

Delivering Growth, Delivering Returns

Pareto Securities' 32nd Annual Energy Conference



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BlueNord At-a-Glance

Independent E&P company focused on the Danish Continental Shelf and listed on the Oslo Stock Exchange

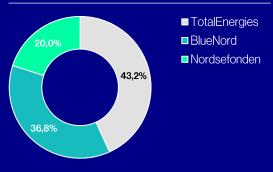
We hold a **36.8% non-operated** interest in the DUC⁽¹⁾, which is operated by TotalEnergies

The DUC has a **mature and diversified asset base**, with 14
fields and a production history
since 1972

1V/5

 Danish Underground Consortium
 As at end 2023; Represents only a sub-set of the Company's total 2c portfolio of future projects, includes the Adda and Halfdan North developments as well as the Svend Beinstatement infill wells

DUC Ownership



Substantial Reserves Base(1)



Near-Term Production Growth





Clear and simple focus on leveraging the strength of our underlying business to:

- **Maximise Distributions**
- ✓ Maintain a Conservative Capital Structure





Transformational Growth

Volumes Hedged & Flexible Low-Cost Base

Substantial Tax Losses

Distribution
Policy 50-70%
of Operating
Cashflow

- Long-Term | Positive Outlook for Value Creation
 - Supportive Regulatory Regime
 - Accretive Investment Projects
 - Stable Production Outlook
 - Fit-for-Purpose Capital Structure



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Tyra Strong Reservoir Performance

Reservoir performance to date has been strong, delivering export volumes from up to c. 70% of Tyra well stock

Operator focused on stable operations and ensuring high operational efficiency by undertaking reliability studies and executing outcome



Ample reservoir and well potential to meet plateau production rate



Focus on above ground issues going forward

- Study conducted by Operator; remedy actions to be carried out in Q3/Q4 2025
 - Intended to improve production stability and address process control challenges





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Desire to maintain meaningful returns in 2027+

Distribution

Policy 50-70%



Hedge Portfolio: September 2025

Continuing proactive hedging strategy, placing oil hedges into 2026/27 and gas hedges through 2028, leveraging on the strong long-term TTF forward curve.

- ~ 54%/42%/25% of 2025/26/27 oil production hedged⁽¹⁾
- ~ 61%/42%/13% of 2025/26/27 gas production hedged(1)

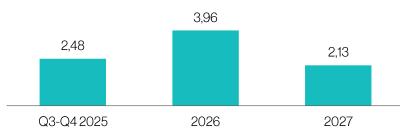


- Based on the production guidance for 2025 including Tyra
- 2) Spot price as at 08 September 2025
- 3) Hedges include both swaps and options (based on the 8 September 2025 forward curve)

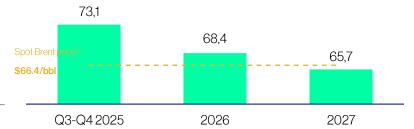
Commodity price hedging provides cashflow visibility

Oil Price Hedging	Q3-25	Q4-25	Q1-26	Q2-26	Q3-26	Q4-26	Q1-27	Q2-27	Q3-27	Q4-27
Oil Volume (mmbbl)	1.20	1.28	1.11	1.11	0.87	0.87	0.72	0.72	0.35	0.35
Hedge Price (\$/bbl)	73.4	72.8	69.7	69.6	66.7	66.8	65.6	65.7	65.8	65.9

Total Hedged Oil Volumes (mmbbl)





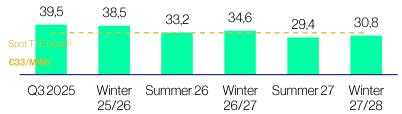


Gas Price Hedging	Q3-25	Q4-25	Q1-26	Q2-26	Q3-26	Q4-26	Q1-27	Q2-27	Q3-27	Q4-27	Q1-28
Gas Volume (GWh)	2.31	1.98	1.98	1.40	1.40	1.23	1.23	0.21	0.21	0.18	0.18
Hedge Price (€/MWh)	39.5	38.5	38.5	33.2	33.1	34.5	34.7	29.6	29.3	30.8	30.8

Total Hedged Gas Volumes (GWh)



Average Hedged Gas Price (€/MWh)



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Stable Long-Term Production Outlook

Long-term potential exists to mitigate decline and maintain plateau production levels after Tyra on stream

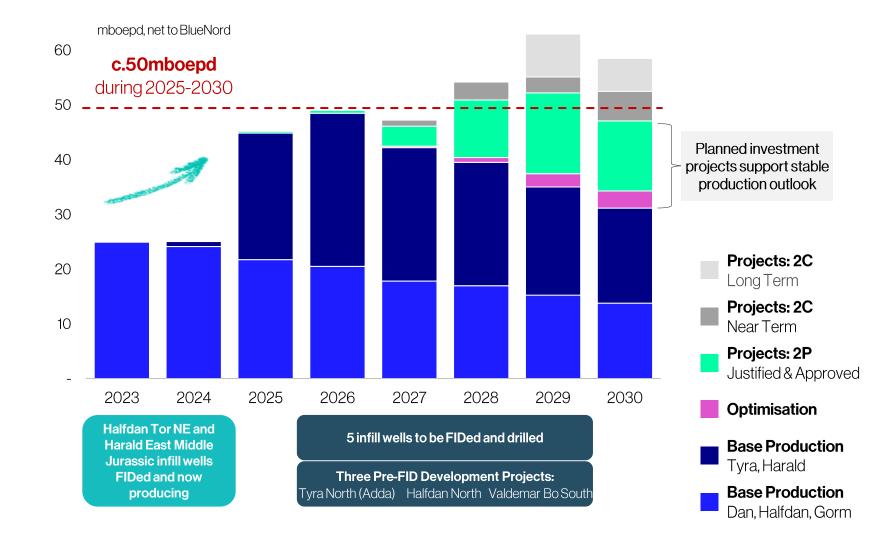
Decisions to invest further will need to support long-term cashflow generation potential

Profile includes BlueNord's **2P**reserves (Sanctioned and
Justified-for-Development)
and Near-Term and LongTerm **2C** Resources¹⁾
(currently unsanctioned)



- Represents only a sub-set of the Company's total 2C portfolio of future projects, includes the Tyra North and Halfdan North developments as well as the Svend Reinstatement infill wells
-) Includes 2P reserves and Near-Term and Long-Term 2C resources (currently unsanctioned)

Attractive Organic Portfolio Supporting a Robust Production Profile Beyond 2030²⁾



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Fit-For-Purpose Capital Structure

BNOR15 refinancing completed

 Eliminates share dilution of c. 16% from mandatory conversion to equity

BNOR15 purchase funded by issuance of BNOR17

- Non-dilutive hybrid bond with 12% coupon
- Maturity 2085, with coupon step-up after 4.5 years



Agreement reached with BNOR15 holders in June 2025

Refinancing eliminates BNOR15 equity dilution

BNOR15 was a convertible bond with a mandatory conversion to equity at end 2025



BNOR17 issued to fund tender offer for BNOR17

- BNOR17 is a subordinated callable hybrid bond with maturity in 2085
- Fixed interest rate of 12% per annum and first call and coupon step-up after 4.5 years



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Commitment to Maximising Distributions

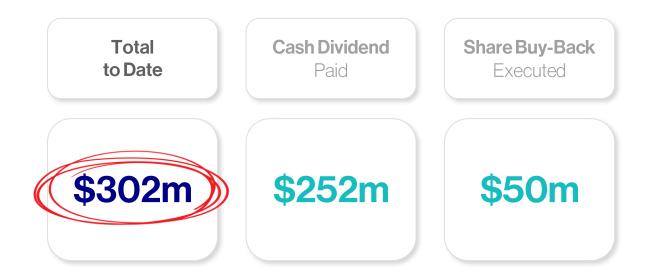
RBL Completion Test for Tyra met in June 2025

Total distributions of \$302m paid year-to-date

- \$252m as cash dividend
- \$50m as share buy-back (Executed in July 2025)

Delivering Shareholder Returns

- A core pillar of our strategy is returning meaningful capital to our shareholders
- Tyra operational success was the final key to unlocking our distribution programme



> Stated distribution policy in place until end 2026:

50-70% of Net Operating Cashflow⁽¹⁾

- Shareholder returns prioritised
- Supported by a strong capital structure
- Desire to maintain meaningful returns in 2027+





Q&A

