

COMPANY PRESENTATION 18 February 2021



RISK FACTORS – MARKET



- Magnora's remaining customers are two major companies with a strong financial basis, but there is a risk that unforeseen financial difficulties may arise with adverse effects on the customer's ability to make payments
- Field development and reservoir risk related to the license fee tied to the field development and production such as the Dana and Shell Penguins license fees
- The project development process for renewable energy plants is exposed to risks in concession process, where public opinion or local municipality veto rights can affect the licensing decisions
- Market price of electricity can influence the profitability and value of Magnora's investments, and the price of electricity is influenced by government subsidies, supply and demand, availability of alternative energy sources (oil, coal, natural gas, nuclear plants, etc.), development cost and cost of equipment for power plants, and efficiency improvements within renewable energy plants (wind and solar for Magnora). One significant influencing factor in electricity prices is the political developments pushing for renewable energy to take over for the use of fossil fuels and the shutting down of nuclear plants.
- Competition is significant with competitors coming from several directions as companies in other industries are trying to benefit from the positive policy support from governments as they try to push for improvements in CO2 emissions, etc. Many of the companies Magnora competes with are parts of larger groups and therefore may have better access to skilled personnel and funding.

RISK FACTORS – MARKET



- The recent Covid-19 virus could potentially affect revenues for a short period if the FPSO crew is dismissed due to infection risk or similar. Magnora could experience a period without revenues because of the Dana FPSO halting production due to the Covid-19 virus. Furthermore, the virus could also delay the construction and commissioning of the Shell Penguins vessel currently being built in China, which would then delay the milestone payments from Shell.
- Magnora has **changed to new industry** which means there is limited past to draw conclusions from regarding negative risks and events that can affect Magnora's financial performance and share price.
- Regulatory risks can be changes in the regulatory environment that have a material adverse effect on Magnora's operations and financial performance. This could be changes in renewable energy policies, tax policies, or the regulatory environment that could affect the industries the Company is operating in. Changes in the licensing regulations can for instance cause delays in development and construction of projects.
- Interest rate volatility could impact Magnora if seeking financing for investments in renewable energy plants, or other assets.
- Currency rate fluctuations affect Magnora as most of its current operating revenues is from licensing agreements denominated in USD.
- Capital market environment may be unfavorable when Magnora needs additional equity at a later point in its development

RISK FACTORS — OPERATIONS



- The company derive all its cash flow from financial investments, two legacy agreements and it associated companies. **Negative cash flow** and lack of financial performance from those companies therefore affects the Company. The exposure is limited to the Company's invested amount in those companies and is closely linked to the associated companies' ability to execute its strategy and manage risks it is exposed to.
- Increases in operating expenses includes cost overruns in development of renewable power plants, or other unanticipated costs that has an adverse affect on the financial performance of the Company.
- **Disputes or legal proceedings** could arise through situations where the company is a party. This could cause additional expenses and take away from management focus.
- The company has experienced disputes with tax authorities in the past, and changes in tax policies could have an adverse affect on financial results of the company or the viability of a project the company is developing.
- Loss of key personnel is a risk to the Company as it is operating with a staff of highly specialized professionals that may take some time to replace if needed.
- Fraud, corruption, or unethical behavior is a risk for Magnora as with all other companies.

Q4 HIGHLIGHTS



Growing deal-flow and solid financials in Q4 and asset light business model

Financial results Q4 2020 / FY 2020

REVENUES

MNOK 6.0 / MNOK 28.4

EBITDA

MNOK 0.0 / MNOK 4.1

NET PROFIT

MNOK 6.6 / MNOK 28.5

CASH BALANCE PER 31.12.2020

NOK 44.8 million

Operational developments in Q4 2020

- Vindr identified 1.200 MW projects in core market.
- Vindr identifies opportunities beyond Nordic for franchise model
- Makes entry into Evolar solar Perovskite Technology company in Uppsala, Sweden. University of Uppsala.
- Engages Tor Ottar Karlsen former Chairman Vardar Energi and founding investor Nelja Energia for potential Baltics, Poland initiatives.
- Establishes relationship with RWE Renewables

Events subsequent to year-end

- Peter Nygren, previously CEO/co-founder of Arise, appointed Executive Vice President Operations
- Private placement of 4,485,981 new shares providing total of NOK 120 million. Multiple times over subscribed.
- Agreement with undisclosed global offshore energy technology and service company to establish Magnora Floating Wind ref ScotWind and Norwegian license round. Joint press release soon.
- Signed option agreement with RWE Renewables with the intention of developing the Oddeheia and Bjelkeberg wind farm in South Norway (98 MW) Soon Ready-to-build. Pending gov. approval.
- Acquired 25 percent ownership in Helios Nordic Energy AB, Swedish solar PV with 300 MW signed landowner agreements for large-scale greenfield projects in Nordics. Option to buy further 15%.

MAGNORA IN BRIEF



Strategy to build a diversified portfolio of asset light renewable energy projects

Listed on OSE (MGN NO)
Approx. 8,000 shareholders
Nº of shares outstanding: 57,08 mil mil.

Strategy launched February 2020 "The Future is Electric". A Broad Renewable Mandate Industrialized portfolio approach developing renewable projects

Leading in-house due diligence competence team

Highly experienced core wind power investment/project development
Team of 25 people in portfolio comp

Presence in Norway, Sweden and UK

SOLAR PROJECT PORTFOLIO

Evolar (solar special situation)

- Thin film low cost Perovskite Booster technology
- R&D and potentially design, procurement and royalty
- MSEK 200 assets estimated replacement value
- Full size prototyping production line
- Serial entrepreneurs, well-known to management team
- 28.44% further options to 63.75%
- Call Option to IPO the company

Helios Nordic Energy AB (solar PV)

- Solar PV company focusing on large-scale greenfield projects in the Nordics
- 25% ownership, option to increase to up to 40%
- Highly experienced management and board

MAGNORA ASA

WIND PROJECT PORTFOLIO

Vindr (onshore developer up to 50%)

- Project development, small / medium sized (10-30 MW)
- Sweden (Norway) export potential new countries
- +300 MW sales pipeline

Kustvind AB (offshore)

- Magnora up to 50%
- 500 MW project southern Sweden

Oddeheia and Bjelkeberg wind farm (onshore)

- Partnership with RWE Renewables
- Magnora's share: ~34% of 98 MW when complete
- Magnora's participation conditional upon approval of one-year permit extension

Magnora Floating Wind (offshore)

- Floating wind farms in deep waters
- Partner with global offshore technology and service co.
- Targets: ScotWind (UK) and offshore wind application round in Norway

ROYALTY CONTRACTS

Penguins FPSO

- Milestone payments (total of MUSD 16 in 3 instalments
- Early 2021 delivery according to Shell. Source: Linkedin

Western Isles FPSO

- Fixed price USD 0.5 per barrel produced and offloaded from the FPSO
- Revenues over the life-time of the asset
 new fields or tie-ins
- Only FPSO type that can be electrified from shore or wind parks since it is geo-stationary – Great redeployment opportunities.

STRONG FINANCIAL POSITION – SHAREHOLDER FOCUS





Growing deal flow across Nordic, Baltics, Poland, UK and Europe **517** MNOK

Returned to shareholders over past 24 months

0.5 USD + 16 MUSD

Fixed price per barrel produced and offloaded from the Western Isles FPSO royalty contract

Shell Penguins FPSO



EU Taxonomy – almost all opex and devex spent on green initiatives

8.4 BNOK

Paid-in capital availability for distribution

3.6 BNOK

Deferred tax assets of which 2.5 BNOK in Magnora Holding AS

RENEWABLES INVESTMENTS ON THE RISE



Strong trends creating attractive opportunity for investments in renewables



Air emissions



Electrification



The Paris Agreement/EU Green
Deal/EU Taxonomy



Coal / Nuclear



Business and consumer demand sustainable products/services



Technology

BUSINESS PLAN – MARKET OPPORTUNITY RENEWABLES



EU Green Deal, EU Taxonomy, Coal and Nuclear Shutdowns, CO₂, Green Hydrogen and Offshore

MAGNORA WIND AND SOLAR BUSINESS POSSIBILITIES Preferably Joint ventures - 2021			
Segment	Vehicle	Geography	
Small-scale wind < 30 MW	Vindr Group	Sweden, (Norway), considering two new countries in 2021 in JV or franchise	
Onshore wind > 30 MW	JVs with utilities, project developers, energy companies. Oddeheia and Bjelkeberg (RWE).	Sweden, Norway, Finland, Baltics, Poland and UK South Norway	
Offshore wind	Kustvind AB Magnora Floating Wind: Norwegian Licensing Round 2021, ScotWin	Sweden Norway, UK, Baltics and others	
Solar	Evolar AB Helios Nordic Energy AB	Globally The Nordics	

Highlights Business Opportunity

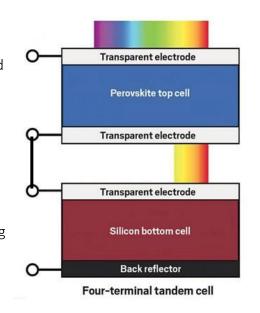
- Attract top talent
- JV preferred operating model.
- Small scale wind in cultivated land
- Greenfield, pre Ready-to-Build projects (reapplications (larger turbines), Ready-to-Build, Repowering
- M&A opportunities with other small private developers
- Grow Vindr beyond core market international expansion.
- Norwegian licensing round 4,500 MW in 2021 (3,000 MW + 1,500 MW)
- ScotWind licensing round 10,000 MW in 2021
- Sweden to build **80 TWh** (20,000 MW) of wind power next decade alone
- Finland < 40% renewable today
- Technology wind turbines getting bigger and bigger

EVOLAR AB – UPPSALA SWEDEN



Special situation, potential IPO – from CIGS thin film to Perovskite performance booster for all solar cells (thin film)

- Approached Magnora in Summer of 2020 4-month DD. Assisted in buy-out from district court, legal analysis, employment contracts and more. Ability to fast-track Perovskite on silicone based solar cells with new owner
- Team was part of Statkraft/Hafslund/Eidsiva in 84 MEUR exit in 2007 (Solibro) Several world records of team: 18.7% CIGS Panel and 24% single CIGS cell. Perovskite CIGS 23.7% (internal results). Been involved in 10 CIGS panel factories globally last decade.
- Same technology, platform and team, but new material: Perovskite a recent discovery late 2000's in Japan
- Conventional solar cells have stagnated last 10 years performance wise
- Perovskite on cover glass low-cost high yield opportunity
- 200 MSEK in invested capital equipment and facilities in Evolar facilities. A unique prototyping production line
- Deal fully financed by Magnora's existing cash
- Business model: Asset light (design, engineering, software, procurement, control systems, patents/royalties)
- A fractional cost increase for potentially vast performance boost
- Magnora shareholders can potentially receive dividend shares if IPO





MAGNORA FLOATING WIND



Targeting high growth international floating wind market

MAGNORA FLOATING WIND IN BRIEF

- Signed agreement in January 2021 with undisclosed global offshore energy technology and service company to establish a joint floating wind company called Magnora Floating Wind
- Magnora's strategic partner has vast experience in all basins and water depths. Broad experience from technology, local procurement and content, mass fabrication, project management, construction and installation processes. Experienced within hydrogen, E&P and floating wind market
- Already commenced its operations and started work on the application for the ScotWind round in Scotland, UK.
- Will participate in the first offshore wind application round in Norway, which will open in 2021
- Will consider entering new international markets



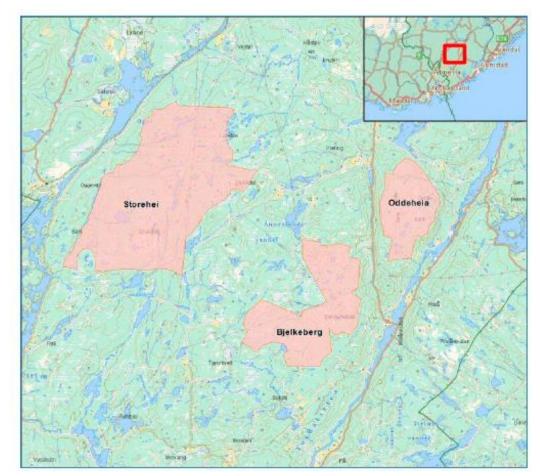
ODDEHEIA AND BJELKEBERG ONSHORE WIND FARM



Located in Birkenes municipality, Agder county, South Norway

ODDEHEIA AND BJELKEBERG WIND FARM IN BRIEF

- Partnership with RWE Renewables
- Installed capacity of up to 98 MW when completed
- Magnora's share in project: approximately 34 percent.
- The project will, according to plan, be ready-to-build in 2021 and operational in 2022
- RWE Renewables has applied to the Ministry of Petroleum and Energy for a one-year permit extension. This would mean that the wind farm must be in operation by 31st December 2022.
- Magnora's participation in the project is conditional upon approval of permit extension
- Magnora contributes with local knowledge and experienced team



Location of planning areas for Storehei, Oddeheia and Bjelkeberg wind farms in Birkenes, Agder (Map: Sweco)

HELIOS NORDIC ENERGY AB



Targeting Nordic large-scale PV industry

HELIOS NORDIC ENERGY IN BRIEF

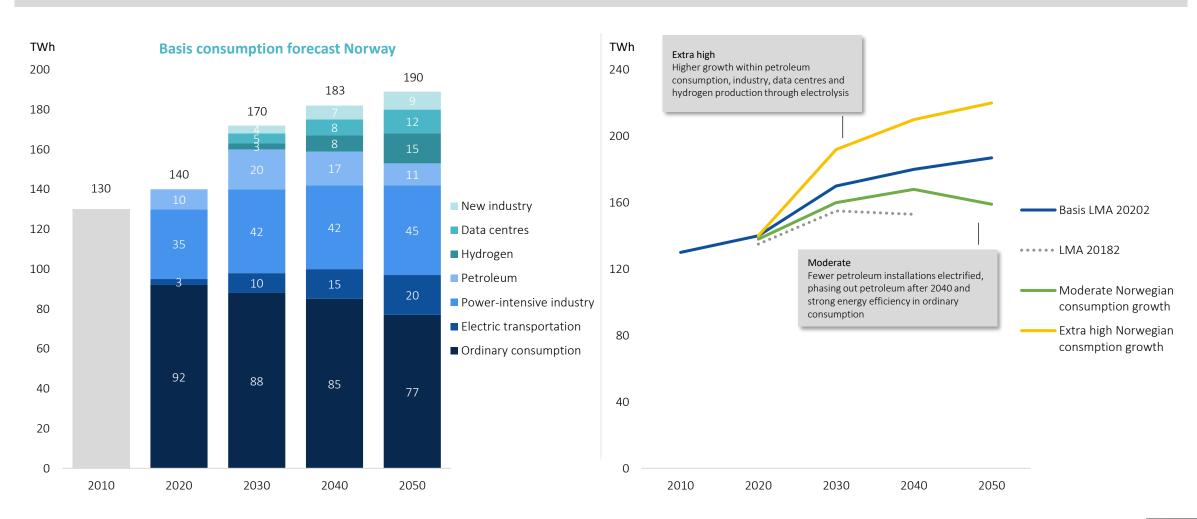
- Sweden-based Solar PV company focusing on large-scale greenfield projects in the Nordics
- Magnora ASA has entered into an agreement to acquire a 25 percent ownership share
- Option to increase ownership share with additional 15 percentage points (total 40 percent) by 15 September 2021.
- Highly experienced management and board
- Helios has already developed a project portfolio that currently consists of 12 projects with a total of approximately 350 MW installed capacity
- Helios manages all the steps in the development process including site selection, environmental approvals, grid connection approvals, preliminary design, and procurement, plus financing of projects in collaboration with reputable, long-term investors
- Magnora CEO Erik Sneve joins Helios' board of directors



EXAMPLE NORWAY: INCREASED DEMAND FOR POWER



Long-term analysis show increase in offshore electrification, transport, industry and hydrogen



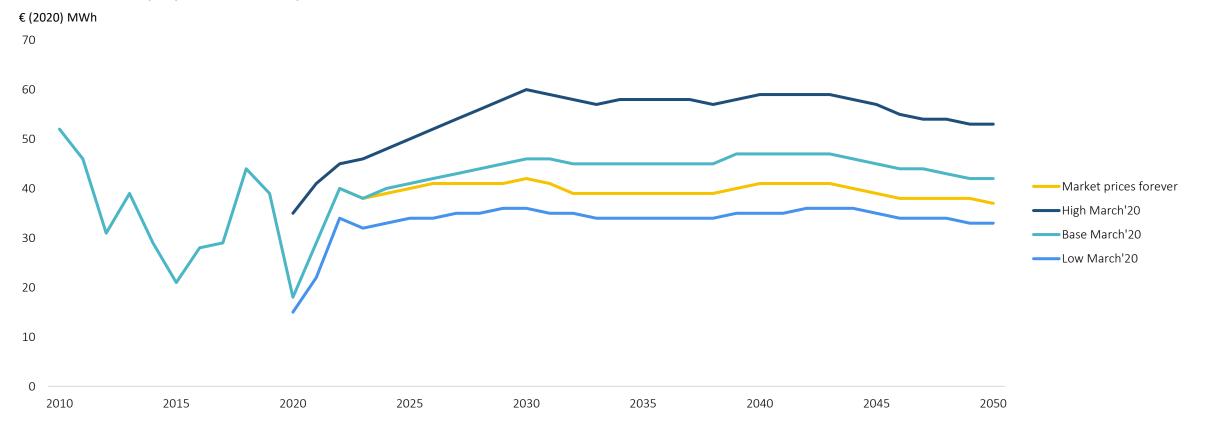
WATTSIGHT ESTIMATES ELECTRICITY PRICES



EU Green Deal: Three decades of top line growth for utilities and green power producers in the Nordics

Wind better than small hydro power due to seasonality in production

Forecasted Nordic spot price of base load power, in real 2020 euros



MANAGEMENT & BOARD



Extensive renewables project track record, leading Magnora's green transition



Erik Sneve cro

- +23 years experience from VC industry/investments markets EY, DNB Markets, Tore Tønne and Torstein Tvenge
- (Statkraft, Eidsiva and Hafslund JV), Investment Director
- COO of 3D Mobile & Healthcare Software
- B.Sc. In Finance from Arizona State University with Summa Cum Laude (Dean's list)



Bård Olsen cfo

- Prev. VP of Global Compliance in MHWirth
- 9 years in total with Aker Group companies, incl. Head of Internal Audit at Aker Solutions, prev. with EY
- Auto Industry in the US
- M.Sc. In Finance and MBA from Arizona State University



Haakon Alfstad Investment Director, Executive Chairman in VINDR and Kustvind

- With Statkraft since 1987 (SVP for Wind Power on-/offshore 2008-17)
- Responsible for construction phase of all Statkraft's hydro, onshore wind and solar power projects 2017-19
- Responsible for wind power developments of >1 GW installed capacity and large scale M&A projects
- Master's Degree in Mechanical Engineering from NTH and Business Candidate from BI



Torstein Sanness Executive Chairman

- Experience as MD of Lundin Petroleum Norway and DNO, and from several executive positions during his 25 years at Saga Petroleum
- Board member Lundin Energy, IPC, Panoro Energy, Dr. Techn. Olav Olsen, TGS, previously Chairman of Lundin Petroleum Norway
- Master's degree in Engineering (geology, geophysics and mining engineering) from NTH

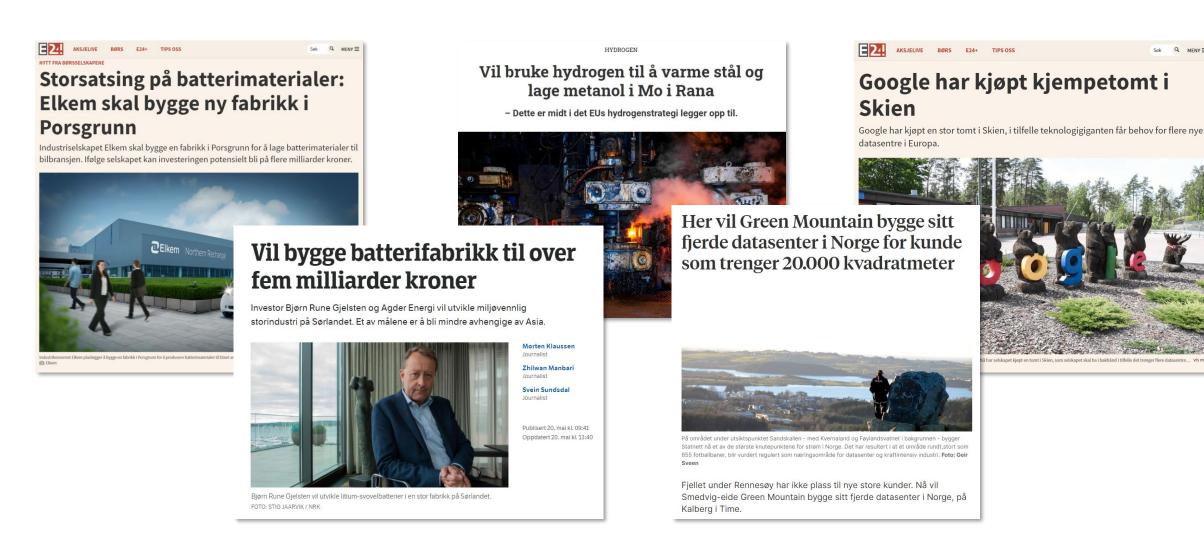


Peter Nygren EVP Operations

- CEO and co-founder of Arise
- More than 30 years of experience from renewable energy and companies in related industries, with previous employment at Vattenfall AB, SCA AB, and United Waters AG
- MBA Uppsala University

NORWAY AFTER THE OIL – LARGE ADDITIONAL POWER NEED

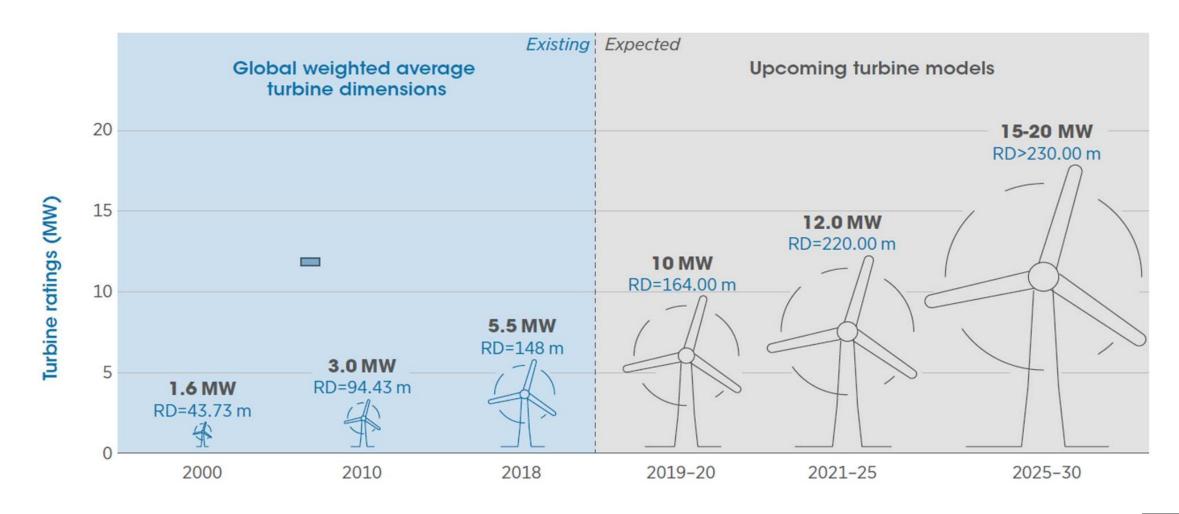




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WIND TURBINE DEVELOPMENT





TOP 20 SHAREHOLDERS



20 largest shareholder accounts 12 February 2021 (source: VPS)	Number of shares	Percent ownership
DNB MARKETS AKSJEHANDEL/-ANALYSE*	10,908,191	19.11
KING KONG INVEST AS	2,400,995	4.21
GINNY INVEST AS	2,298,778	4.03
CARE HOLDING AS	2,000,000	3.50
VERDIPAPIRFONDET DNB SMB	1,743,381	3.05
PHILIP HOLDING AS	1,690,000	2.96
ANDENERGY AS	1,558,140	2.73
ALDEN AS	1,479,829	2,59
INTERACTIVE BROKERS LLC	1,406,307	2.46
MP PENSJON PK	1,378,148	2.41
BEKKESTUA EIENDOM AS	1,253,095	2.20
F1 FUNDS AS	1,249,300	2.19
DANSKE BANK AS	1,159,199	2.03
ALTEA PROPERTY DEVELOPMENT AS	1,004,944	1.76
AARSKOG, PHILLIP GEORGE	1,000,000	1.75
F2 FUNDS AS	761,000	1.33
BAKLIEN, ÅSMUND	700,000	1.23
NORDNET LIVSFORSIKRING AS	580,361	1.02
SJØLUND, STIAN	570,700	1.00
BILL INVEST AS	510,156	0.89
Total, 20 largest shareholders	35,652,524	62.47
Other shareholder accounts	21,420,155	37.53
Total number of shares	57,072,679	100.00
Foreign ownership	6,217,529	10.89

^{*}Magnora's largest shareholder is Kistefos AS who owns shares held by DNB Markets Aksjehandel/-analyse and SB1 Markets. In total, Kistefos AS holds 11,057,431 shares in the company equal to 19.37% of shares outstanding



CONTACT US

Visiting address:

Karenslyst Allé 2 0277 Oslo Norway

Postal address

C/O Advokatfirmaet Schjødt AS P.O. Box 2444 Solli, 0201 Oslo Norway

www.magnoraasa.com



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