



H1 2021 FINANCIAL RESULTS

BACK TO GROWTH

July 29, 2021





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Dario Michelangeli, as Executive for Financial Reporting, declares - in accordance with paragraph 2, Article 154-bis of Legislative Decree No. 58/1998 (“Consolidated Finance Act”) - that the accounting information included in this presentation corresponds to the underlying accounting records.

The data and information contained in this document are subject to variations and integrations. Although the Company reserves the right to make such variations and integrations when it deems necessary or appropriate, the Company assumes no affirmative disclosure obligation to make such variations and integrations.



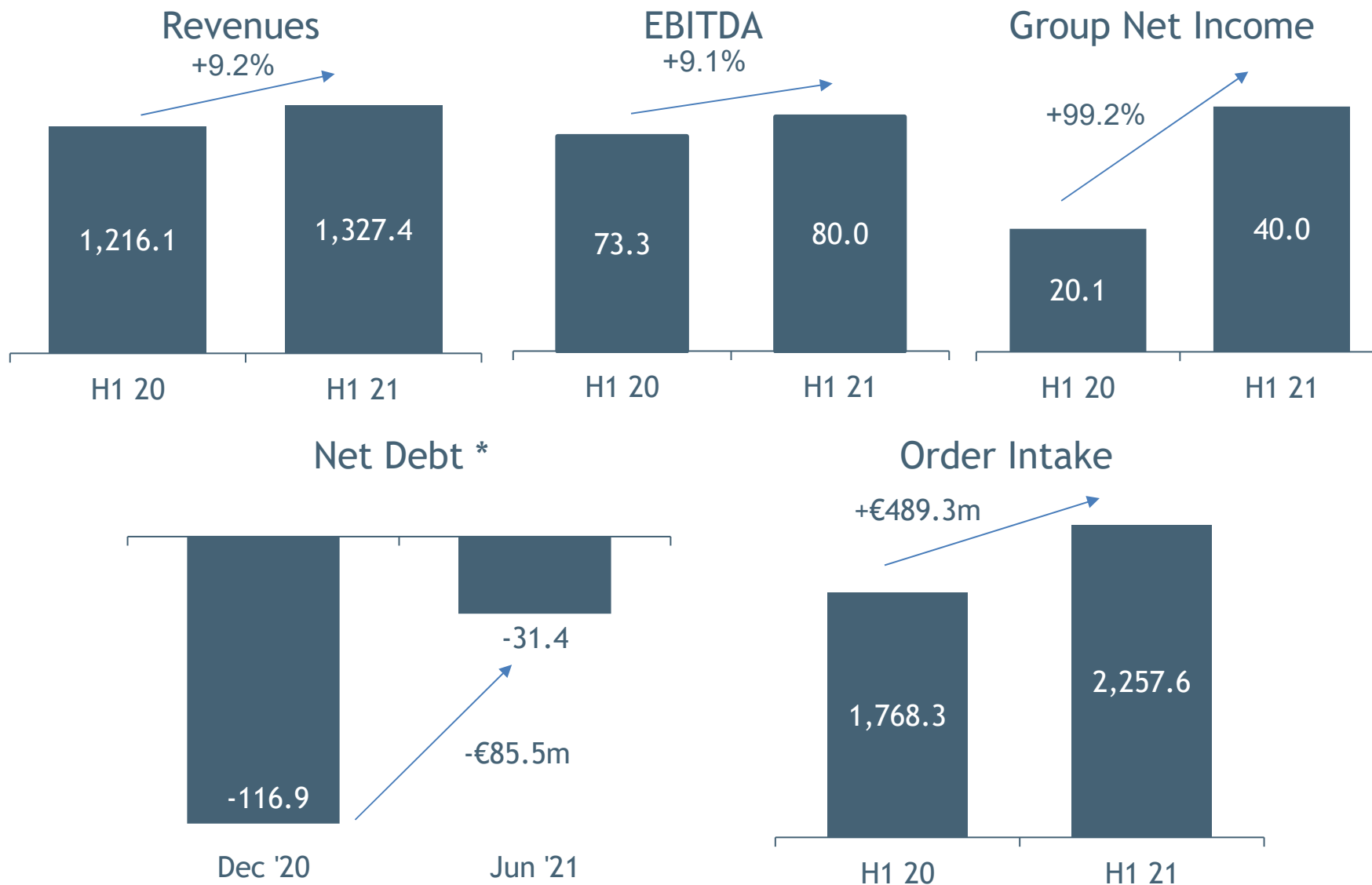
KEY MESSAGES

- Solid and improving H1 financial performance
 - Revenues: €1,327.4m (+9.2%)
 - EBITDA: €80.0m (+9.1%); EBITDA margin: 6.0%
 - Group Net Income: €40.1m (+99.2%)
- Strong Cash Flow generation of €164.2m drives Net Financial Position and Net Working Capital Improvement in H1
 - €85.5m decrease in Adjusted Net Debt
 - €69.1m decrease in Adjusted Net Working Capital
- Highest H1 order intake since 2018: €2.3 billion
 - €7.0bn Backlog
- Commercial pipeline of €61.7 billion
 - €55.0 billion in the traditional business
 - €6.7 billion in Green Energy
- Green Energy expansion continues with new agreements
 - Low-Carbon Fertilizers
 - Green Hydrogen
 - Bio-Polymers and Sustainable Fuels

Back to Growth



KEY CONSOLIDATED FINANCIALS (€M)



* Excluding Non-Recourse Project Financing (€9.6m as of 31/12/2020, €9.1m as of 30/6/2021), including an amount to be recovered in India (€15.2m as of 31/12/2020, €15.7m as of 30/6/2021), and excluding Financial Leasing liabilities - IFRS 16 (€135.9m as of 31/12/2020, €132.2m as of 30/6/2021).

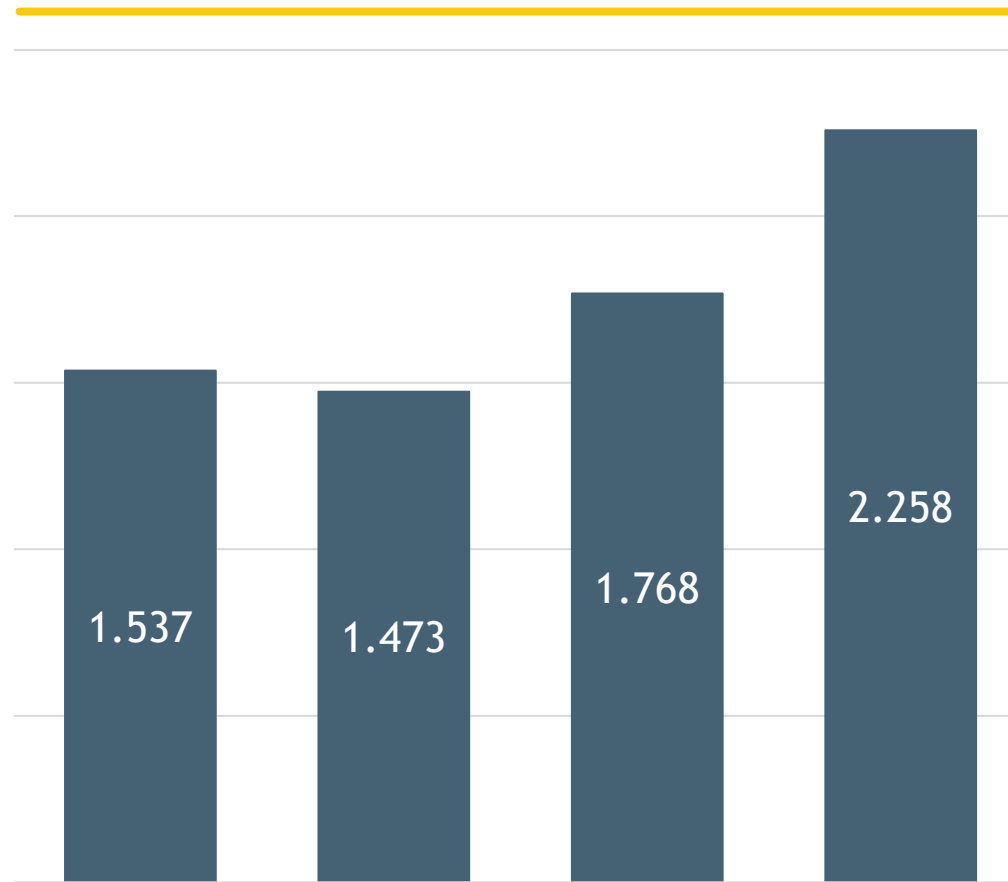
SUMMARY

1. Operational Performance
Pierroberto Folgiero, CEO
2. Financial Results
Alessandro Bernini, CFO
3. Final Remarks
Pierroberto Folgiero, CEO



ORDER INTAKE

H1 Order Intake (€bn, 2018-2021)



H1 Book to Bill

H1 2018
0.84

H1 2019
0.88

H1 2020
1.45

H1 2021
1.70

Highest H1 Order Intake Since 2018



BARAUNI REFINERY EXPANSION

Project Overview

- **Country:** India
- **Client:** Indian Oil Corporation (IOCL)
- **Overall Value:** USD170 million
- **Scope of Work:** EPCC activities for the Barauni Refinery Expansion

Key Characteristics

- Implementation of a new polypropylene plant and related product logistics facilities
- The plant will have a capacity of 200,000 tons per year
- Time to Mechanical Completion: 30 months
- The Barauni Refinery Expansion project is part of IOCL's plan to meet the growing domestic demand for added-value products needed to boost the Country's manufacturing industry
- Consolidation of our long-term relationship with IOCL: 6th contract signed
- Further confirmation of our undisputed leading position in Petchem in a strategic market



Indian Oil Corporation Limited



Barauni Refinery - Source: www.iocl.com

Long-Standing Relationship in Our Second Home Market



SINES INDUSTRIAL COMPLEX

Project Overview

- **Country:** Portugal
- **Client:** Repsol
- **Overall Value:** €430 million
- **Scope of Work:** EPC activities for the Sines Industrial Complex

Key Characteristics

- Implementation of a new polypropylene unit and a new linear polyethylene unit
- Each unit will have a capacity of 300,000 tons per year
- Project completion expected in 2025
- The technologies will ensure maximum energy efficiency and best environmental standards, and will be the first of their kind to be implemented in the Iberian Peninsula
- The Sines Industrial Complex will be one of the most advanced in Europe due to its flexibility and high degree of integration
- Largest industrial investment in Portugal in the last 10 years
- Further confirmation of our leadership in Petchem



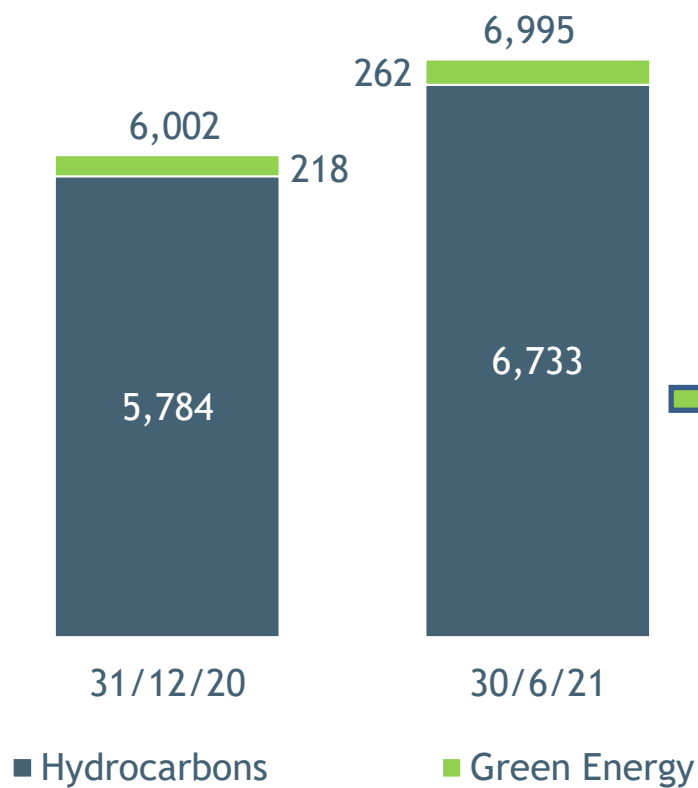
Source: Company's Website

Playing a Key Role in Oil&Gas Modernizations



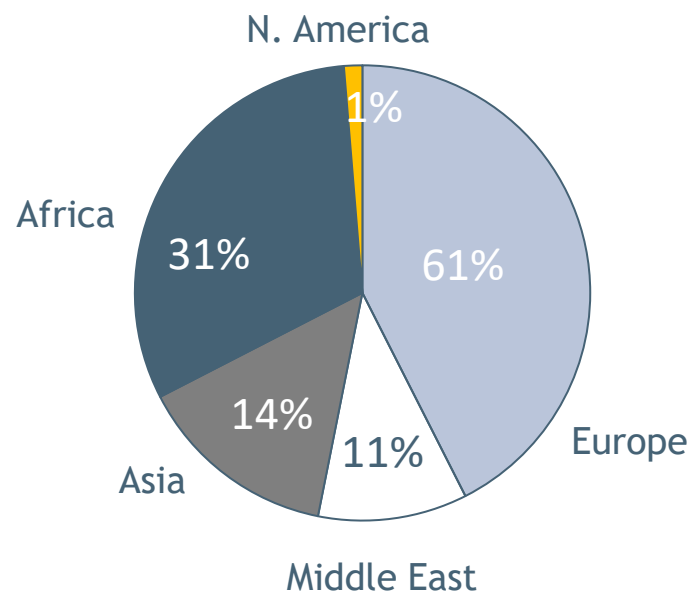
BACKLOG

Backlog by Business Unit
(€m, 31/12/20-30/6/21)



84% Gas
Monetization
& Energy
Transition

Backlog by Geography (June 2021)

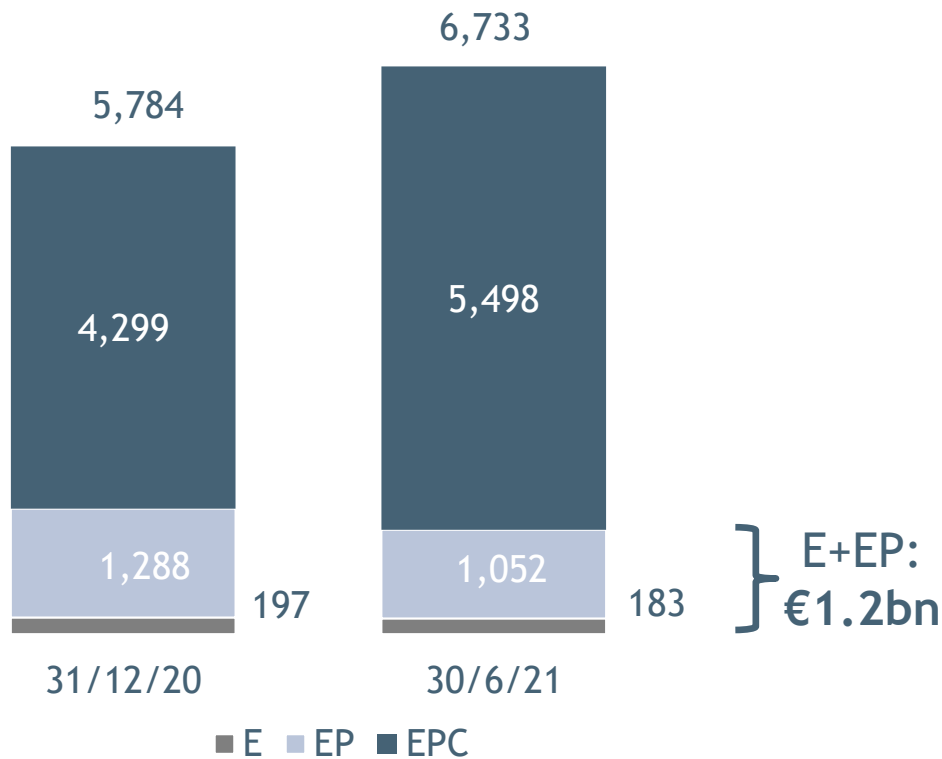


Solid and Diversified Backlog



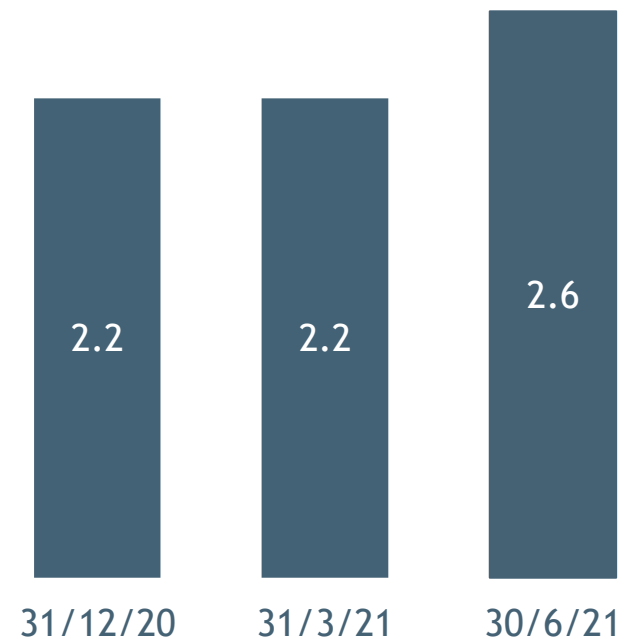
BACKLOG ANALYSIS - HYDROCARBONS BUSINESS UNIT (TBC)

Backlog by Type
(€m, 31/12/20-30/6/21)



Good mix between E, EP, and EPC

Backlog Cover*
(31/12/20-30/6/21)



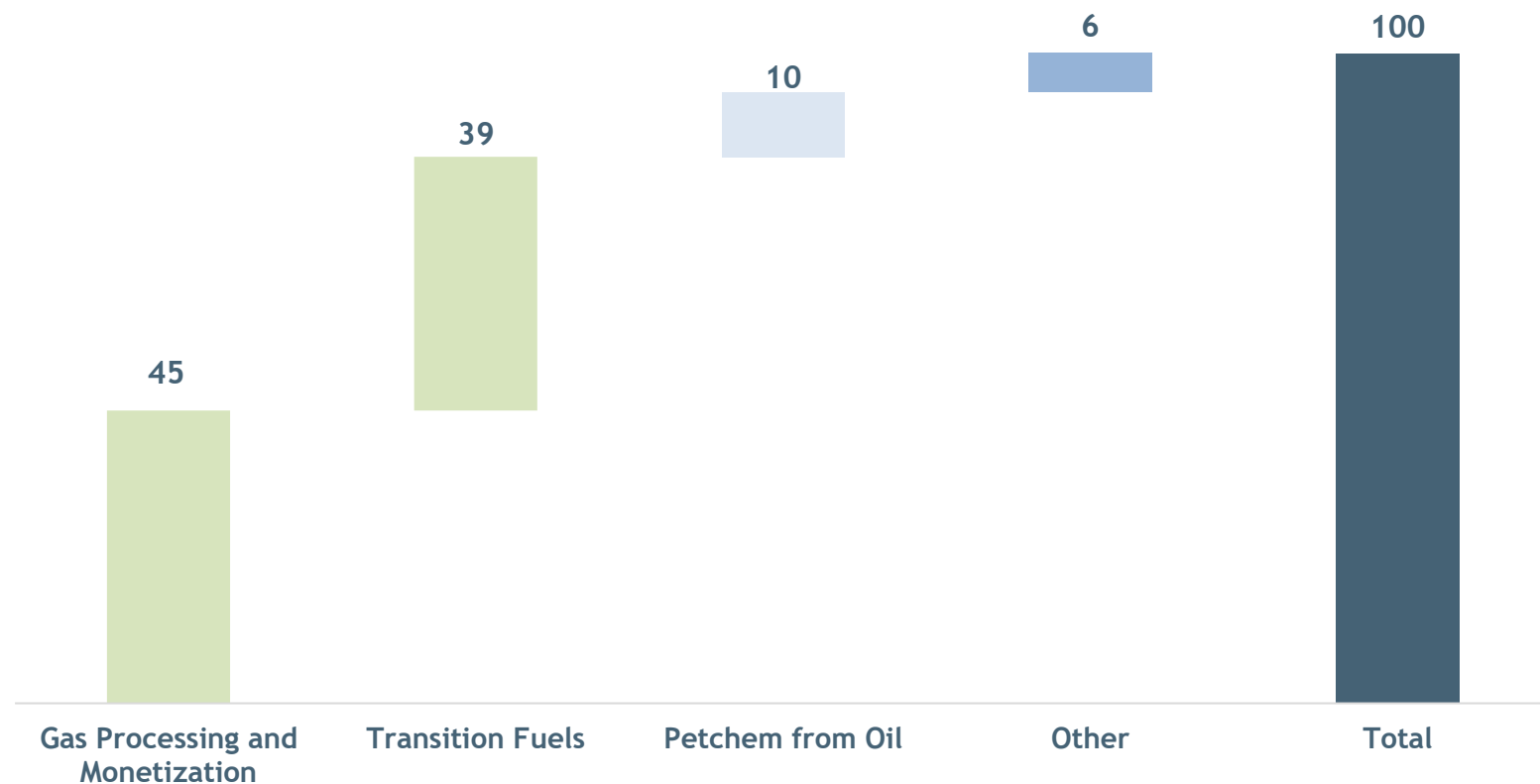
Excellent cover for future revenues

*Defined as the ratio between Backlog and LTM Revenues



BACKLOG ANALYSIS - HYDROCARBONS BUSINESS UNIT

Hydrocarbons Backlog Breakdown (% , June 2021)



Gas Processing & Monetization: gas treatment, use of natural gas for downstream processes (petchem & fertilizers)

Transition Fuels: greenfield plants for the clean fuel production as well as revamping of brownfield plants for the improvement of operation efficiency, CO2 reduction, recovery of bottom of the barrel

Petchem from Oil: use of crude oil for petrochemical products

Other: Gas-oil separation plants, O&G traditional refining unit operations, Power

84% of Hydrocarbons Backlog is Green-Focused



COMMERCIAL PIPELINE (HYDROCARBONS BU)

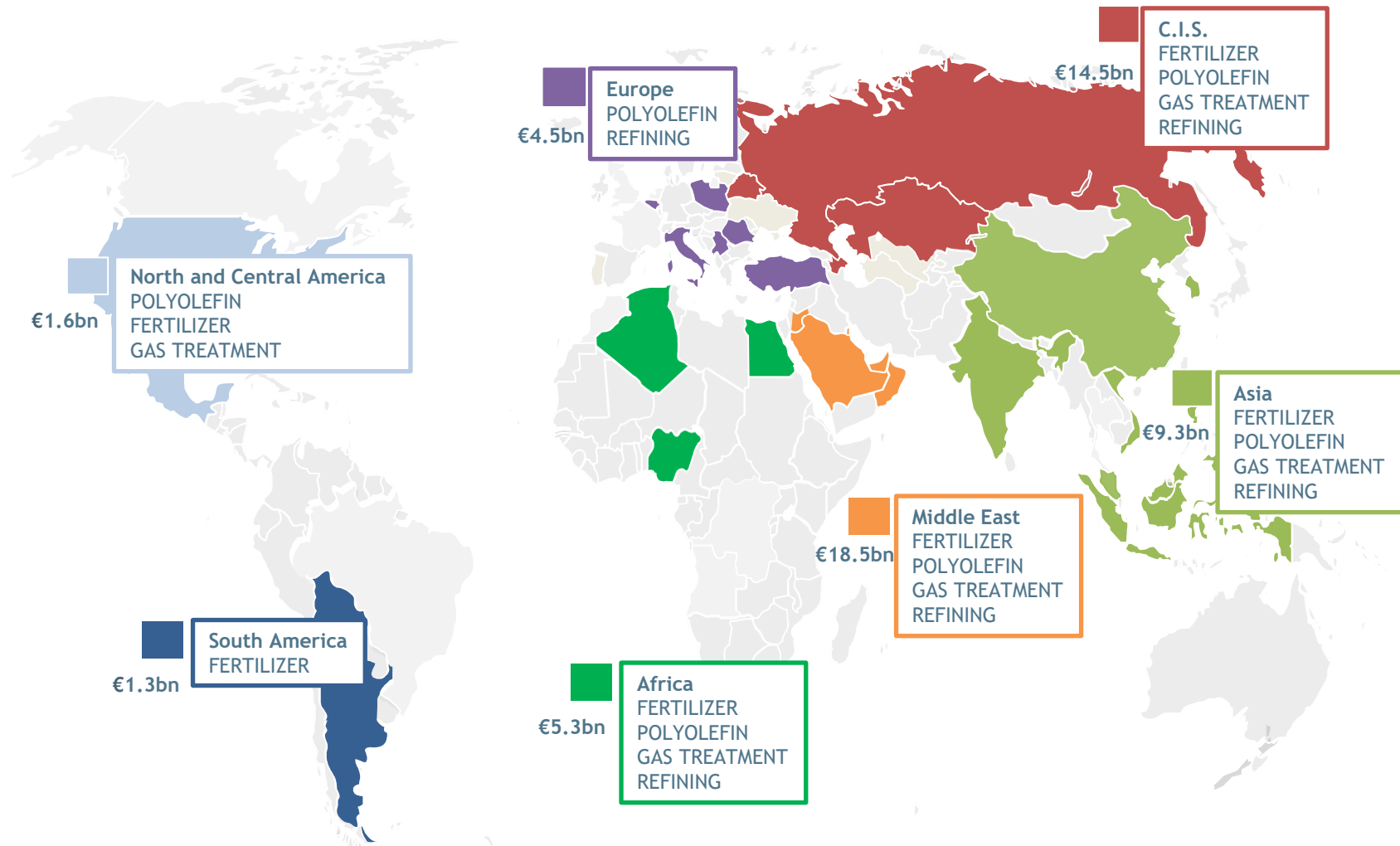
Commercial Pipeline (€bn, 9/2020-6/2021)



Our Commercial Pipeline Is At Its Highest Level Ever



COMMERCIAL PIPELINE BY GEOGRAPHY (HYDROCARBONS BU)



Our Commercial Efforts are Widely Diversified Across Key Geographies



GREEN ENERGY: Q2 MAIN DEVELOPMENTS

GREENING THE BROWN



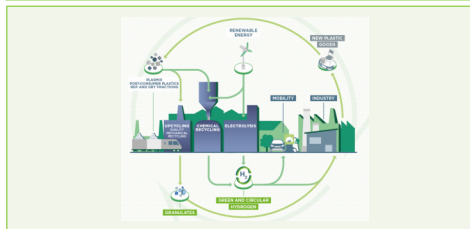
LOW-CARBON FERTILIZERS

- Renewable Power to Fertilizer Plant in Kenia
- Green Ammonia project in LATAM

GREEN HYDROGEN PROJECTS

- Green H₂ Plant in Italy
- Partnership: Green H₂ in Low-Carbon Steel production

CIRCULAR ECONOMY



GREEN CIRCULAR DISTRICT

- Integrate technologies for decarbonization and recycling, reducing incineration and landfilling
- Developing 12 Circular District Projects in Italy

GREEN GREEN



BIO POLYMERS

- PLA Plant in France, FEED by Total Corbion, 100k tons/year
- Bio-Polymer plant in Tatarstan with MC TAIF JSC (TAIF)

SUSTAINABLE FUELS

- Biojet Plant in France, FEED by TotalEnergies, 400k tons/year
- 2G Bio-Ethanol Plant in Latam

MAIN PARTNERS



Green H₂ Italy



Low-Carbon Fertilizers Kenia



Low-Carbon Solutions for Steel Industry



Biojet, Grandpuits France



PLA, Grandpuits France



Bio-Polymers Russia



Green Ammonia + 2G Bio-Ethanol LATAM

Work-In-Progress to Build Up our Energy Transition Backlog

NEXTCHEM DEVELOPED ITS CIRCULAR DISTRICT MODEL

THE CIRCULAR DISTRICT

PLASTIX POST-CONSUMER PLASTICS RDF AND DRY FRACTIONS

UPCYCLING QUALITY MECHANICAL RECYCLING

CHEMICAL RECYCLING

ELECTROLYSIS

RENEWABLE ENERGY

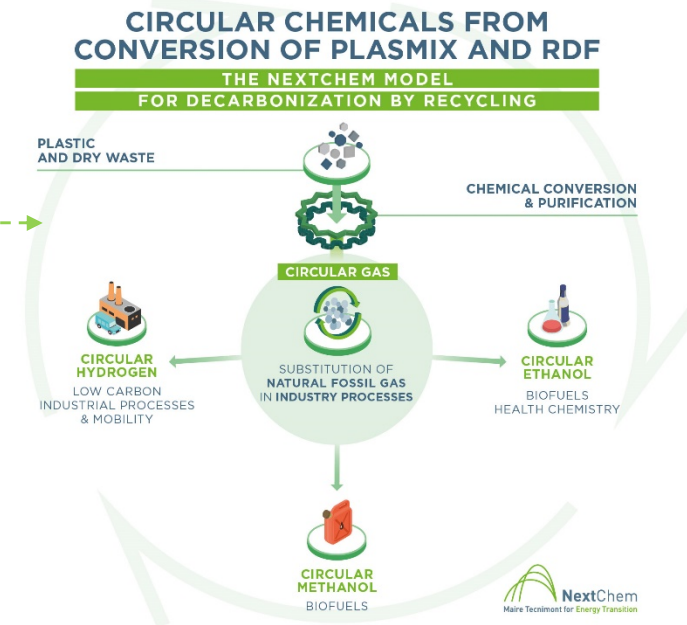
MOBILITY

INDUSTRY

NEW PLASTIC GOODS

GRANULATES

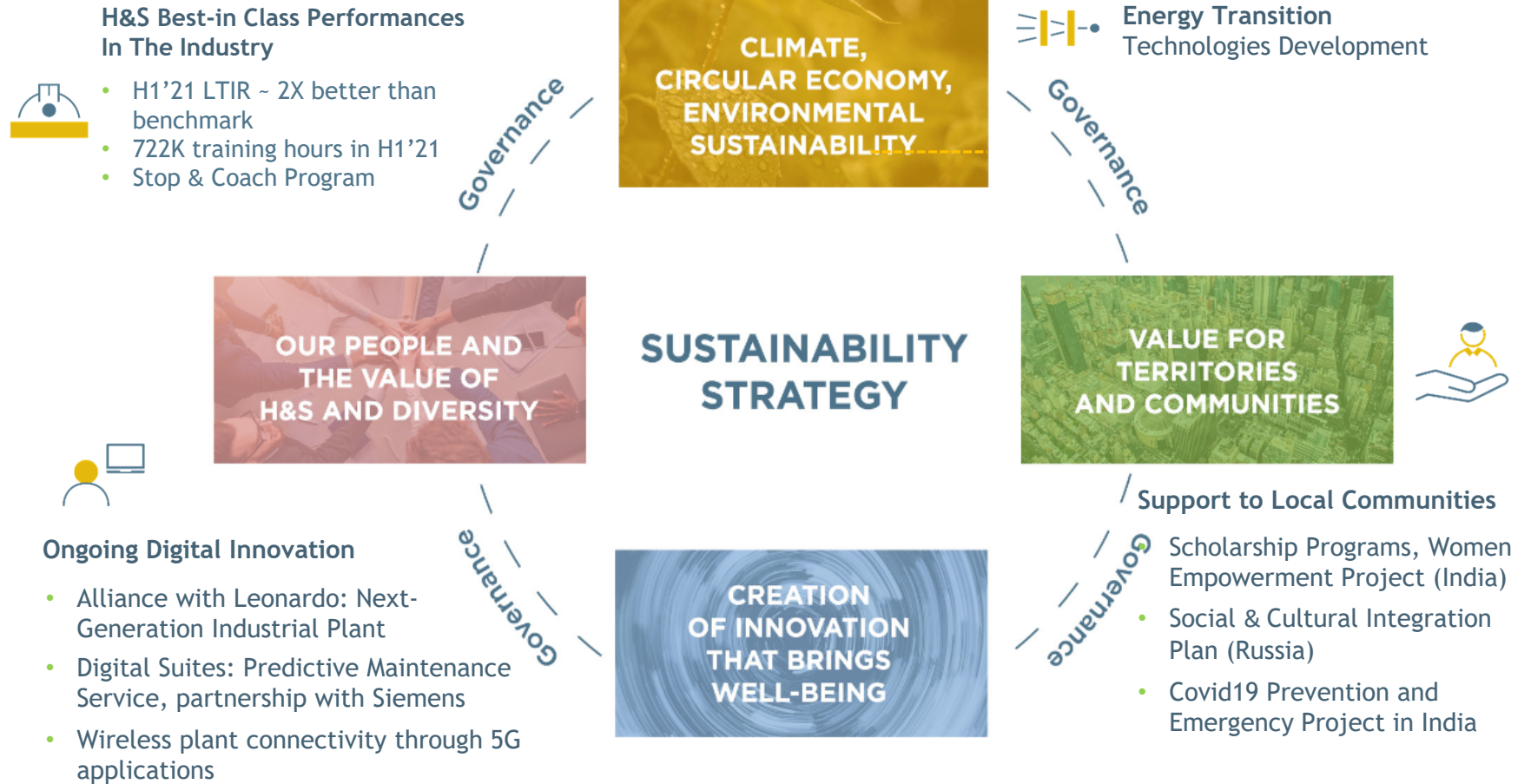
GREEN AND CIRCULAR HYDROGEN



- Technologies involved: Plastic Up-Cycling, Waste to Chemical, Green Hydrogen
- 3.1 m tons/year non-recyclable waste recovered
- 2.4 m tons/year CO2 emissions avoided
- Enhancing Domestic production of circular Ethanol, Methanol, H₂ and Syngas



IMPLEMENTING OUR ESG STRATEGY



Creating Sustainable Long-Term Value To All Stakeholders

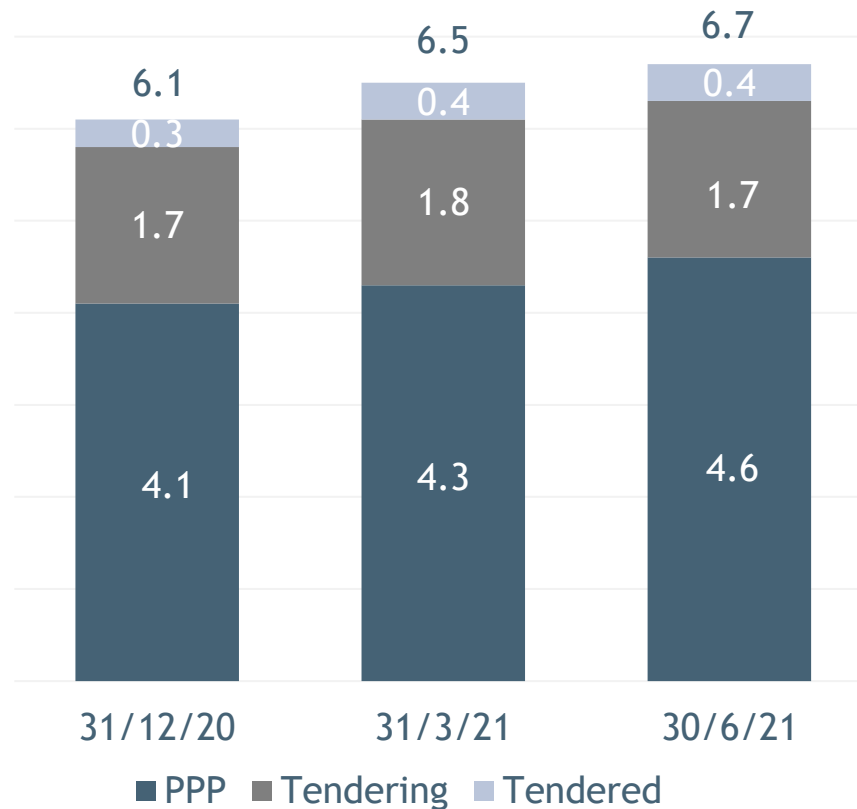
LEADING
EXTERNAL RECOGNITION



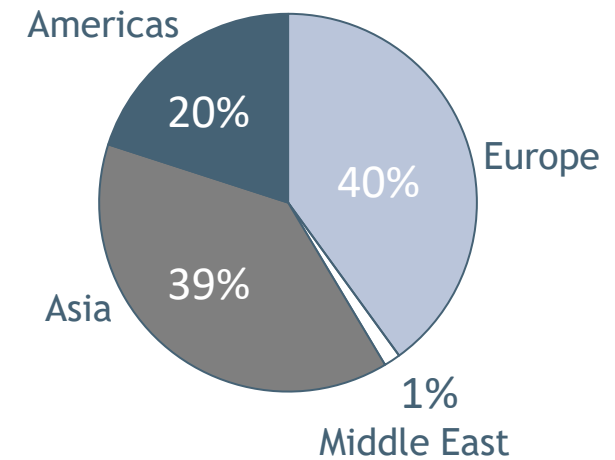


COMMERCIAL PIPELINE (GREEN ENERGY)

Commercial Pipeline (€bn, 12/20-6/21)



Pipeline by Geography (June 2021)



Growing Pipeline, European and Asian Focus

SUMMARY

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CONSOLIDATED INCOME STATEMENT

€m	H1 2020	H1 2021	Δ%
Revenues	1,216.1	1,327.4	+9.2%
Contract Gross Profit	144.1	161.4	+12.0%
<i>As a %</i>	<i>11.8%</i>	<i>12.2%</i>	<i>+40bps</i>
G&A	(36.1)	(41.1)	+13.6%
R&D	(3.8)	(4.1)	+7.2%
EBITDA	73.3	80.0	+9.1%
<i>EBITDA %</i>	<i>6.0%</i>	<i>6.0%</i>	<i>=</i>
Net Financial Charges	(22.0)	(6.1)	(72.4%)
Profit Before Taxes	27.6	53.3	+93.4%
Tax Provision	(8.7)	(16.7)	+91.9%
Effective Tax Rate	31.5%	31.2%	-30bps
Net Income	18.9	36.7	+94.1%
Group Income	20.1	40.0	+99.2%

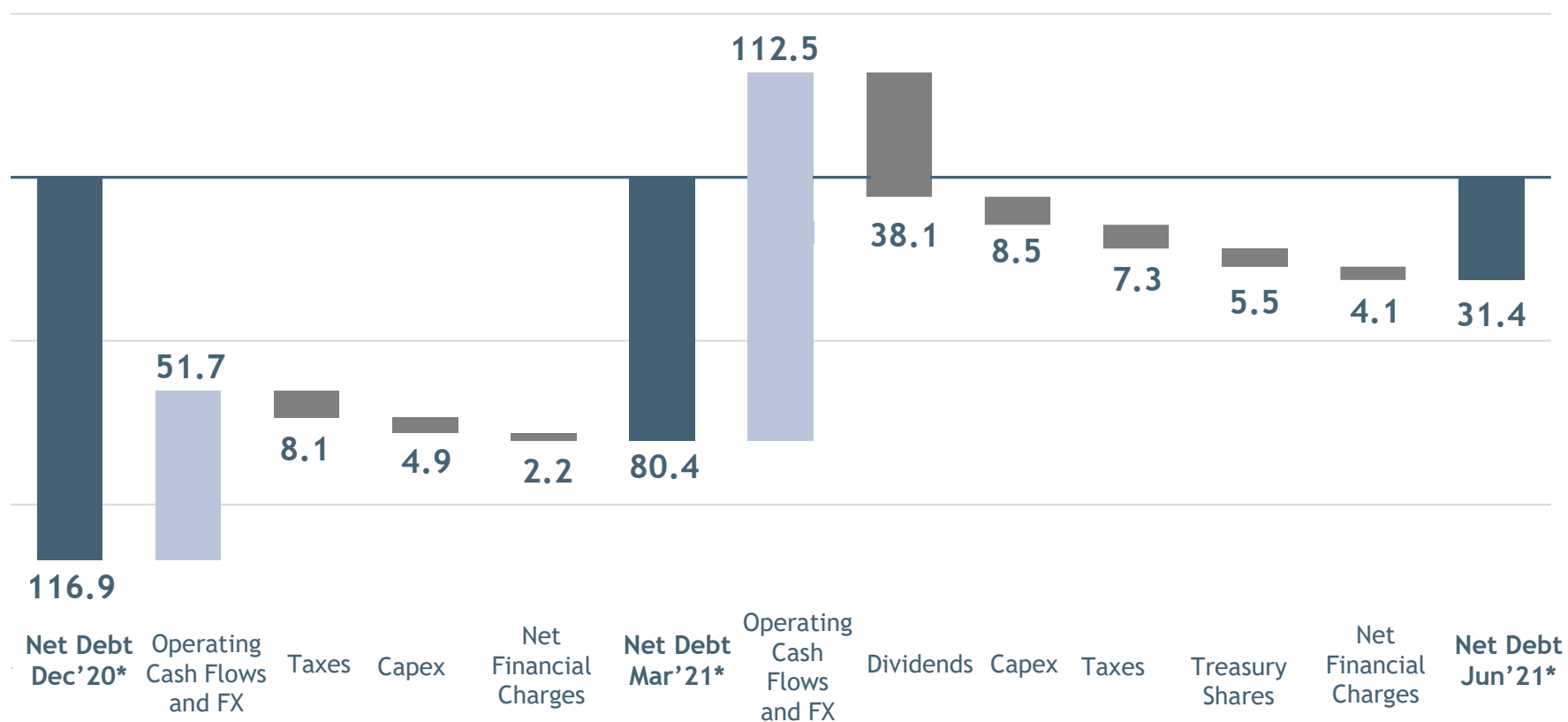
Comments

- Revenues starting to incorporate new projects' contribution
- Contract Gross Profitability up due to operating efficiencies and revenue mix
- G&As slightly up as 2020 included Cost Savings Plan
- R&D mainly driven by Green Energy development activities
- EBITDA profitability perfectly in line with guidance
- Net financial charges driven by positive derivatives valuation and higher deposits
- Tax Rate in line with historical average



ADJUSTED NET FINANCIAL POSITION

Cash Flow Bridge (€m, H1 2021, ex-IFRS 16)

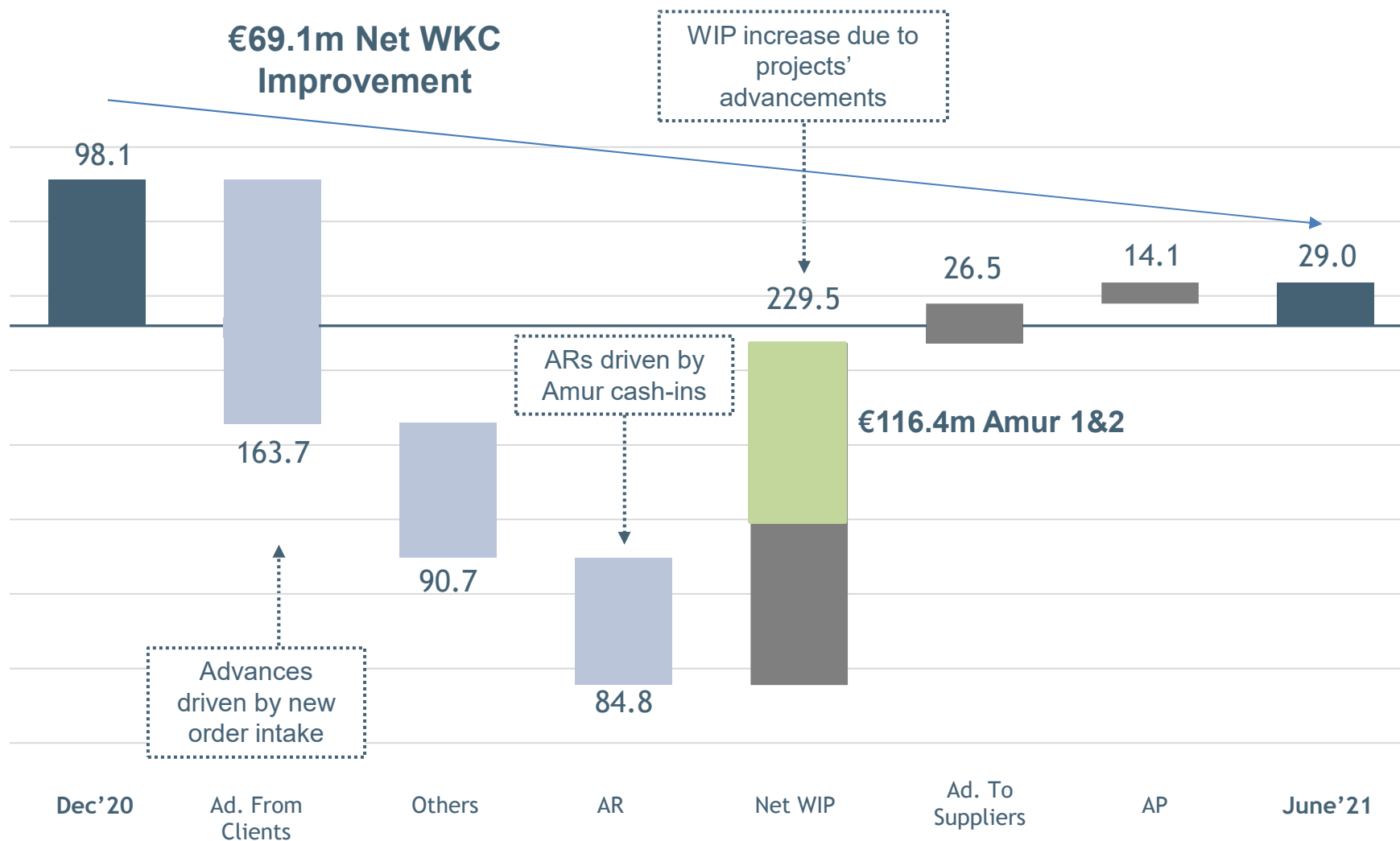


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Strong Cash Flow Generation of over €164 million in H1



ADJUSTED NET TRADE WORKING CAPITAL* - H121



*Adjusted to be comparable with the Adjusted Net Financial Position shown in this document.

Net Working Capital Continues to Improve

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FINAL REMARKS

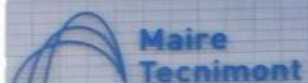
- Solid H1 shows that growth has picked up
- €2.3bn H1 Order Intake provides a solid foundation to 2021 and future revenues
- Green Energy continues to develop
 - New agreements signed
 - New projects started
- Strong commercial pipeline expected to deliver new projects both in the traditional and Green Energy businesses
- 2021 Guidance confirmed
 - Revenues: €2.8-3.0bn
 - EBITDA margin in line with normalized 2020 percentage (6%)
 - Net Financial Position: close to breakeven
 - Provided no worsening of current conditions

Continuing to Build the Road to a Better and Sustainable Future



H1 2021 RESULTS

Q&A



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