

CONDENSED INTERIM CONSOLIDATED STATEMENTS OF FINANCIAL POSITION

(in thousands of Canadian dollars)

	Note	June 30, 2021 (unaudited)	December 31, 2020 (audited)
ASSETS			
Current assets:			
Cash and cash equivalents		\$ 29,231	\$ 22,996
Accounts receivable		72,763	73,373
Inventory		92,786	95,586
Prepaid expenses and deposits		4,835	6,876
Income taxes receivable		1,226	1,287
Current portion of lease asset		462	566
		201,303	200,684
Property, plant and equipment		597,799	636,996
Income taxes receivable		7,070	7,070
Deferred income tax asset		792	57
Lease asset		598	719
Goodwill		4,053	4,053
		\$ 811,615	\$ 849,579
LIABILITIES & SHAREHOLDERS' EQUITY			
Current liabilities:			
Accounts payable and accrued liabilities		\$ 56,297	\$ 46,410
Deferred revenue		11,057	6,365
Current portion of lease liabilities		4,172	6,417
Current portion of long-term debt	4	2,576	2,552
		74,102	61,744
Long-term debt	4	201,218	230,517
Lease liabilities		8,914	8,420
Deferred tax liability		35,122	37,911
Shareholders' equity:			
Share capital	5	280,829	284,077
Contributed surplus		5,356	4,966
Accumulated other comprehensive loss		(29,858)	(18,736)
Non-controlling interest		573	629
Retained earnings		235,359	240,051
		492,259	510,987
		\$ 811,615	\$ 849,579

The notes on pages 28 to 35 are an integral part of these condensed interim consolidated financial statements.

CONDENSED INTERIM CONSOLIDATED STATEMENTS OF LOSS

Unaudited (in thousands of Canadian dollars except per share amounts)

		Three months ended June 30		Six months ended June 30	
	Note	2021	2020	2021	2020
REVENUE		\$ 84,876	\$ 70,770	\$ 178,066	\$ 205,038
Cost of services		63,092	52,483	134,180	153,166
Selling, general and administration		6,069	5,756	12,608	16,341
Other (income) expense		(1,114)	536	(2,180)	(7,392)
Share-based compensation	6	189	264	390	669
Depreciation		20,729	48,892	42,576	68,886
Operating loss		(4,089)	(37,161)	(9,508)	(26,632)
Gain on sale of property, plant and equipment		3,076	1,155	3,365	1,535
Finance costs, net		(1,772)	(2,518)	(3,579)	(5,957)
Net loss before income taxes		(2,785)	(38,524)	(9,722)	(31,054)
Current income tax expense (recovery)		16	957	(455)	2,293
Deferred income tax recovery		(665)	(10,636)	(3,524)	(9,226)
Total income tax recovery		(649)	(9,679)	(3,979)	(6,933)
Net loss		\$ (2,136)	\$ (28,845)	\$ (5,743)	\$ (24,121)
Net loss attributable to:					
Shareholders of the Company		\$ (2,108)	\$ (28,765)	\$ (5,687)	\$ (24,093)
Non-controlling interest		(28)	(80)	(56)	(28)
Loss per share					
Basic and diluted	5	\$ (0.05)	\$ (0.64)	\$ (0.13)	\$ (0.53)

CONDENSED INTERIM CONSOLIDATED STATEMENTS OF COMPREHENSIVE LOSS

		Three months ended June 30		Six months ended June 30	
		2021	2020	2021	2020
Net loss for the period		\$ (2,136)	\$ (28,845)	\$ (5,743)	\$ (24,121)
Foreign currency translation		(5,820)	(5)	(11,122)	4,842
Deferred tax effect		–	(305)	–	(1)
Total other comprehensive (loss) income for the period		(5,820)	(310)	(11,122)	4,841
Total comprehensive loss		\$ (7,956)	\$ (29,155)	\$ (16,865)	\$ (19,280)
Total comprehensive loss attributable to:					
Shareholders of the Company		\$ (7,928)	\$ (29,075)	\$ (16,809)	\$ (19,252)
Non-controlling interest		(28)	(80)	(56)	(28)

The notes on pages 28 to 35 are an integral part of these condensed interim consolidated financial statements.

CONDENSED INTERIM CONSOLIDATED STATEMENTS OF EQUITY

As at and for the six months ended June 30, 2021 and 2020, and year ended December 31, 2020

Unaudited (in thousands of Canadian dollars)

	Note	Share Capital	Contributed Surplus	Accumulated Other Comprehensive Loss	Non- controlling Interest	Retained earnings	Total Equity
Balance at December 31, 2019		\$ 284,510	\$ 7,528	\$ (16,722)	\$ (236)	\$ 268,062	\$ 543,142
Net loss		–	–	–	(5)	(30,450)	(30,455)
Other comprehensive loss		–	–	(2,014)	–	–	(2,014)
<i>Transactions with shareholders, recorded directly in equity:</i>							
Repurchase of common shares	5	(433)	–	–	–	6	(427)
Share-based compensation	6	–	866	–	–	–	866
Stock options expired		–	(3,428)	–	–	3,428	–
Dissolution of limited partnership		–	–	–	995	(995)	–
Partnership distributions		–	–	–	(125)	–	(125)
		(433)	(2,562)	–	870	2,439	314
Balance at December 31, 2020		\$ 284,077	\$ 4,966	\$ (18,736)	\$ 629	\$ 240,051	\$ 510,987
Net loss		–	–	–	(56)	(5,687)	(5,743)
Other comprehensive loss		–	–	(11,122)	–	–	(11,122)
<i>Transactions with shareholders, recorded directly in equity:</i>							
Repurchase of common shares	5	(3,248)	–	–	–	995	(2,253)
Share-based compensation	6	–	390	–	–	–	390
		(3,248)	390	–	–	995	(1,863)
Balance at June 30, 2021		\$ 280,829	\$ 5,356	\$ (29,858)	\$ 573	\$ 235,359	\$ 492,259

	Note	Share Capital	Contributed Surplus	Accumulated Other Comprehensive Loss	Non- controlling Interest	Retained earnings	Total Equity
Balance at December 31, 2019		\$ 284,510	\$ 7,528	\$ (16,722)	\$ (236)	\$ 268,062	\$ 543,142
Net income		–	–	–	(28)	(24,093)	(24,121)
Other comprehensive income		–	–	4,841	–	–	4,841
<i>Transactions with shareholders, recorded directly in equity:</i>							
Repurchase of common shares	5	(433)	–	–	–	6	(427)
Share-based compensation	6	–	669	–	–	–	669
Stock options expired		–	(124)	–	–	124	–
Partnership distributions		–	–	–	(125)	–	(125)
Dissolution of limited partnership		–	–	–	995	(995)	–
		(433)	545	–	870	(865)	117
Balance at June 30, 2020		\$ 284,077	\$ 8,073	\$ (11,881)	\$ 606	\$ 243,104	\$ 523,979

The notes on pages 28 to 35 are an integral part of these condensed interim consolidated financial statements.

CONDENSED INTERIM CONSOLIDATED STATEMENTS OF CASH FLOWS

Unaudited (in thousands of Canadian dollars)

	Note	Three months ended June 30		Six months ended June 30	
		2021	2020	2021	2020
Cash provided by (used in):					
Operations:					
Net loss for the period		\$ (2,136)	\$ (28,845)	\$ (5,743)	\$ (24,121)
Add (deduct) items not affecting cash:					
Depreciation		20,729	48,892	42,576	68,886
Share-based compensation		189	264	390	669
Gain on sale of property, plant and equipment		(3,076)	(1,155)	(3,365)	(1,535)
Finance costs		1,772	2,518	3,579	5,957
Unrealized (gain) loss on foreign currencies translation		(1,114)	748	(2,180)	(7,828)
Current income tax expense (recovery)		16	957	(455)	2,293
Deferred income tax recovery		(665)	(10,636)	(3,524)	(9,226)
Income taxes recovered		747	1,050	516	609
Cashflow		16,462	13,793	31,794	35,704
Changes in non-cash working capital items:					
Accounts receivable		3,738	37,486	(159)	43,099
Inventory		972	6,727	2,129	(672)
Prepaid expenses and deposits		1,068	2,825	2,041	6,327
Accounts payable and accrued liabilities		7,123	(27,955)	7,991	(38,192)
Deferred revenue		2,259	3,286	4,692	6,239
Cash provided by operating activities		31,622	36,162	48,488	52,505
Investing:					
Purchase of property, plant and equipment		(8,079)	(7,944)	(13,153)	(10,190)
Proceeds on disposal of property, plant and equipment		8,005	1,638	8,445	3,343
Changes in non-cash working capital items		79	(690)	1,051	(1,998)
Cash provided by (used in) investing activities		5	(6,996)	(3,657)	(8,845)
Financing:					
Advances on long-term debt		–	9,796	–	29,796
Repayment of long-term debt	4	(18,637)	(42,647)	(29,275)	(58,342)
Repayment of lease liabilities		(1,802)	(2,205)	(3,622)	(4,264)
Dividends to shareholders		–	–	–	(2,710)
Repurchase of common shares		(1,924)	–	(2,253)	(427)
Partnership distributions		–	(125)	–	(125)
Interest paid		(738)	(2,834)	(3,446)	(6,364)
Cash used in financing activities		(23,101)	(38,015)	(38,596)	(42,436)
Change in cash and cash equivalents		8,526	(8,849)	6,235	1,224
Cash and cash equivalents, beginning of period		20,705	29,946	22,996	19,873
Cash and cash equivalents, end of period		\$ 29,231	\$ 21,097	\$ 29,231	\$ 21,097

The notes on pages 28 to 35 are an integral part of these condensed interim consolidated financial statements.

NOTES TO THE CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS

As at and for the six months ended June 30, 2021 and 2020
Unaudited (tabular amounts in thousands of Canadian dollars)

1. Reporting Entity

Total Energy Services Inc. (the “Company”) is incorporated under the Business Corporations Act (Alberta) and its head office is located in Calgary, Alberta at Suite 1000, 734 – 7th Avenue S.W. The condensed interim consolidated financial statements include the accounts of the Company, its subsidiaries and aboriginal partnerships established in Canada, the United States of America (the “United States”) and Australia.

The Company provides a variety of products and services to the energy and other resource industries primarily in Canada, the United States and Australia, including contract drilling services, the rental and transportation of equipment used in energy and other industrial operations, the fabrication, sale, rental and servicing of gas compression and process equipment and well servicing.

2. Basis of Presentation

Statement of Compliance

These condensed interim consolidated financial statements have been prepared in accordance with International Accounting Standard (“IAS”) 34, “Interim Financial Reporting” of International Financial Reporting Standards (“IFRS”) and using the accounting policies outlined in the Company’s audited consolidated financial statements for the year ended December 31, 2020 (the “2020 Financial Statements”). These condensed interim consolidated financial statements do not include all the necessary annual disclosures and should be read in conjunction with the 2020 Financial Statements.

These condensed interim consolidated financial statements were approved by the Board of Directors on August 11, 2021.

Seasonality

A significant portion of the Company’s field operations are conducted in Canada where the ability to move heavy equipment is dependent on ground conditions. As warm weather returns in the spring, the winter’s frost comes out of the ground rendering many secondary roads incapable of supporting the weight of heavy equipment until such roads have thoroughly dried out. The duration of this “spring breakup” has a direct impact on the Company’s activity levels and operating results in Canada. In addition, many exploration and production areas in northern Canada are accessible only in winter months when the ground is frozen hard enough to support equipment. The timing of freeze up and spring breakup affects the ability to move equipment in and out of these areas. As a result, late March through May is traditionally the Company’s slowest period in Canada. Additionally, wet weather in Australia, normally in the first quarter, can restrict the Company’s Australian operations. Consequently, quarterly operating results may not be indicative of full year operating results.

3. Segmented Information

The Company manages its business in five reportable segments: Contract Drilling Services, Rental and Transportation Services, Compression and Process Services, Well Servicing and Corporate. For each of the reporting segments, the Company’s Chief Operating Decision Maker reviews internal management reports on at least a quarterly basis. Corporate includes activities related to corporate and public company affairs.

Inter-segment pricing is determined on an arm’s length basis.

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS

As at and for the six months ended June 30, 2021 and 2020
 Unaudited (tabular amounts in thousands of Canadian dollars)

As at and for the three months ended June 30, 2021	Contract Drilling Services	Rentals and Transportation Services	Compression and Process Services	Well Servicing	Corporate ⁽¹⁾	Total
Revenue	\$ 25,740	\$ 6,053	\$ 33,657	\$ 19,426	\$ –	\$ 84,876
Cost of services	20,355	3,029	25,932	13,776	–	63,092
Selling, general and administration	949	1,276	1,180	1,061	1,603	6,069
Other income	–	–	–	–	(1,114)	(1,114)
Share-based compensation	–	–	–	–	189	189
Depreciation ⁽²⁾	9,461	5,042	2,265	3,749	212	20,729
Operating income (loss)	(5,025)	(3,294)	4,280	840	(890)	(4,089)
Gain on sale of property, plant and equipment	272	1,576	1,137	78	13	3,076
Finance costs	(8)	(30)	(74)	(5)	(1,655)	(1,772)
Net income (loss) before income taxes	(4,761)	(1,748)	5,343	913	(2,532)	(2,785)
Goodwill	–	2,514	1,539	–	–	4,053
Total assets	313,553	186,423	212,647	95,469	3,523	811,615
Total liabilities	55,394	8,253	38,462	4,887	212,360	319,356
Capital expenditures	5,482	61	2,413	123	–	8,079

Three months ended June 30, 2021	Canada	United States	Australia	Other	Total
Revenue	\$ 42,548	\$ 22,894	\$ 19,434	\$ –	\$ 84,876
Non-current assets ⁽³⁾	395,471	142,563	64,416	–	602,450

As at and for the three months ended June 30, 2020	Contract Drilling Services	Rentals and Transportation Services	Compression and Process Services	Well Servicing	Corporate ⁽¹⁾	Total
Revenue	\$ 14,170	\$ 4,782	\$ 30,212	\$ 21,606	\$ –	\$ 70,770
Cost of services	11,674	3,159	22,910	14,740	–	52,483
Selling, general and administration	1,297	1,141	1,413	1,121	784	5,756
Other expense	–	–	–	–	536	536
Share-based compensation	–	–	–	–	264	264
Depreciation ⁽²⁾	36,689	5,882	2,378	3,760	183	48,892
Operating income (loss)	(35,490)	(5,400)	3,511	1,985	(1,767)	(37,161)
Gain (loss) on sale of property, plant and equipment	665	383	(3)	(6)	116	1,155
Finance costs	(36)	(19)	(99)	(9)	(2,355)	(2,518)
Net income (loss) before income taxes	(34,861)	(5,036)	3,409	1,970	(4,006)	(38,524)
Goodwill	–	2,514	1,539	–	–	4,053
Total assets	334,273	215,558	227,113	107,687	14,309	898,940
Total liabilities	59,669	15,474	35,754	5,210	258,854	374,961
Capital expenditures	1,158	319	6,023	436	8	7,944

Three months ended June 30, 2020	Canada	United States	Australia	Other	Total
Revenue	\$ 24,765	\$ 14,542	\$ 31,412	\$ 51	\$ 70,770
Non-current assets ⁽³⁾	448,723	170,282	66,630	–	685,635

(1) Corporate includes the Company's corporate activities and obligations pursuant to long-term credit facilities.

(2) Effective April 1, 2020 the Company changed certain estimates relating to the useful life and residual value of equipment in the Contract Drilling Services segment. See note 10 to the 2020 Financial Statements for further details.

(3) Includes property, plant and equipment, lease asset (excluding current portion) and goodwill.

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS

As at and for the six months ended June 30, 2021 and 2020
 Unaudited (tabular amounts in thousands of Canadian dollars)

As at and for the six months ended June 30, 2021	Contract Drilling Services	Rentals and Transportation Services	Compression and Process Services	Well Servicing	Corporate ⁽¹⁾	Total
Revenue	\$ 54,311	\$ 13,788	\$ 67,813	\$ 42,154	\$ –	\$ 178,066
Cost of services	41,270	7,701	55,156	30,053	–	134,180
Selling, general and administration	2,345	2,528	2,624	2,329	2,782	12,608
Other income	–	–	–	–	(2,180)	(2,180)
Share-based compensation	–	–	–	–	390	390
Depreciation ⁽²⁾	19,326	10,560	4,672	7,601	417	42,576
Operating income (loss)	(8,630)	(7,001)	5,361	2,171	(1,409)	(9,508)
Gain on sale of property, plant and equipment	280	1,731	1,224	47	83	3,365
Finance costs	(9)	(46)	(152)	(11)	(3,361)	(3,579)
Net income (loss) before income taxes	(8,359)	(5,316)	6,433	2,207	(4,687)	(9,722)
Goodwill	–	2,514	1,539	–	–	4,053
Total assets	313,553	186,423	212,647	95,469	3,523	811,615
Total liabilities	55,394	8,253	38,462	4,887	212,360	319,356
Capital expenditures	9,739	280	2,581	553	–	13,153

Six months ended June 30, 2021	Canada	United States	Australia	Other	Total
Revenue	\$ 102,293	\$ 41,203	\$ 34,568	\$ 2	\$ 178,066
Non-current assets ⁽³⁾	395,471	142,563	64,416	–	602,450

As at and for the six months ended June 30, 2020	Contract Drilling Services	Rentals and Transportation Services	Compression and Process Services	Well Servicing	Corporate ⁽¹⁾	Total
Revenue	\$ 57,195	\$ 21,615	\$ 70,956	\$ 55,272	\$ –	\$ 205,038
Cost of services	44,131	13,776	56,321	38,938	–	153,166
Selling, general and administration	3,738	3,644	3,629	2,848	2,482	16,341
Other income	–	–	–	–	(7,392)	(7,392)
Share-based compensation	–	–	–	–	669	669
Depreciation ⁽²⁾	44,525	12,033	4,671	7,290	367	68,886
Operating income (loss)	(35,199)	(7,838)	6,335	6,196	3,874	(26,632)
Gain on sale of property, plant and equipment	756	536	110	4	129	1,535
Finance costs	(78)	(42)	(197)	(18)	(5,622)	(5,957)
Net income (loss) before income taxes	(34,521)	(7,344)	6,248	6,182	(1,619)	(31,054)
Goodwill	–	2,514	1,539	–	–	4,053
Total assets	334,273	215,558	227,113	107,687	14,309	898,940
Total liabilities	59,669	15,474	35,754	5,210	258,854	374,961
Capital expenditures	2,019	842	6,079	1,238	12	10,190

Six months ended June 30, 2020	Canada	United States	Australia	Other	Total
Revenue	\$ 96,205	\$ 47,161	\$ 61,619	\$ 53	\$ 205,038
Non-current assets ⁽³⁾	448,723	170,282	66,630	–	685,635

(1) Corporate includes the Company's corporate activities and obligations pursuant to long-term credit facilities.

(2) Effective April 1, 2020 the Company changed certain estimates relating to the useful life and residual value of equipment in the Contract Drilling Services segment. See note 10 to the 2020 Financial Statements for further details.

(3) Includes property, plant and equipment, lease asset (excluding current portion) and goodwill.

TOTAL ENERGY SERVICES INC.
NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS

As at and for the six months ended June 30, 2021 and 2020
Unaudited (tabular amounts in thousands of Canadian dollars)

4. Long-term Debt

At June 30, 2021 the Company's long-term debt consisted of the following:

	June 30, 2021	
	Interest rate	Principal Amount
Credit Facility	2.60%	\$ 142,000
Mortgage loan (2025 maturity)	3.10%	47,856
Mortgage loan (2041 maturity)	3.05%	13,938
		\$ 203,794
Less current portion		2,576
		\$ 201,218

At June 30, 2021 amounts owing under the Credit Facility were denominated in Canadian dollars.

On June 19, 2017 the Company entered into a three-year \$225 million revolving syndicated credit facility (the "Credit Facility"). On April 25, 2018 the Credit Facility was increased by \$65 million to \$290 million. On November 10, 2020, at the request of the Company the Credit Facility was reduced to \$250 million and the maturity date extended to November 10, 2023. The Company has the option to increase such facility by \$75 million subject to certain terms and conditions, including the agreement of the lenders to increase their commitments. The Credit Facility includes a Canadian \$18.0 million operating line, an Australian \$2.0 million operating line and a Canadian \$230.0 million revolving facility. The Credit Facility bears interest at the banks' Canadian prime rate plus 0.25% to 2.75%, bankers' acceptance, letter of credit, LIBOR or BBSY advances plus a 1.5% to 4.0% stamping fee. The applicable interest rate within such ranges is dependent on certain financial ratios of the Company. A standby fee ranging from 0.25% to 0.8% per annum is paid quarterly on the unused portion of the facility depending on certain financial ratios of the Company. At June 30, 2021, the applicable interest rate on amounts drawn on the Credit Facility was 2.60% and the standby rate was 0.44%. Letters of credit ("LOC") of \$0.4 million were outstanding at June 30, 2021 which reduces the amount of credit available under the Credit Facility by an equivalent amount.

In August of 2018 a U.S. \$20 million letter of credit facility was established (the "LOC Facility"). LOCs issued pursuant to the LOC Facility do not reduce availability under the Credit Facility. In April of 2020 this facility was reduced at the request of the Company to U.S. \$10 million. At June 30, 2021 \$3.4 million Canadian dollars of LOCs were outstanding under the LOC Facility (December 31, 2020: \$3.7 million).

In addition to the Credit Facility, a subsidiary of the Company has established a \$5.0 million revolving operating credit facility with a member of the Credit Facility lenders' syndicate. At June 30, 2021 this facility was undrawn and fully available.

The Company's ability to access the Credit Facility is dependent, among other conditions, on compliance with the following financial ratios, the definitions and thresholds for which are further described below:

	June 30, 2021	Threshold
Twelve-month trailing Bank EBITDA to interest expense	11.93	minimum 3.00
Total Senior Debt to twelve-month trailing Bank EBITDA	1.87	maximum 3.00

Readers are cautioned that the ratios described above do not have standardized meanings under IFRS as the computation of these ratios excludes amounts from certain non-guarantor subsidiaries and limited partnerships partially owned by the Company. Key definitions for the purpose of calculating the Company's financial debt covenants are as follows:

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS

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- Bank EBITDA is determined (on a 12-month trailing basis) as earnings before finance expenses, income taxes, depreciation, share-based compensation and certain non-recurring and non-cash income and expenses as defined in the credit agreement and excludes amounts from certain non-guarantor subsidiaries and the limited partnerships partially owned by the Company.
- Senior Debt is determined as total long-term debt (including the current portions thereof but excluding the mortgage loans and certain other obligations identified in the credit agreement) minus cash on hand.

The Credit Facility is secured by a general security agreement over all the present and future property of the Company and its subsidiaries. The Company was in compliance with all of its Credit Facility covenants at June 30, 2021.

Mortgage Loan (2025 maturity) is a loan maturing on April 29, 2025 that is amortized over 20 years with blended monthly principal and interest payments of approximately \$279,800. At maturity, approximately \$40.2 million of principal will become due and payable assuming only regular monthly payments are made. This loan bears interest at a fixed rate of 3.10% and is secured by certain of the Company's real estate. This loan was taken to repay a \$40.2 million term loan that matured on April 29, 2020 and to repay \$9.6 million owing under the Credit Facility.

Mortgage Loan (2041 maturity) is a loan maturing on December 31, 2041 and bears interest at a floating rate that was 3.05% at June 30, 2021. This loan is secured by certain of the Company's real estate.

At June 30, 2021 the Company was in compliance with all debt covenants.

5. Share Capital

(a) Common Share Capital

Common shares of Total Energy Services Inc.

(i) Authorized:

Unlimited number of common voting shares, without nominal or par value.
 Unlimited number of preferred shares.

(ii) Common shares issued:

	Number of shares (thousands)	Amount
Balance, December 31, 2019	45,150	\$ 284,510
Repurchased and cancelled	(69)	(433)
Balance, December 31, 2020	45,081	\$ 284,077
Repurchased and cancelled	(481)	(3,033)
Repurchased not cancelled	–	(215)
Balance, June 30, 2021	44,600	\$ 280,829

During the six months ended June 30, 2021, 529,100 shares (June 30, 2020: 68,700) were repurchased under the Company's normal course issuer bid at an average price of \$4.26 (June 30, 2020: \$6.21) per share including commissions and 481,300 shares were cancelled. Subsequent to June 30, 2021 47,800 shares were cancelled.

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS

As at and for the six months ended June 30, 2021 and 2020
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(b) Per Share Amounts

Basic and diluted earnings per share have been calculated based on the weighted average number of common shares outstanding as outlined below:

	Three months ended June 30		Six months ended June 30	
	2021	2020	2021	2020
Net loss for the period attributable to shareholders	\$ (2,108)	\$ (28,765)	\$ (5,687)	\$ (24,093)
Weighted average number of shares outstanding – basic	44,830	45,081	44,950	45,084
Loss per share – basic	\$ (0.05)	\$ (0.64)	\$ (0.13)	\$ (0.53)
Net loss for the period attributable to shareholders	\$ (2,108)	\$ (28,765)	\$ (5,687)	\$ (24,093)
Weighted average number of shares outstanding – basic	44,830	45,081	44,950	45,084
Share option dilution	236	–	208	–
Weighted average number of shares outstanding – diluted	45,066	45,081	45,158	45,084
Loss per share – diluted	\$ (0.05)	\$ (0.64)	\$ (0.13)	\$ (0.53)

For the three and six months ended June 30, 2021, 2,430,000 share options (June 30, 2020: 3,780,001 options) were excluded from the diluted weighted average number of common shares calculation as their effect would have been anti-dilutive. The average market value of the Company's shares for purposes of calculating the dilutive effect of share options was based on quoted market prices for the period during which the options were outstanding.

6. Share-Based Compensation Plan

Share option transactions during 2021 and 2020 were as follows:

	Weighted average exercise price	Number of Options
Balance, December 31, 2019	\$ 12.35	3,935,000
Granted	2.31	650,000
Forfeited	11.06	(204,999)
Expired	13.78	(1,355,001)
Balance, December 31, 2020	\$ 9.65	3,025,000
Granted	3.50	55,000
Balance, June 30, 2021	\$ 9.54	3,080,000

A total of 1,995,002 outstanding options were exercisable at June 30, 2021 at a weighted average price of \$11.86 per option.

The Company uses the Black-Scholes option-pricing model to determine the estimated fair value of the share options granted. The average per share fair value of the options granted during 2021 is \$1.15 per option (2020: \$0.64 per option) using the following assumptions:

	June 30, 2021	December 31, 2020
Expected volatility	41.26% - 44.38%	38.79% - 44.38%
Risk free interest rate	0.19% - 0.41%	0.30% - 0.41%
Forfeitures	12%	14%
Expected life (years)	3 to 5 years	3 to 5 years

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The share options issued during 2019, 2020 and 2021 vest 1/3 on the first, second and third anniversary from the grant date and expire five years from the date of grant. The outstanding options expire on various dates ranging from June 27, 2022 to January 11, 2026.

7. Government grants

In response to the COVID-19 pandemic, various governments have established programs to assist companies through this challenging period. The Company has determined that it qualifies for certain programs and recognizes such government grants when there is a reasonable assurance the grant will be received. For the three and six months ended June 30, 2021 the Company recognized \$8.1 million and \$14.0 million, respectively, under various COVID-19 relief programs in Canada, the United States and Australia. These funds have been recognized as a reduction of operating and administrative expenses by \$7.3 million and \$0.8 million for the three months and \$12.5 million and \$1.5 million for the six months ended June 30, 2021, respectively. For the three and six months ended June 30, 2020 the Company recognized \$4.5 million under various COVID-19 relief programs. The funds were recognized as a reduction to operating and administrative expenses by \$3.6 million and \$0.9 million, respectively.

8. Financial Instruments

The Company's financial instruments as at June 30, 2021 include cash and cash equivalents, accounts receivable, lease asset, accounts payable and accrued liabilities, lease liabilities and long-term debt. The fair value of cash and cash equivalents, accounts receivable and accounts payable and accrued liabilities approximate their carrying amounts due to their short terms to maturity. Lease liabilities are measured at amortized cost using the effective interest rate method. Under this method, finance charges are applied to accrete the lease liability to the present value of future lease payments.

The discounted future cash repayments of the Company's mortgage loan (maturity 2025) are calculated using prevailing market rates of a similar debt instrument as at the reporting date. The net present value of future cash repayments of this mortgage loan and related interest at the prevailing market rate of 3.67% for a similar debt instrument at June 30, 2021 was \$47.0 million (December 31, 2020: market rate of 3.08%, \$48.8 million). The carrying value and Company's liability with respect to the mortgage loan is \$47.9 million.

9. Contingencies

In August of 2015 the Company was notified by the Canada Revenue Agency (the "CRA") that certain of the Company's income tax filings related to its conversion from an income trust to a corporation in 2009 were being re-assessed. Specifically, the CRA increased the Company's taxable income by \$56.1 million and denied \$1.7 million of investment tax credits claimed (the "Reassessment"). The Reassessment is based entirely on the CRA's proposed application of the general anti-avoidance rule ("GAAR") and gives rise to approximately \$14.1 million of federal income tax payable. In September 2015 the Company paid one half of the reassessed amount, or \$7.1 million, on account of the Reassessment as required pending appeal. On November 4, 2015, related provincial income tax reassessments totaling \$5.6 million (including interest and penalties) were received.

The Company has received both legal and tax advice relating to its conversion from an income trust to a corporation indicating that its income tax filing position is strong. As such, the Company has filed notices of objection in response to the Reassessment and intends to vigorously defend its filing position and seek reimbursement from the CRA for the costs arising from having to defend such Reassessment to the fullest extent possible. The matter is expected to go to trial in 2022. Management believes that it will be successful in defending its tax filing position, and as such, the Company has not recognized any provision for the Reassessment at June 30, 2021. The \$7.1 million paid on account of the Reassessment has been recorded as income tax receivable on the basis management believes it will be successful in

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defending the Company's filing position. In the event the Company is not successful, an additional \$16.8 million of cash may be owing and \$23.8 million of income tax expense would be recognized.

In April of 2017 one of the Company's subsidiaries, Savanna Energy Services Corp. ("Savanna"), received a statement of claim from Western Energy Services Corp. ("Western") for payment of a termination fee in the amount of \$20 million pursuant to an arrangement agreement between Savanna and Western dated March 8, 2017, as amended on March 14, 2017 (the "Arrangement Agreement"). Savanna terminated the Arrangement Agreement on March 28, 2017 following the acquisition by Total of over 50% of the outstanding common shares of Savanna in accordance with the terms and conditions of the Arrangement Agreement. Western is claiming Savanna was not entitled to terminate the Arrangement Agreement and therefore breached the Arrangement

Agreement. Savanna has filed a statement of defense and has received legal advice that Western's claim is without merit. On January 28, 2021, a Master of the Court of Queen's Bench of Alberta summarily dismissed Western's claim and awarded costs to Savanna. Western has appealed this decision.

In November of 2017 the Company received a Statement of Claim filed in the Alberta Court of Queen's Bench by Her Majesty the Queen in Right of Alberta, by its agent, Alberta Investment Management Corporation ("AIMCo") against the Company and Savanna. In early 2020 AIMCo amended its claim to remove the Company as a defendant. AIMCo's claim relates to Savanna's refusal to pay a \$6 million change of control penalty (the "Additional Penalty") to AIMCo. The Company and Savanna have received legal advice that AIMCo's claim for the Additional Penalty is not enforceable and have filed a statement of defense. Savanna has also filed a third party claim against its former directors that seeks indemnity in the event that AIMCo is successful in its claim against Savanna. Following the completion of discoveries, Savanna has determined to file a counterclaim against AIMCo and certain former directors of Savanna for \$7.3 million.

On March 11, 2020 the COVID-19 outbreak was declared a pandemic by the World Health Organization. The situation is dynamic and the duration, nature and magnitude of the impact on the economy, commodity prices and the Company's business is not known at this time. Such impact could include a material adverse impact on the Company's financial liquidity position, impairments in the value of long-lived assets, future material decreases in revenue and the profitability of ongoing operations.