Sevan Marine ASA

Presentation of first quarter results 2012

Shippingklubben, Oslo, May 22, 2012

Presented by: Carl Lieungh, CEO

Kjetil Vangsnes, CFO

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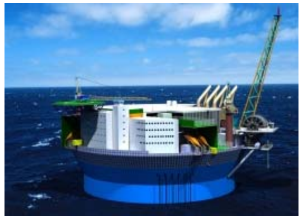
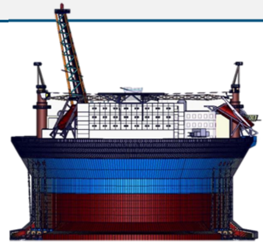
SEVAN marine

Sevan Marine – business model

- FPSO / FSO; targeting Concept and FEED studies leading up to license agreements

Concept → FEED → License


Skrugard


Western Isles


Goliat

- FPSO / FSO; Lease Contracts in cooperation with Teekay


Piranema


Hummingbird


Voyageur

- Technology; Targeting opportunities using the unique Sevan technology for other applications such as Accommodation, Drilling, FLNG and GTW.


Accommodation


Drilling


FLNG


Gas-To-Wire

Status ongoing projects (1)

FPSO Sevan 1000 for the Goliat Field

- Sevan's FPSO concept selected based on the harsh and sub-arctic Barents Sea environment
- Technology license agreement signed in 2009 – ENI has licensed the right to build, own and operate the Sevan 1000 FPSO
- License fee fully paid in August 2012
- Block erection near completion in the drydock at Hyundai Heavy Industries
- Sevan provides engineering services and project execution support to ENI
- Sevan support likely to remain high throughout 2013

Note: License agreement securitized under Investec facility

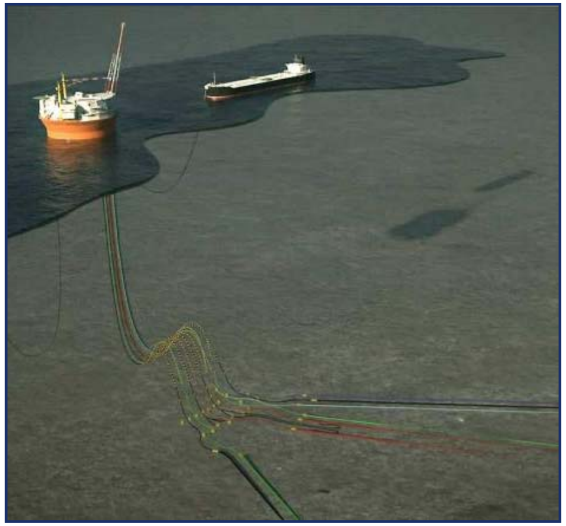
Status ongoing projects (2)

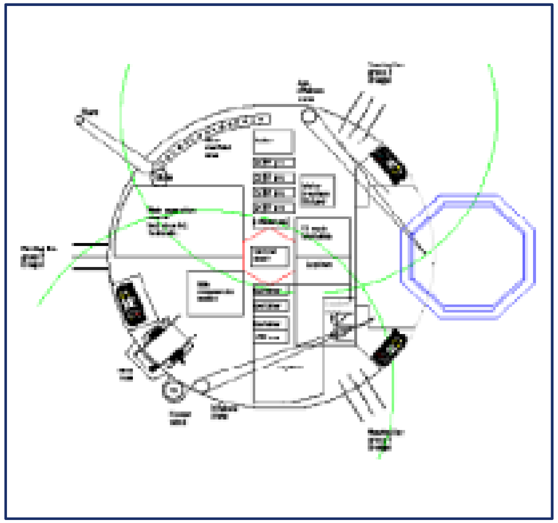
Voyageur upgrade project for the Huntington Field

- Total progress above 94 percent
- Sail away expected from the Nymo yard during July or August of 2012.
- Pre-operations and commissioning started under Teekay supervision
- Living Quarters fully operational and providing accommodation for operations personal
- On schedule to achieve first oil within 2nd half 2012

Tendering focus: Concept- and FEED studies ⟹ License contracts

Concept → *FEED* → *License*





Status:

- Significant interest for Sevan's technology from clients post the restructuring
- Secured 40,000 mhrs in paid study work so far in 2012
- Continued high study activity is expected

Hull No. 4 and No. 5 – Opportunities for growth

Hull No. 4 and 5

- Hull No. 4 steel completed with process deck, bulwark and a partially completed accommodation block
- Hull No. 5 is less advanced, but the structural steel work is essentially completed
- In discussions with several oil companies for the use of the hull as an FPSO
- Other potential uses considered, including FSO applications and possibly accommodations

En route to build a robust business model based on strong fundamentals

1. Unique and proven solutions for floating offshore applications
2. Strong momentum building up in the FPSO market
3. Pre-qualified by oil-majors for field developments
4. Well positioned for growth through licensing contracts in multiple markets

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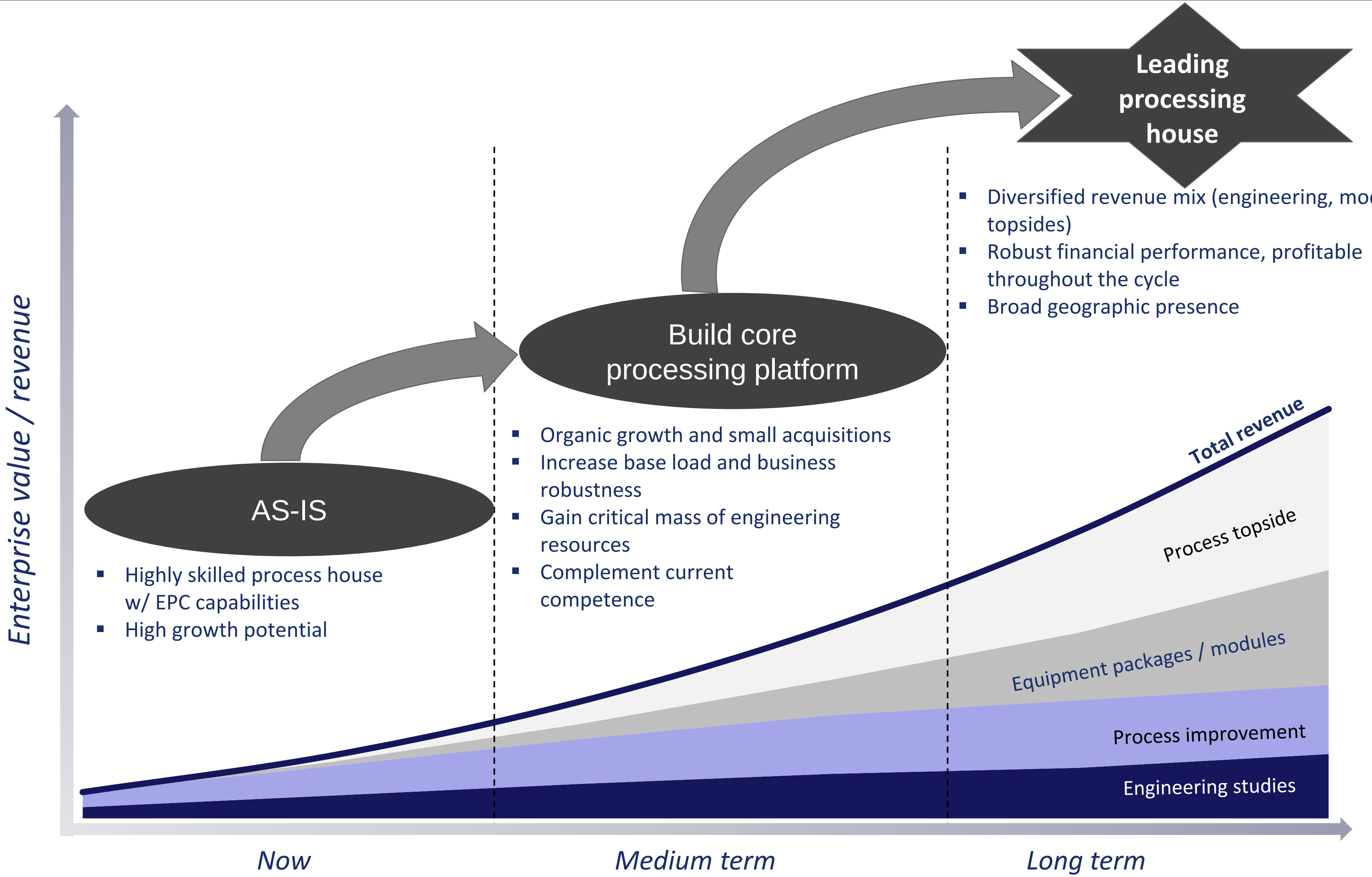
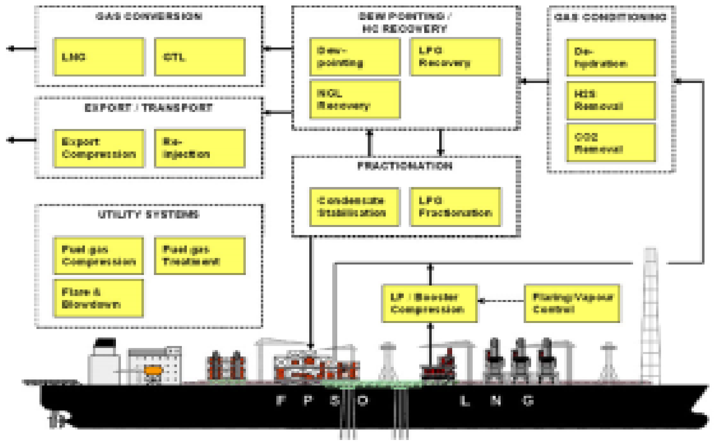
- Floating Production (FPSO/FSO)
- Topside and Process Technology (KANFA)
- First Quarter Highlights

KANFA has an ambition to become a leading processing house



Status KANFA Group

- Currently 48 employees throughout the KANFA Group
- Revenue in line with budget and significantly higher than last year
- Currently involved with several engineering and paid studies
- Tendering for FPSO process topsides, modules and equipment packages
- Looking at expanding internationally



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Highlights

- **Operations**
  - Revenue and costs inline with management expectations
  - Normalized net burn rate in Q1 was approximately MUSD 1 per month
  - Current net burn rate is in the range MUSD 0.5 – 1.0 per month

- **Restructuring**
  - Amendment of ING and EON Voyageur agreements to reflect Teekay purchase in place
  - Teekay Bridge Loan for Voyageur with backstop completion date for Voyageur of 31 December 2012 only outstanding item

- **Finance**
  - Cash end Q1/12 increased by MUSD 4.6 from Q4/11

Note: See Q1 2012 interim report dated May 21, 2012 for a more detailed description of the first quarter interim financial results.

Q1 2012 - Profit and Loss Statement

USDm	Q1 12	Q4 11	Q1 11	2011
Operating income	24.4	25.2	20.8	100.0
Operating expense	-12.6	-17.6	-18.3	-94.4
EBITDAFX	**11.8**	**7.6**	**2.5**	**5.6**
Operational foreign exchange gain/(loss)	-1.1	-0.4	-1.9	0.3
EDITDA	**10.7**	**7.2**	**0.7**	**5.9**
Depreciation, amortization and impairment	-0.4	-16.6	-0.7	-79.1
Operating profit/(loss)	**10.3**	**-9.4**	**0.0**	**-73.2**
Net financial income/(expense)	0.2	0.1	-3.4	-290.8
Net financial forex gain/(loss)	1.7	-1.1	0.1	-1.2
Profit/(loss) before tax	**12.3**	**-10.3**	**-3.3**	**-365.2**
Tax income/(expense)	0.0	0.4	-3.1	-38.6
Net profit/(loss) continued operations	**12.3**	**-10.0**	**-6.4**	**-403.8**
Net profit/(loss) discontinued operations	**-4.2**	**256.8**	**-46.9**	**-337.4**

Note: See Q1 2012 interim report dated May 21, 2012 for a more detailed description of the first quarter interim financial results.

Q1 2012 – Balance Sheet, Assets

USDm	31.03.12	31.12.11	31.03.11
Sevan Capital Assets	92.0	92.0	1,169.7
Other fixed assets	0.6	0.9	31.5
Intangible assets	11.7	11.5	13.7
Investments in associates	0.0	0.0	1.3
Deferred tax assets	0.0	0.0	102.1
Other non-current assets	0.4	0.3	14.1
Total non-current assets	**104.7**	**104.8**	**1,332.4**
Inventory	0.0	0.0	6.7
Trade and other receivables	39.9	44.4	57.3
Cash and cash equivalents	56.7	52.1	29.2
Total current assets	**96.6**	**96.5**	**93.2**
Assets of disposal Group	404.7	380.5	1,298.1
Total assets	**606.0**	**581.8**	**2,723.7**

Note: See Q1 2012 interim report dated May 21, 2012 for a more detailed description of the first quarter interim financial results.

Q1 2012 – Balance Sheet, Equity and Liabilities

USDm	31.03.12	31.12.11	31.03.11
Share capital	34,6	34,6	16,6
Other equity	97,8	87,9	740,6
Total shareholders' equity	**132,4**	**122,5**	**757,2**
Minority Interest	1,0	0,8	0,6
Total equity	**133,4**	**123,3**	**757,8**
Interest-bearing debt	0,0	0,0	0,0
Retirement benefit obligations	1,6	1,9	1,9
Other long-term liabilities/provisions	0,0	0,5	0,8
Total non-current liabilities	**1,6**	**2,5**	**2,7**
Interest-bearing debt	19,3	30,4	949,7
Other current liabilities	44,4	47,5	92,7
Total current liabilities	**63,7**	**77,9**	**1 042,4**
Total liabilities	**65,3**	**80,4**	**1 045,1**
Liabilities of disposal Group	407,3	378,1	920,8
Total equity and liabilities	**606,0**	**581,8**	**2 723,7**

Note: See Q1 2012 interim report dated May 21, 2012 for a more detailed description of the first quarter interim financial results.

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Q1 2012 – Financial Highlights

- **Trade and other receivables of USD 39.9m (USD 44.4m)**

Short Term Receivables	Q1 2012	Q4 2011	Variance
Trade receivables	25,0	22,0	3,0
Provision for bad debt	-0,5	-0,5	0,0
ONGC	8,0	8,0	0,0
Accrued Income	2,5	3,3	-0,8
Prepaids	1,5	1,0	0,5
VAT receivable	0,1	2,0	-2,0
NWC Teekay	0,0	6,6	-6,6
Other short term receivable	3,3	2,0	1,3
Total	**39,9**	**44,5**	**-4,6**

Note: See Q1 2012 interim report dated May 21, 2012 for a more detailed description of the first quarter interim financial results.

Q1 2012 – Financial Highlights

- **Other current liabilities of USD 44.4m (USD 47.5m)**

Short Term Liabilities	Q1 2012	Q4 2011	Variance
Trade creditors	2,9	2,4	0,5
Trade accruals	4,7	4,2	0,5
Hulls 4 and 5	8,6	8,6	0,0
ONGC	2,4	2,4	0,0
Restructuring and indemnities TK	8,4	8,4	0,0
Deferred revenue	6,2	6,2	0,0
Holiday, vacation, severance	2,6	4,8	-2,2
Interest	0,1	0,2	-0,1
Tax and social contributions	5,0	6,2	-1,2
KANFA	3,5	4,1	-0,6
Total	**44,4**	**47,5**	**-3,1**

Note: See Q1 2012 interim report dated May 21, 2012 for a more detailed description of the first quarter interim financial results.

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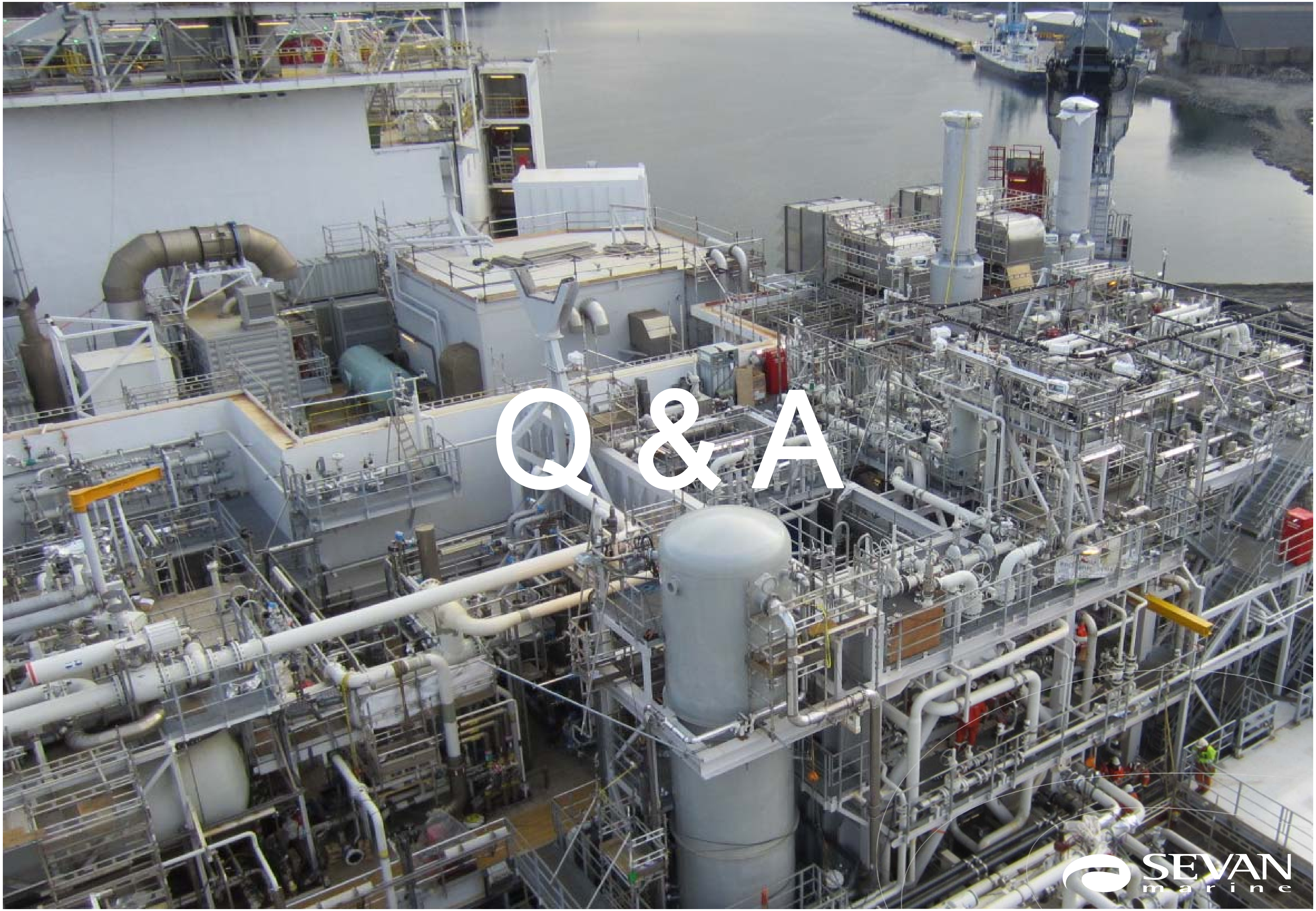
Highlights

- Voyageur sail away expected during July or August 2012
- Skrugard FEED study for Statoil in the Barents sea
- Well positioned for new projects
- Full focus on hulls no. 4 and 5
- The organisation is being adapted to fit the new business model post restructuring; including systematic focus on effective operations and cash management


Q & A
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