This is a form of a material change report required under Section 85(1) of the *Securities Act*.

FORM 27
Securities Act

MATERIAL CHANGE REPORT UNDER SECTION 85(1) OF THE ACT

NOTE: This form is intended as a guideline. A letter or other document may be used if the substantive requirements of this form are complied with.

NOTE: Every report required to be filed under section 85(1) of the Act shall be sent to the Commission in an envelope addressed to the Commission and marked “Continuous Disclosure”.

NOTE: WHERE THIS REPORT IS FILED ON A CONFIDENTIAL BASIS, PUT AT THE BEGINNING OF THE REPORT IN BLOCK CAPITALS “CONFIDENTIAL - SECTION 85”, AND EVERYTHING THAT IS REQUIRED TO BE FILED SHALL BE PLACED IN AN ENVELOPE ADDRESSED TO THE SECRETARY OF THE COMMISSION MARKED “CONFIDENTIAL”.

Item 1. Reporting Issuer

Schwanberg International Incorporated (the “Issuer”)
Box 267
New Denver, British Columbia V0G 1S0
Telephone: (250) 358-2851

Item 2. Date of Material Change

August 30, 2000

Item 3. Press Release

A press release was issued in New Denver, British Columbia on September 6, 2000 and disseminated through Stockwatch, George Cross and Market News, and copies were filed with the Canadian Venture Exchange, the British Columbia Securities Commission, and the Alberta Securities Commission.

Item 4. Summary of Material Change

On August 30, 2000, the Issuer sold the Bantry gas property to Enerplus Resources Corporation for CDN$600,000.

Item 5. Full Description of Material Change

On August 30, 2000, the Issuer sold the Bantry gas property, consisting of non-operating working interests in approximately 25 gas wells located in Alberta, to Enerplus Resources Corporation for the sum of CDN$600,000. The Issuer’s shareholders approved the sale of the Bantry property, which comprised substantially all of the Issuer’s oil and gas properties, on August 11, 2000.

Particulars of the wells comprising the Bantry property are as follows:

Area and Property	Company Interest (%)	Zones	Reserve Class	Company Gross Interest Gas Reserves (mmcf)	Present Worth Value Before Tax (M$) @ 10.0%	@ 15.0%	@ 20.0%
1999 New Tie In Wells	W-4.000	MR/MH	PP	146.3	91.0	77.3	67.7
Bantry Group 1	W-4.000	MR/MH	PP	143.6	67.3	50.1	39.8
Bantry Group 2	W-4.000	MR/MH	PP	62.0	31.4	25.0	20.8
Bantry Group 3	W-4.000	MR/MH	PP	9.6	7.3	6.1	5.2
Bantry Group 4	W-4.000	MR/MH	PP	29.3	17.1	14.3	12.3
Bantry Group 5	W-4.000	MR/MH	PP	20.2	12.3	10.3	8.8
Bantry Group 6	W-4.000	MR/MH	PP	19.4	10.5	9.2	8.1
Bantry Group 7	W-4.000	MR/MH	PP	125.5	55.9	43.1	34.9
Bantry Group 7H	W-4.000	MR/MH	PP	42.4	25.5	20.3	16.9
Bantry Group 7M	W-4.000	MR/MH	PP	77.7	41.7	33.7	28.1
Bantry Group 8	W-4.000	MR/MH	PP	94.4	50.0	42.8	37.3
Bantry Group 9	W-4.000	MR/MH	PP	68.1	35.3	29.6	25.4
Bantry Group 10	W-4.000	MR/MH	PP	3.7	3.3	3.0	2.8
Bantry Group 12	W-2.000	VIK	PP	23.0	16.9	14.1	12.1
02/16-01-019-13-W4	W-4.000	BI	NRA	-	-0.5	-0.5	-0.4
02/11-02-019-13-W4	W-4.000	B COL	NRA	-	-0.4	-0.4	-0.3
00/04-05-019-13-W4	W-4.000	B QTZ	NRA	-	-0.5	-0.5	-0.4
00/12-12-019-13-W4	W-4.000	B COL	NRA	-	-0.4	-0.4	-0.3
00/12-12-019-13-W4	W-4.000	BI	PNP	6.8	3.5	3.0	2.6
00/14-13-019-13-W4	W-4.000	VIK	PP	14.4	8.2	6.5	5.4
00/10-14-019-13-W4	W-4.000	VIK	PP	2.0	-0.1	-0.0	0.0
00/07-15-019-13-W4	W-2.000	MISS	NRA	-	-	-	-
00/07-15-019-13-W4		VIK	NRA	-	-	-	-
00/07-15-019-13-W4	W-2.000	VIK/B COL	PP	0.5	0.2	0.2	0.3
02/04-18-019-13-W4	W-4.000	B QTZ	NRA	-	-0.4	-0.4	-0.3
00/08-18-019-13-W4	W-4.000	CLY	NRA	-	-0.4	-0.3	-0.2
00/10-22-019-13-W4	W-4.000	VIK	PP	6.0	3.8	3.4	3.0
00/06-23-019-13-W4	W-2.000	VIK	PP	2.6	1.9	1.7	1.5
00/06-24-019-13-W4	W-4.000	VIK	PP	17.1	7.9	6.2	5.1
00/07-25-019-13-W4	W-2.000	VIK	PP	1.9	1.4	1.2	1.1
00/06-30-019-13-W4	W-2.000	BI/B COL/B QTZ	PP	2.9	2.8	2.5	2.2
02/08-31-019-13-W4	W-3.334	B QTZ/VIK	PP	10.7	8.6	7.1	6.0
00/10-13-019-14-W4	W-4.000	BI/B COL	NRA	-	-0.5	-0.4	-0.4
00/06-01-020-14-W4	W-3.000	2 W5/VIK	PP	6.9	6.1	5.2	4.5
00/10-02-020-14-W4	W-2.000	VIK	PP	9.1	8.0	6.4	5.3
00/11-11-020-14-W4	W-3.000	VIK	PP	3.0	2.7	2.5	2.3
TOTAL				949.2	517.4	422.1	357.1

*At constant prices as at April 1, 1999 the values were:

10%	(M$)	455.1
15%	(M$)	377.9
20%	(M$)	324.2

Gross reserves are defined as the aggregate of the Issuer’s working interest and royalty interest reserves before deductions of royalties payable to others. Net reserves are gross reserves less all royalties payable to others.

Financial matters such as prepayments, take or pay payments, general obligations, etc. were not included.

Based on “Escalating Price” assumptions at April 1, 1999:

Year	WTI Crude Oil $US/BBl	Edmonton Light Crude Oil $C/BBL	Alberta Average Natural Gas $C/Mmbtu	Inflation %	US/CAN Exchange Rate $US/$CAN
1998	14.45	20.40	1.88	2.0	0.687
1999	14.50	20.60	2.30	2.0	0.670
2000	16.50	22.90	2.40	2.0	0.690
2001	18.50	25.00	2.45	2.0	0.710
2002	20.00	26.70	2.50	2.0	0.720
2003	21.00	28.10	2.55	2.0	0.720
2004	21.40	28.60	2.60	2.0	0.720
2005	21.80	29.20	2.65	2.0	0.720
2006	22.20	29.70	2.70	2.0	0.720
2007	22.60	30.20	2.75	2.0	0.720
2008	23.10	30.90	2.80	2.0	0.720
2009	23.60	31.60	2.85	2.0	0.720
2010	24.10	32.20	2.90	2.0	0.720
2011	24.60	32.90	3.00	2.0	0.720
2012	25.10	33.60	3.05	2.0	0.720

The Alberta Royalty Tax Credit was calculated based on the applicable regulations in effect at April 1, 1999. The ARTC program was assumed to continue indefinitely.

Includes a 50% reduction in the probable present worth values to account for the risk associated with the probable reserves.

The present worth values of the Bantry property indicated above were determined by McDaniel & Associates Consultants Ltd., of Calgary, Alberta, in their Evaluation of Oil and Gas Reserves report dated March 1999. Based on these estimated values, which are now over one year old, the Issuer’s Board of Directors believes that the purchase price of $600,000 was very fair.

With the sale of the Bantry property, the Issuer now intends to focus its expertise and resources on the proposed acquisition of the shares of SiteComp, Inc. and the development of SiteComp’s business plan. The SiteComp acquisition is subject to a number of closing conditions, including shareholder and regulatory approval. If the SiteComp acquisition completes, the Issuer will use the proceeds from the sale of the Bantry property to fund SiteComp’s business plan.

Item 6. **Reliance on Section 85(2) of the Act**

Not applicable.

Item 7. **Omitted Information**

Not applicable.

Item 8. **Senior Officers**

The Senior Officer of the Issuer who is knowledgeable about the material change and the report is Savi Franz, Secretary, (250) 358-2851.

Item 9. **Statement of Senior Officer**

The foregoing accurately discloses the material change referred to herein.

Dated this 7th day of September, 2000

SCHWANBERG INTERNATIONAL INCORPORATED

By: *"Savi Franz"*

Director
(Official Capacity)

Savi Franz
(Please print here name of individual whose signature appears above.)