

RENEWABLE ENERGY CORPORATION ASA

FOURTH QUARTER RESULTS

President and CEO Ole Enger
Oslo, February 10, 2010

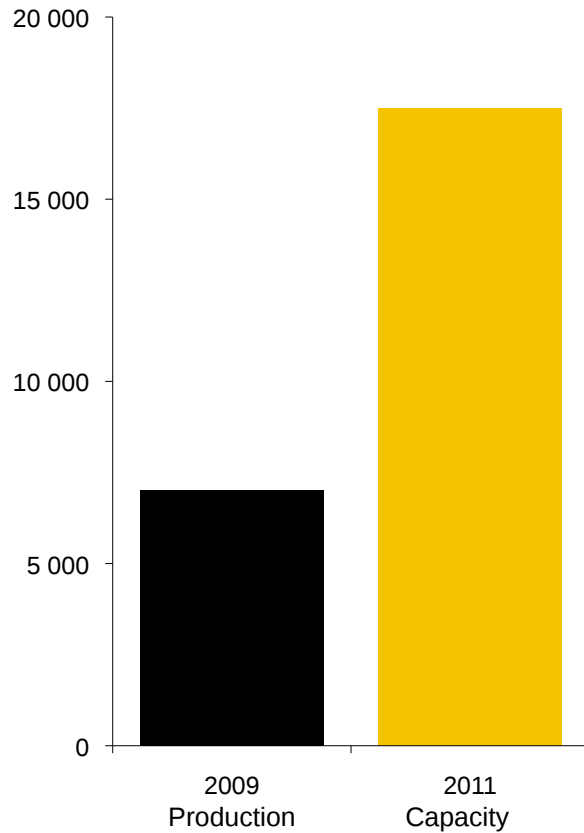


Agenda

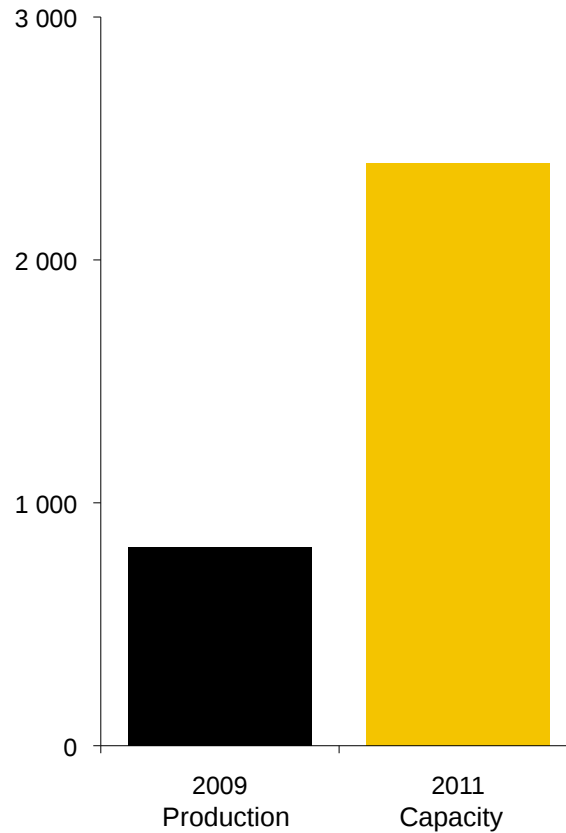
- **Highlights and operational review:** Ole Enger
- **Financial review:** Bjørn Brenna
- **Reflections on 2009 and outlook:** Ole Enger

Doubling the size of the company

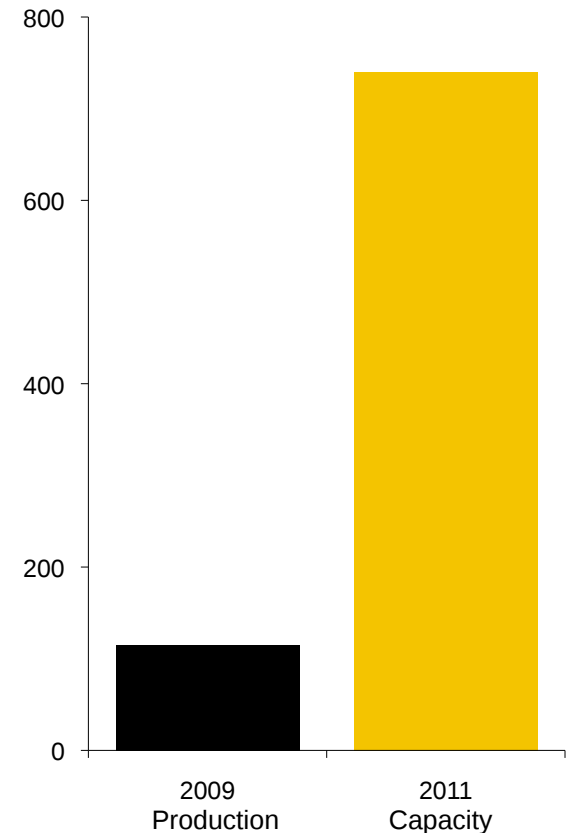
**REC Silicon:
MT**



**REC Wafer:
MW**



**REC Solar:
MW (modules)**



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HIGHLIGHTS AND OPERATIONAL REVIEW

Q4 2009: Highlights

- Revenue of NOK 2,676 million, growth of 12 percent from Q4'08 and 24 percent from Q3'09
 - Higher capacity utilization but lower average selling prices for all products

- EBITDA of NOK 567 million, 21 percent margin
 - Reduced prices
 - Continued negative margin contribution from ramp-up of new plants

- EBIT of NOK -1,364 million
 - Includes impairment charges of 1,485 million primarily related to the mono wafer plant in Glomfjord, Sovello and REC ScanModule

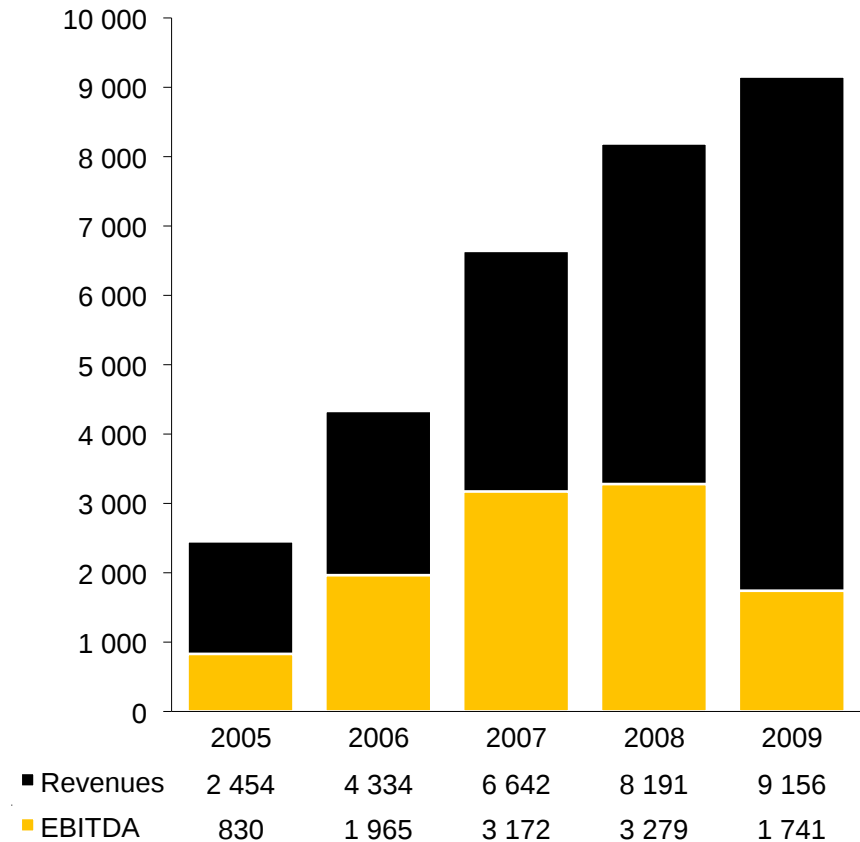
2009: Full year financial review

- Revenue of NOK 9,156 million, growth of 12 percent from 2008
 - Increased production but lower average selling prices in all segments

- EBITDA of NOK 1,741 million, 19 percent margin

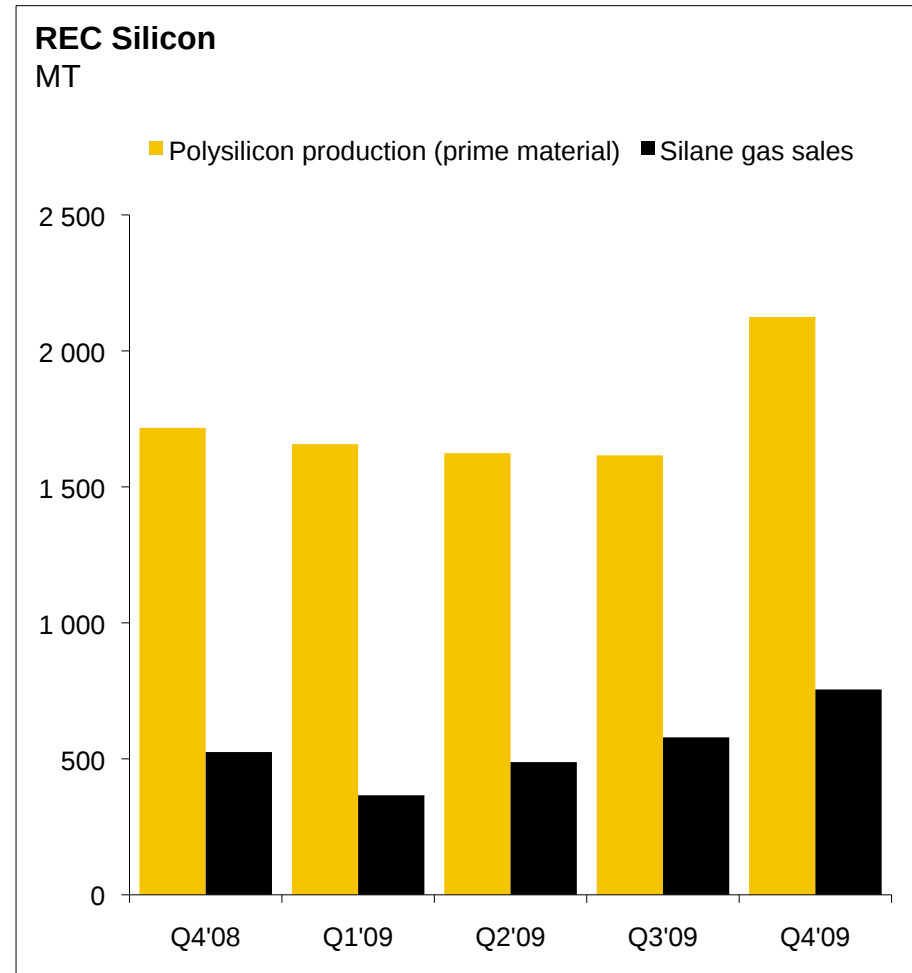
- EBIT of NOK -1,824 million
 - Includes impairment charges of NOK 2,214 million

Revenues and EBITDA
NOK million



REC Silicon: Strong growth in FBR production

- Polysilicon production in Q4'09 of 2,621 MT of which 2,125 MT of prime material
- Production increased 49 percent from Q4'08 and 27 percent from Q3'09
- Granular FBR material doubled from Q3'09 to 1,026 MT in Q4'09
- Silane gas sales up 30 percent from Q3'09

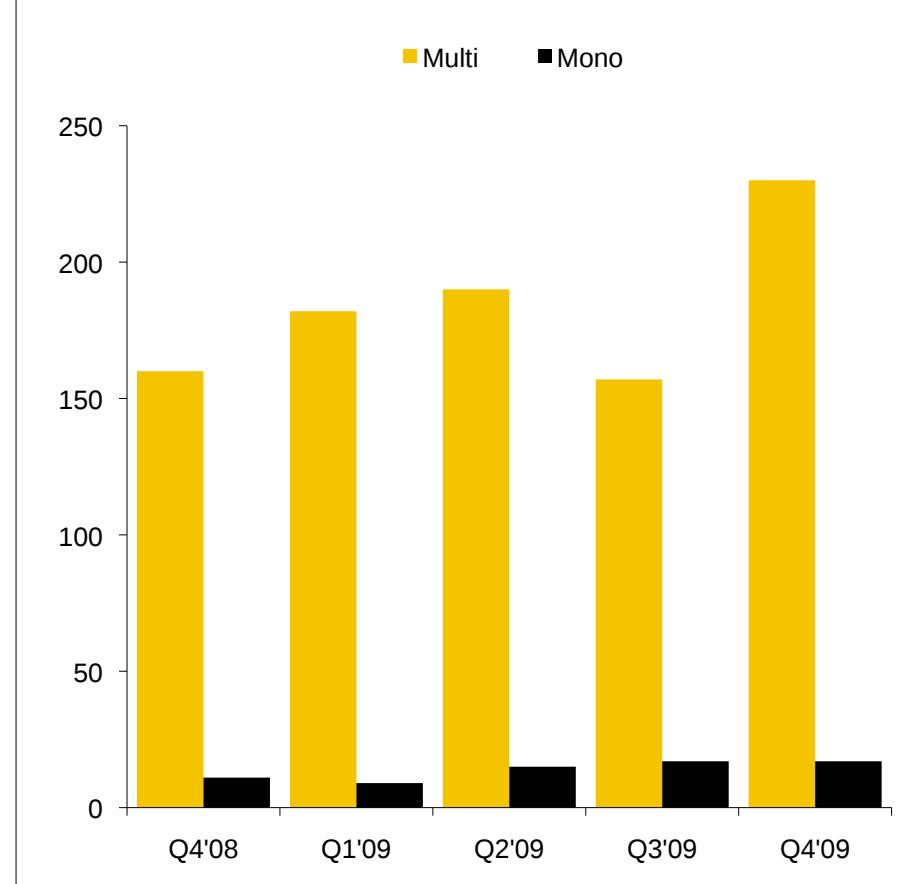


REC Wafer: Higher capacity utilization and revised contract prices

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- 248 MW multi and mono wafers
- Production increased 45 percent from Q4'08, and 43 percent from Q3'09
- Reflects capacity increase and higher utilization

REC Wafer
Production in MW

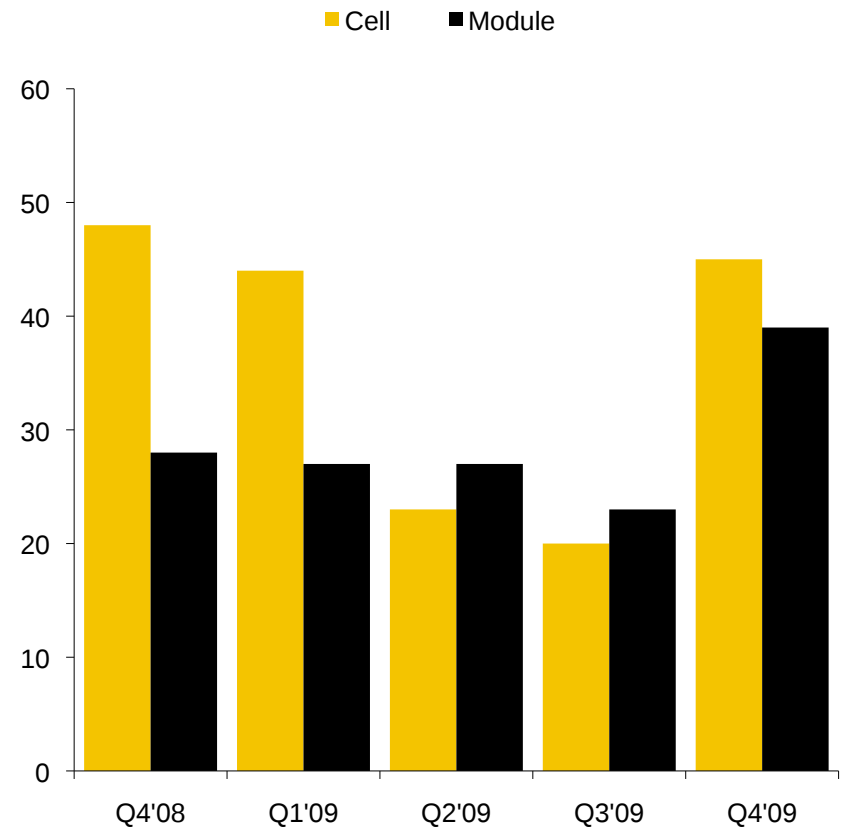


REC Solar: Stronger demand, but continued price pressure

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2009

- 39 MW module production
- Production increased 39 percent from Q4'08 and 70 percent from Q3'09
- Module and cell plant running at capacity

REC Solar
Production in MW



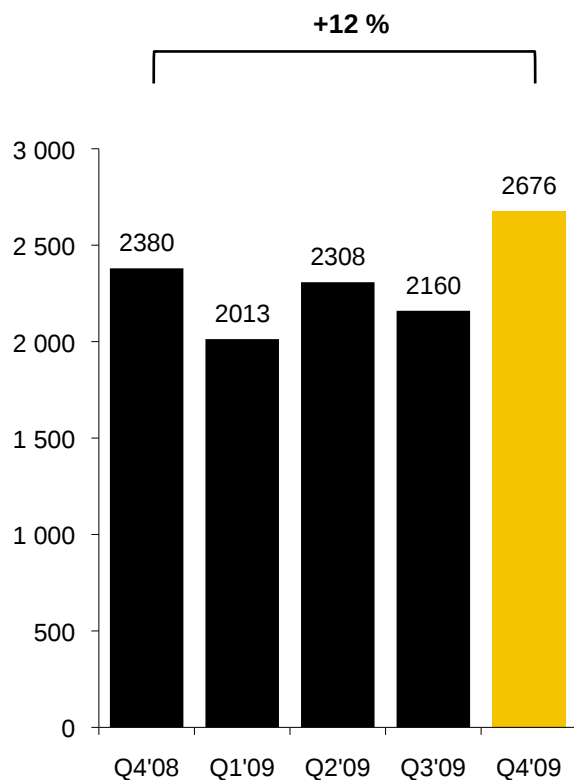


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FINANCIAL REVIEW

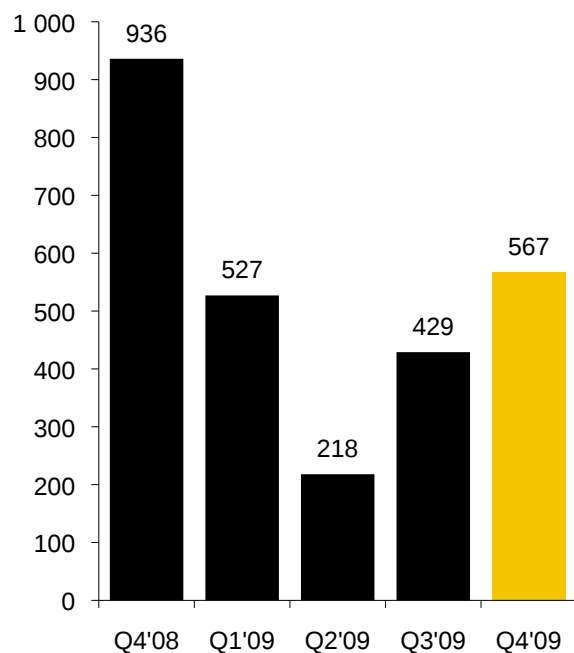
REC Group: Financial Highlights

Revenues
NOK million

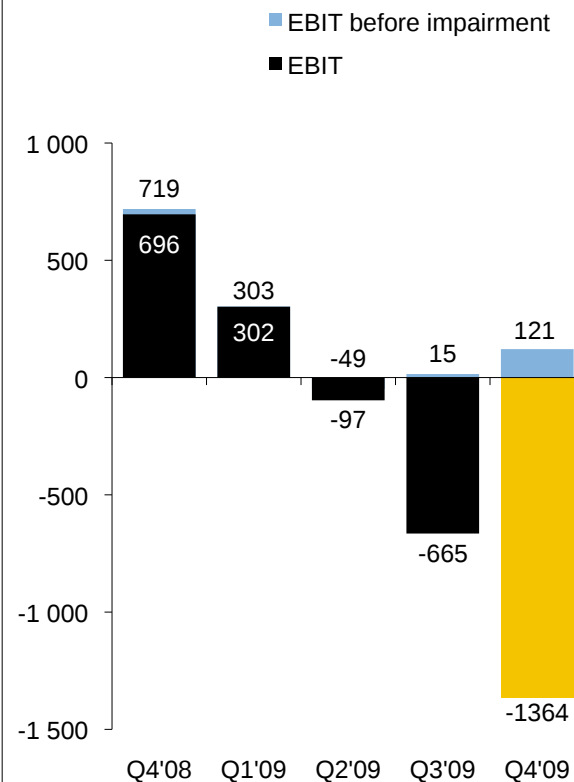


EBITDA
NOK million

Margin: 21 %



EBIT
NOK million



REC Group: Condensed Income Statement

**FOURTH
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2009**

(NOK million)	Q4'09	Q4'08	Change	2009	2008	Change
Revenues	2,676	2,380	+12%	9,156	8,191	+12%
EBITDA	567	936	-39%	1,741	3,279	-47%
<i>EBITDA-margin</i>	<i>21%</i>	<i>39%</i>		<i>19%</i>	<i>40%</i>	
Depreciation	-430	-209	+106%	-1,293	-678	+91%
Amortization	-16	-9	+88%	-58	-36	+60%
Impairment	-1,485	-23	N/M	-2,214	-35	N/M
EBIT excluding impairments	121	719	N/M	390	2,565	N/M
EBIT	-1,364	696	N/M	-1,824	2,529	N/M
<i>EBIT-margin</i>	<i>N/M</i>	<i>29%</i>		<i>N/M</i>	<i>31%</i>	
Net financial items	146	885	-83%	-658	1,850	N/M
Profit/loss before tax	-1,218	1,582	N/M	-2,482	4,379	N/M

Impairment of fixed assets of NOK 1.5 billion

- In an impairment test, asset values are tested against the highest of the expected future cash flows or sales for each cash generating unit in the group
- The impairment test gave rise to charges and provisions of NOK 1.5 billion (*)
 - Wafer Mono: ~ NOK 990 million
 - ScanModule: ~ NOK 240 million
 - Sovello: ~ NOK 180 million
 - Mainstream: ~ NOK 60 million
- These impairment charges represents about 5 percent of REC's total assets
- Stand-still until mid-March agreed with Sovello's banks, negotiations with Sovello's banks, the Government and other parties to restructure the company
- Additional provisions of NOK 90 million made for guarantees provided to Sovello

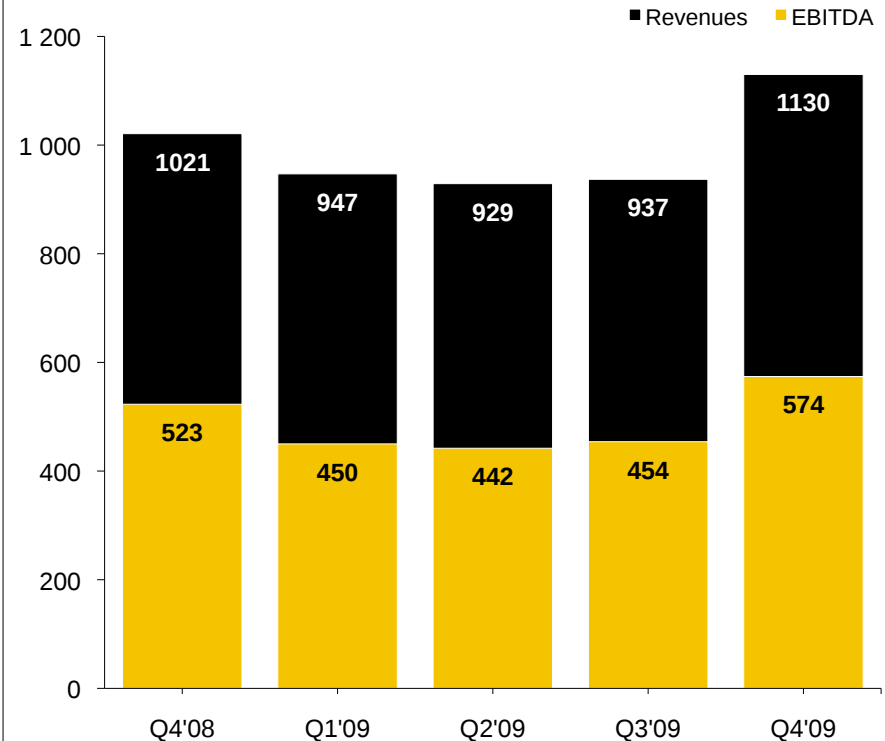
(*) Related to plant, property, equipment, goodwill and intangibles

REC Silicon: Strong margins

- Revenues up 11 percent from Q4'08 and 21 percent from Q3'09
 - Lower prices reflecting change in product mix and lower market prices
- EBITDA up 10 percent from Q4'08 and up 26 percent from Q3'09
 - Silicon III still in ramp-up, but is starting to contribute positively
 - Negative currency translation effects of NOK 58 million
- REC Silicon awarded US Tax Credit of up to USD 155 million

Revenues and EBITDA
NOK million

Margin: 51%

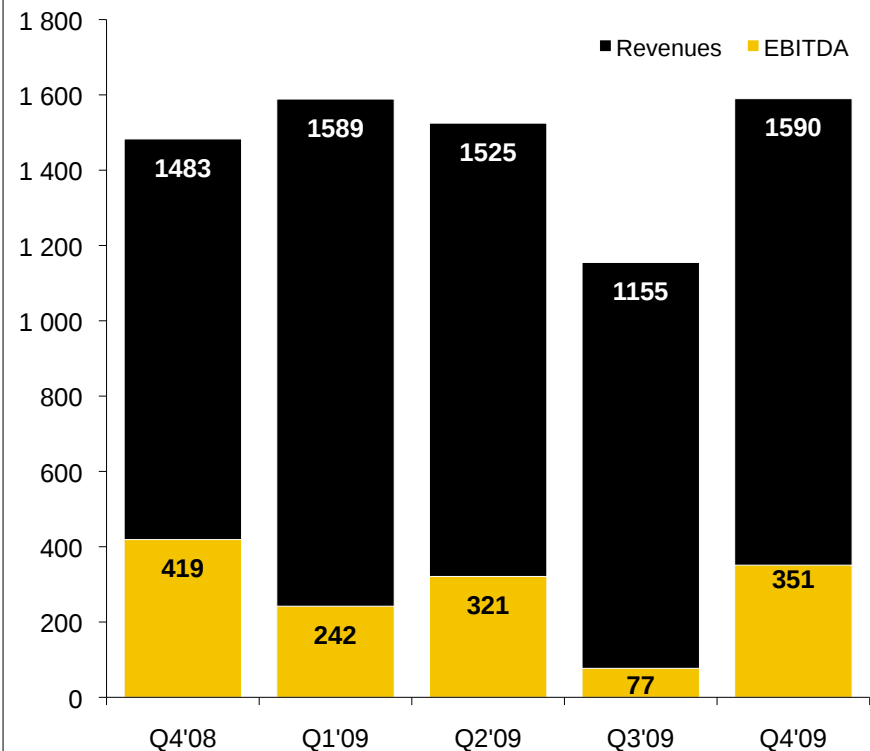


REC Wafer: Volume rebound

- Revenues up 7 percent from Q4'08, and up 38 percent from Q3'09
 - Higher production and sales from plants under ramp-up
 - Average Selling Prices ~13 percent below Q3'09
 - Reflects changes in customer mix and adjustments to pre-defined prices in long-term contracts
- EBITDA down 16 percent from Q4'08 but up from Q3'09

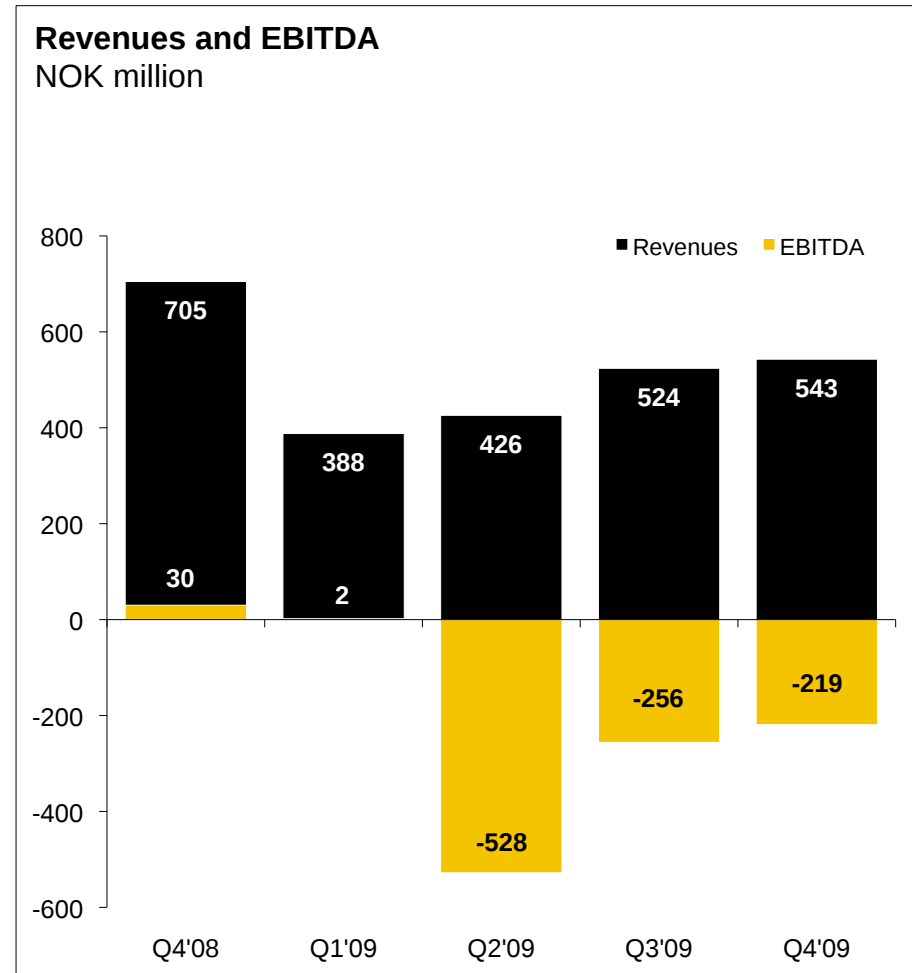
Revenues and EBITDA
NOK million

Margin: 22 %



REC Solar: Non-sustainable results

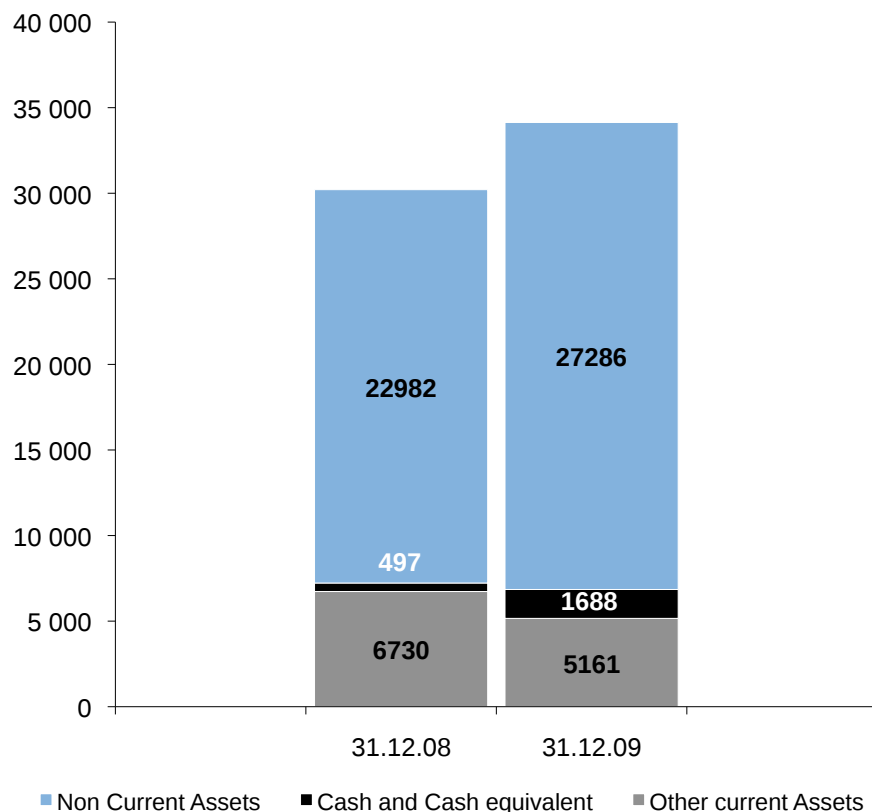
- Revenues down 23 percent from Q4'08, but up 4 percent from Q3'09
 - Increased module sales
 - Average Selling Prices in Q4'09 were 9 percent below Q3'09
 - Negatively affected by sales volumes to the US
- EBITDA of negative NOK 219 million
 - Write-downs of inventories of NOK 80 million



REC Group: Capital structure

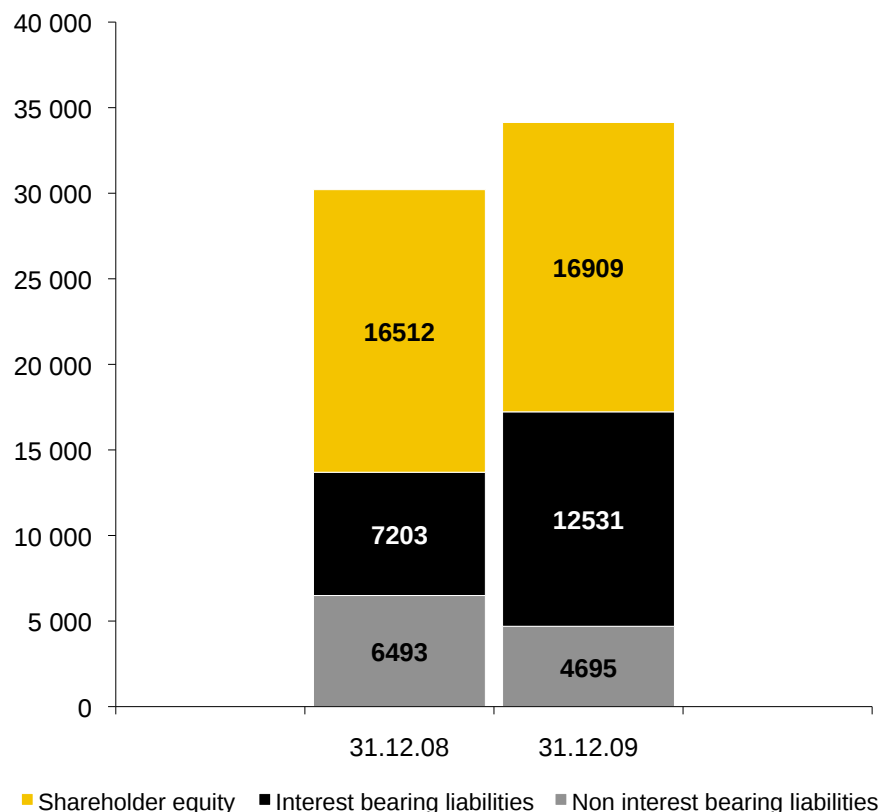
Assets

NOK million



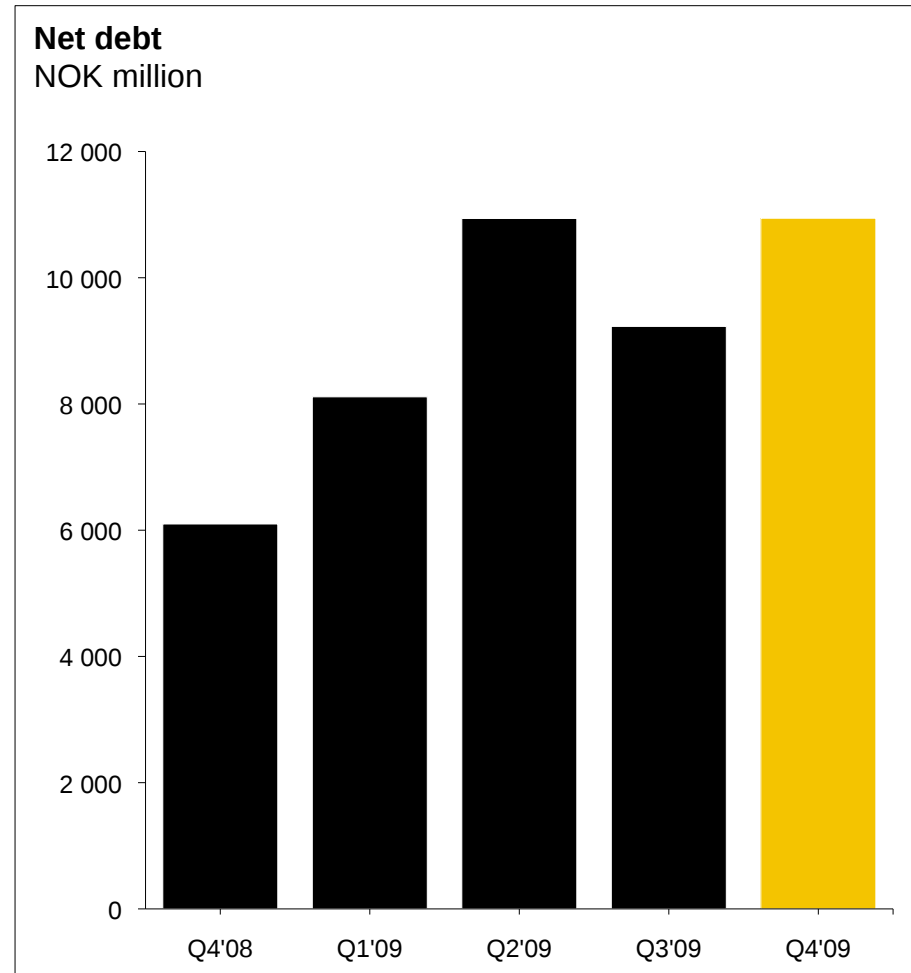
Equity and liability

NOK million



Net debt and funding

- Net debt up by NOK 1.6 billion in Q4'09 to NOK 10.3 billion at Year-End
- Convertible bond subordinated, and treated as equity in gearing ratio calculation
- Approved investment program funded, remaining approved investments of NOK 4.5 billion
- Q1'10 results expected to be significantly weaker than Q1'09
- Likely that financial covenants will fall outside currently agreed limits
- REC working with banks to ensure amendments to loan facilities





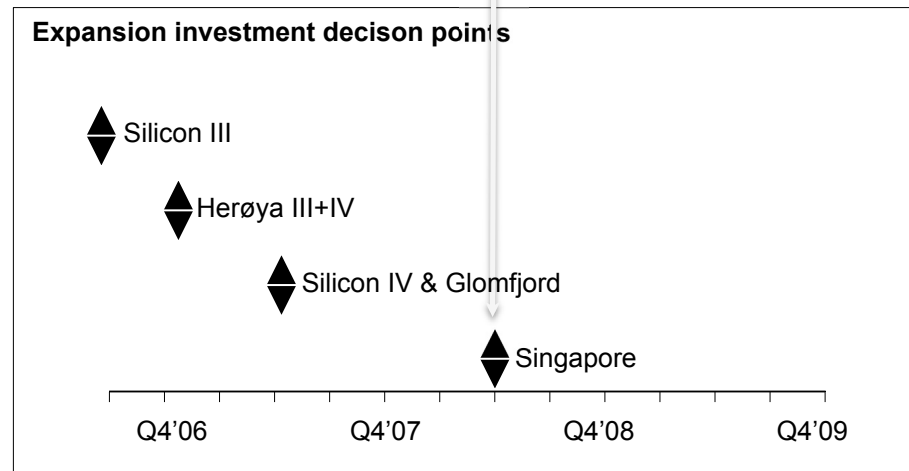
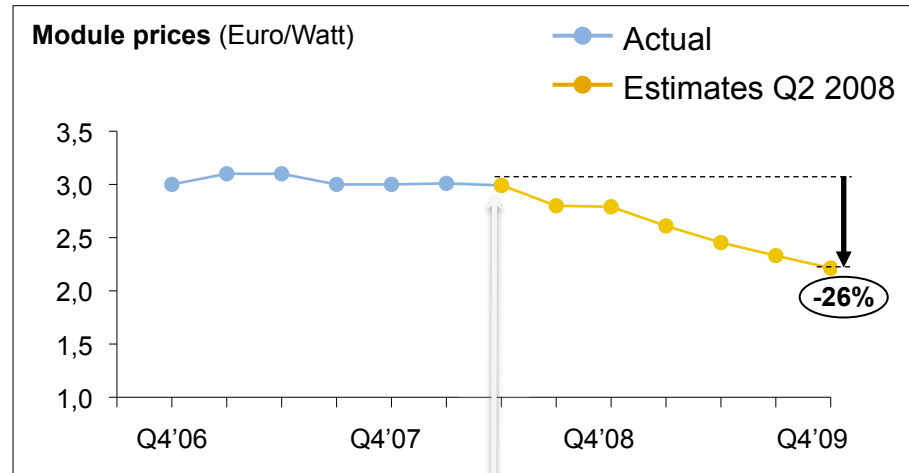
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REFLECTIONS AND OUTLOOK

An aggressive investment program

Investments of NOK ~24 billion driven by

- 60 % annual market growth
- 40-50 % EBITDA margins
- Access to polysilicon
- Long term wafer contracts secured by bank guarantees
- Manageable price decline for modules expected

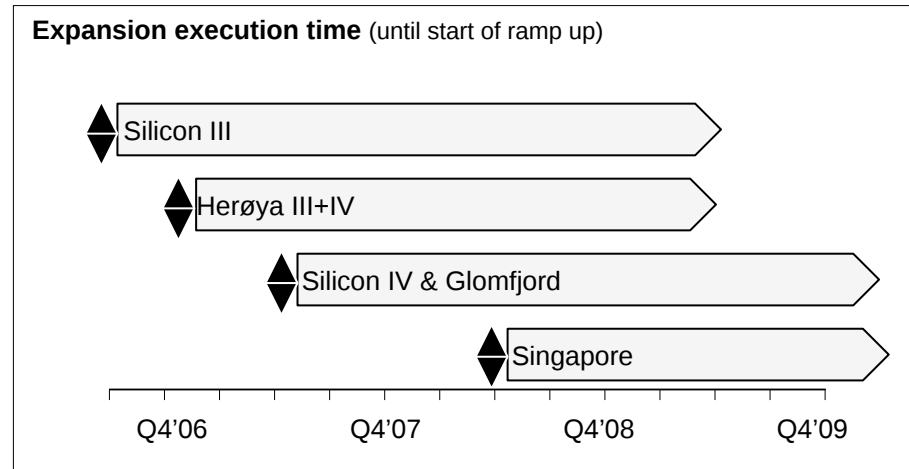
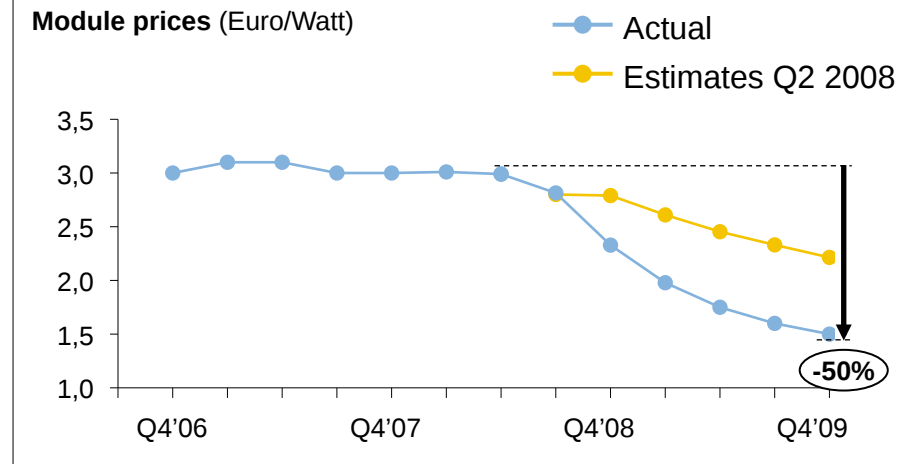


Source: REC estimates

Long term contracts did not offer full protection against dramatic market price decline

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- No market growth in 2009, after 60% annual growth in previous years
- Oversupply and price pressure continuing into 2010
- REC agreed to re-negotiate long-term contracts with significant impact on margins



Source: REC estimates

Improved project execution in the Singapore project

Project	Initial CAPEX (NOK)	CAPEX overrun (+) / underspend (-) (NOK)	Deviation	Start up
Silicon III (1)	3,600 million	2,400 million	67%	Project delay and slower ramp up
Silicon IV (1)	2,910 million	(*) 1,290 million	44%	On schedule with revised scope
Herøya III, IV	2,500 million	100 million	4%	Slower ramp up
Glomfj. mono	1,350 million	500 million	37%	Project delay
Singapore (1)	14,070 million	-3,150 million	-22 %	On schedule
Total	23,710 million	1,140 million	5 %	

- Stretched project management capabilities, Singapore first major expansion with project organization fully in place
- Singapore expansion compensates for most of the capex overruns on the other projects
- Delays have also significantly impacted revenues and results, with Singapore being the first project that is on the original schedule
- Of the total estimated CAPEX of NOK 24.9 billion, NOK 4.5 billion remains to be invested

(1) 6.0 USD/NOK rate used for Silicon III and IV and 4.2 SGD/NOK rate used for Singapore (*) Change of scope

Note: Initial CAPEX as reported at investment decision point, revised capex at completion as per end of 2009

Silicon in 2010: Continued ramp of FBR, focus on broadening product and customer portfolio

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- FBR: Focus on ramping volume and improving solar grade yield. Silicon IV to start at production mid-year
- Siemens: Increased Float Zone and electronic grade material
- Silane: Continue to defend strong market position
- Prices trending downwards. Higher discounts for lower grade material
- Operational targets:
 - Polysilicon production ~12,000 MT
 - Silane sales volume ~2,400 MT



Photo: REC production plant Moses Lake

Wafer in 2010: Re-establish a competitive position on cost and product quality

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- Targeting volumes to increase by 60-70% and growing market share
- Contract prices settled for Q1'10, approximately 20 percent lower average selling prices compared to Q4'09
- Significant potential for cost improvements, but with limited effect in 2010
- Mono plant in Glomfjord started ramp-up, target production >100 MW in 2010



Photo: Singapore wafer plant, January 2010

Solar in 2010: Focus on Singapore plant to improve competitive position

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2009

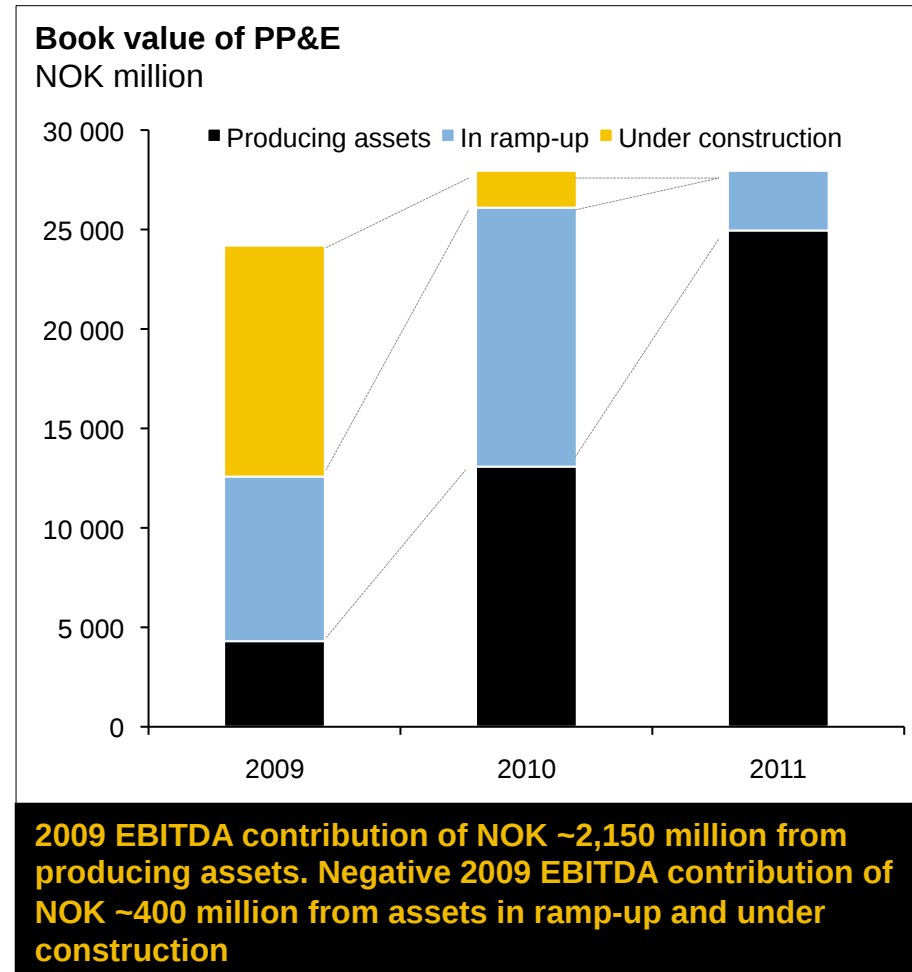
- Singapore to improve competitive position
- If market allows, close to fourfold increase of production volumes
- Strengthened customer base and development of new market channels
- Continued difficult cost position for Scandinavian operations



Photo: REC production plant Singapore

2010 is as 2009 a year of ramping up capacity

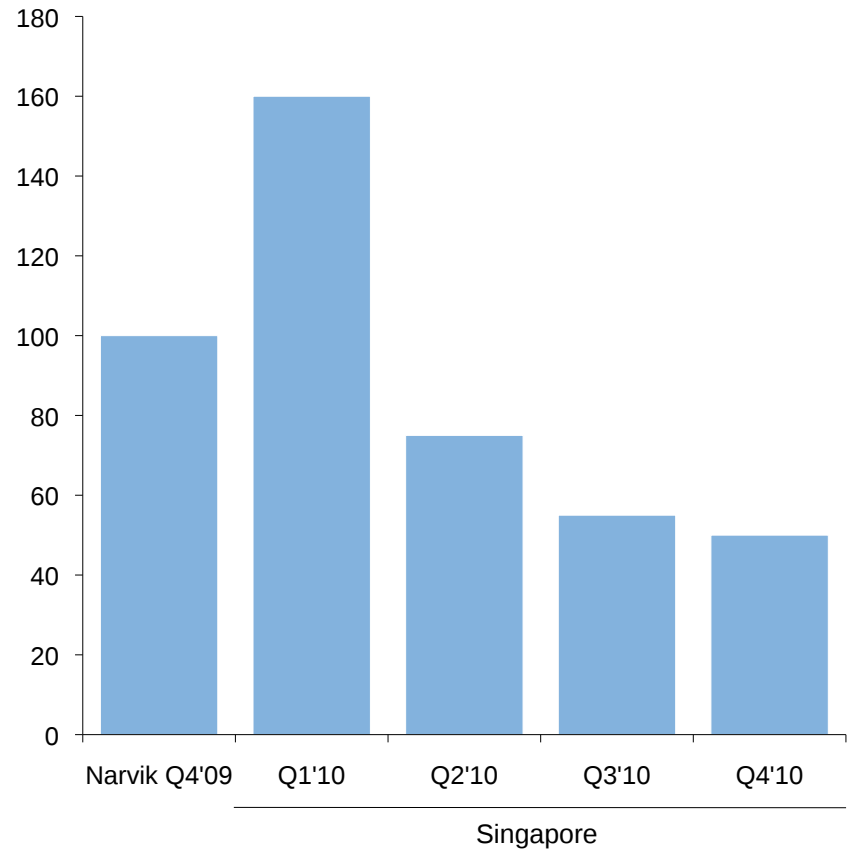
- Significant negative price development since point of investment decision
- Large share of assets in ramp-up or under construction not contributing positively to EBITDA
- Young and inexperienced organization stretched to its limits
- Recent positive developments:
 - Singapore below budget and on schedule
 - FBR demonstrated
 - Professional organization in Singapore



Solid long-term position from 2011

- From mid 2011, all assets in full production
- Singapore, Silicon in the US and Wafer Norway will form a solid base for future competitiveness
- Market growth expected to return – overcapacity in 2010, but easing of downward price pressure

Cell conversion cost development (example)
Indexed





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