



Klaveness  
Combination Carriers



First Quarter  
2025

# Disclaimer

This presentation has been prepared by Klaveness Combination Carriers ASA (the “Company”) and is furnished to you for information purposes only and may not be reproduced or redistributed, in whole or in part, to any other person. Making this presentation available in no circumstances whatsoever implies the existence of a commitment or contract by or with the Company, or any of its affiliated entities, or any of its or their respective subsidiaries, directors, officers, representatives, employees, advisers or agents (collectively, "Affiliates") for any purpose. The presentation does not constitute or form part of any offering of securities, and the contents of this presentation have not been reviewed by any regulatory authority.

The presentation should not form the basis for any investments nor be deemed to constitute investment advice by the Company including its affiliates or any of their directors, officers, agents, employees or advisers. An investment in the Company's securities involves risk, and several factors could cause the actual results, performance or achievements that may be expressed or implied by statements and information in this presentation differ materially from those expressed or implied in this presentation. By attending or reading the presentation you acknowledge that you will be solely responsible for your own assessment of the market and the market position of the Company and that you must make your own independent assessment of the information contained in the presentation after making such investigations and taking such advice as may be deemed necessary.

In particular, any estimates, projections, opinions or other forward-looking statements contained herein necessarily involve significant elements of subjective judgment, analysis and assumptions and each recipient should make its own verifications in relation to such matters. No reliance may be placed for any purpose whatsoever on the information or opinions contained in this presentation or on the completeness, accuracy or fairness thereof.

This presentation contains certain forward-looking statements relating to the business, financial performance and results of the Company and/or the industry in which it operates. Forward-looking statements reflect current views about future circumstances, not historical facts, and are sometimes identified by the words “believes”, “expects”, “predicts”, “intends”, “projects”, “plans”, “estimates”, “aims”, “foresees”, “anticipates”, “targets”, and similar expressions. The forward-looking statements contained in this presentation (including assumptions, opinions and views of the Company or opinions cited from third party sources) are subject to risks, uncertainties and other factors that may cause actual results, events and developments to differ materially from those expressed or implied by these forward looking statements. Although we believe that the expectations reflected in the forward-looking statements are reasonable, we cannot assure you that our future results, level of activity, performance or achievements will meet these expectations. None of the Company, any of its parent or subsidiary undertakings, or any such person’s officers, directors, or employees provides any assurance that the assumptions underlying such forward-looking statements are free from errors, nor does any of them accept any responsibility for the future accuracy of the opinions expressed in this Presentation or the actual occurrence of the forecasted developments described herein.

No undertaking, representation or warranty (expressed or implied) is made as to, and no reliance should be placed on, the fairness, accuracy or completeness of the information contained herein. Accordingly, neither the Company nor any of its Affiliates accept any liability whatsoever arising directly or indirectly from the use of this presentation, including any reproduction or redistribution.

The information and opinions contained in this document are provided as at the date of this presentation and may be subject to change without notice. Except as required by law, neither the Company nor any of its affiliates undertake any obligation to update any forward-looking statements or other information herein for any reason after the date of this presentation or to conform these statements to actual results or to changes in our expectations or publicly release or inform of the result of any revisions to these forward-looking statements which the Company or any of its affiliates may make to reflect events or circumstances after the date of this presentation or to reflect the occurrence of unanticipated events.

This presentation speaks as of May 2025. Neither the delivery of this presentation nor any further discussions by the Company with any of the recipients shall, under any circumstances, create any implication that there has been no change in the affairs of the Company since such date. The Company does not intend to, or will assume any obligation to, update this presentation or any of the information included herein.

This presentation shall be governed by Norwegian law. Any dispute arising in respect of this presentation is subject to the exclusive jurisdiction of the Norwegian courts with the Oslo City Court as exclusive legal venue.

This presentation is not directed to, or intended for distribution to or use by, any person or entity that is a citizen or resident or located in any locality, state, country or other jurisdiction where such distribution or use would be contrary to law or regulation or which would require any registration or licensing within such jurisdiction.

# Agenda

- **Introduction / performance overview**
- Market review and commercial update
- Financial update
- Sustainability efforts
- Market outlook
- Commercial outlook and summary

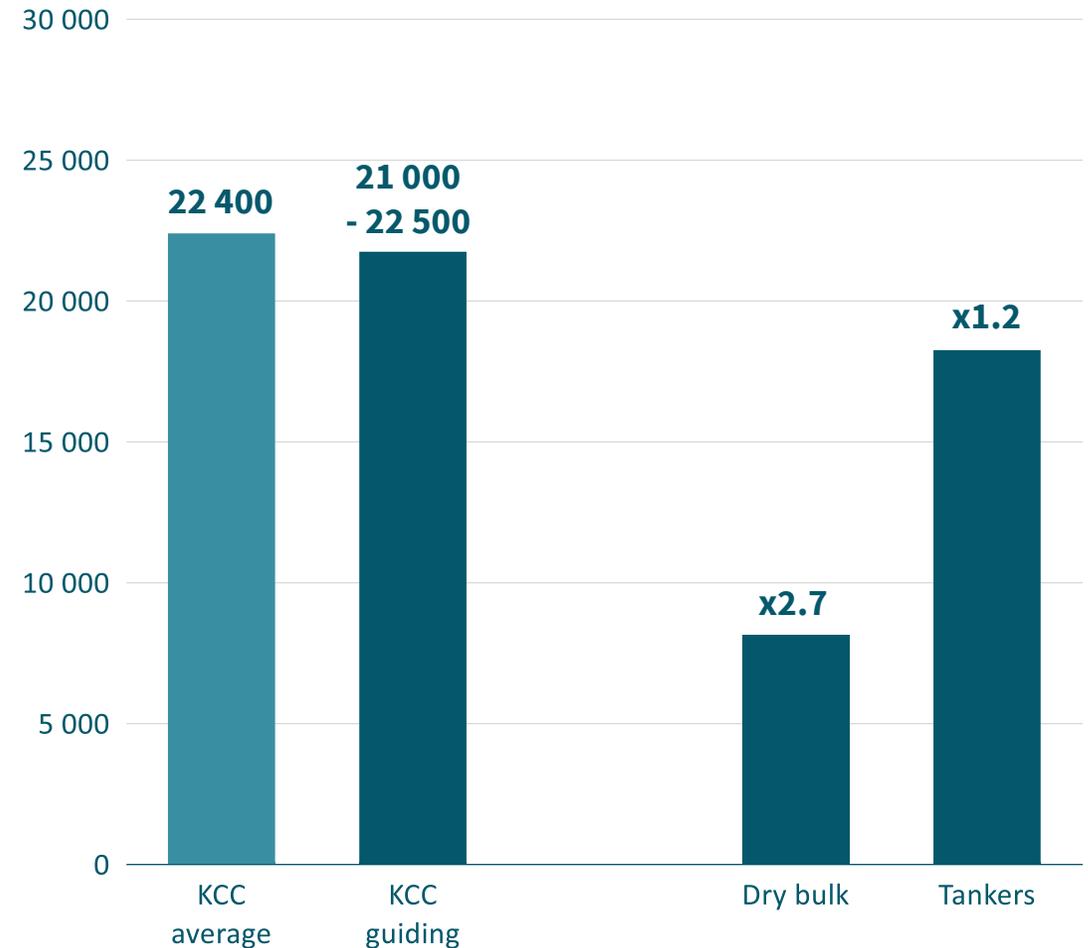


# A steady path through uncertain and volatile markets

## Highlights Q1 2025

- EBITDA of USD 15.0 million and EBT of USD 4.3 million
- Both segments outperformed the standard markets
- CABU TCE earnings of \$22,346/day (-\$6,650/day Q-o-Q) mainly due to weaker markets
- CLEANBU TCE earnings of \$22,449/day (-\$5,600/day Q-o-Q) impacted by weaker markets and less optimal trading
- Steel cutting for two out of three newbuilds
- Q1 dividend of USD 0.035 per share amounting to USD 2.1 million (Q4 2024: USD 0.10 per share)

## KCC TCE earnings (\$/day)<sup>1,2</sup>



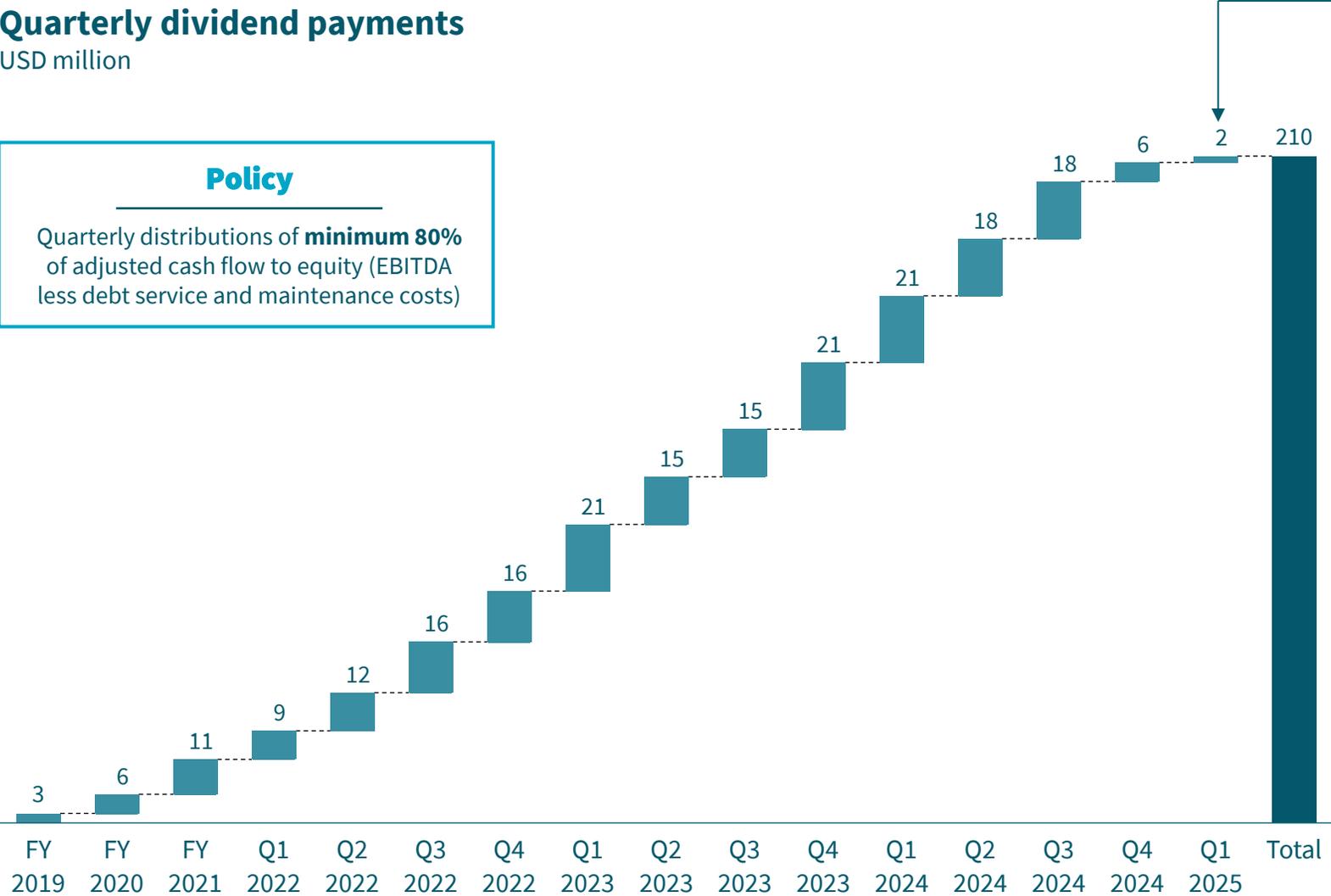
# Dividends distributed every quarter since listing in 2019

## Quarterly dividend payments

USD million

**Policy**

Quarterly distributions of **minimum 80%** of adjusted cash flow to equity (EBITDA less debt service and maintenance costs)



**Q1 2025**

- \$0.035** Per share dividend payout
- ~2%** Current dividend yield<sup>1</sup>
- +135%** Payout ratio of adjusted cash flow to equity<sup>2</sup>

1) Close 7<sup>th</sup> May 2025, USDNOK Norges Bank  
 2) Adjusted Cash Flow to Equity (ACFE) is an alternative performance measures (APMs) which are defined and reconciled in the excel sheet "APM1Q2025" published on the Company's homepage ([www.combinationcarriers.com](http://www.combinationcarriers.com)) Investor Relations/Reports and Presentations under the section for the Q1 2025 report).

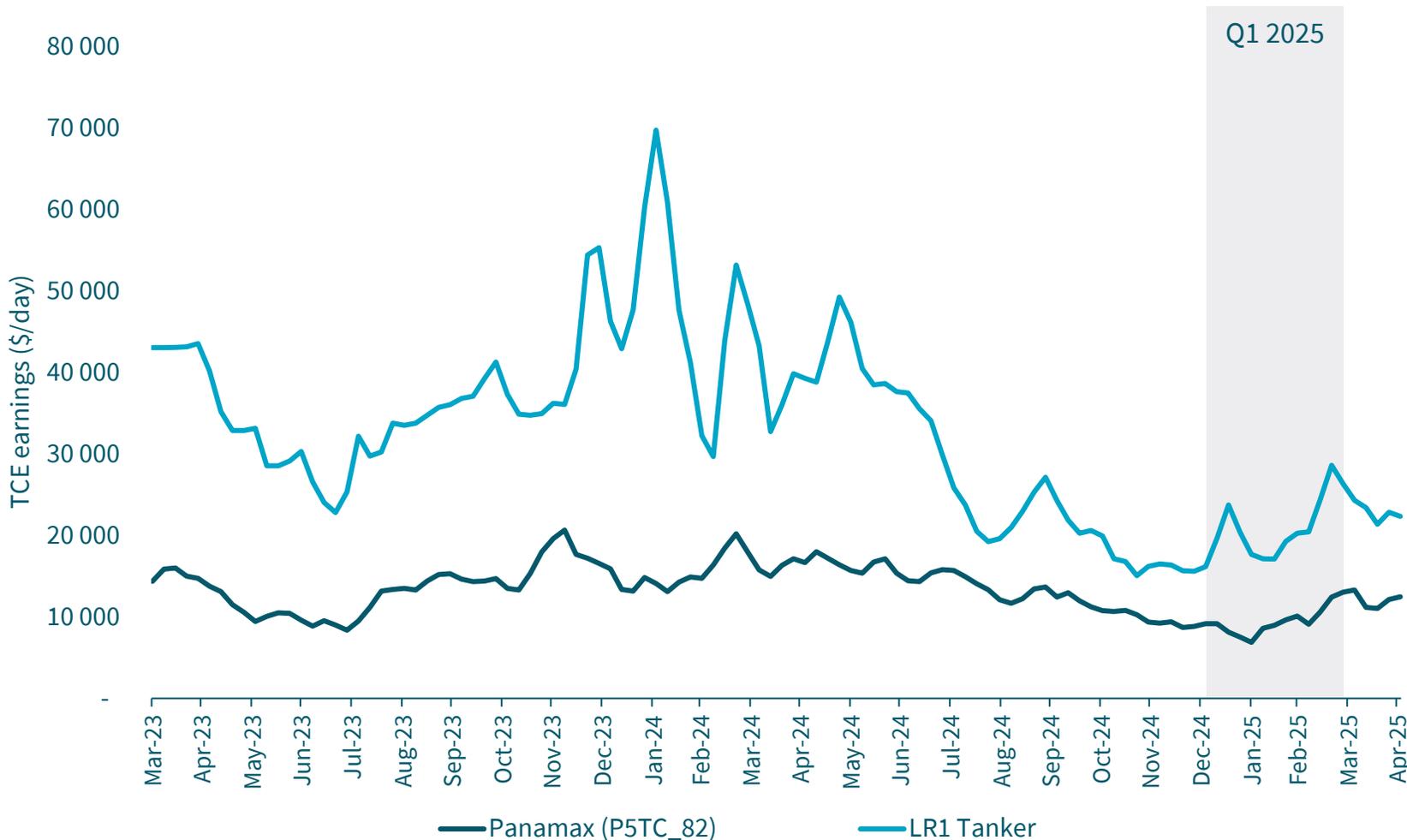
# Agenda

- Introduction / performance overview
- **Market review and commercial update**
- Financial update
- Sustainability efforts
- Market outlook
- Commercial outlook and summary



# Weaker markets in Q1 - especially the dry bulk market was hit hard

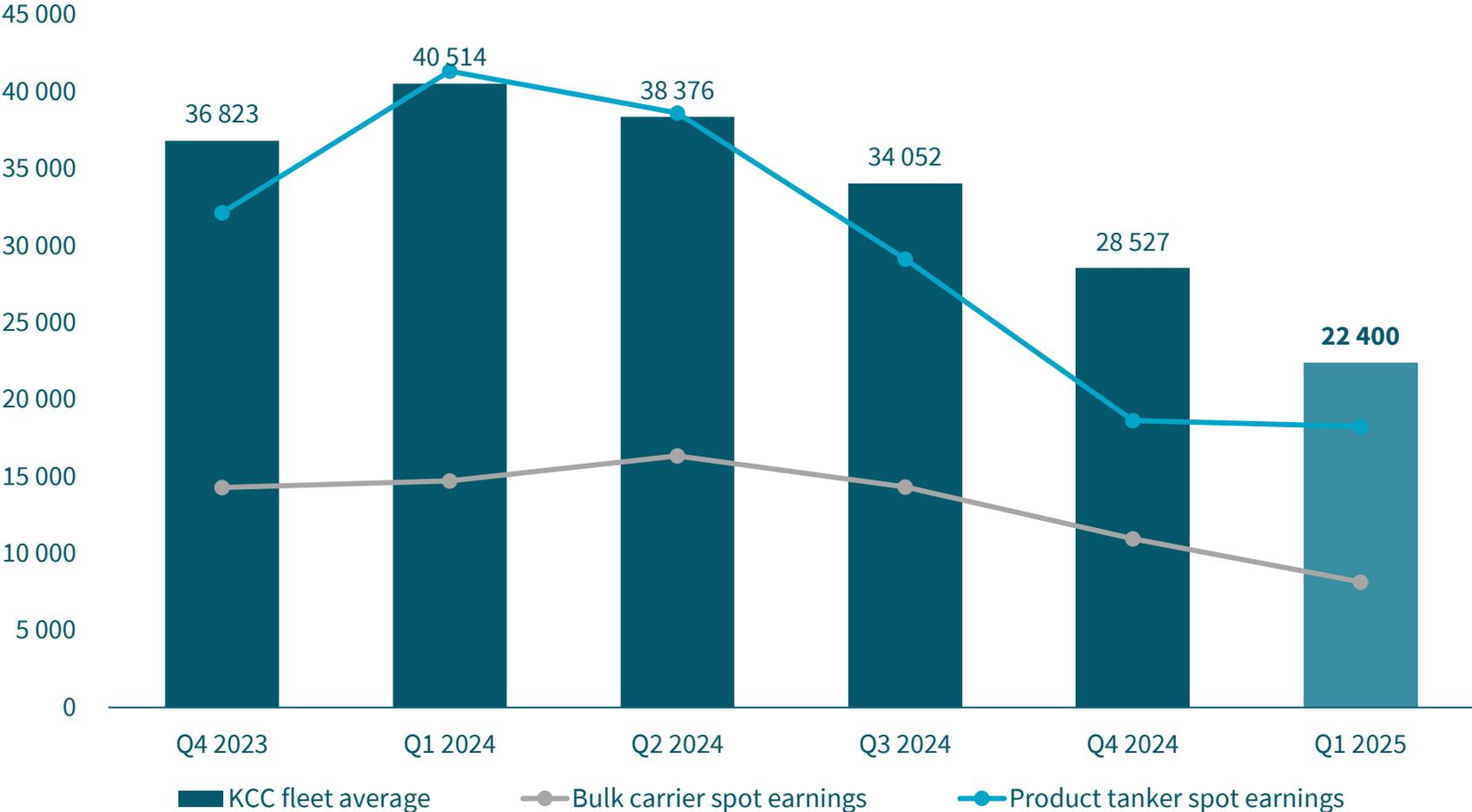
## TCE earnings development \$/day<sup>1</sup>



- A large drop in the dry bulk market in Q1 2025 vs Q4 2024, especially in the Pacific in advance of the Chinese New Year
- Mixed product tanker market development with MRs keeping up better than the LRs
- Both dry bulk and product tanker markets have improved from end Q1 into Q2

# Continued premium TCE earnings compared to standard markets

Quarterly KCC fleet TCE earnings<sup>1</sup> vs. standard tonnage<sup>2</sup>

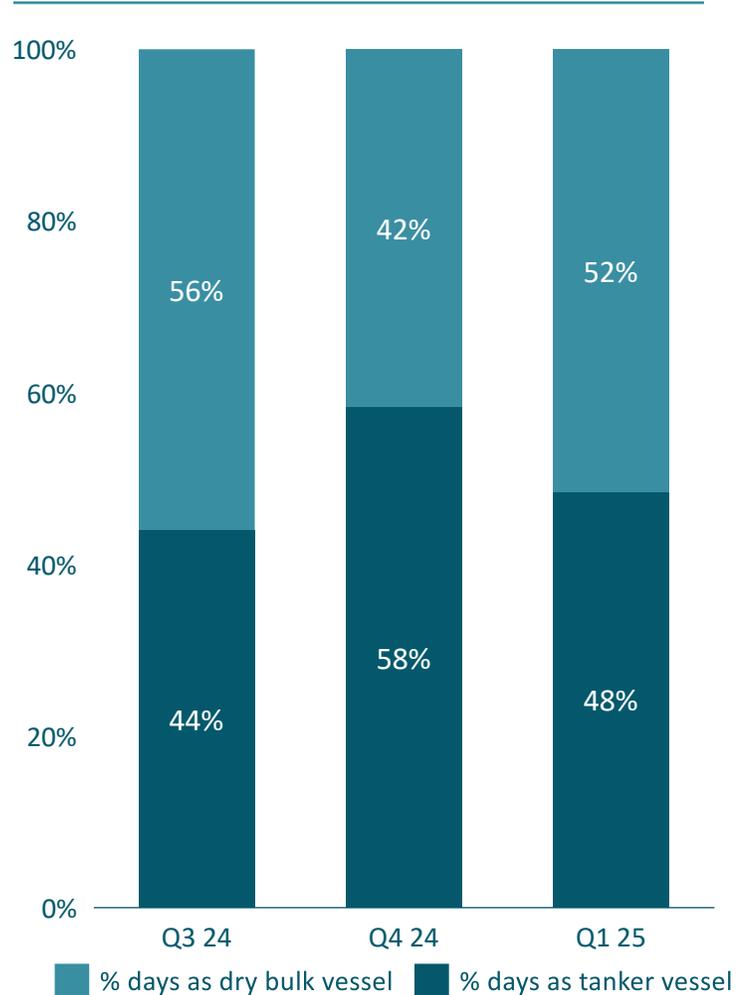


- Lower TCE earnings volatility than the standard markets
- Outperforming standard product tankers by 1.2x and standard dry bulk vessels by 2.7x in Q1 2025

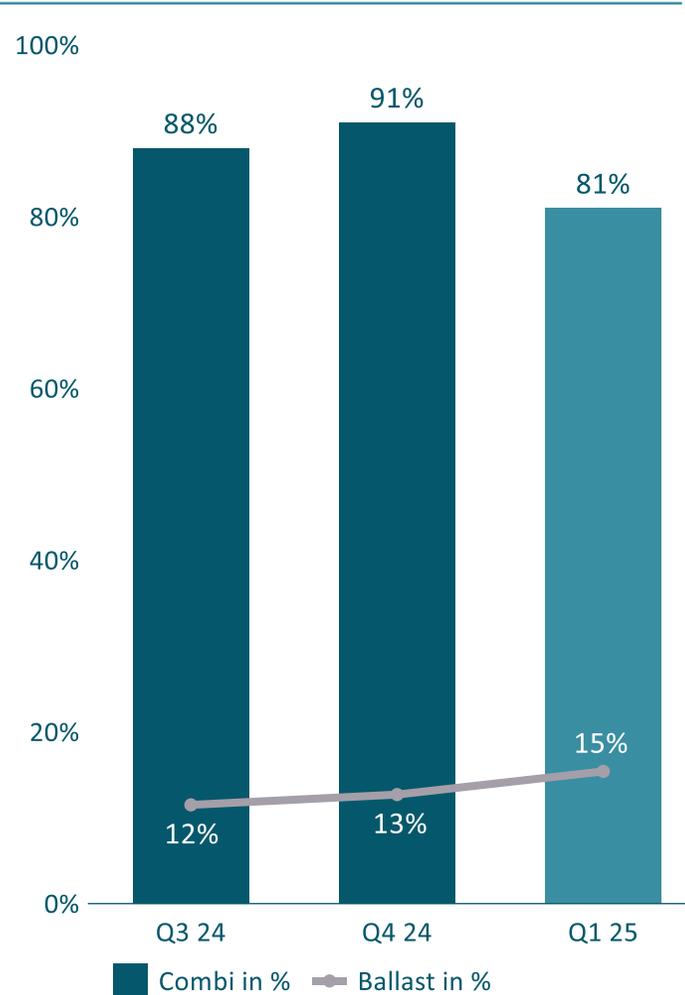
1) TCE earnings \$/day are alternative performance measures (APMs) which are defined and reconciled in the excel sheet “APM1Q2025” published on the Company’s homepage ([www.combinationcarriers.com](http://www.combinationcarriers.com)) Investor Relations/Reports and Presentations under the section for the Q1 2025 report.  
 2) Standard tonnage assumes one-month advance cargo fixing/”lag”. Standard tonnage for bulk carriers are calculated averages of Panamax and Kamsarmax earnings weighted by CABU and CLEANBU onhire days respectively. Standard tonnage for product tankers are calculated averages of MR and LR1 earnings weighted by CABU and CLEANBU onhire days respectively. Source: Clarksons Securities and Clarksons SIN

# Weaker dry bulk markets and less CABU wet trading in Q1

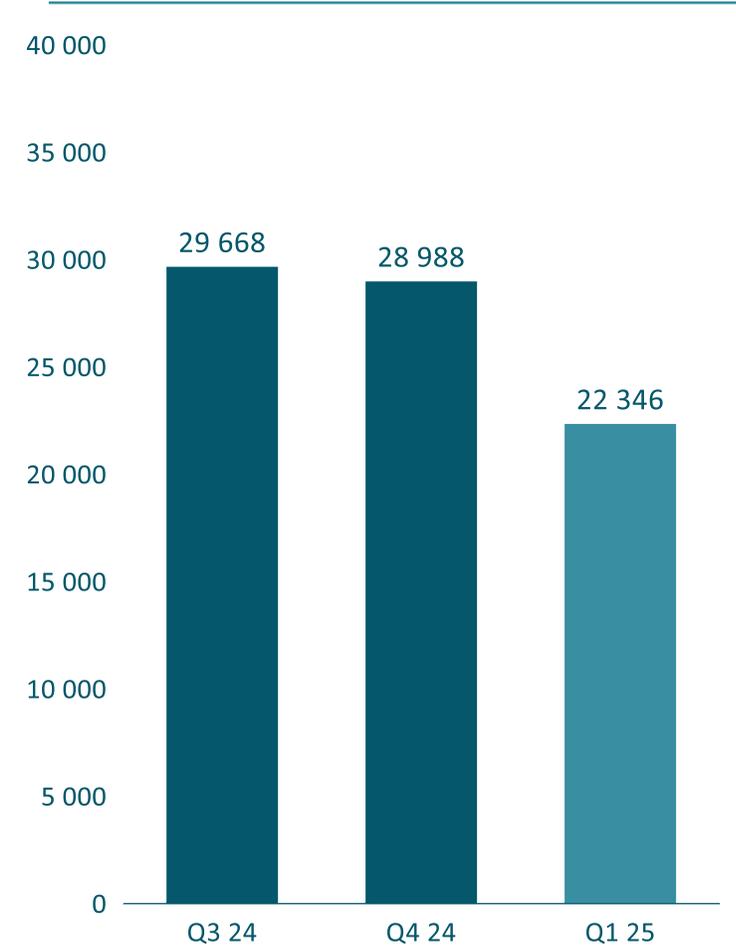
**% of days in tanker and dry bulk trades**



**% days in combination trades & ballast**



**Quarterly TCE earnings<sup>1</sup> (\$/day)**



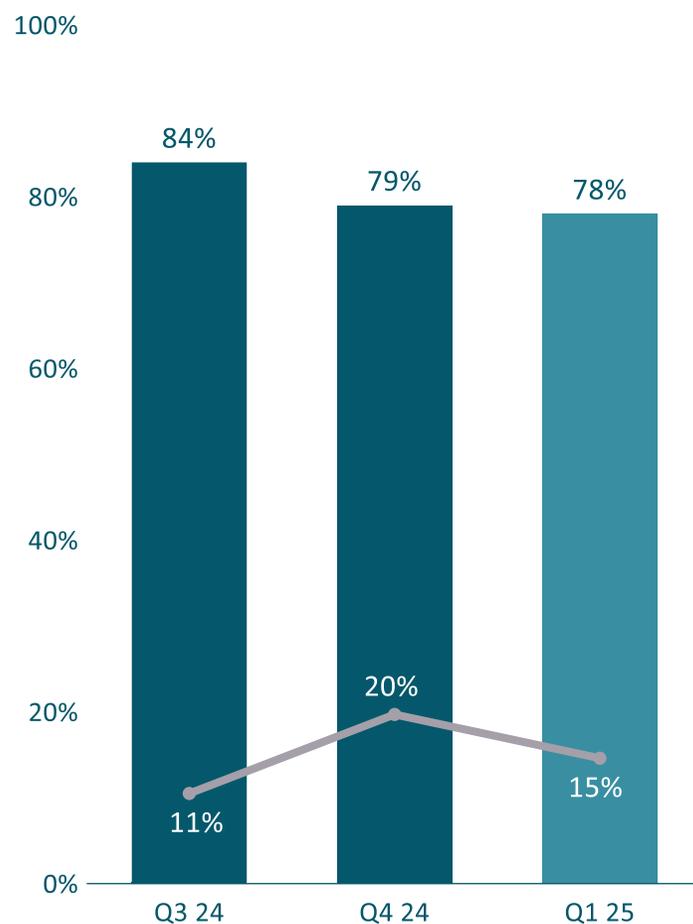


# Capitalizing on large CLEANBU trading flexibility in Q1

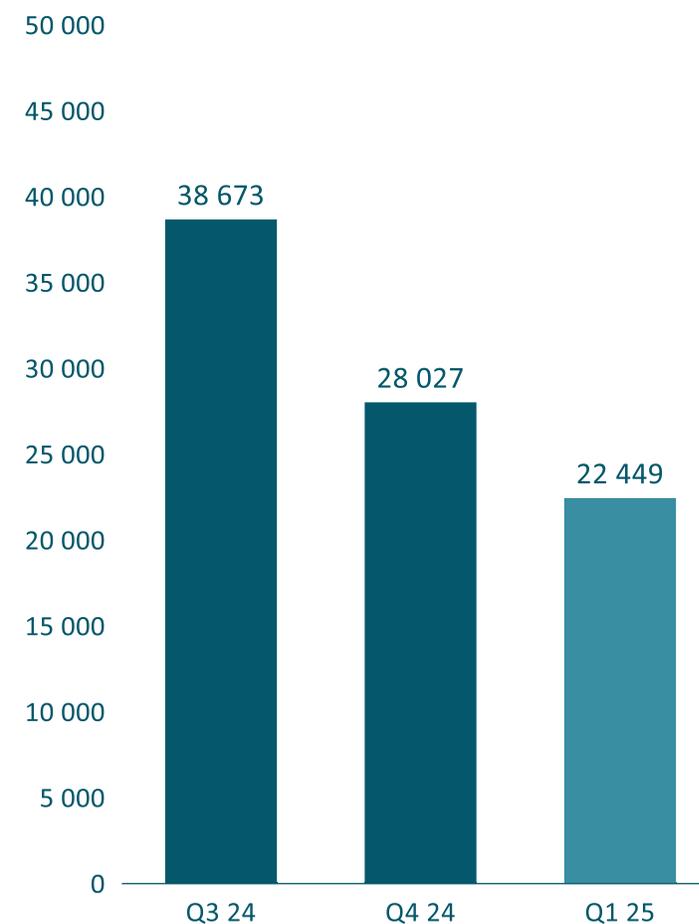
### % of days in tanker and dry bulk trades



### % days in combination trades & ballast



### Quarterly TCE earnings<sup>1</sup> (\$/day)



■ % days as dry bulk vessel 
 ■ % days in veg. oil trades 
 ■ % days as tanker in CPP 
 ■ Combi in % 
 — Ballast in %

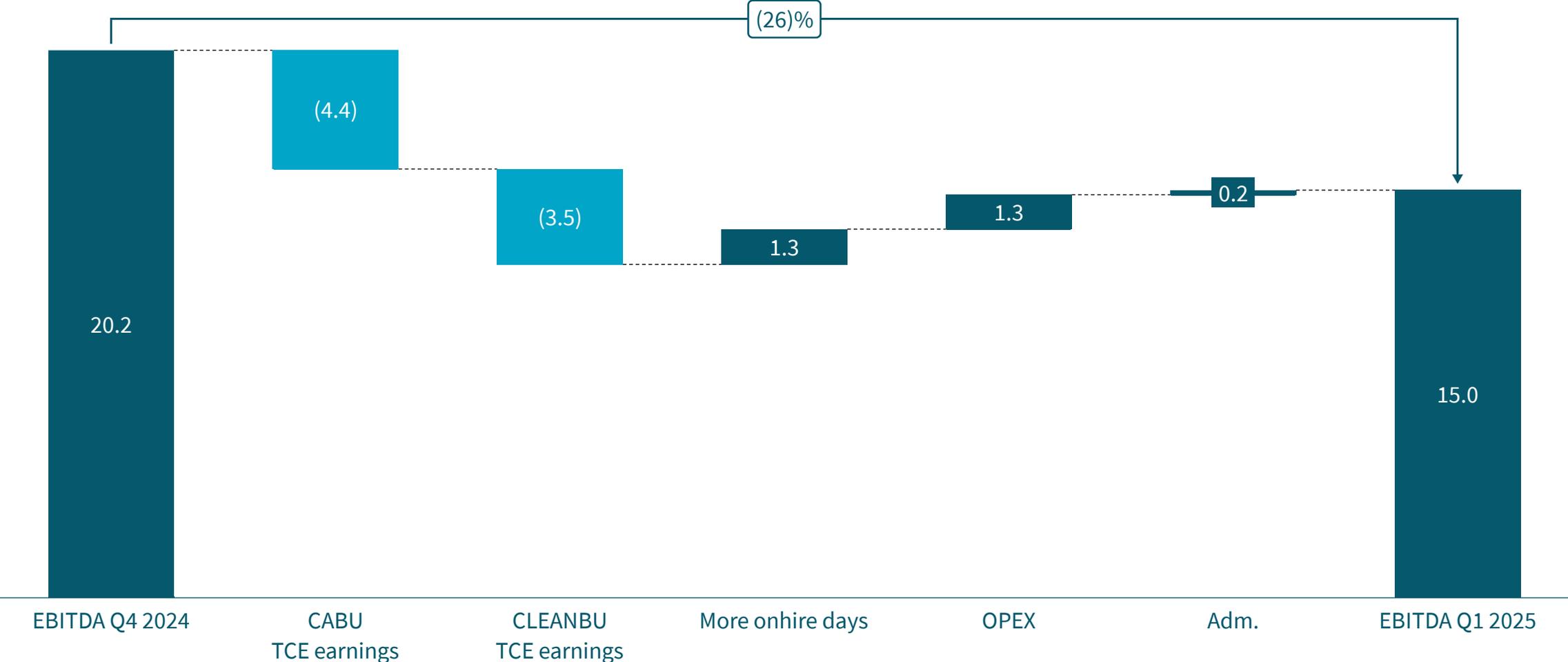
# Agenda

- Introduction / performance overview
- Market review and commercial update
- **Financial update**
- Sustainability efforts
- Market outlook
- Commercial outlook and summary



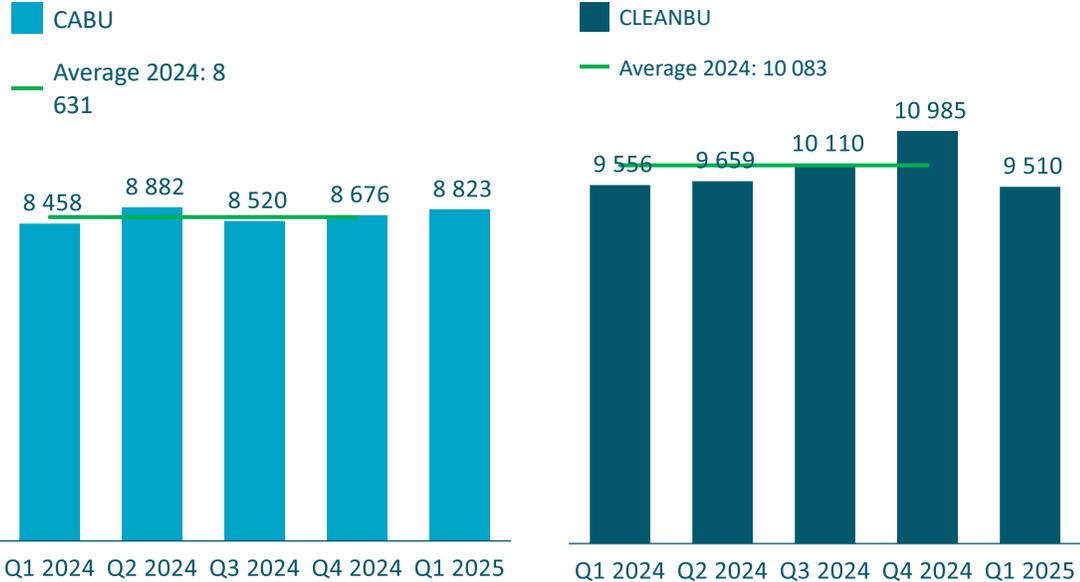
# Lower earnings partly offset by lower expenses and less dry-docking off-hire

EBITDA Q1 2025 compared to Q4 2024 (USD millions)



# Lower OPEX and off-hire compared to last quarter

## OPEX (\$/day)<sup>1</sup>



## Comments

- Operating expenses, vessels decreased by USD 1.3 million/ 9% Q-o-Q, mainly due to one-off effects recognized in Q4 2024
- No unscheduled off-hire in Q1 2025
- The CABU fleet had 59 scheduled off-hire days related to the dry-docking of three vessels. One vessel finished dry-dock in the beginning of Q1 2025 and two vessels started dry-docking in March 2025
- Seven vessels scheduled for dry-docking in 2025, see slide 40 for more details

## Off-hire

	Q4 2024	Q1 2025
On-hire days	1,315	1,380
Scheduled off-hire	151	59
Unscheduled off-hire	6	0

<sup>1</sup>) OPEX \$/day is an alternative performance measures (APMs) which are defined and reconciled in the excel sheet “APM1Q2025” published on the Company’s homepage (www.combinationcarriers.com) Investor Relations/Reports and Presentations under the section for the Q1 2025 report.

# Q1 2025 Income Statement

USD thousand (unaudited accounts)	Q1 2025	Q4 2024	Quarterly variance
Net revenues from operations of vessels	30 911	37 504	(17.6) %
Operating expenses, vessels	(13 199)	(14 470)	(8.8) %
SG&A	(2 673)	(2 842)	(5.9) %
<b>EBITDA</b>	<b>15 039</b>	<b>20 192</b>	<b>(25.5) %</b>
Depreciation	(8 373)	(7 805)	7.3 %
<b>EBIT</b>	<b>6 666</b>	<b>12 387</b>	<b>(46.2) %</b>
Net financial items	(2 362)	(3 772)	(37.4) %
<b>Profit after tax</b>	<b>4 304</b>	<b>8 615</b>	<b>(50.0) %</b>

Q1 2025	Q4 2024
<b>Earnings per share<sup>1</sup></b>	<b>Earnings per share<sup>1</sup></b>
\$0.07	\$0.14
<b>Dividend per share<sup>2</sup></b>	<b>Dividend per share<sup>2</sup></b>
\$0.035	\$0.10
<b>ROCE<sup>3</sup></b>	<b>ROCE<sup>3</sup></b>
5%	8%
<b>ROE<sup>3</sup></b>	<b>ROE<sup>3</sup></b>
5%	10%

# Balance sheet

USD thousand (unaudited accounts)	31 Mar 2025	31 Dec 2024	Quarterly variance
<b>ASSETS</b>			
<b>Non-current assets</b>			
Vessels	489 751	493 341	(3 590)
Newbuilding contracts	31 258	19 170	12 088
Other non-current assets	5 142	4 540	603
<b>Current assets</b>			
Other current assets	33 929	39 027	(5 098)
Cash and cash equivalents	45 141	56 139	(10 998)
<b>Total assets</b>	<b>605 221</b>	<b>612 216</b>	<b>(6 996)</b>
<b>EQUITY AND LIABILITIES</b>			
<b>Equity</b>	<b>350 014</b>	<b>359 866</b>	<b>(9 852)</b>
<b>Non-current liabilities</b>			
Mortgage debt	137 492	128 559	8 933
Long-term financial liabilities	66	4 529	(4 464)
Long-term bond loan	76 288	70 625	5 663
<b>Current liabilities</b>			
Short-term mortgage debt	25 199	25 199	-
Other current liabilities	16 162	23 439	(7 277)
<b>Total liabilities</b>	<b>255 206</b>	<b>252 351</b>	<b>2 855</b>
<b>Total liabilities and equity</b>	<b>605 221</b>	<b>612 216</b>	<b>(6 995)</b>

**Q1 2025**  
**Equity ratio<sup>1</sup>**

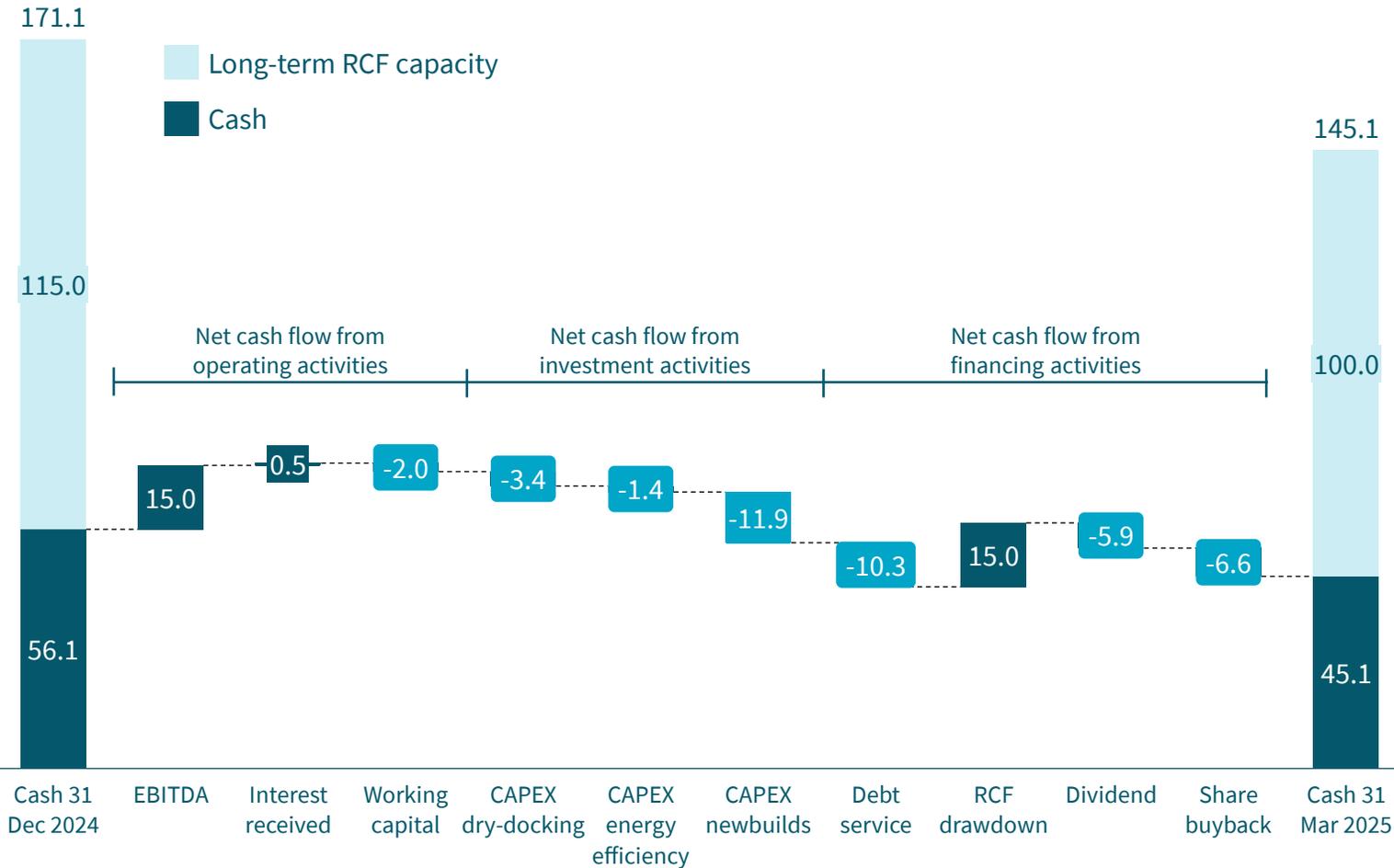
57.8%

**Q4 2024**  
**Equity ratio<sup>1</sup>**

58.8%

# Q1 2025 Cash Flow

USD millions



## Comments

- Negative working capital change of USD 2 million following a positive change of USD 11.9 million in Q4 2024
- Steel cutting for two out of three newbuilds in Q1 2025
- Dry-docking and newbuild schedule 2025, see slide 40 and 41
- Drawdown on revolving credit facility to fund newbuild yard instalments
- Share buyback program finalized 10 February 2025 with 1.2 million shares purchased 13 Dec 2024 – 10 Feb 2025 of in total USD 7.9 million

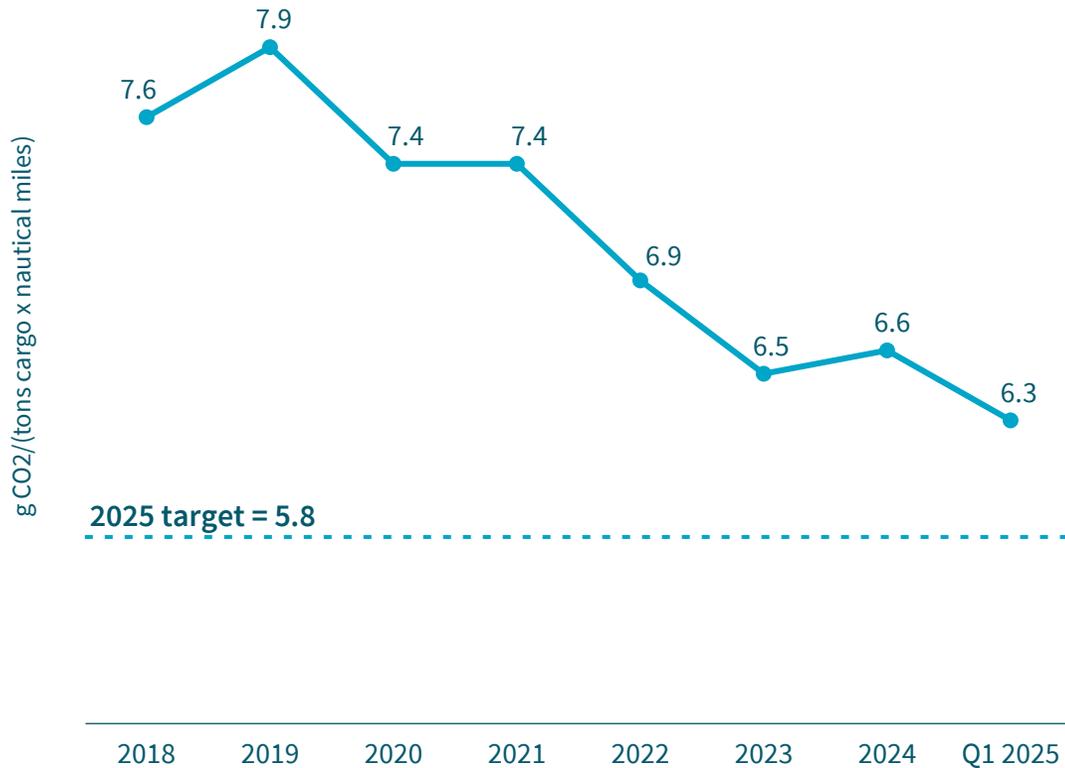
# Agenda

- Introduction / performance overview
- Market review and commercial update
- Financial update
- **Sustainability efforts**
- Market outlook
- Commercial outlook and summary



# Improved EEOI across both fleets in Q1 2025

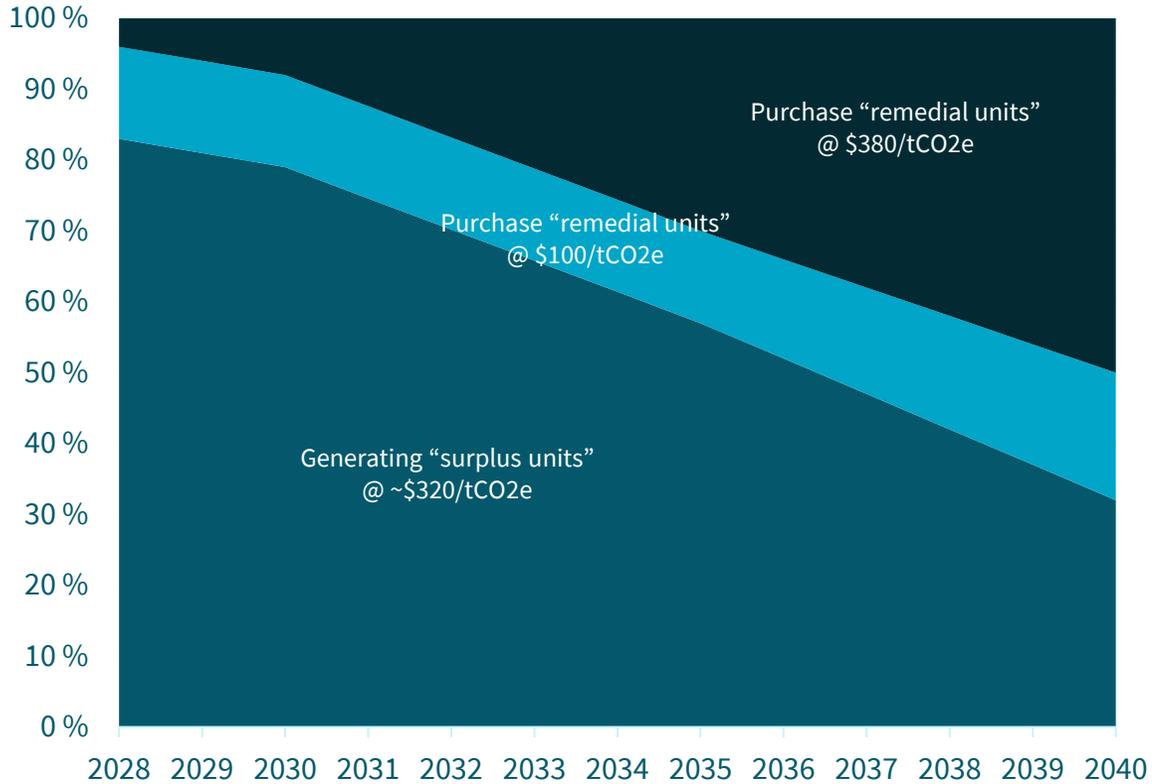
## Carbon intensity (EEOI)<sup>1</sup>



- Fleet-wide carbon intensity decreased by 7% from Q4 2024 to Q1 2025
- CABU fleet EEOI improved to 6.3, down from a temporary peak of 7.0 in Q4 driven by an intense caustic soda shipment program
- CLEANBU fleet EEOI declined to 6.3, from 6.5 in Q4, supported by improved trading patterns as MV Bass returned to combination trading, after two years operating solely as a tanker under time charter
- Average speed was slightly lower in Q1 than the full-year 2024, in line with a softer market environment

# KCC well positioned to capitalize on new IMO regulation

**IMO Net-Zero Framework** requires GHG intensity reduction vs. historical baseline:

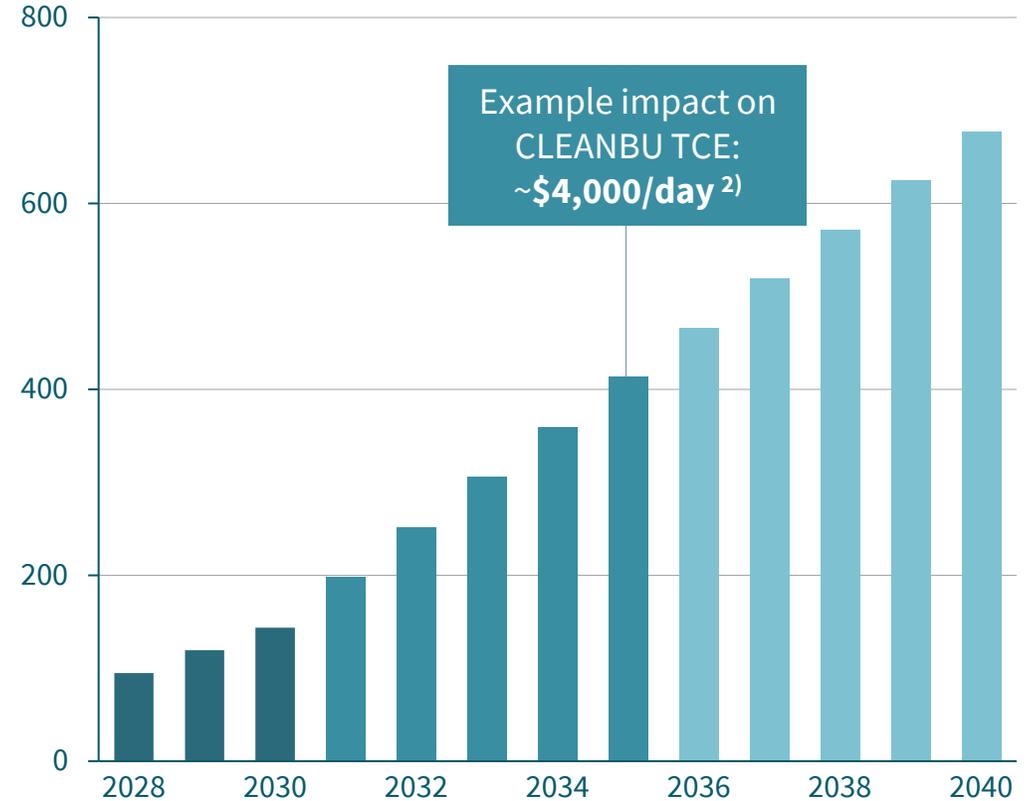


- Regulates the energy mix used by vessels on an annual basis
- Forces switch to lower-emission fuels or facing carbon tax of up to 380 USD/tCO<sub>2e</sub>
- Requires significantly reduced GHG intensity: 50-70% by 2040

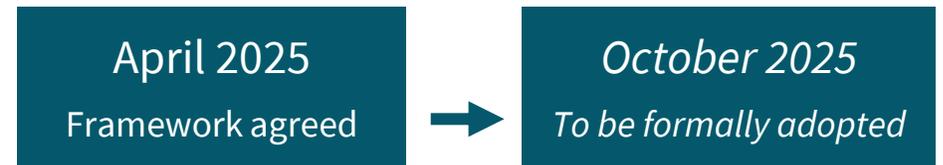
[IMO approves net-zero regulations for global shipping](#)

1) Assumed compliance strategy is continued use of VLSFO, purchase SUs + RU1s. VLSFO 93, baseline 93.3 gCO<sub>2e</sub>/MJ. Costs per unit at RU1 100, RU2 380, SU 320 USD/tCO<sub>2e</sub>. Base trajectory starts at 96% in 2028, reduces 2%/yr to 2030, then 4.4%/yr to 2035, then 4%/yr. Direct reduction starts 83% in 2028, reduces 2%/yr to 2030, then 4.4%/yr to 2035, then 5%/yr.

Implied additional cost on heavy fuel oil, USD/tVLSFOe:<sup>1)</sup>



Example impact on CLEANBU TCE: ~\$4,000/day<sup>2)</sup>



April 2025  
Framework agreed

October 2025  
To be formally adopted

2) Calculations made in the important CLEANBU trade from Middle East to Argentina with return cargo of sugar from Brazil to the UAE. The calculations assume that market freight for standard dry bulk and product tankers are uplifted to cover the IMO regulatory costs.

# Agenda

- Introduction / performance overview
- Market review and commercial update
- Financial update
- Sustainability efforts
- **Market outlook**
- Commercial outlook and summary



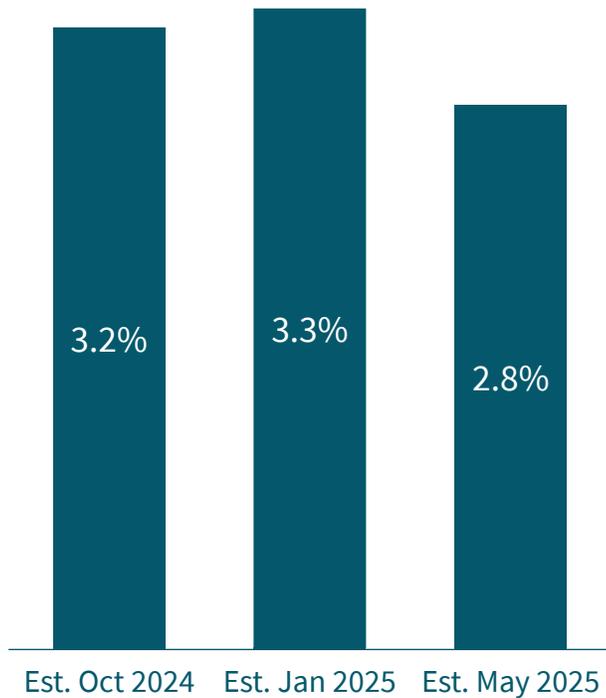
# Dry bulk and tanker market outlook – risks and opportunities



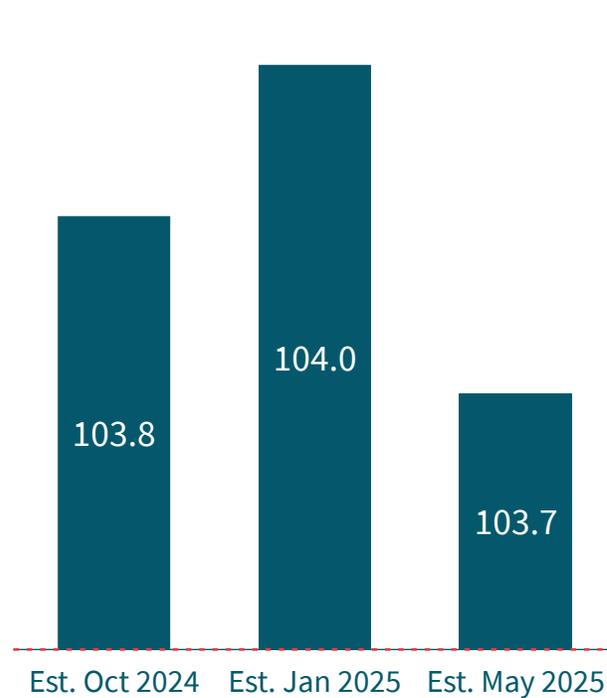
# Oil demand looks relative healthy amidst US tariff policies and trade-war

## Downward revision for GDP growth and oil demand forecasts for 2025..

Development in IMF's global GDP growth forecast for 2025 (%)

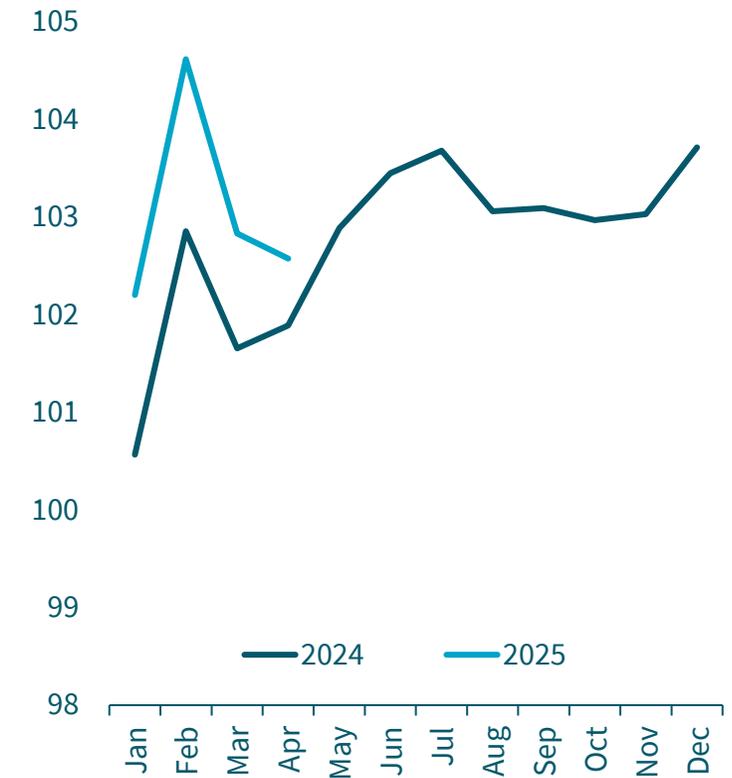


Development in IEA's global oil demand growth for 2025 (mbd)



## ...but the oil market still looks healthy

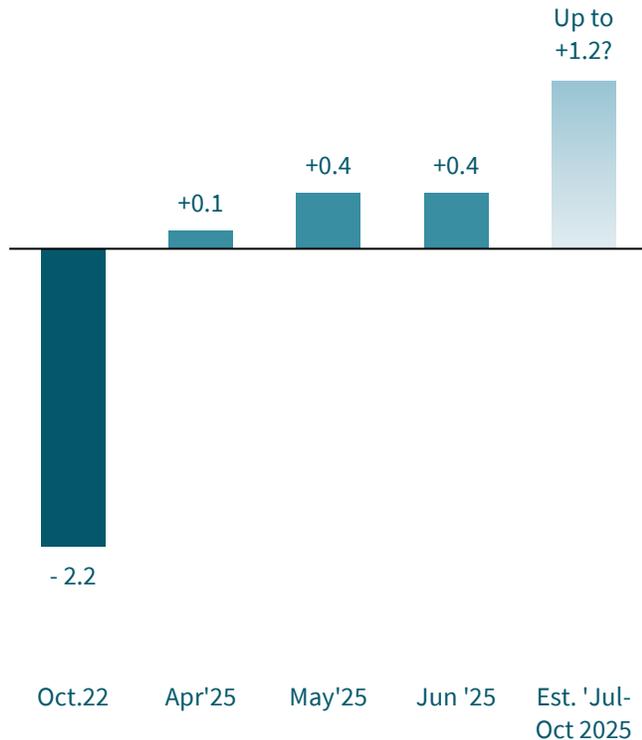
Monthly global oil demand (mbd)



# “Hotter” crude tanker market support product tankers

## OPEC+ hikes oil production – on the way to reverse the 2022 production cut of 2.2 mbd

OPEC production cuts/hikes Mbd



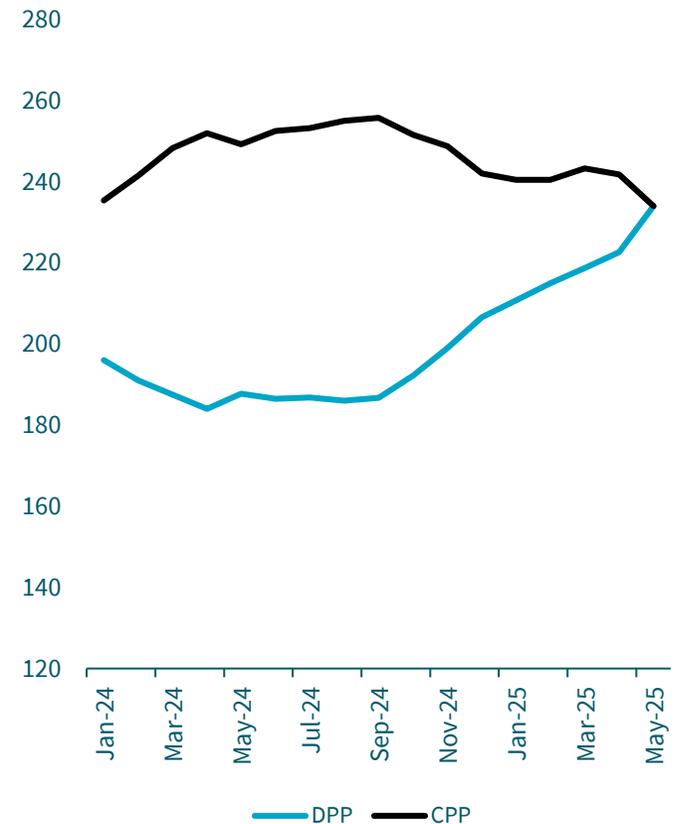
## Aframax crude tankers outperform LR2 product tankers

Sport earnings \$/day



## More LR2 vessels switch from clean petroleum (CPP) trading to crude oil (DPP) trading

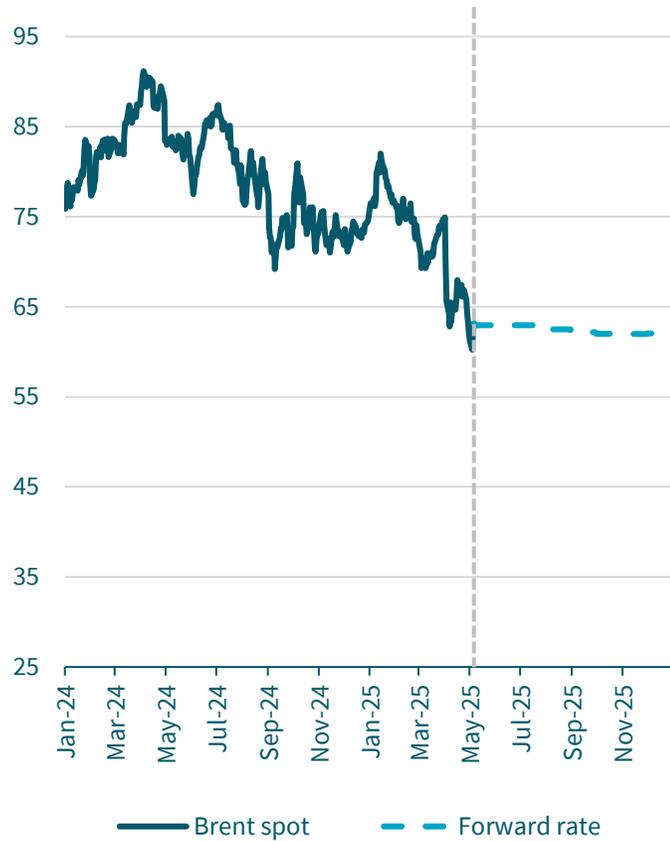
# of LR2 tankers in DPP and CPP



# Are we also set for higher oil products trading / CPP shipping volumes...?

## Falling crude oil prices – can forward oil pricing move into contango?

Brent USD pb



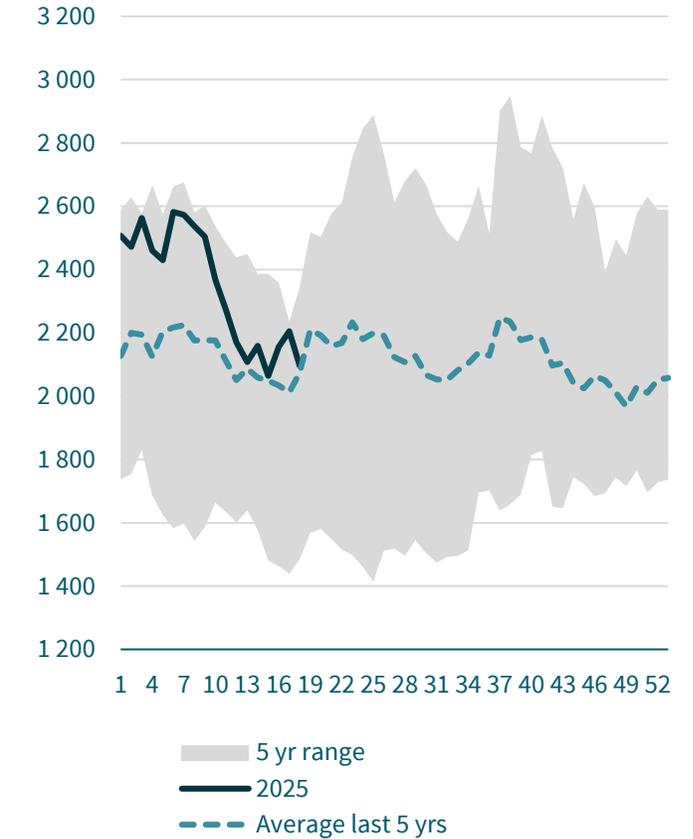
## Improving refinery margins

321 / crack spreads – USD pb



## Overall normalized CPP stock levels

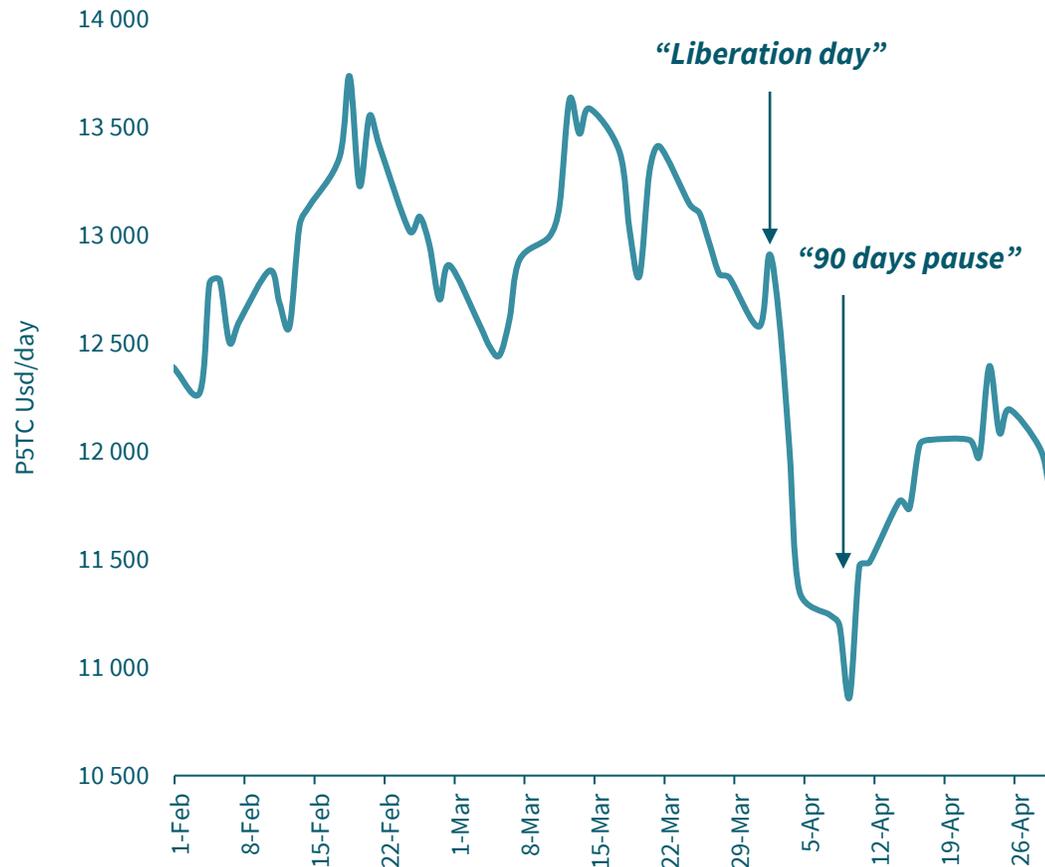
Gasoil/diesel ARA stock level in 1,000 mt



# US-China trade-war impacts dry bulk market

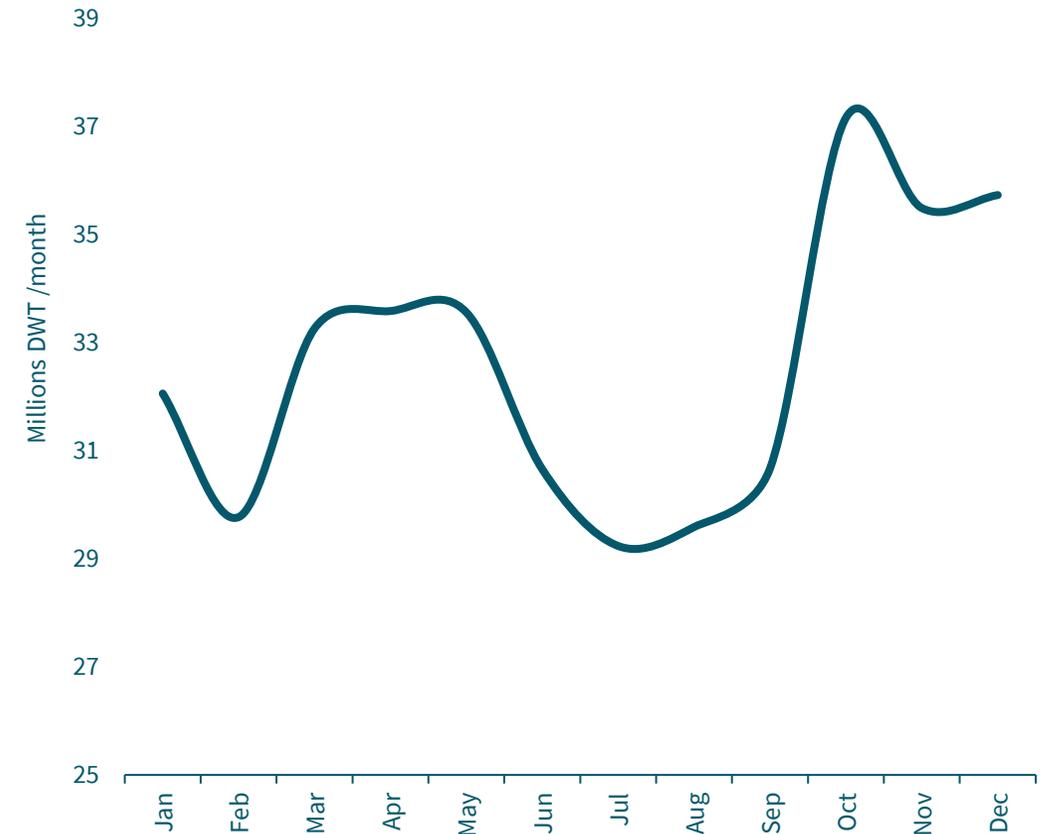
## Trade war “news flow” impacts dry bulk market

Kamsarmax P5TC\_82 FFA pricing Q2-Q4 2025 (\$/day)



## Risks connected to US grain exports to China

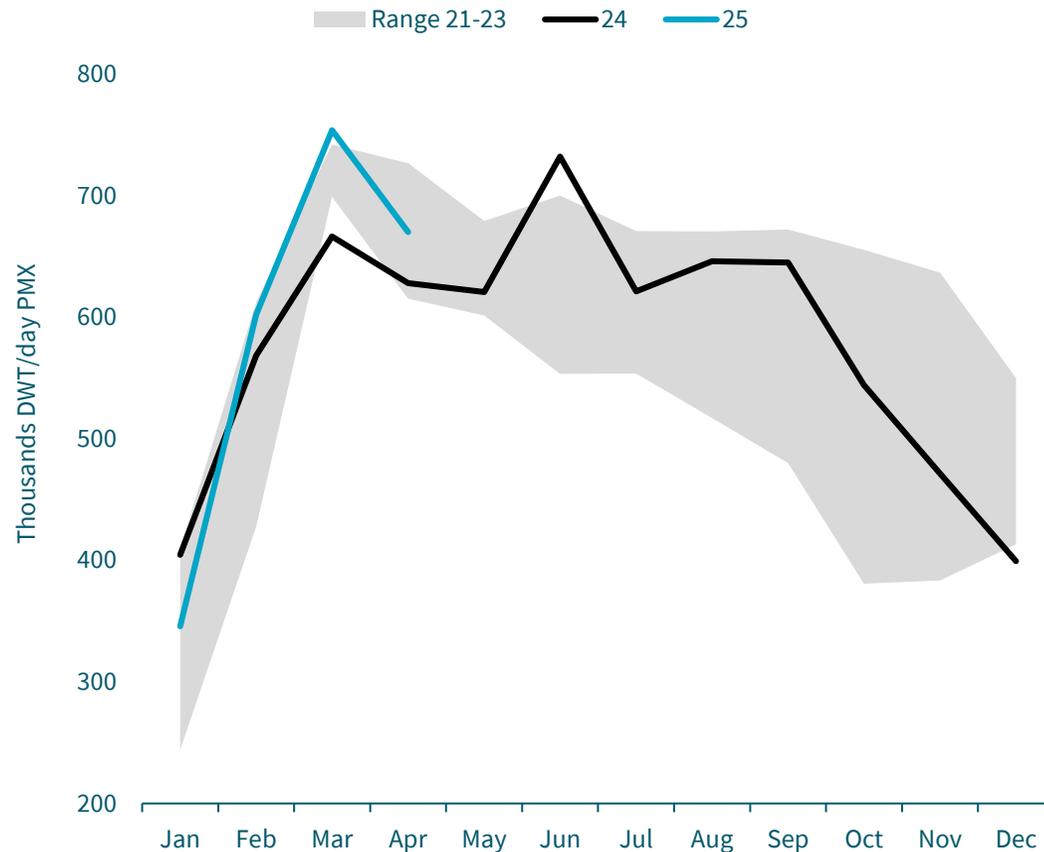
US Exports seasonality 2021-2024 average (Supra/Pmx/Cape)



# Strong start of the grain season

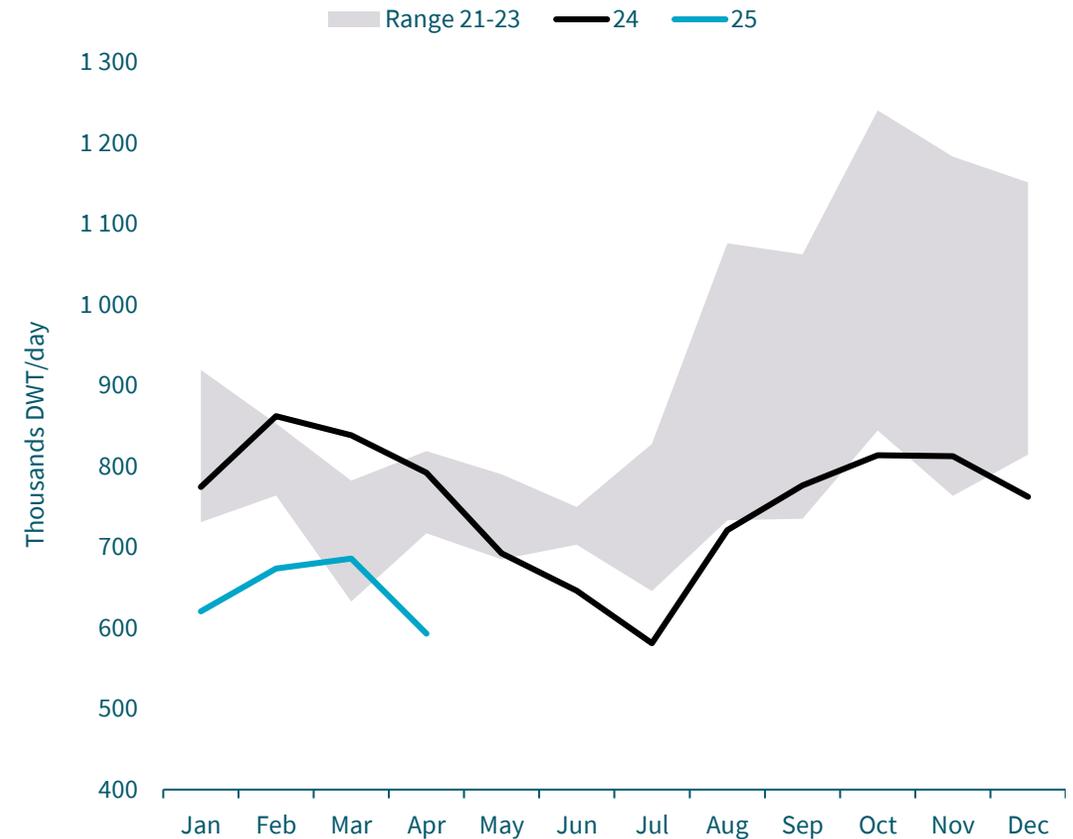
## South American grain season in line with expectations

Daily avg. Panamax loadings Brazil (1,000 Dwt)



## Optimism in Black Sea volumes – US exports uncertain

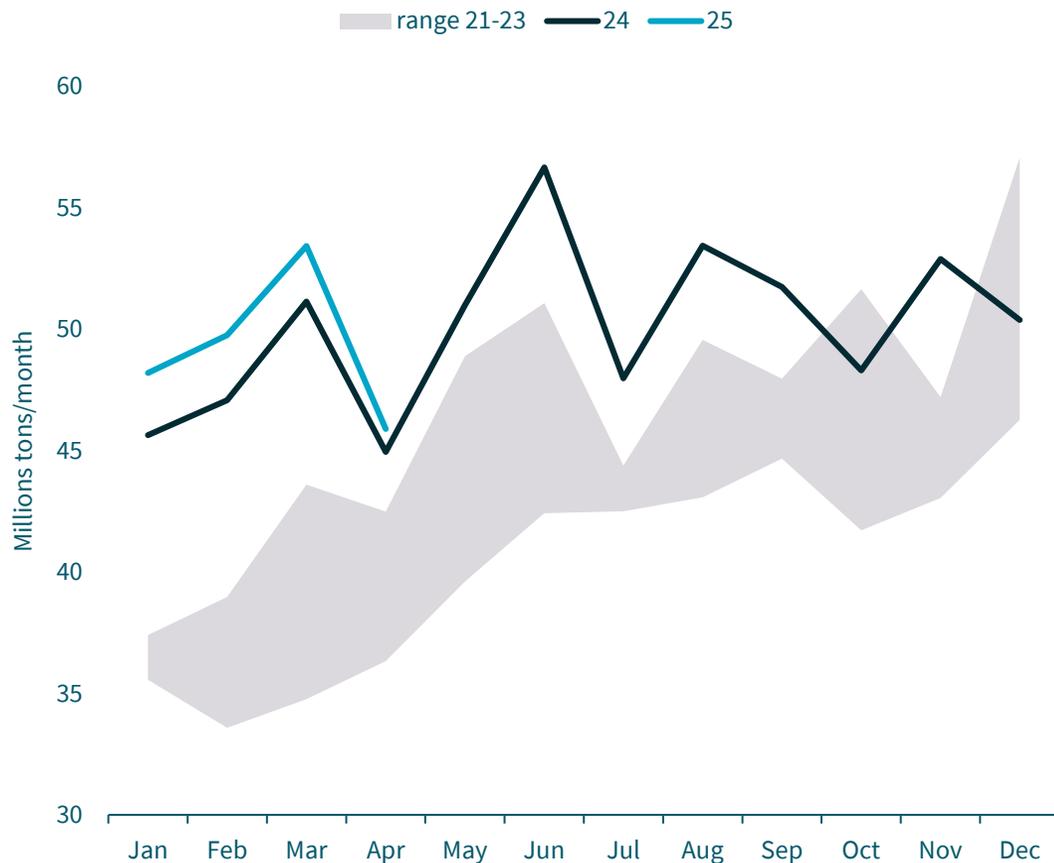
Daily average Panamax loading North Atlantic excl. Brazil



# Positive effect from expected stronger capesize market

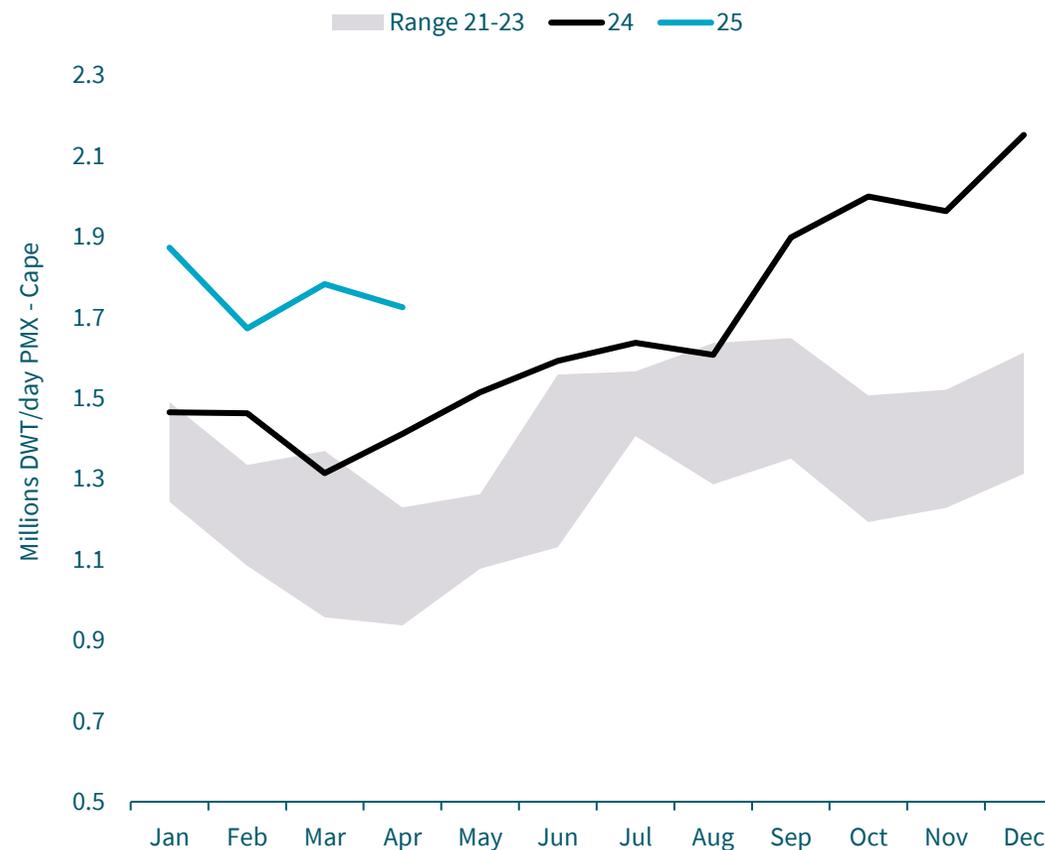
## Strong growth in Capesize fronthaul volumes

Capesize shipments South/North Atlantic to Pacific - all commodities



## Panamaxes capture coal shipments from the Capesizes

Daily average Panamax vs Cape Coal volumes – by month



# USTR port fees for Chinese built vessels

First proposal 21 February → “Watered down” proposal 17 April → still uncertainties

## Rules applicable for:

### Non-Chinese owned/operated vessels

- Apply from 14 October 2025
- Not applicable for non-Chinese built vessels (even if owned by a company owning Chinese built vessels)
- Only charged for first port of arrival (only one-time per voyage)
- Fee of \$0.18 per net ton (NRT)
- Annual fee escalation of +\$0.05 per net ton (NRT)

### Exemptions

- For vessels arriving to US empty / in ballast (not applicable for vessels exporting cargo from the US)
- Vessels with capacity equal to or less than: 4,000 TEU, 55,000 DWT or an “individual bulk capacity of 80,000 DWT

## KCC Exposure

- CABU fleet not exposed to the USTR port fee.
- CLEANBU fleet is built in China. One of three main CLEANBU trades involve trading to/from the USA.

### KCC's Exposure dependent on :

- Definition of “Individual bulk capacity”. If exemption for tankers = 55,000 DWT – CLEANBUs will be liable for USTR fees in trade to US
- To the extent LR1 tanker market freight will increase to absorb all or part of the new port fees

# USTR port fees for Chinese built vessels – effect on the CLEANBU TCE earnings

	WORST CASE	←—————→	BEST CASE
Exemption for tankers vessel size (up to and including)	<= 55,000 DWT	<= 55,000 DWT	<= 80,000 DWT
Market freight rate effect	None	Freight rates increase corresponding to e.g. 10-90% of additional port costs	N.a.
	↓	↓	↓
Extra port costs <sup>1) 2)</sup> for trade to/ from the US per RV	\$380,000	\$380,000	\$0
TCE-earnings effect <sup>1)</sup> on full RV	-\$2,500/day	-( \$250-2,250/day)	\$0
TCE-earnings effect <sup>1)</sup> CLEANBU (If US trade =1/3 of CLEANBU days <sup>3)</sup> )	-\$850/day	-( \$80-750/day)	\$0

# Agenda

- Introduction / performance overview
- Market review and commercial update
- Financial update
- Sustainability efforts
- Market outlook
- **Commercial outlook and summary**



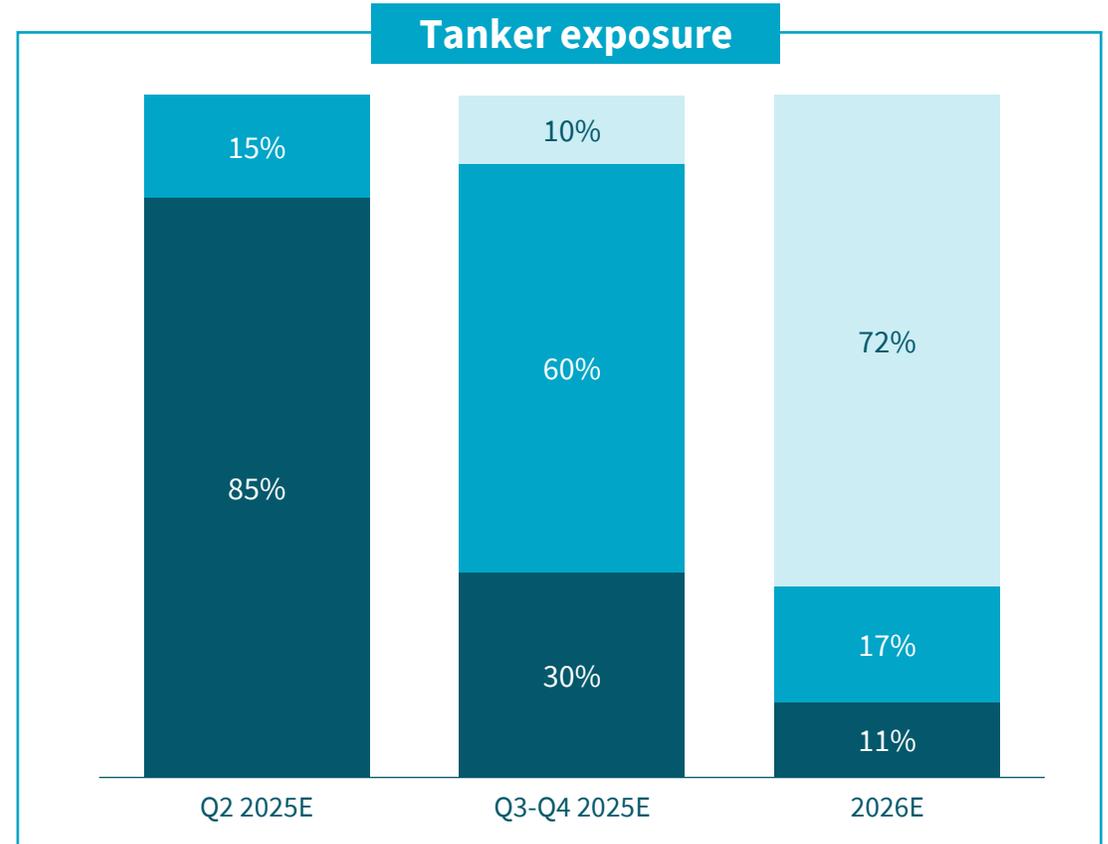
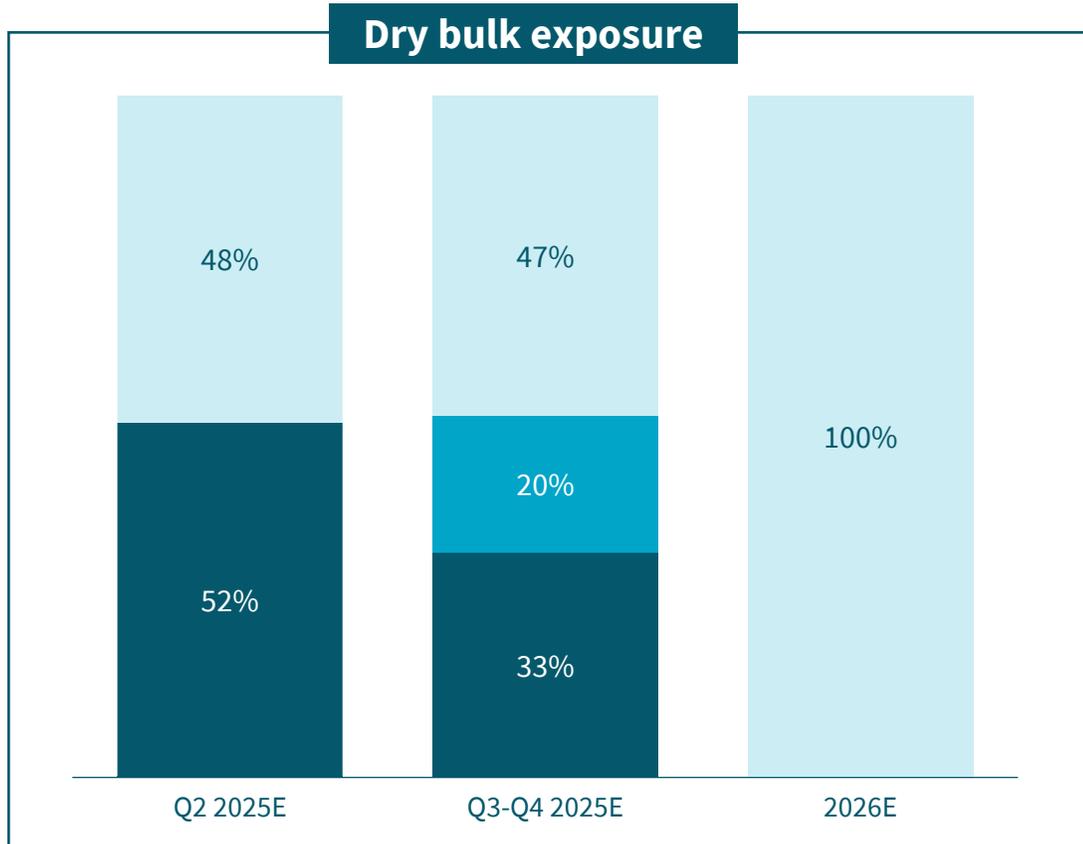
# High CABU tanker/caustic soda contract coverage for 2025

## Split of tanker and dry booking<sup>1</sup>

% share of fleet as of 7 May 2025

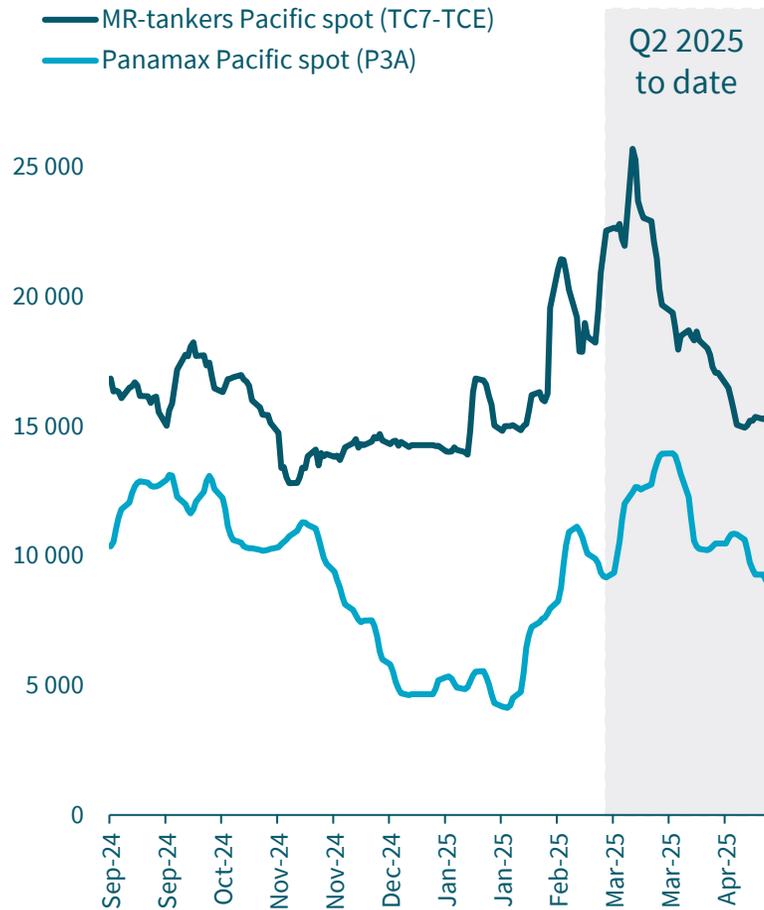
Spot Floating rate\* Fixed rate\*

Spot Floating rate\* Fixed rate\*

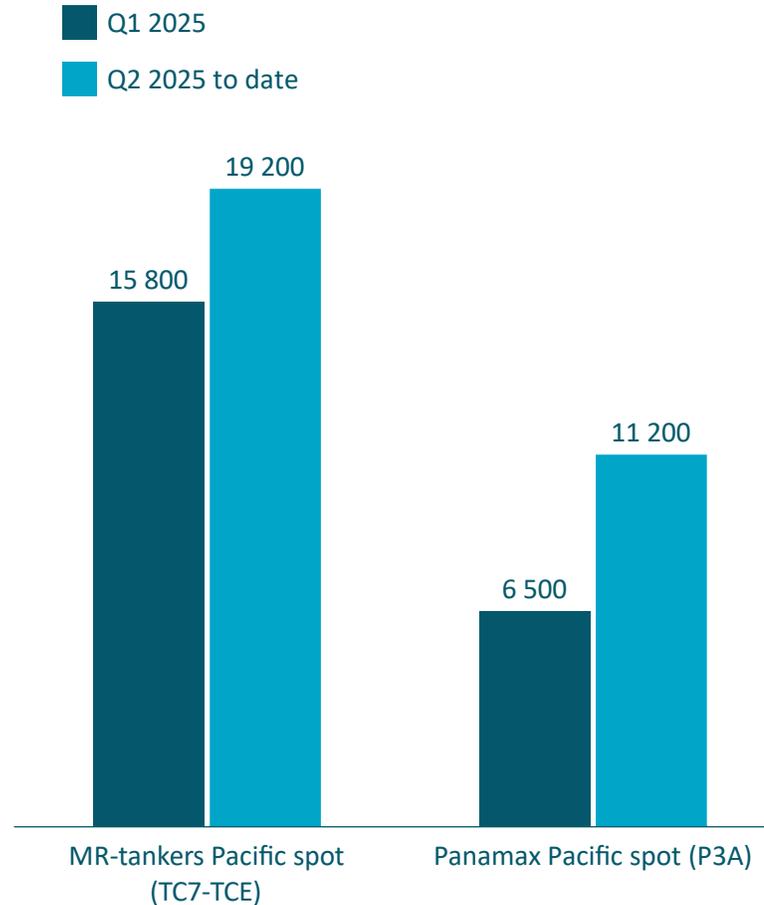


# Q2 2025 TCE earnings supported by stronger markets

## Dry bulk and tanker spot market development (\$/day)<sup>1,2</sup>



## Quarterly average dry bulk and tanker spot market development (\$/day)<sup>1,2</sup>



### CABU Q2 2025 to date:

- Strong operational performance
- Positive effect on CABU floating-rate COAs from stronger Pacific MR-tanker market
- CABU dry bulk earnings driven by stronger dry bulk markets



# High spot market exposure – target expanding COA coverage

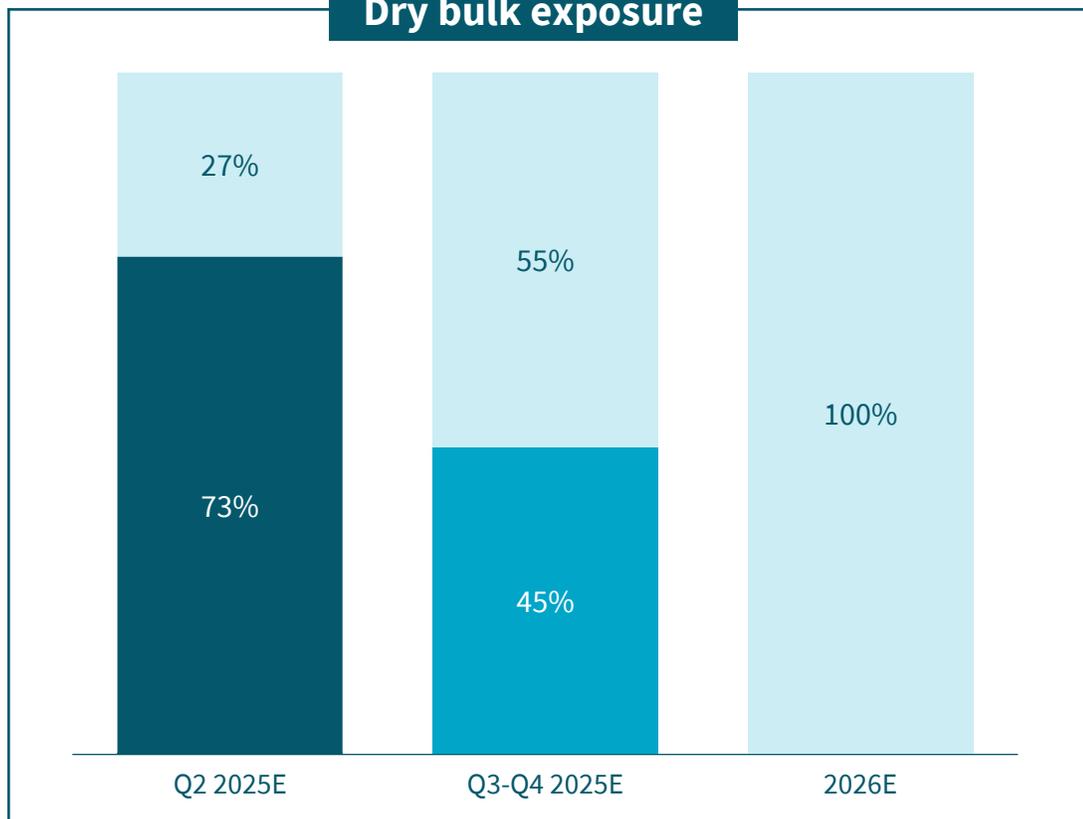
## Split of tanker and dry booking<sup>1</sup>

% share of fleet as of 7 May 2025

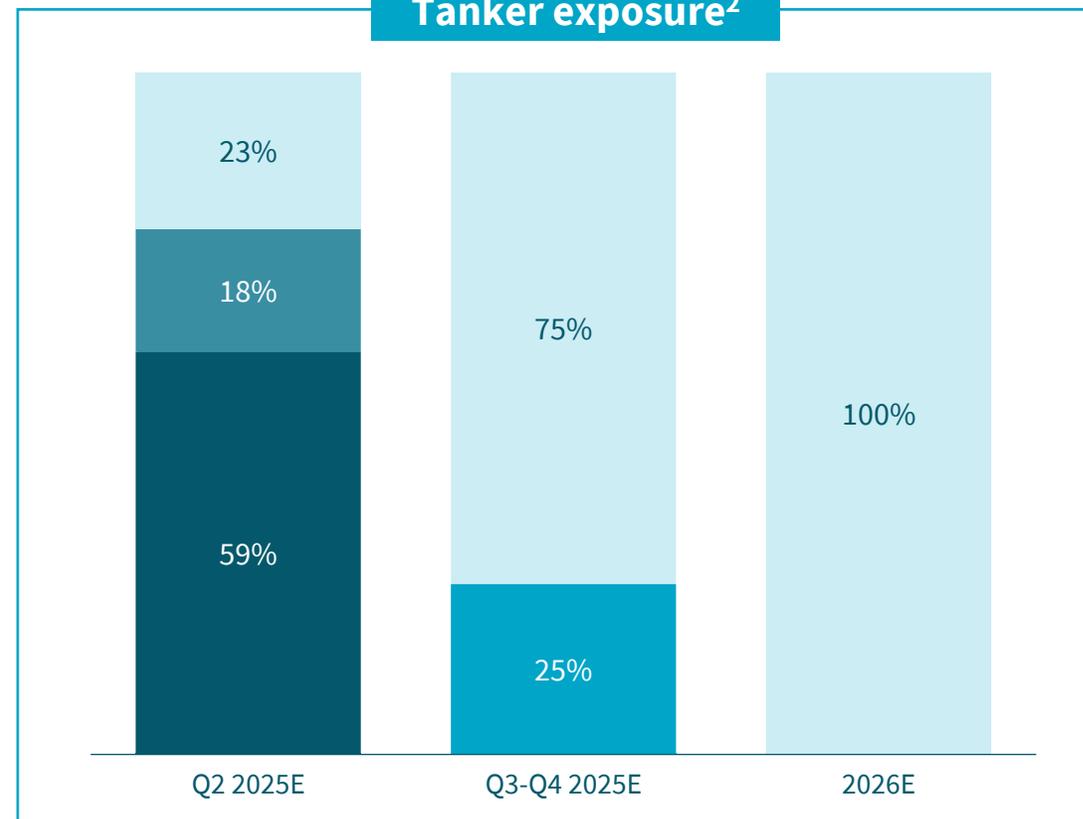
Fixed rate\* Floating rate\* Spot

Spot Floating rate\* Fixed rate (veg.oil)\* Fixed rate (CPP)\*

### Dry bulk exposure



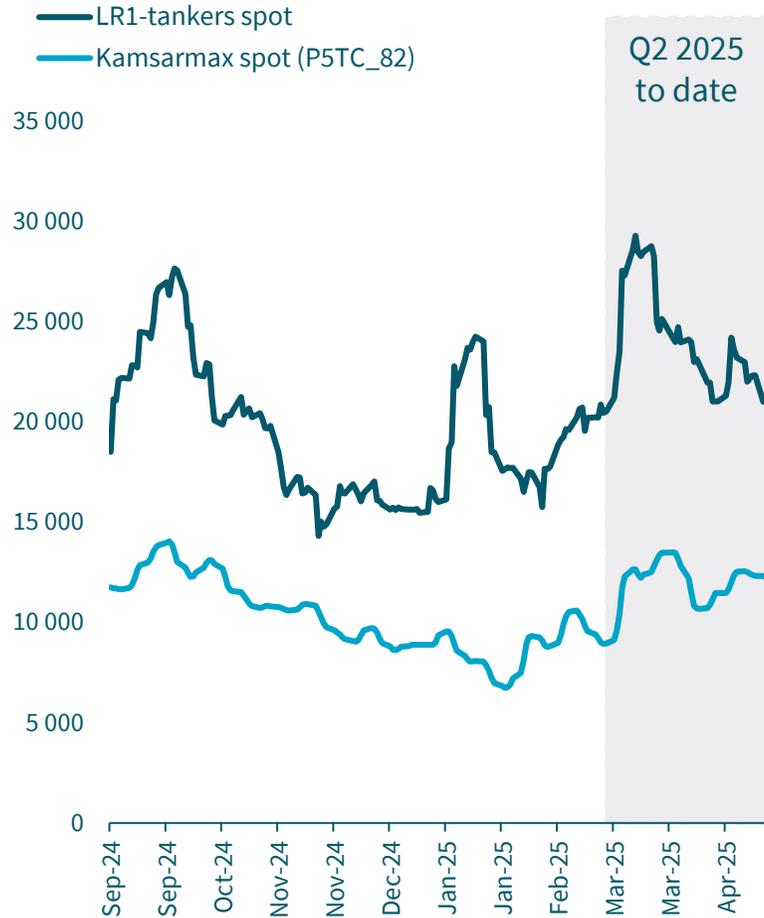
### Tanker exposure<sup>2</sup>



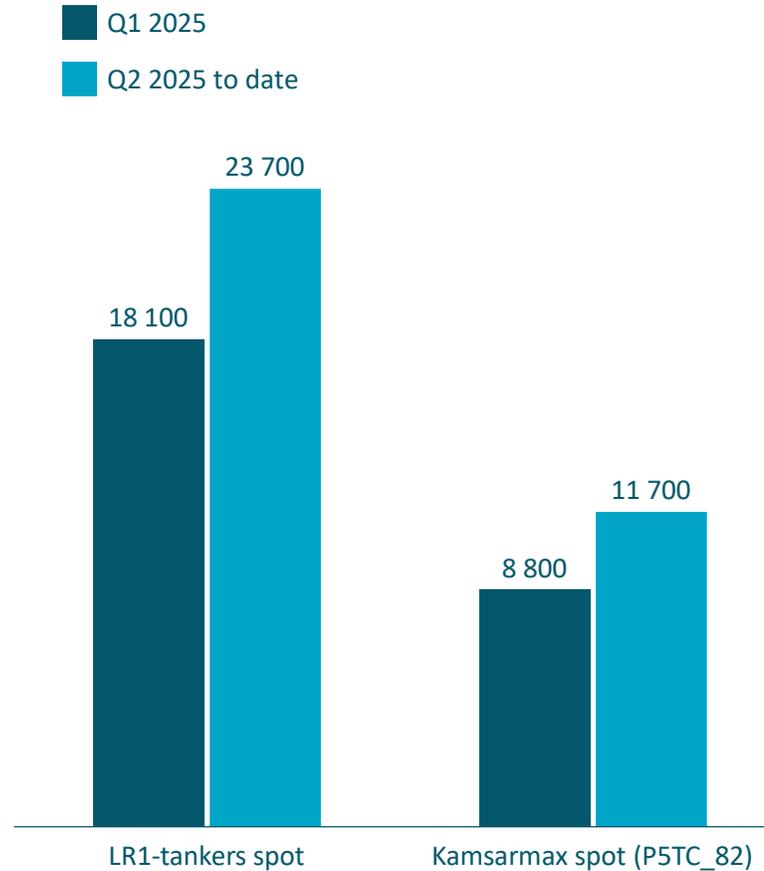


# Q2 2025 TCE earnings weakened by geopolitics and inefficiencies

## Dry bulk and tanker spot market development (\$/day)<sup>1</sup>



## Quarterly average dry bulk and tanker spot market development (\$/day)<sup>1,2</sup>



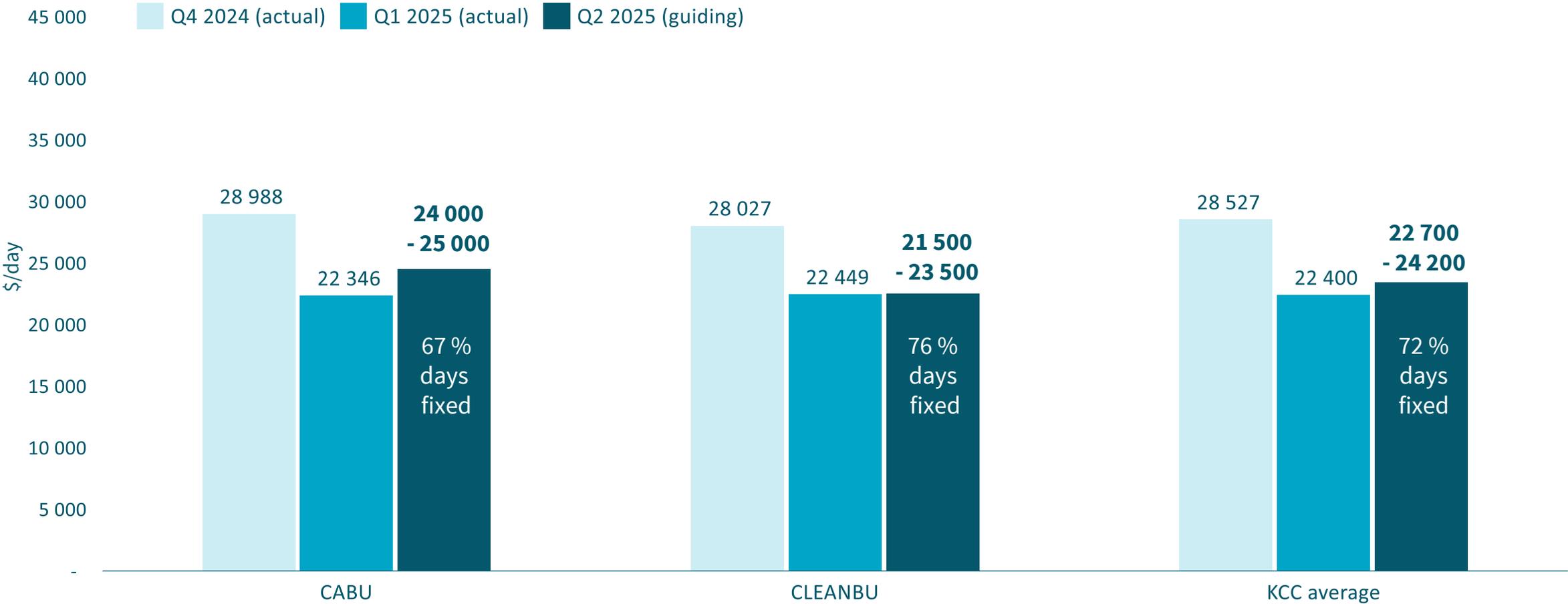
### CLEANBU Q2 2025 to date:

- Less efficient operation with more waiting days
- Lower CPP/tanker trading – higher dry bulk trading relative to Q1-2025
- Reduced US shipments due to uncertainties re. USTR port fees
- Increased trading East of Suez – some phase-in costs to expand trades

# Q2 2025 guiding – CABUs leading the way

## Q2 2025 TCE earnings<sup>1</sup> guiding vs. actual last two quarters

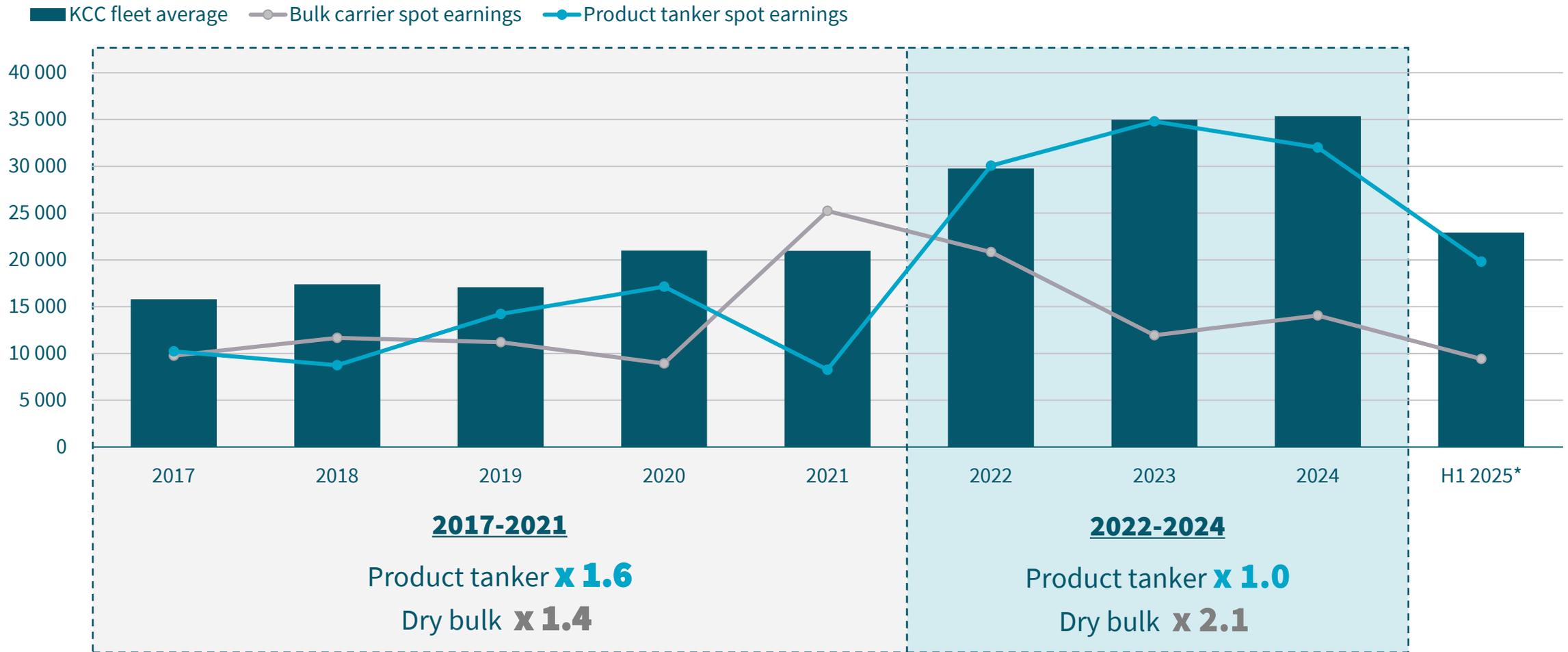
Estimate based on booked cargoes and expected employment for open capacity basis forward freight pricing (FFA)



1) TCE earnings \$/day are alternative performance measures (APMs) which are defined and reconciled in the excel sheet “APM1Q2025” published on the Company’s homepage (www.combinationcarriers.com) Investor Relations/Reports and Presentations under the section for the Q1 2025 report.

# Getting the best out of peaking markets – overperforming in “normal” markets

## Average KCC TCE earnings<sup>1</sup> vs. standard tonnage (\$/day)<sup>2</sup>



# FUTURE BOUND

# Detailed 2025-2026 contract coverage – wet

## Contract coverage (as per 7 May 2025)

### CABU: CSS contract coverage

<i># of days</i>	Q2 2025	2H 2025	2026
Fixed rate COA/fixtures in the book	265	207	170
Floating rate COA	45	423	256
<b>Total contract days</b>	<b>310</b>	<b>630</b>	<b>426</b>
FFA coverage	-	-	-
<b>Available wet days CABU</b>	<b>310</b>	<b>701</b>	<b>1 518</b>
Fixed rate coverage	85 %	30 %	11 %
Floating rate	15 %	60 %	17 %
Spot/open	0 %	10 %	72 %

### CLEANBU: CPP contract coverage

<i># of days</i>	Q2 2025	2H 2025	2026
Fixed rate COA/TC/fixtures in the book	341	-	-
Floating rate COA	-	195	-
<b>Total contract days</b>	<b>341</b>	<b>195</b>	<b>-</b>
FFA coverage	-	-	-
<b>Available wet days CLEANBU</b>	<b>443</b>	<b>790</b>	<b>1 672</b>
Fixed rate coverage [CPP]	59 %	0 %	0 %
Fixed rate coverage [veg oil]	18 %	0 %	0 %
Floating rate	0 %	25 %	0 %
Spot	23 %	75 %	100 %

### Total wet contract coverage

<i># of days</i>	Q2 2025	2H 2025	2026
Fixed rate COA/TC/fixtures in the book	606	207	170
Floating rate COA	45	618	256
<b>Total contract days</b>	<b>651</b>	<b>825</b>	<b>426</b>
FFA coverage	-	-	-
<b>Available wet days</b>	<b>753</b>	<b>1 491</b>	<b>3 190</b>
Fixed rate coverage	80 %	14 %	5 %
Floating rate coverage	6 %	41 %	8 %
Spot	14 %	45 %	87 %

# Detailed 2025-2026 contract coverage – dry bulk

## Contract coverage (as per 7 May 2025)

### CABU: dry contract coverage

<i># of days</i>	Q2 2025	2H 2025	2026
Fixed rate COA/fixtures in the book	179	231	-
Floating rate COA	-	140	-
<b>Sum</b>	<b>179</b>	<b>371</b>	<b>-</b>
FFA coverage			-
<b>Available dry days</b>	<b>346</b>	<b>701</b>	<b>1 518</b>
Fixed rate coverage	52 %	33 %	0 %
Floating rate coverage	0 %	20 %	0 %
Spot	48 %	47 %	100 %

### CLEANBU: dry contract coverage

<i># of days</i>	Q2 2025	2H 2025	2026
Fixed rate COA/fixtures in the book	204	-	-
Floating rate COA	-	236	-
<b>Sum</b>	<b>204</b>	<b>236</b>	<b>-</b>
FFA coverage			-
<b>Available dry days</b>	<b>278</b>	<b>526</b>	<b>1 115</b>
Fixed rate coverage	73 %	0 %	0 %
Floating rate coverage	0 %	45 %	-
Spot	27 %	55 %	100 %

### Total dry contract coverage

<i># of days</i>	Q2 2025	2H 2025	2026
Fixed rate COA/fixtures in the book	441	231	-
Floating rate COA	28	376	-
<b>Total contract days</b>	<b>469</b>	<b>607</b>	<b>-</b>
FFA coverage	-	-	-
<b>Available dry days</b>	<b>624</b>	<b>1 227</b>	<b>2 633</b>
Available dry days CABU	346	701	1 518
Available dry days CLEANBU	278	526	1 115
Fixed rate coverage	71 %	19 %	0 %
Floating rate COA	4 %	31 %	0 %
Spot	25 %	51 %	100 %

# Dry docking overview remaining 2024 and preliminary plan for 2025

(CAPEX in USD millions and off-hire in parenthesis)

**Depreciations 2025:** Following completed DDs in 2024 and 2025, we expect to see an increasingly recognized depreciation cost per quarter from in range 10-25% per quarter throughout 2025 (compared to Q4 2024). On an annual basis we expect depreciation cost for 2025 to be approximately in range 15-20 % higher than 2024.

## Scheduled 2025 dry dockings:

Vessel	Type	Dry docking and other technical upgrades	Energy efficiency measures	Estimated total cost (off-hire days)	Timing*
Balboa**	CABU	2.7	4.6	7.3 (57)	14.11.2024-10.01.2025
Bakkedal	CABU	2.1	0.0	2.1 (38)	06.03.2025-14.04.2025
Baffin	CABU	3.2	4.6	7.8 (59)	06.03.2025-04.05.2025
Bantry	CABU	3.2	0.0	3.2 (42)	From mid June
Baleen	CLEANBU	2.5	0.0	2.5 (37)	Early July
Bangor	CABU	2.5	0.0	2.5 (42)	Q3
Bangus	CLEANBU	2.5	4.9	7.38 (60)	Q3
Baiacu	CLEANBU	2.3	4.9	7.2 (60)	Q4
<b>Total 2025</b>		<b>21.0</b>	<b>19.0</b>	<b>39.98 (395)</b>	

# Newbuild CAPEX overview

## Estimated CAPEX<sup>1</sup> per vessel (USDm)

Name	Contract price	2023			2024				2025				2026			
		Q2	Q3	Q4	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4
CABU III – 1560	USD 57.4m		5.74						5.74	8.61		5.74	31.57			
CABU III – 1561	USD 57.4m		5.74						5.74		8.61	5.74	31.57			
CABU III - 1562	USD 57.4m		5.74							5.74		8.61		5.74	31.57	
Other costs <sup>1</sup>	USD 21.5m												12.60 <sup>2</sup>		9.00 <sup>2</sup>	
<b>Total</b>	<b>USD 193.8m</b>		<b>17.22</b>						<b>11.48</b>	<b>14.35</b>	<b>8.61</b>	<b>20.09</b>	<b>75.74</b>	<b>5.74</b>	<b>40.57</b>	

## Payment structure

Milestone payments	Signing	Steel cutting	Keel laying	Launching	Delivery
% of total contract price	10%	10%	15%	10%	55%

# Overview of actual dividend distribution compared to dividend policy

Dividend policy: KCC intends, on a quarterly basis (after the initial investment period 2019-2021), to distribute a minimum 80% of the adjusted cash flow to equity, i.e. EBITDA less debt service and maintenance cost as dividends to its shareholders, provided that all known, future capital and debt commitments are accounted for, and the company's financial standing remains acceptable.

## Reconciliation of Adjusted Cash Flow to Equity (ACFE)

Period	EBITDA <sup>1</sup>	Cash interest cost <sup>2</sup>	Ordinary debt repayments <sup>3</sup>	Dry docking cost including technical upgrades <sup>4</sup>	Adjusted cash flow to equity (ACFE) <sup>5</sup>	Dividends <sup>6</sup>	Dividends/ACFE
2019	25.8	10.3	13.9	6.0	-4.4	2.7	n.a. <sup>7</sup>
2020	48.1	12.5	17.4	4.9	13.4	5.8	43%
2021	67.1	14.7	23.6	12.4	16.4	11.0	67%
2022	107.0	17.9	24.0	10.2	54.8	52.9	97%
2023	134.9	21.1	24.1	5.3	84.4	72.3	86%
2024	126.5	18.4	25.2	15.3	67.5	63.5	94%
Q1 2025	15.0	3.8	6.3	3.4	1.6	2.1	135%

1) Income Statement, EBITDA

2) Interest paid to related parties, Interest expenses mortgage debt, Interest expenses bond loan, Amortization capitalized fees loans

3) Cash Flow Statement, Repayment of mortgage debt. For periods not stated separately in Cash Flow Statement, see note Financial assets and liabilities for some more information

4) Normal drydocking and technical upgrades, not included energy efficiency investments. See note Vessels for more information

5) ACFE = EBITDA - cash interest cost - ordinary debt service - dry docking and technical upgrades. KCC believes reconciliation of ACFE provides useful information for KCC's stakeholders to understand dividend payments in context of the Company's dividend policy.

6) Dividend for the relevant quarter, distributed the following quarter

7) Negative ACFE