



Fourth quarter 2023

February 28, 2024

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Company overview



Awilco LNG is a fully integrated pure play LNG transportation provider, owning and operating LNG carriers.

The Company currently own and operates two 2013-built 156,000 cbm TFDE LNG carriers, WilPride and WilForce, trading in the medium-term market.

Awilco LNG is listed on Euronext Expand with ticker ALNG.



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Highlights

- Awilco LNG achieved the best ever quarterly net result of USD 14.9 million and earnings per share of USD 0.11 in the fourth quarter, up from a net result of USD 3.3 million and USD 0.03 per share in the third quarter 2023. The result for the year 2023 ended at an all-time high of USD 38.2 million and USD 0.29 per share
- Net freight income of USD 22.2 million in fourth quarter 2023, up from USD 14.8 million in third quarter 2023. Net freight income for the year 2023 ended at USD 79.4 million
- EBITDA in fourth quarter 2023 ended at USD 22.8 million, up from USD 11.1 million in third quarter 2023. EBITDA for the year 2023 ended at USD 68.9 million
- Vessel utilization was 100% for fourth quarter with net TCE at USD 120,600 compared to 100% utilization and USD 119,500 per day for third quarter (excluding scheduled off-hire). For the full year 2023 utilization was 100% (excluding scheduled off-hire) with a net TCE of 118.500 per day
- In December the Company paid NOK 0.35 per share in dividend, corresponding to USD 4.4 million bringing total paid dividend for the year 2023 to NOK 1.60 per share, corresponding to USD 20.0 million
- In December the Company made a full and final settlement agreement between owners and insurance companies on both sides relating to the collision between WilForce and Western Moscow in May 2019. A compensation of USD 5.0 million is booked as income in fourth quarter 2023
- In December the Company signed a Term Sheet for refinancing of both vessels at significantly improved terms, with longer tenor, lower margin, and longer profile. This refinancing will reduce the Company's finance cost and cash break even substantially. Credit Approval was received in February 2024 and documentation is progressing as expected. Closing of the refinancing is expected during second quarter 2024
- On February 27, 2023, the Board authorized a cash dividend payment of NOK 1.00 per share to be paid in April 2024

1) TCE: Net freight income divided by the number of calendar days less off-hire days



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Fourth quarter 2023 income statement

USD million	Q4'23	Q3'23	2023	2022
Freight income	22.4	15.6	80.7	51.5
Voyage related expenses	(0.2)	(0.7)	(1.3)	(6.2)
Net freight income	22.2	14.9	79.4	45.3
Other income	5.0	0.0	5.0	0.4
Operating expenses	(3.1)	(2.8)	(11.3)	(11.0)
Administration expenses	(1.3)	(1.0)	(4.2)	(3.6)
EBITDA	22.8	11.1	68.9	31.1
Depreciation	(3.4)	(3.2)	(12.9)	(12.7)
Net finance	(4.5)	(4.5)	(17.7)	(12.6)
Profit/(loss) before tax	14.9	3.3	38.3	5.8
Tax	-	-	-	-
Profit/(loss)	14.9	3.3	38.3	5.8

Fourth quarter 2023 financial position

USD million	31.12.23	30.09.23	31.12.22	
Vessels	317.3	320.2	317.1	
Other fixed assets	0.5	0.5	0.5	
Total non-current assets	317.8	320.7	317.6	
Trade receivables	2.8	2.4	3.8	
Other short term assets	2.2	0.4	0.6	
Cash and cash equivalents	27.1	25.0	26.1	
Total current assets	32.1	27.8	30.6	
Total assets	349.9	348.5	348.1	
Total equity	144.7	134.2	126.4	
Long-term interest bearing debt	170.8	175.3	188.8	
Other non-current liabilities	0.5	0.5	0.6	
Non-current liabilities	171.3	175.8	189.4	
Short-term interest bearing debt	18.8	18.8	18.8	
Other current liabilities	15.1	19.7	13.5	
Total current liabilities	33.9	38.5	32.3	
Total equity and liabilities	349.9	348.5	348.1	

Fourth quarter 2023 cash flow

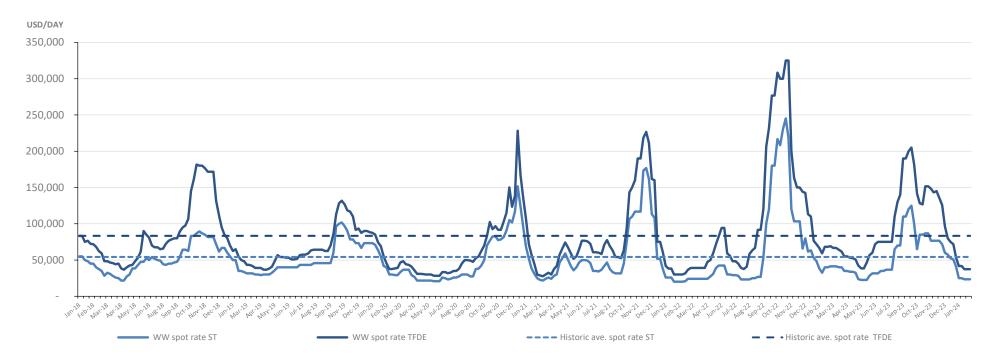
USD million	Q4'23	Q3'23	2023	2022
Cash Flows from Operating Activities:				
Profit/(loss) before taxes	14.9	3.3	38.3	5.8
Income taxes paid	-	-	-	-
Interest and borrowing costs expensed	4.8	4.8	18.8	12.8
Depreciation, amortisation and impairment	3.4	3.2	12.9	12.7
Trade receivables, inventory and other short term assets	(2.2)	1.7	(0.5)	1.1
Accounts payable, accrued exp. and deferred revenue	(1.2)	1.0	0.9	2.0
Net cash provided by / (used in) operating activities	19.6	14.0	70.5	34.5
Cash Flows from Investing Activities:				
Investment in vessels and securities	(3.9)	(6.1)	13.1	(2.8)
Net cash provided by / (used in) investing activities	(3.9)	(6.1)	13.1	(2.8)
Cash Flows from Financing Activities:				
Dividends paid	(4.4)	(3.1)	20.0	-
Repayment of borrowings	(4.7)	(4.7)	(18.8)	(18.9)
Interest and borrowing costs paid	(4.5)	(4.5)	(17.6)	(10.4)
Net cash provided by / (used in) financing activities	(13.7)	(12.3)	(56.3)	(29.2)
Net change in cash and cash equivalents	2.1	(4.4)	1.0	2.4
Cash and cash equivalents at start of period	25.0	29.4	26.1	23.6
Cash and cash equivalents at end of period	27.1	25.0	27.1	26.1



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Spot rates



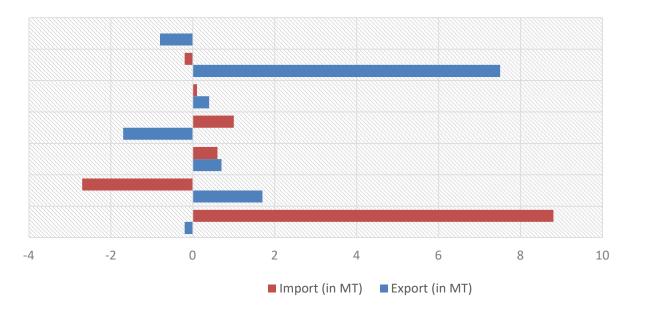
- The "winter market" surprised somewhat on the low side this year as most receivers were well stocked and temperatures relatively mild throughout the winter. As gas prices fell more price-sensitive buyers entered the market and picked up more volumes.
- With a halt in LNG transport through the Suez Canal and very limited sailings through the Panama Canal utilization is going up at the start of 2024 and rates have rebounded somewhat on spot but more so on multi-month charters where the 1/year TC for TFDEs is currently quoted around USD 60-65,000 per day

Source: SSY

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LNG export and import

2023 vs 2022 (YoY change)



Russia

North America

Africa

Middle East and Gulf

Latin America

Europe

Asia

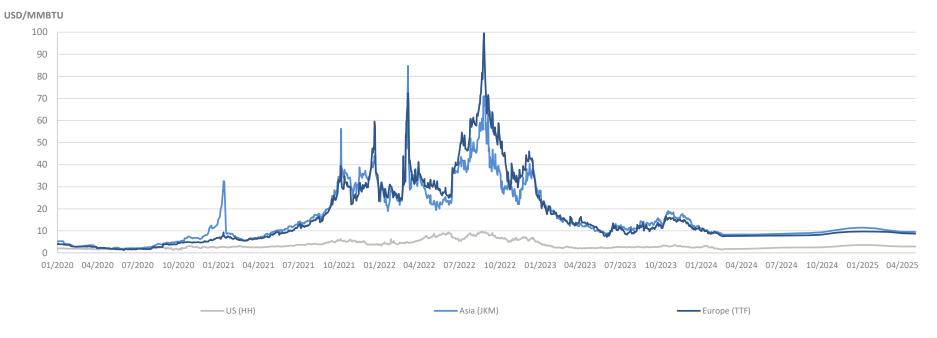
• US exports continue to increase as can be expected in the next years to come

• High storage levels and warm winter in Europe give incentives for more US to Asia trade

Source: Fearnley LNG

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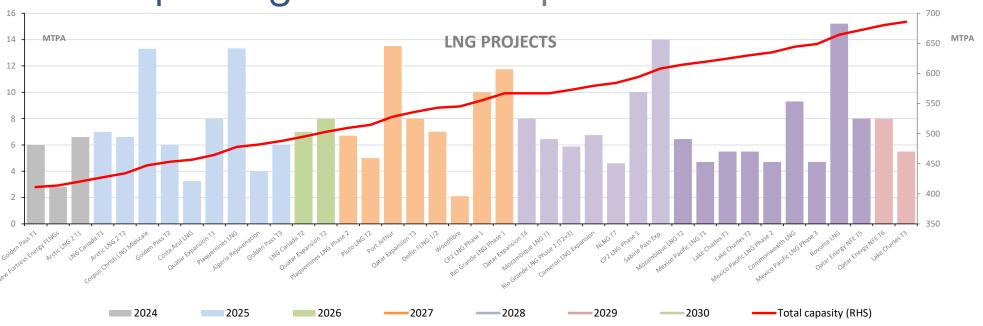
Gas prices



- Gas prices continue to fall following a mild winter with unusually high storage levels for this time of year.
- Price-sensitive buyers particularly in the East have started to switch to gas and increase imports.

Source: SSY

Trainspotting – new LNG production

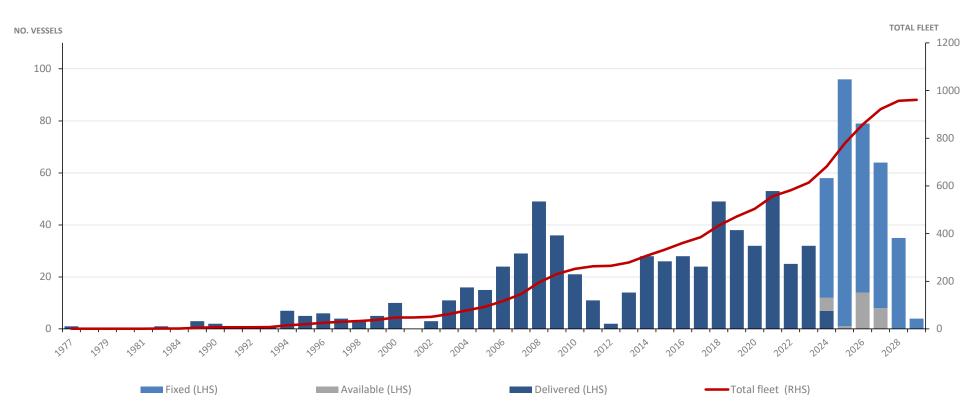


- ~ 295 MTPA new capacity currently under construction or in advanced planning
 - of this ~90 MTPA are at potential risk should the US Department of Energy stop issuing non-FTA permits
- Qatar announced next phase aiming to increase exports from 77 MTPA to 142 MTPA by 2030
- Shell expects more than 50% rise in global LNG demand by 2040 more FID's required to meet demand

Source: Poten & Partners

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LNG fleet and orderbook



- Orderbook for LNGC now stands at 340 of which about 10% are unfixed
- Ordering activity is relatively subdued except for the massive Qatar program that is keeping yards busy.
- Contract prices remain high with few signs of weakening as yards have full orderbooks.

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Summary

- > The Company report a profit for the quarter of USD 14.9 million and an all-time high annual result of USD 38.3 million
- > Finally settled the 2019 insurance claim related to WilForce of USD 5.0 million.
- > Announced refinancing of both vessels which will significantly reduce cost and cash break even once completed in first half 2024
- > Secured employment until third guarter 2024 with an average rate of USD 121,500 pd
- > The Board of Directors approved a dividend of NOK 1.00 per share, payable on or about April 3, 2024
- > Mid- and long-term demand for LNG transportation remains strong
 - Disruptions in trade patterns will increase ton-mile until resolved
 - High delivery pace from shipyards in 2024 and 2025 limiting rate improvement but commercial and environmental phase-out of older and smaller steam vessels reduce tonnage surplus
 - LNG volumes are set to grow massively during this decade with several FIDs recently taken as gas is due to replace coal
- > Awilco LNG
 - WilForce open in third quarter 2024
 - WilPride fixed until December 2025 + 2 year option

A Fully Integrated Pure Play LNG Transportation Provider





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