

Form 51-101F2

**Report on Reserves Data
by Independent Qualified Reserves Evaluator or Auditor**

Report on Reserves Data

To the board of directors of Enhanced Oil Resources, Inc. (EORI):

1. We have evaluated the EORI's reserves data as December 31, 2009. The reserves data consists of estimates of proved developed reserves and related future net revenue as of December 31, 2009 using forecast prices and costs.
2. The reserves data are the responsibility of EORI's management. Our responsibility is to express an opinion on the reserves data based on our evaluation.

We carried out our evaluation in accordance with standards set out in the Canadian Oil and Gas Evaluation Handbook (the "COGE Handbook"), prepared jointly by the Society of Petroleum Evaluation Engineers (Calgary Chapter) and the Canadian Institute of Mining, Metallurgy & Petroleum (Petroleum Society).

3. Those standards require that we plan and perform an evaluation to obtain reasonable assurance as to whether the reserves data are free of material misstatement. An evaluation also includes assessing whether the reserves data are in accordance with principles and definitions presented in the COGE Handbook.
4. The following table sets forth the estimated future net revenue (before deduction of income taxes) attributed to proved reserves, estimated using forecast prices and costs and calculated using a discount rate of 10 percent, included in the reserves data of EORI evaluated by us as of December 31, 2009, and identifies the respective portions thereof that we have audited, evaluated and reviewed, and reported on to EORI's management and Board of Directors:

Independent Qualified Reserves Evaluator or Auditor	Description and Preparation Date of Evaluation Report	Location of Reserves (Country)	Net Present Value of Future Net Revenue Before Income Taxes (10% Discount Rate)			
			Audited (M\$)	Evaluated (M\$)	Reviewed (M\$)	Total (M\$)
Cawley, Gillespie & Associates, Inc.	Proved Developed Reserves of Enhanced Oil Resources Inc. in Various Oil Properties in New Mexico, As of December 31, 2009, prepared January 2010 to March 2010	USA		30,093.3		30,093.3
Total			Nil	30,093.3	Nil	30,093.3

5. In our opinion, the reserves data respectively evaluated by us have, in all material respects, been determined and are in accordance with the COGE Handbook.
6. We have no responsibility to update our report referred to in paragraph 4 for events and circumstances occurring after its preparation date.
7. Because the reserves data are based on judgments regarding future events, actual results will vary and the variations may be material. However, any variations should be consistent with the fact that reserves are categorized according to the probability of their recovery.

Executed as to our report referred to above:

Cawley, Gillespie & Associates, Inc.
Austin, Texas
March 9, 2010



W. Todd Brooker, P.E.
Vice President