



Fourth quarter 2019

Axxis Geo Solutions

Lee Parker, CEO and Svein Knudsen, CFO 26 February 2020

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Agenda

1. About AGS

- 2. Highlights
- 3. Financials
- 4. Operations and outlook



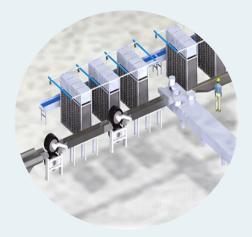
Axxis Geo Solutions in brief

- An ocean bottom node (OBN) seismic service company
- Multi-client and contract seismic
- Experienced management and organizational core
- Headquarter at Lysaker, Norway
- Listed on Oslo Axess (ticker AGS)

Axxis Geo Solutions' competitive edge in the OBS market



Asset light model



Core competence & proprietary technology



Operational excellence



Flexible and cost efficient asset light leasing model



Vessels

- Flexibility on vessel type and capacity
- Adjust fleet capacity to survey backlog
- Avoid seasonal utilization discrepancies



Nodes

- Lease nodes based upon demand
- Multiple node suppliers can be used
- Enabling use of latest technology



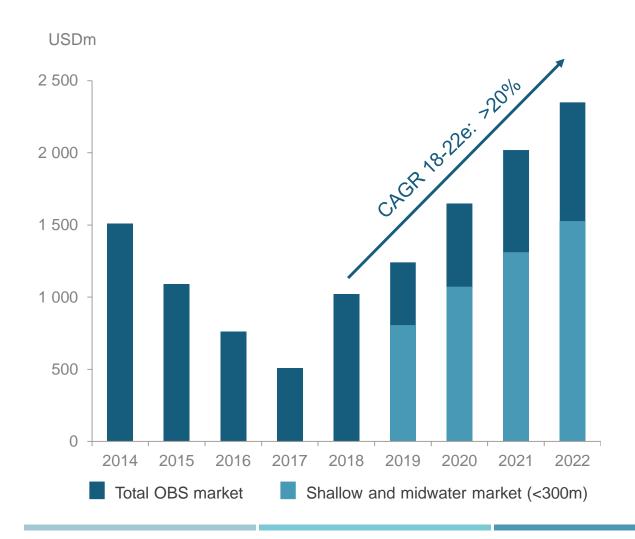
Crews

- Possible to adjust number of crews
- Flexibility proven in the North Sea
- Using crews with node handling experience

Cost base closely linked to utilization and activity level



Strong market forces driving OBS market growth



- Rapidly growing USD >1 billion OBS market
- Shallow and midwater 60-70% of the OBS market
- Demand for high resolution data
- OBS cost coming down driving demand increase
- An attractive alternative to "high-end" towed streamer seismic





Q4 Highlights

Contract signature delay

- Completed Utsira Multi-client survey with TGS
- Upgraded and tested Nodal handling systems
- Mobilized Neptune Naiad to Brazil to start source operations for the Company's Brazil campaign
- Mobilized to Malta awaiting contract start in Egypt, Gulf of Suez
- Final LOA for work program in Egypt received 30 December 2019
- Started mobilization from Malta to Egypt end of Q4



Neptune Naiad crew

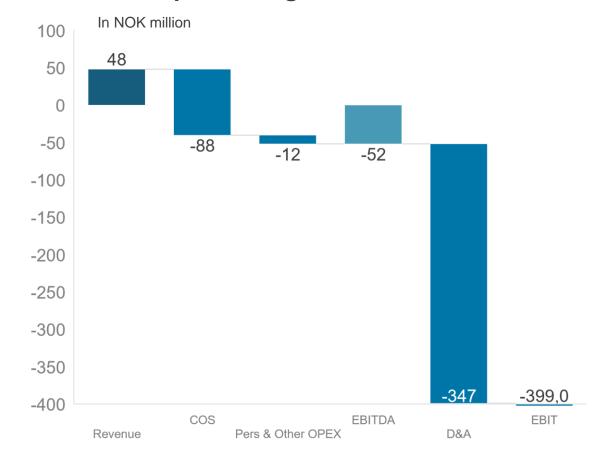




Fourth quarter segment financial review

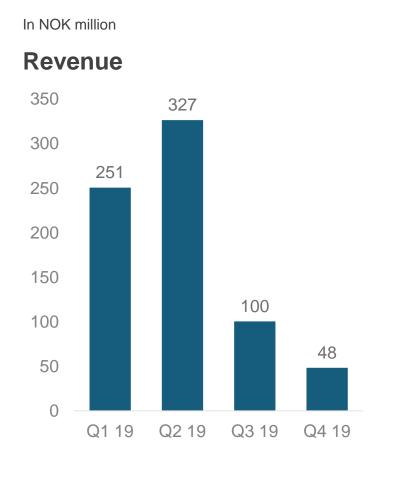
- Revenues mainly driven by the Brazilian contract of NOK 35 million and pre-funding from multi-client program at Utsira of NOK 12 million
- Cost of sales related to Brazil contract work and waiting in Malta for the Egypt project
- EBITDA of negative NOK 52 million
- Write down of multi-client library of NOK 308 million, goodwill of NOK 11 million and lost equipment of NOK 5.8 million
- EBIT of negative NOK 399 million

Fourth quarter Segment P&L





Financials segment overview









Sequential performance

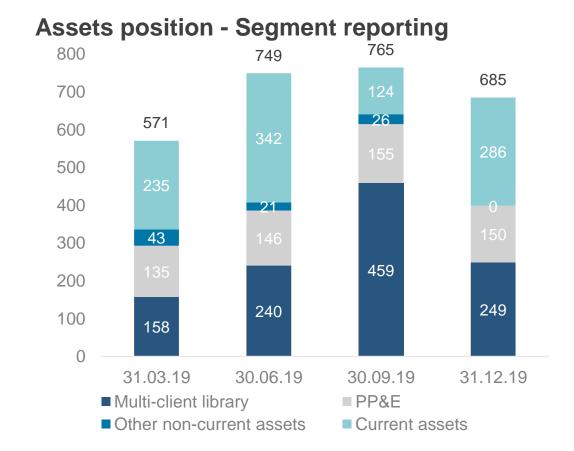
- Segment revenue derives from both contract and multi-client activity
- Extra ordinary write down of goodwill and multi-client library
- High level of fluctuation quarter by quarter



Financing and segment financial position

- Investments in multi-client library in fourth quarter of NOK 107 million, write down of NOK 308 million
- Investment in node handling system of NOK 13 million
- Other non-current assets zero as of December;
 - Goodwill written off, deferred tax asset reversed and sale of financial assets during the quarter
- Total current assets of NOK 286 million:
 - Account receivables of NOK 108 million
 - NOK 86 million related to self-assessment of VAT, paid in Feb 2020
 - Accrued revenue of NOK 104 million.
 - Mobilization revenue NOK 54 million, Processing revenue MCL NOK 35 million, Brazil revenue NOK 16 million
 - Other current asset of NOK 54 million
 - Capitalized mobilization cost of NOK 44 million

In NOK million



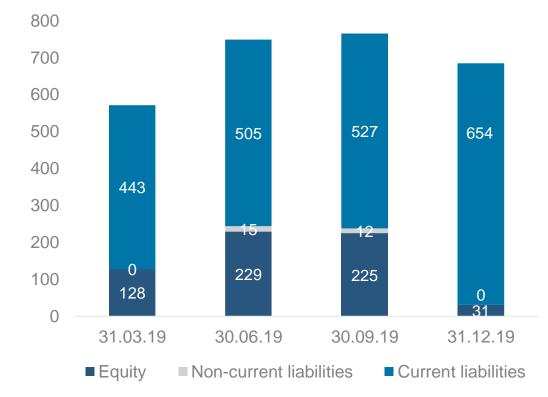


Financing and segment financial position cont.

- Equity net of NOK 31 million
- Non-current liabilities zero as of December
 - Interest bearing debt reclassed to short-term debt
- Total liabilities of NOK 654 million:
 - Account payable of NOK 366 million
 - Interest bearing debt of NOK 20 million
 - Other current liabilities of NOK 267 million
 - NOK 83 million related to self-assessment of VAT, paid in Feb 2020
 - Deferred mobilization revenue of NOK 54 million
 - Accruals and deferrals on project cost and taxes of NOK 72 million
 - TGS credit Utsira of NOK 57.8 million

In NOK million

Equity and liabilities - Segment reporting

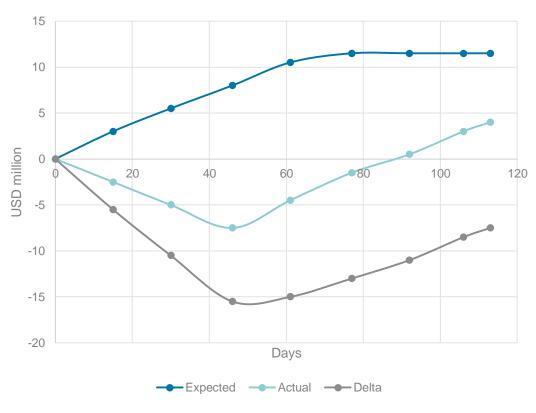




Project delay mitigation measures

- Secure the contract and associated positive cash flow
- Agreed payment plans with fuel suppliers amounting to USD 4 million
- Payment plans of approx. USD 25 million with all larger suppliers of which USD 15 million is expected to be converted to long-term debt
- Will approach residual suppliers for payment agreements
- Plan requires for bank and debt waivers

Difference between expected and actual change in working capital





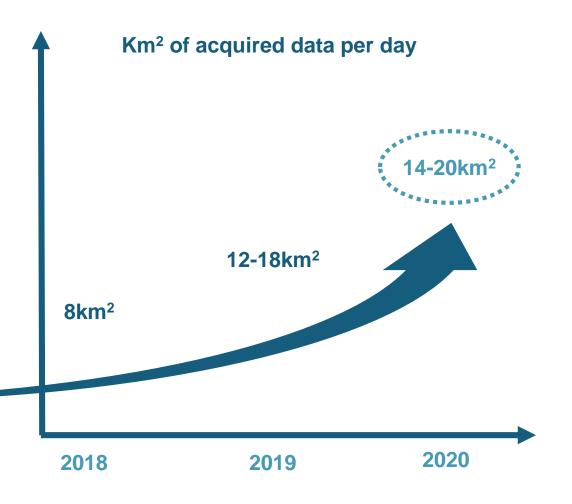


Mobilized to Egypt, Gulf of Suez Q4-Q1 project

- Contract letter of award 30 December
- The survey commenced early January after testing completed
- Requires modern OBN imaging and processing techniques to unlock further hydrocarbon potential
- The area is well known to AGS management and is expected to yield future opportunities
- Important commercial milestone in AGS history, significantly improving backlog visibility



Step-change in productivity



Utsira 3D OBN productivity

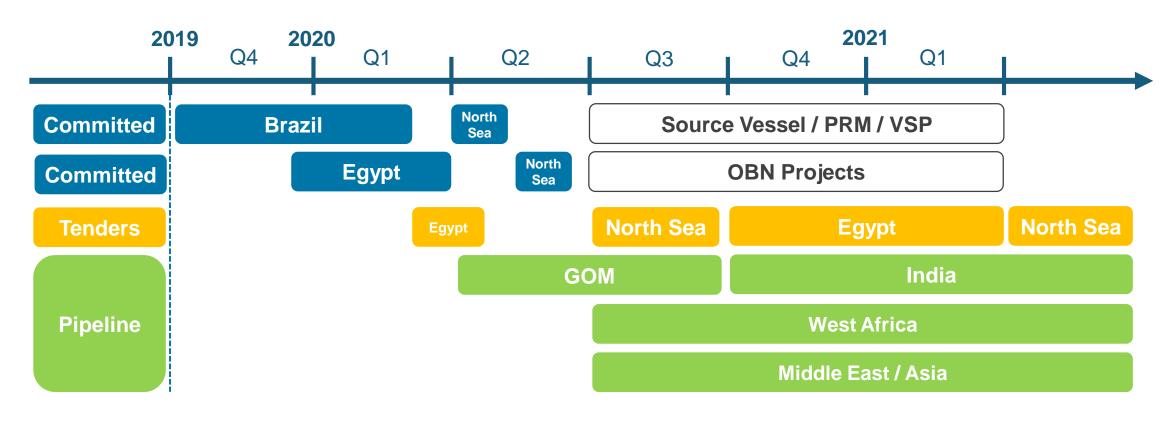
- Record productivity in source and receiver operations
- Safe operations with technical down time on nodal operations of only 1.2%
- Possible to move up to 24km² of high-density receiver spread per day

Improvements since 2018

- 50% efficiency gain with triple-source acquisition
- > 20% organic productivity increase compared to 2018
- Node handling system refinements



Backlog and outlook



~ USD 38 million backlog as of Q4





Q&A

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