery, fixtures and fittings etc. are depreciated using the straight-line method over their useful life, i.e. 3 - 5 years. Removal and decommissioning costs are included as production facilities or fields under development.

Right-of-use assets

(USD 1 000)	Drilling Rigs	Vessels and Boats	Office	Other	Total
Book value 31.12.2021	**12 313**	**50 740**	**29 350**	**1 774**	**94 177**
Acquisition cost 31.12.2021	**18 412**	**57 436**	**52 416**	**2 303**	**130 567**
Additions	22 542	-	7 046	-	29 588
Acquisition of Lundin Energy	11 069	-	23 688	-	34 757
Allocated to abandonment activity	-	-353	-	-	-353
Disposals/retirement	-	-	-	-	-
Reclassification	-15 909	-1 361	-	-	-17 270
Acquisition cost 30.06.2022	**36 114**	**55 722**	**83 150**	**2 303**	**177 289**
Accumulated depreciation and impairments 31.12.2021	**6 099**	**6 696**	**23 066**	**530**	**36 390**
Depreciation	119	1 610	4 698	88	6 515
Impairment/reversal (-)	-	-	-	-	-
Disposals/retirement depreciation	-	-	-	-	-
Accumulated depreciation and impairments 30.06.2022	**6 218**	**8 306**	**27 764**	**618**	**42 906**
Book value 30.06.2022	**29 896**	**47 416**	**55 386**	**1 685**	**134 384**
Acquisition cost 30.06.2022	**36 114**	**55 722**	**83 150**	**2 303**	**177 289**
Additions	-	-	-	-	-
Allocated to abandonment activity	-	-5	-	-	-5
Disposals/retirement	-	-	-	-	-
Reclassification[1)]	-6 380	-408	-	-	-6 788
Foreign currency translation	-710	-	-1 952	-	-2 661
Acquisition cost 30.09.2022	**29 024**	**55 309**	**81 198**	**2 303**	**167 834**
Accumulated depreciation and impairments 30.06.2022	**6 218**	**8 306**	**27 764**	**618**	**42 906**
Depreciation	1 112	1 251	3 510	44	5 917
Impairment/reversal (-)	-	-	-	-	-
Disposals/retirement depreciation	-	-	-	-	-
Foreign currency translation	-	-	-92	-	-92
Accumulated depreciation and impairments 30.09.2022	**7 330**	**9 556**	**31 182**	**662**	**48 730**
Book value 30.09.2022	**21 694**	**45 753**	**50 016**	**1 641**	**119 104**

[1)] Reclassified mainly to tangible fixed assets in line with the activity of the right-of-use asset.

Right-of-use assets are depreciated linearly over the lifetime of the related lease contract.

INTANGIBLE ASSETS - GROUP

(USD 1 000)	Goodwill	Capitalized exploration expenditures	Other intangible assets Depreciated	Other intangible assets Not depreciated	Total
Book value 31.12.2021	**1 647 436**	**256 535**	**641 967**	**765 584**	**1 407 551**
Acquisition cost 31.12.2021	**2 726 583**	**444 232**	**1 480 063**	**888 922**	**2 368 985**
Additions	-	124 813	-	-	-
Acquisition of Lundin Energy	12 598 299	-	25 653	1 256 577	1 282 230
Disposals/retirement/expensed dry wells	-	73 118	-	-	-
Reclassification	-	-94 695	122 661	-122 661	-
Acquisition cost 30.06.2022	**15 324 882**	**401 232**	**1 628 377**	**2 022 838**	**3 651 215**
Accumulated depreciation and impairments 31.12.2021	**1 079 146**	**187 696**	**838 096**	**123 338**	**961 434**
Depreciation	-	-	31 511	-	31 511
Impairment/reversal (-)	-	10 869	-	-	-
Disposals/retirement depreciation	-	-	-	-	-
Accumulated depreciation and impairments 30.06.2022	**1 079 146**	**198 565**	**869 607**	**123 338**	**992 945**
Book value 30.06.2022	**14 245 735**	**202 667**	**758 770**	**1 899 500**	**2 658 270**
Acquisition cost 30.06.2022	**15 324 882**	**401 232**	**1 628 377**	**2 022 838**	**3 651 215**
Additions[1)]	-14 405	89 163	-	-	-
Disposals/retirement/expensed dry wells	-	52 936	-	-	-
Reclassification	-	-16 063	-	-	-
Foreign currency translation	-1 037 926	-243	-2 113	-103 523	-105 636
Acquisition cost 30.09.2022	**14 272 550**	**421 152**	**1 626 264**	**1 919 315**	**3 545 579**
Accumulated depreciation and impairments 30.06.2022	**1 079 146**	**198 565**	**869 607**	**123 338**	**992 945**
Depreciation	-	-	26 100	-	26 100
Impairment/reversal (-)	-	-	-	-	-
Disposals/retirement depreciation	-	-	-	-	-
Foreign currency translation	-	-	-508	-	-508
Accumulated depreciation and impairments 30.09.2022	**1 079 146**	**198 565**	**895 199**	**123 338**	**1 018 537**
Book value 30.09.2022	**13 193 404**	**222 587**	**731 065**	**1 795 977**	**2 527 042**

[1)] The negative addition in the third quarter is related to estimated final settlement on the Lundin transaction

Other intangible assets include both planned and producing projects on various fields. The producing projects are depreciated in line with the unit-of-production method for the applicable field.

Depreciation in the income statement (USD 1 000)	Group Q3 2022	Q2 2022	Q3 2021	01.01.-30.09. 2022	01.01.-30.09. 2021
Depreciation of tangible fixed assets	489 573	181 088	225 148	881 547	676 864
Depreciation of right-of-use assets	5 917	3 496	2 444	12 432	7 877
Depreciation of other intangible assets	26 100	14 291	19 255	57 611	60 031
Total depreciation in the income statement	**521 590**	**198 875**	**246 846**	**951 590**	**744 771**

Impairment in the income statement (USD 1 000)

	Q3 2022	Q2 2022	Q3 2021	01.01.-30.09. 2022	01.01.-30.09. 2021
Impairment/reversal of tangible fixed assets	55 128	411 165	149 630	466 293	96 495
Impairment/reversal of other intangible assets	-	-	4 251	-	87 042
Impairment/reversal of capitalized exploration expenditures	-	10 869	-	10 869	-
Impairment of goodwill	-	-	-	-	-
Total impairment in the income statement	**55 128**	**422 034**	**153 881**	**477 161**	**183 538**

Note 8 Leasing

The incremental borrowing rate applied in discounting of the nominal lease debt is between 1.8 percent and 6.9 percent, dependent on the duration of the lease and when it was intially recognized.

	Group		
	2022	2022	2021
(USD 1 000)	Q3	01.01.-30.06.	01.01.-31.12.
Lease debt as of beginning of period	**154 777**	**136 213**	**215 760**
New lease debt recognized in the period	-	29 588	5 989
Payments of lease debt[1)]	-14 198	-45 443	-96 173
Interest expense on lease debt	1 902	3 805	11 558
Lease debt from acquisition of Lundin Energy	-	34 757	-
Currency exchange differences	-4 973	-4 143	-921
Total lease debt	**137 507**	**154 777**	**136 213**
Short-term	42 310	49 035	44 378
Long-term	95 197	105 742	91 835

[1)] **Payments of lease debt split by activities** (USD 1 000):

Investments in fixed assets	7 623	31 487	50 423
Abandonment activity	35	660	31 715
Operating expenditures	4 130	5 208	7 499
Exploration expenditures	114	5 931	1 858
Other income	2 297	2 157	4 678
Total	**14 198**	**45 443**	**96 173**

Nominal lease debt maturity breakdown (USD 1 000)**:**

Within one year	48 613	55 939	51 010
Two to five years	82 714	89 447	68 602
After five years	29 556	34 387	42 837
Total	**160 883**	**179 773**	**162 448**

The identified leases have no significant impact on the group`s financing, loan covenants or dividend policy. The group does not have any residual value guarantees. Extension options are included in the lease liability when, based on management's judgement, it is reasonably certain that an extension will be exercised.

Note 9 Financial items

(USD 1 000)	Q3 2022	Q2 2022	Group Q3 2021	01.01.-30.09. 2022	2021
Interest income	**5 701**	**5 450**	**342**	**12 501**	**1 040**
Realized gains on derivatives	2 564	4 124	3 640	14 141	21 868
Change in fair value of derivatives	-	-	-	1 425	-
Net currency gains	288 868	206 334	29 810	501 288	63 262
Other financial income	49	-	-	98 774	-
Total other financial income	**291 481**	**210 459**	**33 449**	**615 628**	**85 129**
Interest expenses	42 964	32 373	30 611	105 926	112 431
Interest on lease debt	1 902	1 755	2 708	5 706	9 190
Capitalized interest cost, development projects	-32 831	-9 627	-9 344	-58 407	-27 582
Amortized loan costs[1)]	13 087	2 601	3 043	18 728	19 422
Total interest expenses	**25 121**	**27 101**	**27 018**	**71 954**	**113 461**
Net currency loss	124 840	-	-	124 840	-
Realized loss on derivatives	218 175	29 862	8 205	255 738	8 239
Change in fair value of derivatives	65 267	183 072	17 389	239 129	39 689
Accretion expenses	39 897	34 044	28 624	106 862	84 933
Other financial expenses	1 142	3 608	1	7 182	38 882
Total other financial expenses	**449 322**	**250 586**	**54 218**	**733 752**	**171 743**
Net financial items	**-177 262**	**-61 778**	**-47 444**	**-177 577**	**-199 035**

[1)] The figure includes amortization of the difference between fair value and nominal value on the bonds acquired in the Lundin transaction in Q2 2022

Note 10 Tax

Tax for the period (USD 1 000)	Q3 2022	Q2 2022	Group Q3 2021	01.01.-30.09. 2022	01.01.-30.09. 2021
Current year tax payable/receivable	2 831 715	993 178	500 466	4 993 182	858 627
Change in current year deferred tax	165 441	-127 271	94 625	166 823	503 543
Current and deferred tax related to change in tax system	-	13 052	-	13 052	-
Prior period adjustments	1 257	-590	769	3 744	6 402
Tax expense (+)/income (-)	**2 998 412**	**878 370**	**595 860**	**5 176 802**	**1 368 571**

Calculated tax payable (-)/tax receivable (+) (USD 1 000)	2022 Q3	Group 2022 01.01.-30.06.	2021 01.01.-31.12.
Tax payable/receivable at beginning of period	-4 253 494	-1 497 291	-163 352
Current year tax payable/receivable	-2 831 715	-2 161 467	-1 526 236
Current year tax payable/receivable related to change in tax system	-	176 391	-
Net tax payment/refund	1 240 800	1 136 316	223 166
Net tax payable related to acquisition of Lundin Energy	-	-2 181 017	-
Prior period adjustments and change in estimate of uncertain tax positions	1 027	22 046	-57 165
Currency movements of tax payable/receivable	219 563	251 527	26 297
Current tax charged to OCI and equity (mainly relating to foreign currency translation)	205 314	-	-
Net tax payable (-)/receivable (+)	**-5 418 505**	**-4 253 494**	**-1 497 291**

Deferred tax liability (-)/asset (+) (USD 1 000)	2022 Q3	Group 2022 01.01.-30.06.	2021 01.01.-31.12.
Deferred tax liability/asset at beginning of period	-9 383 567	-3 323 213	-2 642 461
Change in current year deferred tax	-165 441	-1 382	-684 723
Change in current year deferred tax related to change in tax system	-	-189 444	-
Deferred tax related to acquisition of Lundin Energy	-	-5 844 226	-
Prior period adjustments	-2 273	-25 302	3 971
Deferred tax charged to OCI and equity (mainly relating to foreign currency translation)	480 592	-	-
Net deferred tax liability (-)/asset (+)	**-9 070 689**	**-9 383 567**	**-3 323 213**

Reconciliation of tax expense (USD 1 000)	Q3 2022	Q2 2022	Group Q3 2021	01.01.-30.09. 2022	01.01.-30.09. 2021
78 % tax rate on profit/loss before tax	2 949 912	831 495	625 321	5 214 213	1 447 092
Tax effect of uplift	-47 335	-26 955	-69 449	-119 069	-190 574
Permanent difference on impairment	-	-	4 149	-	2 829
Foreign currency translation of monetary items other than USD	-133 549	-157 597	-22 772	-296 007	-48 807
Foreign currency translation of monetary items other than NOK	-118 966	-61 660	-18 432	-174 404	1 558
Tax effect of financial and other 22 % items	228 927	149 641	44 088	308 782	105 067
Currency movements of tax balances[1]	81 463	150 268	27 840	229 229	34 891
Other permanent differences, prior period adjustments and change in estimate of uncertain tax positions	37 960	-6 821	5 115	14 057	16 516
Tax expense (+)/income (-)	**2 998 412**	**878 370**	**595 860**	**5 176 802**	**1 368 571**

[1] Tax balances are in NOK and converted to USD using the period end currency rate. When NOK weakens against USD, the tax rate increases as there is less remaining tax depreciation measured in USD (and vice versa).

Changes to the Petroleum Tax Act were enacted in June 2022 with effect from 1 January 2022. The combined tax rate of 78% is maintained, but according to the new rules the special petroleum tax (56%) is converted into a cash based tax. When calculating the special petroleum tax for 2022 and onwards, companies can make immediate deductions for expenses incurred, but with no right for uplift. In addition the corporate tax (22%) is deductible in the special tax base (56%). In order to maintain the overall tax rate of 78%, the special tax rate is increased to 71.8% [56% / (1-22%)]. See note 18 for proposed changes to the tax regime after period end.

In accordance with statutory requirements, the calculation of current tax is required to be based on each company's local currency. This may impact the effective tax rate as the group's presentation currency is USD and the operating entities in the group can have different functional currency than USD.

Note 11 Other short-term receivables

(USD 1 000)	Group 30.09.2022	30.06.2022	31.12.2021	30.09.2021
Prepayments	66 437	79 295	45 429	41 535
VAT receivable	9 391	15 405	13 354	7 683
Underlift of petroleum	47 923	95 921	36 944	21 741
Accrued income from sale of petroleum products	759 569	363 735	290 254	145 465
Other receivables, mainly balances with license partners	163 902	122 096	114 172	90 869
Total other short-term receivables	**1 047 222**	**676 452**	**500 154**	**307 293**

Note 12 Cash and cash equivalents

The item 'Cash and cash equivalents' consists of bank accounts and short-term investments that constitute parts of the group's available liquidity.

Breakdown of cash and cash equivalents (USD 1 000)	Group 30.09.2022	30.06.2022	31.12.2021	30.09.2021
Bank deposits	3 041 997	2 153 644	1 970 906	1 420 783
Cash and cash equivalents	**3 041 997**	**2 153 644**	**1 970 906**	**1 420 783**
Unused RCF facility	3 400 000	3 400 000	3 400 000	3 400 000

The RCF is undrawn as at 30 September 2022 and the remaining unamortized fees of USD 12.0 million related to the facility are therefore included in other non-current assets.

The senior unsecured Revolving Credit Facility (RCF) of USD 3.4 billion was established in May 2019 and consist of two tranches:
(1) Working Capital Facility with a committed amount of USD 1.4 billion until 2025 with an extension option for one year until 2026, and
(2) Liquidity Facility with a committed amount of USD 2.0 billion until 2025 and USD 1.65 billion until 2026.

The interest rate for USD is Term SOFR plus a margin of 1.00 percent for the Working Capital Facility and 0.75 percent for the Liquidity Facility. Drawing under the Liquidity Facility will add a utilization fee. A commitment fee of 35 percent of applicable margin is paid on the undrawn part of the total facility. The financial covenants are as follows:

- Leverage Ratio: Total net debt divided by EBITDAX shall not exceed 3.5 times
- Interest Coverage Ratio: EBITDA divided by Interest expenses shall be a minimum of 3.5 times

The financial covenants are calculated on a 12 months rolling basis. As at 30 September 2022 the Leverage Ratio is 0.21 and Interest Coverage Ratio is 66.9 (see APM section for further details). Based on the group's current business plans and applying oil and gas price forward curves at end of Q3 2022, the group’s estimates show that the financial covenants will continue to comply with the covenants by a substantial margin.

The financial covenants in the group's current debt facilities exclude the effects from IFRS 16, and therefore cannot be directly derived from the group's financial statements. See reconciliations of Alternative Performance Measures for detailed information.

Note 13 Derivatives

(USD 1 000)	Group 30.09.2022	30.06.2022	31.12.2021	30.09.2021
Unrealized gain currency contracts	-	-	1 375	2 765
Long-term derivatives included in assets	**-**	**-**	**1 375**	**2 765**
Unrealized gain commodity derivatives	618	8 080	-	-
Unrealized gain currency contracts	1 511	294	18 577	10 860
Short-term derivatives included in assets	**2 129**	**8 374**	**18 577**	**10 860**
Total derivatives included in assets	**2 129**	**8 374**	**19 952**	**13 625**
Fair value of option related to sale of Cognite	15 995	15 995	-	-
Unrealized losses currency contracts	27 953	18 894	2 370	2 006
Long-term derivatives included in liabilities	**43 948**	**34 889**	**2 370**	**2 006**
Unrealized losses commodity derivatives	5 019	7 326	8 989	12 420
Unrealized losses currency contracts	424 842	367 416	26 094	15 255
Short-term derivatives included in liabilities	**429 861**	**374 743**	**35 082**	**27 675**
Total derivatives included in liabilities	**473 809**	**409 632**	**37 452**	**29 681**

The group uses various types of financial hedging instruments. Commodity derivatives are used to hedge the price risk of oil and gas, foreign exchange derivatives to hedge the group's currency exposure, mainly in NOK, EUR and GBP, and interest rate derivatives to hedge volatility in interest rates.

The derivative portfolio is revalued on a mark to market basis, with changes in value recognized in the income statement. In Q1 2022 the company entered into certain natural gas futures contracts to hedge its gas price exposure. The company granted a put option in relation to the sale of shares in Cognite in Q1 2022. Except for these new elements, the nature of the derivative instruments and the valuation method are consistent with the disclosed information in the annual financial statements as of 31 December 2021. All derivatives are measured at fair value on a recurring basis (level 2 in the fair value hierarchy, except for Cognite put option which is considered level 3).

As of 30 September 2022, the company has commodity contracts to protect downside price risk of oil and gas for the remaining part of 2022 and foreign exchange contracts to secure USD value of NOK cashflows for future tax payments and capital expenditure.

Note 14 Other current liabilities

Breakdown of other current liabilities (USD 1 000)	Group 30.09.2022	30.06.2022	31.12.2021	30.09.2021
Balances with license partners	43 497	73 620	48 456	77 026
Share of other current liabilities in licenses	447 578	409 480	311 694	357 849
Overlift of petroleum	26 421	113 433	40 044	14 312
Payroll liabilities, accrued interest and other provisions	181 533	256 390	224 173	182 171
Total other current liabilities	**699 029**	**852 923**	**624 366**	**631 358**

Note 15 Bonds

Senior unsecured bonds (USD 1 000)	Maturity	Group			
		30.09.2022	30.06.2022	31.12.2021	30.09.2021
AKERBP – USD Senior Notes 3.000% (20/25)	Jan 2025	497 953	497 733	497 295	497 075
AKERBP – USD Senior Notes 2.875% (20/26)	Jan 2026	497 635	497 458	497 103	496 926
AKERBP - USD Senior Notes 2.000% (21/26)[1]	July 2026	900 926	894 464	-	-
AKERBP – EUR Senior Notes 1.125% (21/29)	May 2029	726 273	774 017	843 995	862 939
AKERBP – USD Senior Notes 3.750% (20/30)	Jan 2030	994 213	994 016	993 622	993 424
AKERBP – USD Senior Notes 4.000% (20/31)	Jan 2031	745 156	745 011	744 720	744 575
AKERBP - USD Senior Notes 3.100% (21/31)[1]	July 2031	836 138	831 500	-	-
Long-term bonds - book value		**5 198 294**	**5 234 200**	**3 576 735**	**3 594 939**
Long-term bonds - fair value		**4 643 293**	**4 915 338**	**3 752 778**	**3 823 194**

[1] These bonds have a nominal value of USD 1 billion and were recognized at fair value in connection with the Lundin Energy transaction at 30 June 2022. The difference between fair value and nominal value is linearly amortized over the lifetime of the bonds (see note 9).

Interest is paid on a semi annual basis, except for the EUR Senior Notes which is paid on an annual basis. None of the bonds have financial covenants.

Note 16 Provision for abandonment liabilities

(USD 1 000)	Group		
	2022 Q3	2022 01.01.-30.06.	2021 01.01.-31.12.
Provisions as of beginning of period	3 930 682	2 757 221	2 805 507
Incurred removal cost	-7 334	-52 599	-185 973
Accretion expense	39 897	66 965	113 748
Abandonment liabilities from acquisition of Lundin Energy	-	591 331	-
Foreign currency translation	-43 096	-	-
Impact of changes to discount rate	-445 606	496 928	-340 973
Change in estimates and provisions relating to new drilling and installations	7 443	70 836	364 912
Total provision for abandonment liabilities	**3 481 986**	**3 930 682**	**2 757 221**
Short-term	107 613	81 337	100 863
Long-term	3 374 373	3 849 345	2 656 358

Estimates are based on executing a concept for abandonment in accordance with the Petroleum Activities Act and international regulations and guidelines. The calculations assume an inflation rate of 2.0 percent and a nominal discount rate before tax of between 4.8 percent and 5.3 percent. This represents a change from the second quarter, when the discount rate was between 3.7 percent and 4.2 percent. The credit margin included in the discount rate is 1.0 percent both in the second and third quarter.

Note 17 Contingent liabilities and assets

During the normal course of its business, the group will be involved in disputes, including tax disputes. The group has made accruals for probable liabilities related to litigation and claims based on management's best judgment and in line with IAS 37 and IAS 12.

Note 18 Subsequent events

On 6 October 2022 the Government presented the proposed 2023 National Budget, including a change in the temporary tax regime uplift from 17.69 to 12.4 percent. Such change will increase the tax charge for the group from 2023 and onwards, and has been taken into consideration when performing impairment calculation as of 30 September 2022. The group is currently assessing the related impact on future cashflows and income statements.

Note 19 Investments in joint operations

Total number of licenses	30.09.2022	30.06.2022	Total number of licenses	30.09.2022	30.06.2022
Aker BP as operator	79	81	ABP Norway as operator	41	42
Aker BP as partner	44	44	ABP Norway as partner	49	49

Changes in production licenses in which Aker BP is the operator:			Changes in production licenses in which Aker BP is a partner:		
License:	**30.09.2022**	**30.06.2022**	**License:**	**30.09.2022**	**30.06.2022**
PL 685[1]	0.000%	35.000 %			
PL 915[1]	0.000%	60.000 %			
Total	-	2	**Total**	-	-

Changes in production licenses in which ABP Norway is the operator:			Changes in production licenses in which ABP Norway is a partner:		
License:	**30.09.2022**	**30.06.2022**	**License:**	**30.09.2022**	**30.06.2022**
PL 1027[1]	0.000%	40.000 %			
Total	-	1	**Total**	-	-

[1] Relinquished license

End of financial statement

Alternative Performance Measures

Aker BP may disclose alternative performance measures as part of its financial reporting as a supplement to the financial statements prepared in accordance with IFRS. Aker BP believes that the alternative performance measures provide useful supplemental information to management, investors, security analysts and other stakeholders and are meant to provide an enhanced insight into the financial development of Aker BP's business operations and to improve comparability between periods.

Abandonment spend (abex) is payment for removal and decommissioning of oil fields[1)]

Capex is disbursements on investments in fixed assets[1)]

Depreciation per boe is depreciation divided by number of barrels of oil equivalents produced in the corresponding period

Dividend per share (DPS) is dividend paid in the quarter divided by number of shares outstanding

EBITDA is short for earnings before interest and other financial items, taxes, depreciation and amortisation and impairments

EBITDAX is short for earnings before interest and other financial items, taxes, depreciation and amortisation, impairments and exploration expenses

Equity ratio is total equity divided by total assets

Exploration spend (expex) is exploration expenses plus additions to capitalized exploration wells less dry well expenses[1)]

Interest coverage ratio is calculated as twelve months rolling EBITDA, divided by interest expenses, excluding any impacts from IFRS 16.

Leverage ratio is calculated as Net interest-bearing debt divided by twelve months rolling EBITDAX, excluding any impacts from IFRS 16

Net interest-bearing debt is book value of current and non-current interest-bearing debt less cash and cash equivalents

Operating profit/loss is short for earnings/loss before interest and other financial items and taxes

Production cost per boe is production cost basd on produced volumes, divided by number of barrels of oil equivalents produced in the corresponding period (see note 4)

[1)] Includes payments of lease debt as disclosed in note 8.

(USD 1 000)	Note	Q3 2022	Q2 2022	Q3 2021	01.01.-30.09. 2022	01.01.-31.12. 2021
Abandonment spend						
Payment for removal and decommissioning of oil fields		7 329	36 204	23 241	59 574	172 512
Payments of lease debt (abandonment activity)	8	35	414	3 357	694	31 715
Abandonment spend		**7 364**	**36 618**	**26 598**	**60 268**	**204 227**
Depreciation per boe						
Depreciation	7	521 590	198 875	246 846	951 590	964 083
Total produced volumes (boe 1 000)	4	37 879	16 494	19 322	73 112	76 439
Depreciation per boe		**13.8**	**12.1**	**12.8**	**13.0**	**12.6**
Dividend per share						
Paid dividend		331 812	171 054	112 500	673 919	487 500
Number of shares outstanding		631 432	359 788	359 337	451 331	359 643
Dividend per share		**0.53**	**0.48**	**0.31**	**1.49**	**1.36**
Capex						
Disbursements on investments in fixed assets (excluding capitalized interest)		403 742	270 769	359 969	1 009 818	1 376 879
Payments of lease debt (investments in fixed assets)	8	7 623	11 649	17 549	39 110	50 423
CAPEX		**411 365**	**282 418**	**377 518**	**1 048 928**	**1 427 302**
EBITDA						
Total income	3	4 866 332	2 026 349	1 562 675	9 183 969	5 668 747
Production costs	4	-235 921	-190 394	-208 798	-646 446	-745 313
Exploration expenses	5	-85 275	-67 301	-97 477	-210 099	-353 034
Other operating expenses		-9 412	-20 098	-6 534	-36 551	-29 261
EBITDA		**4 535 723**	**1 748 556**	**1 249 865**	**8 290 873**	**4 541 139**
EBITDAX						
Total income	3	4 866 332	2 026 349	1 562 675	9 183 969	5 668 747
Production costs	4	-235 921	-190 394	-208 798	-646 446	-745 313
Other operating expenses		-9 412	-20 098	-6 534	-36 551	-29 261
EBITDAX		**4 620 998**	**1 815 857**	**1 347 342**	**8 500 972**	**4 894 173**
Equity ratio						
Total equity		11 482 574	12 060 830	2 127 860	11 482 574	2 341 891
Total assets		36 172 326	37 149 071	13 582 017	36 172 326	14 469 895
Equity ratio		**32%**	**32%**	**16%**	**32%**	**16%**
Exploration spend						
Disbursements on investments in capitalized exploration expenditures		89 163	76 257	48 562	213 977	177 464
Exploration expenses	5	85 275	67 301	97 477	210 099	353 034
Dry well	5	-52 936	-33 676	-37 603	-126 055	-98 827
Payments of lease debt (exploration expenditures)	8	114	5 725	578	6 044	1 858
Exploration spend		**121 616**	**115 607**	**109 013**	**304 065**	**433 529**

(USD 1 000)	Note	Q3 2022	Q2 2022	Q3 2021	01.01.-30.09. 2022	01.01.-31.12. 2021
Interest coverage ratio						
Twelve months rolling EBITDA		9 849 423	6 563 565	3 605 280	9 849 423	4 541 139
Twelve months rolling EBITDA, impacts from IFRS 16	8	-17 508	-14 200	-14 052	-17 508	-14 035
Twelve months rolling EBITDA, excluding impacts from IFRS 16		*9 831 915*	*6 549 366*	*3 591 228*	*9 831 915*	*4 527 104*
Twelve months rolling interest expenses	9	139 147	126 794	162 300	139 147	145 651
Twelve months rolling amortized loan cost	9	21 766	11 723	22 502	21 766	22 460
Twelve months rolling interest income	9	13 942	8 583	1 128	13 942	2 481
Net interest expenses		*146 971*	*129 933*	*183 674*	*146 971*	*165 630*
Interest coverage ratio[1)]		**66.9**	**50.4**	**19.6**	**66.9**	**27.3**
Leverage ratio						
Long-term bonds	15	5 198 294	5 234 200	3 594 939	5 198 294	3 576 735
Other interest-bearing debt	12	-	600 000	-	-	-
Cash and cash equivalents	12	3 041 997	2 153 644	1 420 783	3 041 997	1 970 906
Net interest-bearing debt excluding lease debt		*2 156 298*	*3 680 556*	*2 174 157*	*2 156 298*	*1 605 829*
Twelve months rolling EBITDAX		10 142 142	6 868 486	3 917 416	10 142 142	4 894 173
Twelve months rolling EBITDAX, impacts from IFRS 16	8	-16 776	-13 004	-12 111	-16 776	-12 177
Twelve months rolling EBITDAX, excluding impacts from IFRS 16		*10 125 366*	*6 855 482*	*3 905 305*	*10 125 366*	*4 881 996*
Leverage ratio[1)]		**0.21**	**0.54**	**0.56**	**0.21**	**0.33**
Net interest-bearing debt						
Long-term bonds	15	5 198 294	5 234 200	3 594 939	5 198 294	3 576 735
Other interest-bearing debt	12	-	600 000	-	-	-
Long-term lease debt	8	95 197	105 742	95 772	95 197	91 835
Short-term lease debt	8	42 310	49 035	61 869	42 310	44 378
Cash and cash equivalents	12	3 041 997	2 153 644	1 420 783	3 041 997	1 970 906
Net interest-bearing debt		**2 293 805**	**3 835 332**	**2 331 798**	**2 293 805**	**1 742 042**

[1)] These ratios are calculated based on Aker BP group figures only, with no proforma adjustments for the Lundin Energy transaction. Based on estimates of historical financial metrics of Lundin Energy, combined interest coverage ratio and leverage ratio are estimated to 70 and 0.1 respectively.

Operating profit/loss see Income Statement

Production cost per boe see note 4

To the shareholders of Aker BP ASA

Report on Review of Interim Financial Information

Introduction

We have reviewed the accompanying condensed consolidated statement of financial position of Aker BP ASA as at 30 September 2022, and the related condensed consolidated income statement, the statement of comprehensive income, the statement of changes in equity and the statement of cash flow for the nine-month period then ended, and a summary of significant accounting policies and other explanatory notes. Management is responsible for the preparation of this interim financial information in accordance with IAS 34 Interim Financial Reporting. Our responsibility is to express a conclusion on this interim financial information based on our review.

Scope of Review

We conducted our review in accordance with International Standard on Review Engagements 2410, Review of Interim Financial Information Performed by the Independent Auditor of the Entity. A review of interim financial information consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with International Standards on Auditing (ISAs), and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

Conclusion

Based on our review, nothing has come to our attention that causes us to believe that the accompanying consolidated interim financial information is not prepared, in all material respects, in accordance with IAS 34 Interim Financial Reporting.

Stavanger, 25 October 2022
PricewaterhouseCoopers AS

Gunnar Slettebø
State Authorised Public Accountant

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