Sevan Marine ASA

Fourth quarter 2016

Oslo, February 21, 2017

Reese McNeel, CEO





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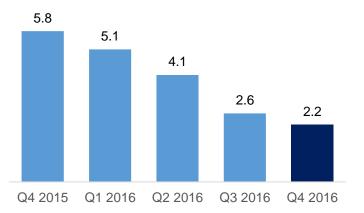
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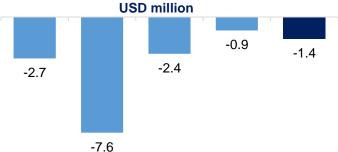
Highlights - Q4 2016

- 12,000 engineering hours with Western Isles, UK Sector, FLNG for US Oil Major, Goliat and Wisting
- Operating revenue for continued operations of USD 2.2 million
 - Cancellation of the Logitel units negatively affected revenues
- Further cost reduction initiatives implemented, including further headcount reductions
- Solid financial position
 - Cash position of USD 24.8 million and no interest bearing debt
- Formal notification from TechnipFMC to exercise option to acquire Sevan Marine's 51% shareholding in KANFA AS

Revenues continued operations USD million



EBITDA continued operations



Q4 2015 Q1 2016 Q2 2016 Q3 2016 Q4 2016





Current Activities Worldwide

Significant progress despite depressed offshore market **Barents Sea North Sea** ■Alta /Gotha Goliat in operation Wisting feasibility study Western Isles to start late 2017 ■FPSO in UK Sector GoM FLNG extended feasibility study w/US Oil Major ■SCR development **South East** Asia/Phillipines Floating Regas (FRD) **North-West Australia** ■New focus area - FLNG ■Several "Gas" prospects

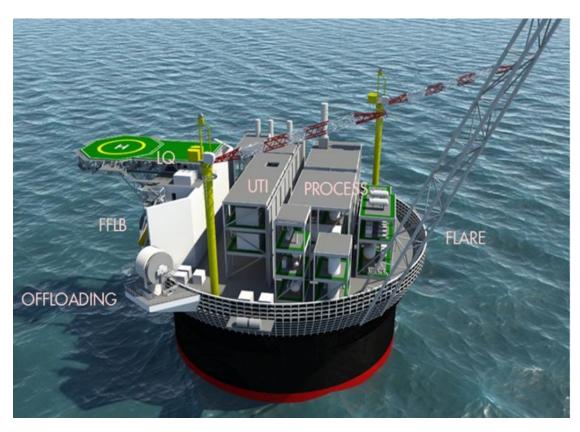
Sevan FPSO – Western Isles field



- Start of transport to Europe expected in coming days
- First oil planned for late 17
- Plateau production is expected to be around 40,000 boepd, with a field life of 15 years
- Continued support from Sevan Marine
- Sevan Marine will receive USD 0.5 per produced barrel when in operation



Sevan FPSO – UK Sector Prospect



- Sevan Marine entered into a license agreement for this prospect in Q4 2015
- Payments under the license agreement remain subject to the field developers' final investment decision and start of construction of the unit,
- Prospective license fee potential in late 2017 or 2018
- Sevan Marine has carried out detailed engineering for the hull and continues to support the client



Sevan FLNG project



- Operated by US based oil major
- Sevan Marine was awarded in 2015 a study with a US oil major to explore the use of Sevan Marine's cylindrical hull for a specific FLNG development
- Sevan Marine is now working on follow up studies focusing on the hull and marine aspects of Sevan Marine's cylindrical design
- This study is expected to continue throughout 2017



Potential new developments

HiLoad LNG Offloading

environment

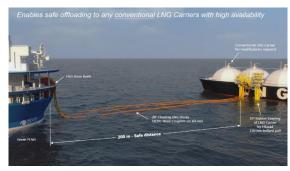
Drilling unit for

Mid-water harsh

Fish farming

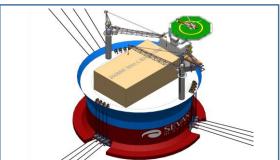
Power hub for wind or subsea operations

- Strong interest from engineering partners
- Concept included as part of ongoing FLNG study
- New concept development
- Potential for cost savings by designing unit for niche market
- New concept development
- Looking to apply cylindrical design and knowledge to growing market
- Further development of existing concept
- Low cost, geostationary, stable unit to handle power systems (potentially unmanned)









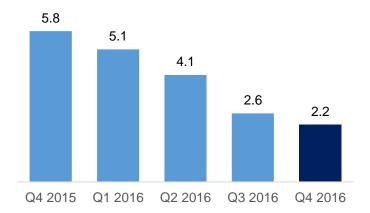




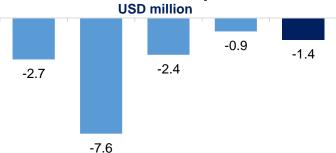
Financial highlights

- Operating revenue for continued operations USD 2.2 million, down USD 0.4 million, negatively affected by cancellation of Logitel units of USD 0.6 million
- EBITDA negative USD 1.4 million, impacted by restructuring costs of USD 1.0 million and write-down loss on rental agreements of USD 0.3 million

Revenues continued operations USD million



EBITDA continued operations

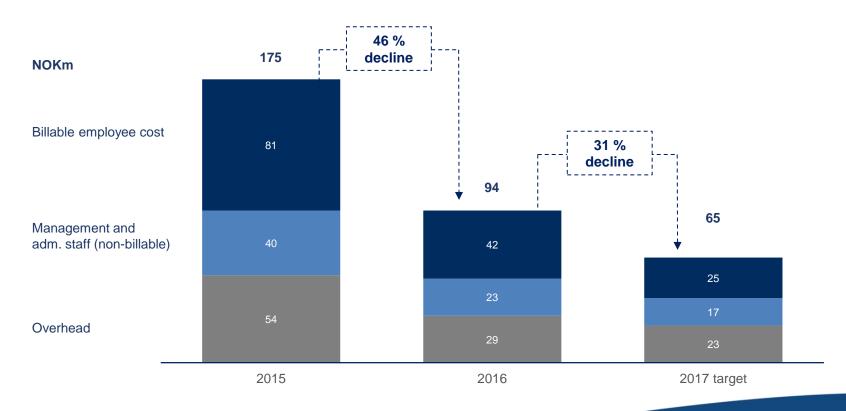


Q4 2015 Q1 2016 Q2 2016 Q3 2016 Q4 2016



Substantial cost reductions achieved

- Further reductions, including headcount, carried out
- Target is to reduce cash burn to a minimum in 2017 in expectation of recovery in 2018/2019





Balance sheet composition

Balance sheet composition at year-end 2016 (USDm)



- Cash and cash equivalents
 - USD 24.8 million for continued operations
- Equity ratio of 60%
- No interest bearing debt
- ANP fine related to Piranema expected to be paid soon





Our focus

Building relationships with large oil companies to

 Promote the proven Sevan Marine design and our specialty marine engineering services and to

 Be well positioned to take advantage of opportunities in an improving market





Summing up

- Expect work to continue with Western Isles, UK FPSO and FLNG projects
- Cost reductions being carried out to meet expected reduced workload and minimize cash burn
- Continued investment in the development of new applications
- Positive interest and prospects going into 2017, particularly from Oil Majors for FLNG and Barents Sea and North Sea opportunities
- Our strategy remains to be the world's leading provider of cylindrical floater designs, engineering and related services



Appendix



Profit & loss statement

USD million	Q4 2016	Q3 2016	2016	Q4 2015	2015
Continued operations					
Operating revenue	2.2	2.6	14.0	5.8	28.3
Operating expense	-3.7	-3.5	-26.1	-8.5	-36.2
FX gain/(loss) relating to operation	0.1	0.0	-0.2	0.0	-0.4
EBITDA	-1.4	-0.9	-12.4	-2.7	-8.4
Depreciation, amortization and impairment	-0.7	-0.1	-0.9	-0.1	-6.3
Operating profit/(loss)	-2.2	-0.9	-13.3	-2.8	-14.7
Financial income/(expense)	-0.1	0.1	-13.1	0.0	-36.4
FX gain/(loss) relating to financing	-0.8	0.4	0.4	-0.6	-2.3
Net financial items	-0.9	0.5	-12.7	-0.6	-38.7
Profit/(loss) before tax	-3.1	-0.4	-26.0	-3.4	-53.4
Tax income/(expense)	0.0	0.7	0.7	-4.4	-4.8
Net profit/(loss) continued operations	-3.1	0.3	-25.3	-7.8	-58.1
Discontinued operations					
Disposed group	-1.0	0.0	0.0	-0.3	-2.9
Disposal group classified as held for sale	-0.2	0.1	1.8	-0.3	-1.0
Net profit/(loss) discontinued operations	-1.2	0.1	1.7	-0.6	-3.8
Net profit/(loss)	-4.3	0.4	-23.6	-8.4	-62.0



Balance sheet

USD million	31.12.16	30.09.16	31.12.15
Fixed assets	0.2	0.5	0.6
Intangible assets	0.7	1.2	1.3
Loan	0.0	0.0	16.0
Other non-current assets	5.4	5.4	5.4
Total non-current assets	6.3	7.1	23.3
Trade and other receivables	2.6	14.2	26.7
Cash and cash equivalents	24.8	27.0	36.6
Total current assets	27.4	41.3	63.3
Assets held for sale	8.8		
Total assets	42.5	48.3	86.6
Share capital	34.6	34.0	34.6
Other equity	-10.2	-6.3	8.4
Total shareholders' equity	24.4	27.8	43.0
Non-controlling interest	1.0	1.1	6.8
Total equity	25.5	28.9	49.8
Retirement benefit obligations	0.7	0.8	0.9
Other non-current liabilities/provisions	0.0	0.3	0.3
Total non current liabilities	0.7	1.1	1.2
Current liabilities	8.9	18.3	35.5
Total current liabilities	8.9	18.3	35.5
Total liabilities	9.7	19.5	36.7
Liabilities held for sale	7.4		
Total equity and liabilities	42.5	48.3	86.6



Cash flow statement

USD million	Q4 2016	Q3 2016	2016	Q4 2015	2015
Cash flows from operating activities					
Cash from operations	-1.0	-1.1	-4.7	-2.7	-4.9
Taxes paid	0.0	0.0	-3.5	-0.2	-0.9
Net cash generated from continued operating activities	-1.0	-1.1	-8.2	-2.9	-5.8
Net cash generated from discontinued operating activities	0.2	-3.6	-4.5	1.5	5.3
Net cash generated from operating activities	-0.8	-4.7	-12.7	-1.4	-0.5
Cash flows from investment activities					
Purchase of property, plant and equipment (PPE)	0.0	0.0	0.0	0.0	-0.1
Purchase of intangible assets	0.0	0.0	0.0	-0.8	-0.8
Sale of shares KANFA Aragon	0.0	0.0	2.4	0.0	0.0
Repayment of Logitel loan	0.0	0.0	0.0	0.0	10.0
Net cash from continued investment activities	0.0	0.0	2.4	-0.8	9.1
Net cash from discontinued investment activities	0.0	0.0	0.0	0.0	0.0
Net cash from investment activities	0.0	0.0	2.4	-0.8	9.1
Cash flows from financing activities					
Dividends paid	0.0	0.0	0.0	0.0	0.0
Net cash from continued financing activities	0.0	0.0	0.0	0.0	0.0
Net cash from discontinued financing activities	0.0	0.0	0.0	0.6	0.6
Net cash from financing activities	0.0	0.0	0.0	0.6	0.6
Net cash flow for the period - continued activities	-1.0	-1.1	-5.8	-3.7	3.4
Net cash flow for the period - discontinued activities	0.2	-3.6	-4.5	2.2	5.9
Cash balance at beginning of period	27.0	31.7	36.6	38.1	27.3
Cash balance at end of period	26.2	27.0	26.2	36.6	36.6
Cash balance at end of period continued operations	24.8	25.8	24.8	30.6	30.6
Cash balance at end of period discontinued operations	1.4	1.2	1.4	5.9	5.9

