

UNITED STATES
 SECURITIES AND EXCHANGE COMMISSION
 WASHINGTON, D.C. 20549

Form 20-F

(Mark One)

☐ REGISTRATION STATEMENT PURSUANT TO SECTION 12(b) or (g) OF THE SECURITIES EXCHANGE ACT OF 1934
 OR

☒ **ANNUAL REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934**

For the fiscal year ended December 31, 2022

OR

☐ TRANSITION REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934

For the transition period from _____ to _____

OR

☐ SHELL COMPANY REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934

Date of event requiring this shell company report

Commission file number: 1-14090

Eni SpA

(Exact name of Registrant as specified in its charter)

Republic of Italy

(Jurisdiction of incorporation or organization)

1, piazzale Enrico Mattei - 00144 Roma - Italy

(Address of principal executive offices)

Francesco Esposito

Eni SpA

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(Name, Telephone, Email and/or Facsimile number and Address of Company Contact Person)

Securities registered or to be registered pursuant to Section 12(b) of the Act.

Title of each class	Trading Symbol(s)	Name of each exchange on which registered
Shares	E	New York Stock Exchange*
American Depositary Shares		New York Stock Exchange
(Which represent the right to receive two Shares)		* Not for trading, but only in connection with the registration of American Depositary Shares, pursuant to the requirements of the Securities and Exchange Commission.

Securities registered or to be registered pursuant to Section 12(g) of the Act:

None

Securities for which there is a reporting obligation pursuant to Section 15(d) of the Act:

None

Indicate the number of outstanding shares of each of the issuer's classes of capital or common stock as of the close of the period covered by the annual report.

Ordinary shares

3,571,487,977

Indicate by check mark if the registrant is a well-known seasoned issuer, as defined in Rule 405 of the Securities Act.

Yes ☒ No ☐

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If this report is an annual or transition report, indicate by check mark if the registrant is not required to file reports pursuant to Section 13 or 15(d) of the Securities Exchange Act of 1934.

Yes ☐ No ☒

Note - Checking the box above will not relieve any registrant required to file reports pursuant to Section 13 or 15(d) of the Securities Exchange Act of 1934 from their obligations under those Sections.

Indicate by check mark whether the registrant (1) has filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the registrant was required to file such reports), and (2) has been subject to such filing requirements for the past 90 days.

Yes ☒ No ☐

Indicate by check mark whether the registrant has submitted electronically every Interactive Data File required to be submitted and posted pursuant to Rule 405 of Regulation S-T (§ 232.405 of this chapter) during the preceding 12 months (or for such shorter period that the registrant was required to submit and post such files).

Yes ☒ No ☐

Indicate by check mark whether the registrant is a large accelerated filer, an accelerated filer, a non-accelerated filer, or an emerging growth company. See the definitions of “large accelerated filer,” “accelerated filer,” and “emerging growth company” in Rule 12b-2 of the Exchange Act.

Large accelerated filer ☒ Accelerated filer ☐ Non-accelerated filer ☐ Emerging growth company ☐

If an emerging growth company that prepares its financial statements in accordance with U.S. GAAP, indicate by check mark if the registrant has elected not to use the extended transition period for complying with any new or revised financial accounting standards† provided pursuant to Section 13(a) of the Exchange Act. ☐

† The term “new or revised financial accounting standard” refers to any update issued by the Financial Accounting Standards Board to its Accounting Standards Codification after April 5, 2012.

Indicate by check mark whether the registrant has filed a report on and attestation to its management's assessment of the effectiveness of its internal control over financial reporting under Section 404(b) of the Sarbanes-Oxley Act (15 U.S.C. 7262(b)) by the registered public accounting firm that prepared or issued its audit report. ☒

If securities are registered pursuant to Section 12(b) of the Act, indicate by check mark whether the financial statements of the registrant included in the filing reflect the correction of an error to previously issued financial statements. ☐

Indicate by check mark whether any of those error corrections are restatements that required a recovery analysis of incentive-based compensation received by any of the registrant's executive officers during the relevant recovery period pursuant to §240.10D-1(b). ☐

Indicate by check mark which basis of accounting the registrant has used to prepare the financial statements included in this filing:

U.S. GAAP ☐ International Financial Reporting Standards as issued by the International Accounting Standards Board ☒ Other ☐

If “Other” has been checked in response to the previous question, indicate by check mark which financial statement item the registrant has elected to follow.

Item 17 ☐ Item 18 ☐

If this is an annual report, indicate by check mark whether the registrant is a shell company (as defined in Rule 12b-2 of the Exchange Act).

Yes ☐ No ☒

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Certain disclosures contained herein including, without limitation, certain information appearing in “Item 4 – Information on the Company”, and in particular “Item 4 – Exploration & Production”, “Item 5 – Operating and Financial Review and Prospects” and “Item 11 – Quantitative and Qualitative Disclosures about Market Risk” contain forward-looking statements regarding future events and the future results of Eni that are based on current expectations, estimates, forecasts, and projections about the industries in which Eni operates and the beliefs and assumptions of the management of Eni. Eni may also make forward-looking statements in other written materials, including other documents filed with or furnished to the U.S. Securities and Exchange Commission (the “SEC”). In addition, Eni’s senior management may make forward-looking statements orally to analysts, investors, representatives of the media and others. In particular, among other statements, certain statements with regard to management objectives, trends in results of operations, margins, costs, return on capital, risk management and competition are forward looking in nature. Words such as ‘expects’, ‘anticipates’, ‘targets’, ‘goals’, ‘projects’, ‘intends’, ‘plans’, ‘believes’, ‘seeks’, ‘estimates’, variations of such words, and similar expressions are intended to identify such forward-looking statements. These forward-looking statements are only predictions and are subject to risks, uncertainties, and assumptions that are difficult to predict because they relate to events and depend on circumstances that will occur in the future. Therefore, Eni’s actual results may differ materially and adversely from those expressed or implied in any forward-looking statements. Factors that might cause or contribute to such differences include, but are not limited to, those discussed in this Annual Report on Form 20-F under the section entitled “Risk factors” and elsewhere. Any forward-looking statements made by or on behalf of Eni speak only as of the date they are made. Eni does not undertake to update forward-looking statements to reflect any changes in Eni’s expectations with regard thereto or any changes in events, conditions or circumstances on which any such statement is based. The reader should, however, consult any further disclosures Eni may make in documents it files with the SEC.

CERTAIN DEFINED TERMS

In this Form 20-F, the terms “Eni”, the “Group”, or the “Company” refer to the parent company Eni SpA and its consolidated subsidiaries and, unless the context otherwise requires, their respective predecessor companies. All references to “Italy” or the “State” are references to the Republic of Italy, all references to the “Government” are references to the government of the Republic of Italy. For definitions of certain oil and gas terms used herein and certain conversions, see “Glossary” and “Conversion Table”.

PRESENTATION OF FINANCIAL AND OTHER INFORMATION

The Consolidated Financial Statements of Eni, included in this Annual Report, have been prepared in accordance with International Financial Standards (IFRS) as issued by the International Accounting Standards Board (IASB).

Unless otherwise indicated, any reference herein to “Consolidated Financial Statements” is to the

Consolidated Financial Statements of Eni (including the Notes thereto) included herein.

Unless otherwise specified or the context otherwise requires, references herein to “dollars”, “\$”, “U.S. dollars”, “US\$” and “USD” are to the currency of the United States, and references to “euro”, “EUR” and “€” are to the currency of the European Monetary Union.

Unless otherwise specified or the context otherwise requires, references herein to “Division” and “segment” are to any of the following Eni’s business activities: “Exploration & Production” (or “E&P”), “Global Gas & LNG Portfolio” (or “GGP”), “Refining & Marketing and Chemicals” (or “R&M & C”), “Plenitude & Power” and “Corporate and Other activities”.

References to Versalis or Chemical are to Eni’s chemical activities which are managed through its fully-owned subsidiary Versalis and Versalis’ controlled entities.

References to Plenitude are to Eni’s retail gas and power activities and renewables business which are managed through its fully-owned subsidiary Plenitude and Plenitude’s controlled entities. The results of the operations of Plenitude are included in the segment information “Plenitude & Power” for financial reporting purposes.

STATEMENTS REGARDING COMPETITIVE POSITION

Statements made in “Item 4 – Information on the Company” referring to Eni’s competitive position are based on the Company’s belief, and in some cases rely on a range of sources, including investment analysts’ reports, independent market studies and Eni’s internal assessment of market share based on publicly available information about the financial results and performance of market participants. Market share estimates contained in this document are based on management estimates unless otherwise indicated.

GLOSSARY

Below is a selection of the most frequently used terms throughout this Annual Report on Form 20-F. Any reference herein to a non-GAAP measure and to its most directly comparable GAAP measure shall be intended as a reference to a non-IFRS measure and the comparable IFRS measure.

Financial terms

<i>Identified net gains (losses)</i>	Identified net gains (losses) include certain significant income or charges pertaining to either: (i) infrequent or unusual events and transactions, being identified as non-recurring items under such circumstances; (ii) certain events or transactions which are not considered to be representative of the ordinary course of business, as in the case of environmental provisions, restructuring charges, asset impairments or write ups and gains or losses on divestments even though they occurred in past periods or are likely to occur in future ones. Exchange rate differences and derivatives relating to industrial activities and commercial payables and receivables, particularly exchange rate derivatives to manage commodity pricing formulas which are quoted in a currency other than the functional currency are reclassified in operating profit with a corresponding adjustment to net finance charges, notwithstanding the handling of foreign currency exchange risks is made centrally by netting off naturally-occurring opposite positions and then dealing with any residual risk exposure in the derivative market. Finally, special items include the accounting effects of fair-valued commodity derivatives relating to commercial exposures, in addition to those which lack the criteria to be designed as hedges, also those which are not eligible for the own use exemption, including the ineffective portion of cash flow hedges, as well as the accounting effects of settled commodity and exchange rates derivatives whenever it is deemed that the underlying transaction is expected to occur in future reporting periods. Correspondently, special charges/gains also include the evaluation effects relating to assets/liabilities utilized in a natural hedge relation to offset a market risk, as in the case of accrued currency differences at finance debt denominated in a currency other than the reporting currency, where the cash outflows for the reimbursement are matched by highly probable cash inflows in the same currency. The deferral of both the unrealized portion of fair-valued commodity and other derivatives and evaluation effects are reversed to future reporting periods when the underlying transaction occurs.
<i>Leverage</i>	A non-GAAP measure of the Company's financial condition, calculated as the ratio between net borrowings and shareholders' equity, including non-controlling interest. For a discussion of management's view of the usefulness of this measure and its reconciliation with the most directly comparable GAAP measure, "Ratio of total debt to total shareholders equity (including non-controlling interest)" see "Item 5 – Financial Condition".
<i>Net borrowings</i>	Eni evaluates its financial condition by reference to "net borrowings", which is a non-GAAP measure. Eni calculates net borrowings as total finance debt less: cash, cash equivalents and certain very liquid investments not related to operations, including among others non-operating financing receivables and securities not related to operations. Non-operating financing receivables consist of amounts due to Eni's financing subsidiaries from banks and other financing institutions and amounts due to other subsidiaries from banks for investing purposes and deposits in escrow. Securities not related to operations consist primarily of government and corporate securities. For a discussion of management's view of the usefulness of this measure and its reconciliation with the most directly comparable GAAP measure, "Total debt" see "Item 5 – Financial condition".
<i>TSR</i> <i>(Total Shareholder Return)</i>	Management uses this measure to assess the total return on Eni's shares. It is calculated on a yearly basis, keeping account of the change in market price of Eni's shares (at the beginning and at end of year) and dividends distributed and reinvested at the ex-dividend date.

Business terms

<i>2nd and 3rd generation feedstock</i>	All feedstocks not in competition with the food supply chain as opposed to first generation feedstocks (vegetable oils). Second generation feedstocks are mostly agricultural non-food and agro/urban waste (such as animal fats, used cooking oils and agricultural waste) and the third generation feedstocks are Non-agricultural High Innovation Feedstocks (deriving from algae or waste).
<i>ARERA (Italian Regulatory Authority for Energy, Networks and Environment) formerly AEEGSI (Authority for Electricity Gas and Water)</i>	The Italian Regulatory Authority for Energy, Networks and Environment is, the Italian independent body which regulates, controls and monitors the electricity, gas and water sectors and markets in Italy. The Authority's role and purpose is to protect the interests of users and consumers, promote competition and ensure efficient, cost-effective and profitable nationwide services with satisfactory quality levels. Furthermore, since December 2017 the Authority also has regulatory and control functions over the waste cycle, including sorted, urban and related waste.
<i>Associated gas</i>	Associated gas is a natural gas found in contact with or dissolved in crude oil in the reservoir. It can be further categorized as Gas-Cap Gas or Solution Gas.
<i>Average reserve life index</i>	Ratio between the amount of reserves at the end of the year and total production for the year.
<i>Barrel/BBL</i>	Volume unit corresponding to 159 liters. A barrel of oil corresponds to about 0.137 metric tons.
<i>BOE</i>	Barrel of Oil Equivalent. It is used as a standard unit measure for oil and natural gas. The latter is converted from standard cubic meters into barrels of oil equivalent using a certain coefficient (see "Conversion Table" on page viii).
<i>Compounding</i>	Activity specialized in production of semifinished products in granular form, resulting from the combination of two or more chemical products.
<i>Concession contracts</i>	Contracts currently applied mainly in Western countries regulating relationships between states and oil companies with regards to hydrocarbon exploration and production. The company holding the mining concession has an exclusive right on exploration, development and production activities and for this reason it acquires a right to hydrocarbons extracted against the payment of royalties on production and taxes on oil revenues to the state.
<i>Condensates</i>	Condensates are a mixture of hydrocarbons that exists in the gaseous phase at original reservoir temperature and pressure, but that, when produced, is in the liquid phase at surface pressure and temperature.
<i>Consob</i>	The Italian National Commission for listed companies and the stock exchange (Commissione Nazionale per le Società e la Borsa).
<i>Contingent resources</i>	Contingent resources are those quantities of petroleum estimated, as of a given date, to be potentially recoverable from known accumulations, but the applied project(s) are not yet considered mature enough for commercial development due to one or more contingencies.
<i>Conversion capacity</i>	Maximum amount of feedstock that can be processed in certain dedicated facilities of a refinery to obtain finished products. Conversion facilities include catalytic crackers, hydrocrackers, visbreaking units, and coking units.
<i>Conversion index</i>	Ratio of capacity of conversion facilities to primary distillation capacity. The higher the ratio, the higher is the capacity of a refinery to obtain high value products from the heavy residue of primary distillation.
<i>Deep waters</i>	Waters deeper than 200 meters.

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<i>Development</i>	Drilling and other post-exploration activities aimed at the production of oil and gas.
<i>Enhanced recovery</i>	Techniques used to increase or stretch over time the production of wells.
<i>Eni carbon efficiency index</i>	Ratio between GHG emissions (Scope 1 and Scope 2 in tonnes CO ₂ eq.) of the main industrial activities operated by Eni divided by the productions (converted by homogeneity into barrels of oil equivalent using Eni's average conversion factors) of the single businesses of reference.
<i>EPC</i>	Engineering, Procurement and Construction.
<i>EPCI</i>	Engineering, Procurement, Construction and Installation.
<i>Exploration</i>	Oil and natural gas exploration that includes land surveys, geological and geophysical studies, seismic data gathering and analysis and well drilling.
<i>FPSO</i>	Floating Production Storage and Offloading System.
<i>FSO</i>	Floating Storage and Offloading System.
<i>Greenhouse Gases (GHG)</i>	Gases in the atmosphere, transparent to solar radiation, that trap infrared radiation emitted by the earth's surface. The greenhouse gases relevant within Eni's activities are carbon dioxide (CO ₂), methane (CH ₄) and nitrous oxide (N ₂ O). GHG emissions are commonly reported in CO ₂ equivalent (CO ₂ eq) according to Global Warming Potential values in line with IPCC AR4, 4th Assessment Report.
<i>Infilling wells</i>	Infilling wells are wells drilled in a producing area in order to improve the recovery of hydrocarbons from the field and to maintain and/or increase production levels.
<i>LNG</i>	Liquefied Natural Gas obtained through the cooling of natural gas to minus 160 °C at normal pressure. The gas is liquefied to allow transportation from the place of extraction to the sites at which it is transformed back into its natural gaseous state and consumed. One tonne of LNG corresponds to 1,400 cubic meters of gas.
<i>LPG</i>	Liquefied Petroleum Gas, a mix of light petroleum fractions, gaseous at normal pressure and easily liquefied at room temperature through limited compression.
<i>Margin</i>	The difference between the average selling price and direct acquisition cost of a finished product or raw material excluding other production costs (e.g. refining margin, margin on distribution of natural gas and petroleum products or margin of petrochemical products). Margin trends reflect the trading environment and are, to a certain extent, a gauge of industry profitability.
<i>Mineral Potential</i>	(Potentially recoverable hydrocarbon volumes) Estimated recoverable volumes which cannot be defined as reserves due to a number of reasons, such as the temporary lack of viable markets, a possible commercial recovery dependent on the development of new technologies, or for their location in accumulations yet to be developed or where evaluation of known accumulations is still at an early stage.
<i>Moulding</i>	Moulding activity of expanded polyolefins for production of ultra-light products.

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<i>Natural gas liquids (NGL)</i>	Liquid or liquefied hydrocarbons recovered from natural gas through separation equipment or natural gas treatment plants. Propane, normal-butane and isobutane, isopentane and pentane plus, that were previously defined as natural gasoline, are natural gas liquids.
<i>Net GHG Lifecycle Emissions</i>	GHG Scope 1+2+3 emissions associated with the value chain of the energy products sold by Eni, including both those deriving from own productions and those purchased from third parties, accounted on equity basis, net of offset, mainly from Natural Climate Solutions.
<i>Net Carbon Footprint</i>	Overall Scope 1 and Scope 2 GHG emissions associated with Eni's operations, accounted for on an equity basis, net of carbon offsets mainly from Natural Climate Solutions.
<i>Net Carbon Intensity</i>	Ratio between the Net GHG lifecycle emissions and the energy content of products sold accounted for on an equity basis.
<i>Network Code</i>	A code containing norms and regulations for access to, management and operation of natural gas pipelines.
<i>Oilfield chemicals</i>	Innovative solutions for supply of chemicals and related ancillary services for Oil & Gas business.
<i>Over/Under lifting</i>	Agreements stipulated between partners which regulate the right of each to its share in the production for a set period of time. Amounts lifted by a partner different from the agreed amounts determine temporary Over/Under lifting situations.
<i>Plasmix</i>	Plasmix is the collective name for the different plastics that currently have no use in the market of recycling and can be used as a feedstock in the new circular economy businesses of Eni.
<i>Possible reserves</i>	Possible reserves are those additional reserves that are less certain to be recovered than probable reserves.
<i>Probable reserves</i>	Probable reserves are those additional reserves that are less certain to be recovered than proved reserves but which, together with proved reserves, are as likely as not to be recovered.
<i>Primary balanced refining capacity</i>	Maximum amount of feedstock that can be processed in a refinery to obtain finished products measured in BBL/d.
<i>Production Sharing Agreement (PSA)</i>	Contract regulates relationships between states and oil companies with regard to the exploration and production of hydrocarbons. The mineral right is awarded to the national oil company jointly with the foreign oil company that has an exclusive right to perform exploration, development and production activities and can enter into agreements with other local or international entities. In this type of contract the national oil company assigns to the international contractor the task of performing exploration and production with the contractor's equipment and financial resources. Exploration risks are borne by the contractor and production is divided into two portions: "Cost Oil" is used to recover costs borne by the contractor and "Profit Oil" is divided between the contractor and the national company according to variable schemes and represents the profit deriving from exploration and production. Further terms and conditions of these contracts may vary from country to country.

<i>Proved reserves</i>	Proved oil and gas reserves are those quantities of oil and gas, which, by analysis of geoscience and engineering data, can be estimated with reasonable certainty to be economically producible, from a given date forward, from known reservoirs, and under existing economic conditions, operating methods, and government regulations, prior to the time at which contracts providing the right to operate expire, unless evidence indicates that renewal is reasonably certain, regardless of whether deterministic or probabilistic methods are used for the estimation. The project to extract the hydrocarbons must have commenced or the operator must be reasonably certain that it will commence the project within a reasonable time. Existing economic conditions include prices and costs at which economic producibility from a reservoir is to be determined. The price shall be the average price during the 12-month period prior to the ending date of the period covered by the report, determined as an unweighted arithmetic average of the first-day-of-the-month price for each month within such period, unless prices are defined by contractual arrangements, excluding escalations based upon future conditions. Reserves are classified as either developed and undeveloped. Proved developed oil and gas reserves are reserves that can be expected to be recovered through existing wells with existing equipment and operating methods or in which the cost of the required equipment is relatively minor compared to the cost of a new well, and through installed extraction equipment and infrastructure operational at the time of the reserves estimate if the extraction is by means not involving a well. Proved undeveloped oil and gas reserves are reserves of any category that are expected to be recovered from new wells on undrilled acreage, or from existing wells where a relatively major expenditure is required for recompletion.
<i>REDD+</i>	The REDD+ (Reducing Emissions from Deforestation and Forest Degradation) scheme was designed by the United Nations (United Nations Framework Convention on Climate Change - UNFCCC). It involves conserving forests to reduce emissions and improve the natural storage capacity of CO ₂ , as well as helping local communities develop through socio-economic projects in line with principles on sustainable management, forest protection and nature conservation.
<i>Renewable Installed Capacity</i>	Renewable Installed Capacity is measured as the maximum generating capacity of Eni's share of power plants that use renewable energy sources (wind, solar and wave, and any other non-fossil fuel source of generation deriving from natural resources, excluding, from the avoidance of doubt, nuclear energy) to produce electricity. The capacity is considered "installed" once the power plants are in operation or the mechanical completion phase has been reached. The mechanical completion represents the final construction stage excluding the grid connection.
<i>Reserves</i>	Reserves are estimated remaining quantities of oil and gas and related substances anticipated to be economically producible, as of a given date, by application of development projects to known accumulations. In addition, there must exist, or there must be a reasonable expectation that there will exist, the legal right to produce or a revenue interest in the production, installed means of delivering oil and gas or related substances to market, and all permits and financing required to implement the project.
<i>Reserve life index</i>	Ratio between the amount of proved reserves at the end of the year and total production for the year.
<i>Reserve replacement ratio</i>	Measure of the reserves produced replaced by proved reserves. Indicates the company's ability to add new reserves through exploration and purchase of property. A rate higher than 100% indicates that more reserves were added than produced in the period. The ratio should be averaged on a three-year period in order to reduce the distortion deriving from the purchase of proved property, the revision of previous estimates, enhanced recovery, improvement in recovery rates and changes in the amount of reserves – in PSAs – due to changes in international oil prices.
<i>Scope 1 GHG Emissions</i>	Direct greenhouse gas emissions from company's operations, produced from sources that are owned or controlled by the company.
<i>Scope 2 GHG Emissions</i>	Indirect greenhouse gas emissions resulting from the generation of electricity, steam and heat purchased from third parties.
<i>Scope 3 GHG Emissions</i>	Indirect GHG emissions associated with the value chain of Eni's products.
<i>SERM (Standard Eni Refining Margin)</i>	It approximates the margin of Eni's refining system in consideration of the refinery slates and refineries' product yields.

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<i>Ship-or-pay</i>	Clause included in natural gas transportation contracts according to which the customer is requested to pay for the transportation of gas whether or not the gas is actually transported.
<i>Take-or-pay</i>	Clause included in natural gas supply contracts according to which the purchaser is bound to pay the contractual price or a fraction of such price for a minimum quantity of gas set in the contract whether or not the gas is collected by the purchaser. The purchaser has the option of collecting the gas paid for and not delivered at a price equal to the residual fraction of the price set in the contract in subsequent contract years.
<i>Title Transfer Facility</i>	The Title Transfer Facility, more commonly known as TTF, is a virtual trading point for natural gas in the Netherlands. TTF Price is quoted in euro per megawatt hour and, for business day, is quoted day-ahead, i.e. delivered next working day after assessment.
<i>UN SDGs</i>	The Sustainable Development Goals (SDGs) are the blueprint to achieve a better and more sustainable future for all by 2030. Adopted by all United Nations Member States in 2015, they address the global challenges the world is facing, including those related to poverty, inequality, climate change, environmental degradation, peace and justice. For further detail see the website https://unsdg.un.org
<i>Upstream/Downstream</i>	The term upstream refers to all hydrocarbon exploration and production activities. The term downstream includes all activities inherent to the oil and gas sector that are downstream of exploration and production activities.
<i>Upstream GHG Emission intensity</i>	Ratio between 100% Scope 1 GHG emissions from Upstream operated assets and 100% gross operated production (expressed in barrel of oil equivalent).

ABBREVIATIONS

mmCF	= million cubic feet	mmtonnes	= million tonnes
BCF	= billion cubic feet	MW	= megawatt
mmCM	= million cubic meters	GWh	= gigawatthour
BCM	= billion cubic meters	TWh	= terawatthour
BOE	= barrel of oil equivalent	/d	= per day
KBOE	= thousand barrel of oil equivalent	/y	= per year
mmBOE	= million barrel of oil equivalent	E&P	= the Exploration & Production segment
BBOE	= billion barrel of oil equivalent	R&M & C	= the Refining & Marketing and Chemicals segment
BBL	= barrels	GGP	= the Global Gas & LNG Portfolio segment
KBBL	= thousand barrels		
mmBBL	= million barrels		
BBBL	= billion barrels		
mmBTU	= million British thermal unit		
ktonnes	= thousand tonnes		
KW	= kilowatt		
GW	= gigawatt		
Gcal	= giga calorie		

CONVERSION TABLE

1 acre	= 0.405 hectares	
1 barrel	= 42 U.S. gallons	
1 BOE	= 1 barrel of crude oil	= 5,263 cubic feet of natural gas
1 barrel of crude oil per day	= approximately 50 tonnes of crude oil per year	
1 cubic meter of natural gas	= 35.3147 cubic feet of natural gas	
1 cubic meter of natural gas	= approximately 0.00671 barrels of oil equivalent	
1 kilometer	= approximately 0.62 miles	
1 short ton	= 0.907 tonnes	= 2,000 pounds
1 long ton	= 1.016 tonnes	= 2,240 pounds
1 tonne	= 1 metric ton	= 1,000 kilograms
		= approximately 2,205 pounds
1 tonne of crude oil	= 1 metric ton of crude oil	= approximately 7.3 barrels of crude oil (assuming an API gravity of 34 degrees)

Item 1. IDENTITY OF DIRECTORS, SENIOR MANAGEMENT AND ADVISORS

NOT APPLICABLE

Item 2. OFFER STATISTICS AND EXPECTED TIMETABLE

NOT APPLICABLE

Item 3. KEY INFORMATION

RISK FACTORS

The Group's performance is mainly exposed to the volatility of the prices of crude oil and natural gas and to changing margins of oil derivative products such as, refined products and chemical products

The price of crude oil is the main driver of the Company's operating performance and cash flow, given the current size of Eni's Exploration & Production segment relative to other Company's business segments. The price of crude oil has a history of volatility because, like other commodities, it is influenced by the ups and downs in the economic cycle and several other macro-variables that are beyond management's control. Crude oil prices are mainly determined by the balance between global oil supplies and demand, the global levels of commercial inventories and producing countries' spare capacity. In the short-term, worldwide demand for crude oil is highly correlated to the macroeconomic cycle. A downturn in economic activity normally triggers lower global demand for crude oil and possibly a supply and/or an inventory build-up, because in the short-term producers are unable to respond to swings in demand quickly. Whenever global supplies of crude oil outstrip demand, crude oil prices weaken. Factors that can influence the global economic activity in the short-term and demand for crude oil include several, unpredictable events, like trends in the economic growth which shape crude oil demand in big consuming countries like China, India and the United States, financial crisis, geo-political crisis, local conflicts and wars, social instability, pandemic diseases, the flows of international commerce, trade disputes and governments' fiscal policies, among others. All these events could influence demands for crude oil. Long-term demands for crude oil is driven, on the positive side, by demographic growth, improving living standards and GDP (Gross Domestic Product) expansion; on the negative side, factors that in the long-term may significantly reduce demands for crude oil include availability of alternative sources of energy (e.g., nuclear and renewables), technological breakthroughs, shifts in consumer preferences, and finally measures and other initiatives adopted or planned by governments to tackle climate change and to curb carbon-dioxide emissions (CO₂ emissions), including stricter regulations and control on production and consumption of crude oil. Many governments and supranational institutions, with the USA and EU leading the way, have begun implementing policies to transition the economy towards a low-carbon model of development through various means and strategies, particularly by supporting development of renewable energies and the replacement of internal combustion engine vehicles with electric vehicles, including the possible adoption of tougher regulations on the use of hydrocarbons such as the taxation of CO₂ emissions. According to Eni's management, the push to reduce worldwide greenhouse gas emissions and an ongoing energy transition towards a low carbon economy are likely to materially affect the worldwide energy mix in the long-term and may lead to structural lower crude oil demands and prices. See the section dedicated to the discussion of climate-related risks below.

Notwithstanding the USA being the first oil producer in the world since the shale oil revolution of 2011, global oil supplies are controlled to a large degree by the Organization of the Petroleum Exporting Countries ("OPEC") cartel and its allied countries, like Russia and Kazakhstan, known as the OPEC+ alliance. Saudi Arabia plays a crucial role within the cartel, because it is estimated to hold huge amounts of reserves and a vast majority of worldwide spare production capacity. This explains why geopolitical developments in the Middle East and particularly in the Gulf area, like regional conflicts, acts of war, strikes, attacks, sabotages, and social and political tensions can have a big influence on crude oil prices. Furthermore, due to expectations of a slowdown in the growth rate of the US shale oil production or of a possible decline in the long-term due to capital discipline and industrial factors like a shrinking number of premium locations and high-yield wells, the OPEC+ alliance could exert an increasingly large influence over the crude oil market. Finally, sanctions imposed by the United States and the EU against certain producing countries may influence trends in crude oil prices.

To a lesser extent, extreme weather events, such as hurricanes in areas of highly concentrated production like the Gulf of Mexico, and operational issues at key petroleum infrastructure may have an impact on crude oil prices.

2022 marked one of the most volatile year in the history of crude oil prices, as measured by the number of days in a year in which the Brent crude oil benchmark moved by more than 5 \$/bbl.

Immediately after the start of Russia's military operations in Ukraine, the price of the Brent crude oil benchmark spiked, approaching its all-time high set in 2008 at approximately 140 \$/bbl, then retreated once fears dissipated about possible disruptions in the flows of liquid hydrocarbons from Russia to international markets. Overall, crude oil prices remained well supported in the first half of the year. A favorable combination of macro and micro developments helped sustain prices in the 100-120 \$/bbl range through the first half of 2022. The full reopening of Western economies and the post-pandemic recovery drove pent-up demand for all kinds of refined products with the last leg of end-markets, the airline sector, joining a rebound in consumption. International oil companies and listed shale producers in the USA remained reluctant to invest in new oil&gas fields and retained the financial discipline adopted in response to the Covid-19 crisis, allocating the extra-cash generated in the high oil-price environment to restructure the balance sheet and to boost shareholders' returns. Pressured by investor demanding higher returns and by ESG considerations and, in the case of European players, by the need to allocate more funds to the businesses of the energy transition, oil&gas companies have continued to constrain the spending in the traditional upstream business, reinvesting in the business just a fraction of the cash flows to maintain production. According to market sources, global upstream's capital expenditures in 2022 increased by about 20% from 2021 mainly in response to cost inflation. According to market intelligence, the current level of global upstream investment is insufficient to hold oil production steady at 100 million barrels/d, which is the needed level to match current global oil demand.

The alliance of petroleum producers OPEC+ has continued supporting the oil market by means of effective production management. The production performance exhibited a systematic trend of underdelivering against the stated production targets, raising doubts about the ability to retain an adequate spare capacity to meet eventual demand spikes. New consumption trends emerged in response to surging natural gas costs in Europe, like a resumption of the utilization of fuel oil to produce electricity (gas-to-oil switch). Finally, continuing uncertainties have been surrounding a possible return of Iran to comply with a revised version of the 2015 Iran nuclear deal, known as JCPOA, that would see Western countries lift the embargo on Iranian crude oil in exchange.

These price-supporting developments were partially mitigated by the effects of the zero-tolerance policy adopted by the Chinese authorities against the spread of the Covid-19 pandemic, which resulted in the continuing lockdowns of large cities and districts, thus dampening mobility and economic activities. Furthermore, to mitigate market imbalances and reduce the cost of fuels to American consumers, U.S. authorities executed an emergency plan to release 1 million bbl/day of crude oil from the national Strategic Petroleum Reserve for a six-month period, starting in May; other sales were arranged in the months of November and December. Other OECD governments coordinated by the IEA also arranged the release of their strategic reserves in response to the Russia-Ukraine crisis.

Crude oil prices peaked at the end of June. As developments in the second half of 2022 would demonstrate, the oil industry is a cyclical business, and our results of operations and cash flows are exposed to the risks of rapidly changing market conditions and of sudden and sharp price downturns due to the complexity and unpredictability of macro variables to which the oil business is subject. Among those variables, one of the most important, albeit difficult to be perceived, is the relatively low elasticity of supplies, which helps when demand rebounds, but backfires in case of a demand shock, leading to a quick build-up in supplies and a sell-off in prices. It is worth mentioning, based on our experience, that a small imbalance between supply and demand could cause a significant contraction in prices.

As a matter of fact, the trading environment has changed radically from the end of June 2022. The resurgence of inflationary pressures led by rising commodity prices forced the Federal Reserves (“Fed”) to change course in its monetary policy and to start a tightening cycle by raising interest rates and suspending its program of buying treasuries. Other central banks have followed the Fed’s new stance towards inflation. Rising interest rates and quantitative tightening are expected to dent economic activity and to reduce demand for crude oil. Furthermore, since the Fed has been moving at a faster pace than other central banks, it has driven the value of the US dollar that has appreciated significantly against all other currencies. A stronger dollar makes the dollar-denominated contracts for crude oil more expensive for holders of other currencies, thus weighing on demand.

Macroeconomic indicators started to weaken during the summer months amid the uncertainties associated with the Russia-Ukraine war, growing geopolitical risks and surging energy costs impacting industrial activity and consumers’ confidence, fueling fears of a prolonged slowdown or of a global recession and expectations of lower demand for crude oil. Furthermore, Russian production levels and exports towards Western markets held steady, defying expectations of a sharp drop. Those developments triggered a sharp correction in the price of Brent crude oil that lost approximately 40 \$/bbl or 30% in just a quarter (from 125 \$/bbl at the end of June 2022 to approximately 85 \$/bbl by the end of September). In the final months of 2022, Brent prices seemed to stabilize due to the decision of the OPEC+ alliance to reduce the production quotas by about 2 million bbl/day from November 2022 until December 2023, resulting in an actual production cut of approximately half that amount considering that many cartel countries were producing well below their respective stated quotas. The market was also affected by uncertainties due to the entry into force of an EU ban on importation of seaborne Russian crude and the perceived risks of a reduction at Russian supplies, while China began relaxing the restrictive measures to contain the Covid-19 pandemic. Finally, G-7 nations, the EU and Australia agreed to impose a price cap on Russian crude at 60 \$/bbl, banning Western insurers and shippers to provide services to support transportation of Russian crude oil unless the price cap is fulfilled. The downtrend in crude oil prices resumed in December, erasing all the gains made so far in 2022, with prices falling below 80 \$/bbl. The downturn in crude oil prices in the second half of 2022 was largely driven by the liquidation of derivative positions by financial market participants driven by fears and uncertainties about possible broad-based macroeconomic issues, that pushed the forward prices curve back into contango in relation to short-term deliveries. However, the physical markets continued to signal steady demand trends as highlighted by continuing drawdowns of global inventories of crude oil, including global oil-on-water, with commercial stocks at OECD countries falling to about 4 billion barrels at the end of the year. That is one of the lowest levels for this time of year on record.

Overall, in 2022 global demand for crude oil continued recovering from the Covid-19 pandemic lows, increasing by approximately 2 million bbl/d to reach a level almost in line with 2019, at approximately 99.6 million bbl/d.

Looking forward, we believe crude oil prices to be negatively affected by continuing uncertainties among market participants about a possible slowdown or a recession of the global economy leading to a contraction in demand for crude oil, thus limiting the chance of a price recovery from the 2022 lows registered in December 2022. Furthermore, due to pressures from governments to increase output, international oil&gas companies have been announcing capital budget significantly higher than in 2022 and that could lead to faster growth in supplies than the market is currently anticipating.

Natural gas prices experienced a degree of volatility even higher than that of crude oil, especially in Europe (see risk factors below). Overall, natural gas prices rose sharply across all geographies due to slow additions of new supplies reflecting a slowdown in expenditures in past years and a demand recovery in the wake of an improved macroeconomic backdrop. Russia’s military invasion of Ukraine greatly compounded the already tight market fundamentals, triggering fears among market participants of possible disruptions in the natural gas flows from Russia to Europe. During summer months, prices reached all time-highs at spot markets in Europe driven by tight supplies, a progressive reduction in the flows of gas imported via pipeline from Russia amidst deteriorating political relationships with the EU block of nations (see below) and increased demand to replenish natural gas inventories in preparation of the heating season. In 2022, the spot price at the European reference hub Title Transfer Facility “TTF” averaged about 40 \$/mmBTU, almost a threefold increase versus 2021. However, from the final months of 2022 and the beginning of 2023, market fundamentals have begun trending lower due to a recovery in US production of dry natural gas and a significant increase in exported volumes through LNG facilities, the wide adoption of energy-saving measures in Europe, a slowdown in industrial activities and finally a warmer-than usual winter season which has reduced heating consumption in the Western Hemisphere. In response to those trends, natural gas prices have been falling very rapidly: by the end of February 2023, the TTF European benchmark has plunged below 20 \$/mmBTU, an eighteen-month low, down about 80% from the all-time high reached during the summer 2022. We believe this deteriorating trend in natural gas prices to affect significantly and adversely our results of operations and cash flows in 2023.

The volatility of hydrocarbons prices significantly affects the Group's financial performance. Lower hydrocarbon prices from one year to another negatively affect the Group's consolidated results of operations and cash flow; the opposite occurs in case of a rise in prices. This is because lower prices translate into lower revenues recognised in the Company's Exploration & Production segment at the time of the price change, whereas expenses in this segment are either fixed or less sensitive to changes in crude oil prices than revenues. With respect to price assumptions for 2023 (our Brent crude oil price forecast for 2023 is 85 \$/bbl), we estimate our cash flow from operations to vary by approximately €0.13 billion for each one-dollar change in the price of the Brent crude oil applied to liquids and oil-linked gas and by approximately €0.13 billion for each one-dollar change in the spot price (1 \$/mmbtu) of the European benchmark TTF spot price of natural gas compared to our assumption of 25-26 \$/mmBTU for 2023. Eni is planning to gradually increase the share of natural gas production in its portfolio to reach 60% by 2030. Considering the higher volatility experienced in the natural gas market compared to the crude oil market, this long-term shift in the production mix could increase the variability of the Group's results of operations and cash flows.

The exposure of our cash flow from operations to the volatility of hydrocarbons prices and our expectations of lower hydrocarbons prices in 2023 compared to 2022 are due to increase our financial risk profile going forward, in light of the projected significant expected increase in the capital budget planned for 2023, which at about €9.5 billion is featuring a 15% rise compared to 2022.

Finally, movements in hydrocarbons prices significantly affect the reportable amount of production and proved reserves under our production sharing agreements ("PSAs"), which represented about 54% of our proved reserves as of end of 2022. The entitlement mechanism of PSAs foresees the Company is entitled to a portion of a field's reserves, the sale of which is intended to cover expenditures incurred by the Company to develop and operate the field. The higher the reference prices for Brent crude oil used to estimate Eni's proved reserves, the lower the number of barrels necessary to recover the same amount of expenditure, and vice versa. In 2022 our reported production and reserves were lowered by an estimated amount of respectively 5 KBOE/d and by 34 mmBOE due to an increased Brent reference price. Considering the current portfolio of oil&gas assets, the Company estimates its production to vary by about 0.5 KBOE/d for each one-dollar change in the price of the Brent crude oil.

Eni's Refining & Marketing and Chemical businesses are cyclical. Their results are impacted by trends in the supply and demand of oil products and plastic commodities, which are influenced by the macro-economic scenario and by product margins. Generally speaking, margins for refined and chemical products depend upon the speed at which products' prices adjust to reflect movements in oil prices.

All these risks may adversely and materially impact the Group's results of operations, cash flow, liquidity, business prospects, financial condition, and shareholder returns, including dividends, the amount of funds available for stock repurchases and the price of Eni's share.

Risks in connection with Russia's military aggression of Ukraine

A prolonged war could derail the post-pandemic macroeconomic recovery and that could reduce demands for hydrocarbons

Russia's military aggression of Ukraine in late February 2022 occurred against a backdrop of already tight crude oil and natural gas markets, particularly in Europe. The post-pandemic recovery leading to a pent-up demand for all kind of energy commodities and the suppression of supplies due to the financial discipline of oil&gas companies, and years of underinvestment in the industry drove a strong upcycle in commodity prices. Against this backdrop, the war triggered an energy crisis that hit severely businesses' balance sheet and the purchasing power of households across all of EU member states and the UK, souring mood and confidence. Increasingly high costs of natural gas and electricity have reignited inflationary pressures along the supply chain, forcing central banks to change course in their monetary policy. In response to Russia's aggression, the EU nations, the UK and the USA have adopted massive economic and financial sanctions to curb Russia's ability to fund the war and that is negatively affecting the economic activity. All these developments have resulted in a significant slowdown of the economy in the Euro-zone, in the UK, in the USA and in other areas.

A prolonged armed conflict, a possible escalation in the military action, an enlargement of the ongoing geopolitical crisis and a further tightening up of the economic sanctions against Russia represent elements of uncertainty that could eventually sap consumers' confidence and deter investment decisions, increasing the risks of a worldwide macroeconomic recession and with it, expectations of a reduction in hydrocarbons demands. This scenario would lead to lower commodity prices and would adversely and significantly affect our results of operations and cash flow, as well as business prospects, with a possible lower remuneration of our shareholders.

2022 was characterized by an unprecedented level of volatility in the European natural gas market due to the uncertainties triggered by the Russia-Ukraine crisis and continuing disruptions in the supplies from Russia. We expect prices to remain volatile in the foreseeable future and this may negatively affect our results of operations and cash flow.

In the aftermath of the start of the conflict, hydrocarbons prices rallied well above the peaks recorded in 2021, driven by the macro-uncertainty associated with the geopolitical situation, the possible fallout of the economic sanctions adopted by EU countries, the USA, and the UK against Russia and rising worries among market participants about possible disruptions in the hydrocarbons flows from Russia to international markets. While the Brent benchmark crude oil price initially approached its all-time highs at about 140 \$/bbl and then retreated to below 80 \$/bbl due to macroeconomic drivers, the natural gas market in Europe underwent far more complex trading conditions due to Europe's dependency on Russian supplies. The Title Transfer Facility (TTF), the European benchmark of natural gas, which was trading at about 6 \$/mmBTU at the beginning of 2021, increased exponentially throughout the year and approached the 90-dollar mark in August 2022, driven by strong fundamentals and rising uncertainties about supply risks, amidst deteriorating political relationships between the EU and Russia. Those latter materialized in the summer months as on several occasions the flows of natural gas from Russia to Europe were halted or reduced due to a dispute between Russia and European nations about the currency of settlement of the payments due by European operators. To make things worse, in September 2022, a massive leak occurred at the North-Stream pipeline, which is one of the main routes for transporting natural gas from Russia to Europe, forcing the operator to completely shut down the facility to execute major repairs. Natural gas flows from Russia to Italy experienced a significant reduction, too. With prices of natural gas increasing by several hundred percentage points against the backdrop of unprecedented volatility, traders like Eni faced large margin calls and high funding costs that increased pressure on their balance sheet and leverage.

The exceptionally large price movements resulted in sizeable daily or even intraday variation margin calls as derivatives contracts were marked to market. Furthermore, the elevated volatility prompted central counterparties and financial institutions to increase the initial margin substantially. As a matter of fact, to maintain derivatives positions, traders are required to pledge liquid assets as collateral for the settlement of the derivative transactions (initial margin). Materially higher natural gas prices triggered proportional increases in the initial margins (margin call), leading to substantially higher funding needs of traders and impairing their creditworthiness, as many traders saw their bond prices fall significantly. To cope with raising borrowing costs and surging financing needs, traders opted to reduce the volume of transactions in financial derivatives leading to substantially thinner markets. Trading volumes in both exchange markets and over-the-counter saw large declines. In response to much higher funding requirements than in the past to maintain derivatives positions, as well as due to much lower hedging opportunities because of thinner liquidity in the financial derivatives markets, the Company has opted to reduce our usual risk management activities and to retain a higher share of the commodity price risks unhedged, also considering risks of a possible default of supplies from our Russian counterparts (see below). Those developments may negatively affect our results of operations and cash flow in the GGP business that engages in trading large volumes of natural gas in the European markets. We believe this risk factor to continue affecting the business performance for the foreseeable future as trading conditions in the natural gas market are expected to remain challenging and volatile.

In response to our expectations of much more volatile markets going forward, we have increased our financial headroom by raising our reserves of cash on hand, increasing amounts of committed credit lines, and entering into repurchase agreements using our portfolio of securities as collateral, to cope with expected higher margins requirements and other possible financing needs. This could lead to higher finance expense and reduced investment opportunities.

Risks in connection with our presence in Russia and our commercial relationships with Russia's State-owned companies.

Eni's assets located in Russia are immaterial to the Group results. Our exploration projects in the Russian oil&gas sector have been suspended indefinitely, following the previous sanction regime, and the expenditures incurred in relation to those projects were written off in past reporting periods. Currently, we do not have booked hydrocarbons reserves in Russia.

The Group has announced the intention to divest its interest in the Blue Stream joint operations, which manages the gas pipeline that transports natural gas produced in Russia to Turkey through the Black Sea. Those volumes of gas are jointly marketed by Eni and Gazprom to the Turkish state-owned company Botas. This divestment is not expected to have a significant effect on the Group consolidated results and balance sheet; the book value of this asset was €90 million as of December 31, 2022.

In 2022 the Group ceased signing new supply contracts of Russian crude oil to supply its operated refineries and has incurred higher expenses and lower margins to replace the Russian crude oil. We do not plan to alter our course of action in 2023 and will continue to avoid supplying any quantity of Russian crude for processing at our refineries or otherwise to trade any volume of Russian crude oil or refined products. In 2022 the purchase of crude oil from Russia represented 5% of the total volumes of crudes traded by Eni to support its operated refineries; those volumes were supplied before the start of the war.

Finally, Russian oil&gas companies are currently joint operators in certain upstream projects where we have a working interest. Every possible decision about the participation of the Russian counterparts to those projects are in the power of the state-owned companies of the host countries where such projects are located.

The most important transactions that involve Russian counterparts relate to the purchase of natural gas from the Russian state-owned company Gazprom and its affiliates, based on long-term supply contracts with take-or-pay clauses. In the past, the volumes supplied from Russia have represented a material amount of our global portfolio of natural gas supplies (see table “Natural gas supply” in Item 4 – Global Gas & LNG Portfolio, providing information about the last three-year period). In 2022, we significantly reduced natural gas supplies from Russia to 28% (down from 43% in 2021). We intend to continue our effort to substitute Russian-origin gas in our portfolio, with the aim to continue to reduce such dependence in the shortest possible timeframe.

Further, although we have access to increased supplies from other geographies in our portfolio by means of developing our existing reserves and we are currently able to import larger volumes from producing countries under existing contracts, should supplies from non-Russian sources be insufficient to compensate for lower quantities purchased from Gazprom and its affiliated companies, we may suffer adverse effects which we cannot currently estimate or quantify, but could be material.

To cope with the emerging risk of a possible shortfall of natural gas supplies from Russia and with a view to reducing our contractual selling obligations going forward, the business has adopted a cautious stance in signing new selling contracts for the current thermal year (October 2022 – September 2023) and in doing so, it has been missing out on better selling margin opportunities than what can be earned by selling natural gas at the spot markets.

The process of substituting Russian-origin gas may entail operational and financial risks which may be significant.

Those development could negatively and significantly affect the performance of the GGP business.

In 2022 the GGP business delivered a significant performance due to the continuing optimizations of the portfolio of assets, amidst exceptional market conditions due to the war situation. There is no guarantee that a similar level of performance can be sustained in the near future.

In 2022, the profitability in the GGP business was underpinned by management’s ability to leverage the assets portfolio (long-term natural gas purchase contracts, transport capacity booked at the main European pipelines, access to storage capacity, thermoelectric plants, presence in the LNG business) to drive sales opportunities and margin improvements on the back of favorable market trends. There is no guarantee that a similar level of performance can be reiterated next year or in the medium term due to rapidly changing market conditions and unpredictable developments in the European natural gas markets. The Company’s decision to reduce its hedging activity in response to risks of undersupplies from its Russian counterparts has also increased the business exposure to the commodity risk.

In response to the current energy crisis, EU member states have been implementing measures intended to curb the consumption of electricity and to contain the cost of energy to businesses and households, and that could negatively affect demand for natural gas and electricity and the profitability of our operations.

Russia's military invasion of Ukraine triggered a relevant deterioration in the fundamentals of the European natural gas and electricity sectors due to European' dependency on Russian natural gas supplies and actual reductions in the volumes of natural gas available to Europe. This has driven material increases in the price of natural gas and in the cost of electricity that is indexed to natural gas. High energy costs have put enormous pressure on the balance sheet of businesses, also in the energy sector, forcing many industrial undertakings to halt production or to shut down plants indefinitely, while several energy wholesalers and retailers unable to manage volatility have gone bankrupt or have been bailed out by governments. Many businesses highly dependent on energy consumption have been assessing whether to relocate their operations overseas to reduce the costs of energy inputs. Households have seen their energy bills increase manifold, resulting in social anger and protest. The economic and social ramifications of this crisis have yet to be appreciated. In response to the crisis, EU member states have been implementing several initiatives intended to reduce electricity consumptions by imposing mandated saving targets to each of the member states and to reduce the cost of electricity by introducing a mandatory cap on market revenues of electricity producers from certain sources (e.g. photovoltaic and wind power) and the possibility for the member states to temporarily set electricity prices below production costs. For example, the EU Commission's REPowerEU plan has set a strategic goal of ceasing the EU's dependency on Russia's natural gas well before 2030, through various measures including supplies diversification, development of renewable energies and energy savings. Those measures could reduce electricity consumption and hence demands for natural gas and that could significantly and adversely affect the results of operations and cash flow of our E&P and GGP businesses. The mandated cap on market revenues of electricity produced at photovoltaic and wind facilities will limit the profitability upside in our business of renewable energies. Governments may introduce administrative measures intended to limit the ability of retail operators in the natural gas and electricity markets to pass increases in the cost of supplies onto final customers and that could significantly and adversely affect the results of operations and cash flow at our retail subsidiary Plenitude. Finally, governments across Europe and in the UK have imposed windfall taxes on the profits of energy companies to raise funds to compensate businesses and households for the surging energy costs and this trend has negatively affected our results of operations and cash flow (see below).

There is strong competition worldwide, both within the oil industry and with other industries, to supply energy and petroleum products to the industrial, commercial, and residential energy markets.

The current competitive environment in which Eni operates is characterized by volatile prices and margins of energy commodities, limited product differentiation and complex relationships with state-owned companies and national agencies of the countries where hydrocarbons reserves are located to obtain mineral rights. As commodity prices are beyond the Company's control, Eni's ability to remain competitive and profitable in this environment requires continuous focus on technological innovation, the achievement of efficiencies in operating costs, effective management of capital resources and the ability to provide valuable services to energy buyers. It also depends on Eni's ability to gain access to new investment opportunities.

In the Exploration & Production segment, Eni is facing competition from both international and state-owned oil companies for obtaining exploration and development rights and developing and applying new technologies to maximize hydrocarbon recovery. Because of the larger size of some other international oil companies, Eni may face a competitive disadvantage when bidding for large scale or capital intensive projects and it may be exposed to the risk of obtaining lower cost savings in a deflationary environment compared to its larger competitors given its potentially smaller market power with respect to suppliers, whereas in case of rising input costs due to a shortage of materials, labour and other productive factors Eni may experience higher pressure from its suppliers to raise the price of goods and services to the Company compared to Eni's larger competitors. Due to those competitive pressures, Eni may fail to obtain new exploration and development acreage, to apply and develop new technologies and to control costs. The COVID-19 pandemic has caused exploration & production companies to significantly reduce their capital investment in response to lower cash flows from operations and to focus on the more profitable and scenario-resilient projects. The Company believes that this development will be long-lasting and likely drive increased competition among players to gain access to relatively cheaper reserves (onshore vs. offshore; proven areas vs. unexplored areas).

In the Global Gas & LNG Portfolio business, Eni is facing strong competition in the European wholesale markets to sell gas to industrial customers, the thermoelectric sector and retail companies from other gas wholesalers, upstream companies, traders and other players. The results of Eni's wholesale gas business are affected by global and regional dynamics of gas demand and supplies, as well as by the constraints of its portfolio of long-term, take-or-pay supply, whereby the Company is obligated to offtake minimum annual volumes of gas or in case of failure to pay the corresponding purchase price (see below). Due to the competitive nature of the business, sales margins tend to be small. We believe wholesale margins of gas will be negatively affected by competitive pressures and by the expected growth of renewable sources of energy that will replace natural gas in supplying electricity to European markets in the medium term. Also, the energy crisis of 2022 stimulated energy saving measures and a curtailment of consumption among businesses and households and by public administrations and that could lead to long-term natural gas demand destruction, intensifying competition.

The results of the LNG business are mainly influenced by the global balance between demand and supplies, considering the higher level of flexibility of LNG with respect to gas delivered via pipeline.

In its Refining & Marketing segment, Eni is facing competition both in the refining business and in the retail marketing of fuels.

Eni's refining business has been negatively affected for many years by structural headwinds due to muted trends in the European demand for fuels, refining overcapacity and continued competitive pressure from players in the Middle East, the United States and Far East Asia. Those competitors can leverage on larger plant scale and cost economies, availability of cheaper feedstock and lower energy expenses. Those unfavorable competitive dynamics were exacerbated by the economic downturn triggered by the COVID-19 pandemic in 2020, whose effects rippled throughout 2021 due to the gradual lifting of restrictions to mobility and air travel. In 2022, the weak underlying fundamentals of the sector were superseded by a widespread recovery in demands for refined products also helped by a recovery in the airline sector, and by market disruptions caused by the Russia-Ukraine war which negatively affected the flows of products from Russia, reducing particularly the supplies of gasoil, and other market dislocations. The trading environment was very volatile with refining margins hitting historic highs on some occasions (for example in the second quarter and at the start of the Autumn months) and then retreating.

Overall, in 2022 the Company's own internal performance measure to gauge the profitability of its refineries, the SERM, averaged about 8 \$/bbl, a noteworthy increase compared to 2021 when the margin was negative at minus 0.9 \$/bbl, and one of the best values in several years. However, due to the start-up of new refining capacity in Middle East and other geographies, management does not expect that level of refining margin to be sustainable in the future. Furthermore, management expects demand for oil-based refined products in Europe to be negatively affected by the market penetration of EV and a growth in biofuels. Based on those assumptions, despite the strong results of the refining business in 2022, management did not record any reversal of previously recognized impairment losses and confirmed the full write-off of the Company's oil-based, operated refineries. Furthermore, management assessed that certain refinery production lines that were shut down during the COVID-19 downturn would not restart under management's planning assumptions and forecast trading environment. As a consequence of that, management recognized a provision to decommission such product lines, for an amount of about €300 million.

Furthermore, refinery's operating expenses were negatively affected by higher costs for the purchase of emission allowances to comply with the requirements of the European ETS, which reached all-time highs due to a combination of macroeconomic recovery which drove industrial production and rising coal consumption to fire power generation due to a shortage of gas supplies and cost competitiveness. The 2022 cost for emission allowance was on average 80 €/ton, up by about 50% from 2021 (53.4 €/ton). We believe costs for the purchase of CO₂ allowances to continue trending higher in the foreseeable future also due to a possible revision of the EU regulation that is anticipated to reduce free allowances.

Eni's Chemical business has been facing for years strong competition from well-established international players and state-owned petrochemical companies, particularly in the most commoditized market segments such as the production of basic petrochemical products (like polyethylene), where demand is a function of macroeconomic growth. Many of these competitors based in the Far East and the Middle East have been able to benefit from cost economies due to larger plant scale, wide geographic moat, availability of cheap feedstock and proximity to end-markets. Excess worldwide capacity of petrochemical commodities has also fueled competition in this business. Furthermore, petrochemical producers based in the United States have regained market share, as their cost structure has become competitive due to the availability of cheap feedstock deriving from the production of domestic shale gas from which ethane is derived, which is a cheaper raw material to produce ethylene than the oil-based feedstock utilized by Eni's petrochemical subsidiaries. Finally, it is likely that rising public concern about climate change and the preservation of the environment will negatively affect the consumption of single-use plastics going forward. In 2021 those challenging business fundamentals were mitigated by the post-pandemic economic recovery and supply chain issues, which alleviated competitive issues. In 2022, the Eni's chemicals business reverted to its historical trend of underperformance driven by a recovery in the export of cheap product flows from the Middle and Far East, the entry into service of new capacity and surging costs of plant utilities indexed to the price of natural gas. An uncertain macroeconomic outlook also weighed on the purchase decision of distributors and resellers who opted for destocking their inventories. Management believes the profitability prospects of the chemicals business to remain weak in the foreseeable future and as a consequence the carrying amounts of the Company's chemicals plants were marked down to account for lower recoverable values with an impairment loss of €385 million.

Plenitude and Power business engages in the supply of gas and electricity to customers in the retail markets mainly in Italy, France, Spain, and other countries in Europe. Customers include households, large residential accounts (hospitals, schools, public administration buildings, offices) and small and medium-sized businesses. The retail market is characterized by strong competition among selling companies which mainly compete in terms of pricing and the ability to bundle valuable services with the supply of the energy commodity. In this segment, competition has intensified in recent years due to the progressive opening of the market and the ability of residential customers to switch smoothly from one supplier to another.

Eni also engages in the business of producing gas-fired electricity that is largely sold in the wholesale market and in the dispatching services market. As far as the wholesale market is concerned, margins of electricity production from gas-fired plants ("Clean Spark Spread" or "CSS") have experienced some fluctuations in recent years due to the volatility of costs of production, as well as to increasing competition from renewables. In 2022, the business profitability was driven by a non-recurring increase in revenues from the dispatching services market. Looking forward, management is assuming service revenues to normalize.

In case the Company is unable to effectively manage the above described competitive risks, which may increase in case of an economic slowdown or a recession weaker-than anticipated recovery in the post-pandemic economy or in a worst case scenario of the imposition by governments of new lockdown measures and other restrictions in response to the pandemic, the Group's future results of operations, cash flow, liquidity, business prospects, financial condition, shareholder returns, including dividends, the amount of funds available for stock repurchases and the price of Eni's shares may be adversely and significantly affected.

The Group is exposed to significant safety, security, environmental and other operational risk in connection with the nature of its operations

The Group engages in the exploration and production of oil and natural gas, processing, transportation and refining of crude oil, transport of natural gas, storage and distribution of petroleum products and the production of base chemicals, plastics, and elastomers. By their nature, the Group's operations expose Eni to a wide range of significant health, safety, security, and environmental risks. Technical faults, malfunctioning of plants, equipment and facilities, control systems failure, human errors, acts of sabotage, attacks, loss of containment and climate-related hazards can trigger adverse consequences such as explosions, blow-outs, fires, oil and gas spills from wells, pipeline and tankers, release of contaminants and pollutants in the air, ground and water, toxic emissions, and other negative events. The magnitude of these risks is influenced by the geographic range, operational diversity, and technical complexity of Eni's activities. Eni's future results of operations, cash flow and liquidity depend on its ability to identify and address the risks and hazards inherent to operating in those industries.

In the Exploration & Production segment, Eni faces natural hazards and other operational risks including those relating to the physical and geological characteristics of oil and natural gas fields. These include the risks of eruptions of crude oil or of natural gas, discovery of hydrocarbon pockets with abnormal pressure, crumbling of well openings, oil spills, gas leaks, risks of blowout, fire or explosion and risks of earthquake in connection with drilling activities.

Eni's activities in the Refining & Marketing and Chemical segment entail health, safety and environmental risks related to the handling, transformation and distribution of oil, oil products and certain petrochemical products. These risks can arise from the intrinsic characteristics and the overall lifecycle of the products manufactured and the raw materials used in the manufacturing process, such as oil-based feedstock, catalysts, additives, and monomer feedstock. These risks comprise flammability, toxicity, long-term environmental impact such as greenhouse gas emissions and risks of various forms of pollution and contamination of the soil and the groundwater, emissions and discharges resulting from their use and from recycling or disposing of materials and wastes at the end of their useful life.

All of Eni's segments of operations involve, to varying degrees, the transportation of hydrocarbons. Risks in transportation activities depend on several factors and variables, including the hazardous nature of the products transported due to their flammability and toxicity, the transportation methods utilized (pipelines, shipping, river freight, rail, road and gas distribution networks), the volumes involved and the sensitivity of the regions through which the transport passes (quality of infrastructure, population density, environmental considerations). All modes of transportation of hydrocarbons are particularly susceptible to risks of blowout, fire and loss of containment and, given that normally high volumes are involved, could present significant risks to people, the environment and the property.

Eni has material offshore operations relating to the exploration and production of hydrocarbons. In 2022, approximately 71% of Eni's total oil and gas production for the year derived from offshore fields, mainly in Egypt, Norway, Libya, Angola, Congo, Indonesia, the United Arab Emirates, Kazakhstan, the United States, Venezuela and the United Kingdom. Offshore operations in the oil and gas industry are inherently riskier than onshore activities. Offshore accidents and spills could cause damage of catastrophic proportions to the ecosystem and to communities' health and security due to the apparent difficulties in handling hydrocarbons containment in the sea, pollution, poisoning of water and organisms, length and complexity of cleaning operations and other factors. Furthermore, offshore operations are subject to marine risks, including storms and other adverse weather conditions and perils of vessel collisions, which may cause material adverse effects on the Group's operations and the ecosystem.

The Company has invested and will continue to invest significant financial resources to continuously upgrade the methods and systems for safeguarding the reliability of its plants, production facilities, vessels, transport and storage infrastructures, the safety and the health of its employees, contractors, local communities, and the environment, to prevent risks, to comply with applicable laws and policies and to respond to and learn from unforeseen incidents. Eni seeks to manage these operational risks by carefully designing and building facilities, including wells, industrial complexes, plants and equipment, pipelines, storage sites and other facilities, and managing its operations in a safe and reliable manner and in compliance with all applicable rules and regulations, as well as by applying the best available techniques in the marketplace. However, these measures may ultimately not be completely successful in preventing and/or altogether eliminating risks of adverse events. Failure to properly manage these risks as well as accidental events like human errors, unexpected system failure, sabotages, cyberattacks or other unexpected drivers could cause oil spills, blowouts, fire, release of toxic gas and pollutants into the atmosphere or the environment or in underground water and other incidents, all of which could lead to loss of life, damage to properties, environmental pollution, legal liabilities and/or damage claims and consequently a disruption in operations and potential economic losses that could have a material and adverse effect on the Group's results of operations, cash flow, liquidity, business prospects, financial condition, and shareholder returns, including dividends, the amount of funds available for stock repurchases and the price of Eni's shares.

Eni also faces risks once production is discontinued because Eni's activities require the decommissioning of productive infrastructures, well plugging and the environmental remediation and clean-up of industrial hubs and oil and gas fields once production and manufacturing activities cease. Furthermore, in certain situations where Eni is not the operator, the Company may have limited influence and control over third parties, which may limit its ability to manage and control such risks. Eni retains worldwide third-party liability insurance coverage, which is designed to hedge part of the liabilities associated with damage to third parties, loss of value to the Group's assets related to adverse events and in connection with environmental clean-up and remediation. As of the date of this filing, maximum compensation allowed under such insurance coverage is equal to \$1.1 billion in case of offshore incident and \$1.3 billion in case of incident at onshore facilities (refineries). Additionally, the Company may also activate further insurance coverage in case of specific capital projects and other industrial initiatives. Management believes that its insurance coverage is in line with industry practice and is enough to cover normal risks in its operations. However, the Company is not insured against all potential risks. In the event of a major environmental disaster, such as the incident which occurred at the Macondo well in the Gulf of Mexico several years ago, Eni's third-party liability insurance would not provide any material coverage and thus the Company's liability would far exceed the maximum coverage provided by its insurance. The loss Eni could suffer in case of a disaster of material proportions would depend on all the facts and circumstances of the event and would be subject to a whole range of uncertainties, including legal uncertainty as to the scope of liability for consequential damages, which may include economic damage not directly connected to the disaster. The Company cannot guarantee that it will not suffer any uninsured loss and there can be no guarantee, particularly in the case of a major environmental disaster or industrial accident, that such a loss would not have a material adverse effect on the Company.

The occurrence of any of the above-mentioned risks could have a material and adverse impact on the Group's results of operations, cash flow, liquidity, business prospects, financial condition, and shareholder returns, including dividends, the amount of funds available for stock repurchases and the price of Eni's shares and could also damage the Group's reputation.

Risks deriving from Eni's exposure to weather conditions

Significant changes in weather conditions in Italy and in the rest of Europe from year to year may affect demand for natural gas and some refined products.

In colder years, demand for such products is higher. Accordingly, the results of operations of Eni's businesses engaged in the marketing of natural gas and, to a lesser extent, the Refining & Marketing business, as well as the comparability of results over different periods may be affected by such changes in weather conditions. Over recent years, this pattern could have been possibly affected by the rising frequency of weather trends like milder winter or extreme weather events like heatwaves or unusually cold snaps, which are possible consequences of climate change.

The Group is exposed to significant financial, operational and industrial risks associated with the exploration and production of crude oil and natural gas

The exploration and production of oil and natural gas require high levels of capital expenditures and are subject to natural hazards and other uncertainties, including those relating to the physical characteristics of oil and gas fields. The exploration and production activities are subject to the mining risk that is the risk of discovering uncommercial quantities of hydrocarbons or of producing less reserves than initially estimated, and the risks of cost overruns and delayed start-up at the projects to develop and produce hydrocarbons reserves with adverse consequences on the return on capital employed. Those risks could have an adverse, significant impact on Eni's future growth prospects, results of operations, cash flows, liquidity, and shareholders' returns.

The production of oil and natural gas is highly regulated and is subject to conditions imposed by governments throughout the world in matters such as the award of exploration and production leases, the imposition of specific drilling and other work obligations, higher-than-average rates of income taxes, additional royalties and taxes on production, environmental protection measures, control over the development and decommissioning of fields and installations, and restrictions on production. A description of the main risks facing the Company's business in the exploration and production of oil and gas is provided below.

a) Exploratory drilling efforts may be unsuccessful

Exploration activities are mainly subject to the mining risk, i.e. the risk of dry holes or failure to find commercial quantities of hydrocarbons. The costs of drilling and completing wells have margins of uncertainty, and drilling operations may be unsuccessful because of a large variety of factors, including geological failure, unexpected drilling conditions, pressure or heterogeneities in formations, equipment failures, well control (blowouts) and other forms of accidents. A large part of the Company exploratory drilling operations is located offshore, including in deep and ultra-deep waters, remote areas and environmentally-sensitive locations (such as the Barents Sea, the Gulf of Mexico, deep water leases off West Africa, Indonesia, the Mediterranean Sea and the Caspian Sea). In these locations, the Company generally experiences higher operational risks and more challenging conditions and incurs higher exploration costs than onshore. Furthermore, deep and ultra-deep water operations require significant time before commercial production of discovered reserves can commence, increasing both the operational and the financial risks associated with these activities.

Because Eni plans to make significant investments in executing exploration projects, it is likely that the Company will incur significant amounts of dry hole expenses in future years. Unsuccessful exploration activities and failure to discover additional commercial reserves could reduce future production of oil and natural gas, which is highly dependent on the rate of success of exploration projects and could have an adverse impact on Eni's future performance, growth prospects and returns.

b) Development projects bear significant operational risks which may adversely affect actual returns

Projects to develop reserves of crude oil and natural gas normally take several years before production start-up after a discovery. Such long lead times are due to the complexity of the activities and tasks that need to be performed before a project final investment decision is made and commercial production can be achieved. Those activities include the appraisal of a discovery to evaluate the technical and economic feasibility of the development project, obtaining the necessary authorizations from governments, state agencies or national oil companies, signing agreements with the first party regulating a project's contractual terms such as the production sharing and cost recovery, agreeing on fiscal terms, obtaining partners' approval, environmental permits and other conditions, signing long-term gas contracts, carrying out the concept design and the front-end engineering and building and commissioning the related plants and facilities. Moreover, projects executed with partners and joint venture partners reduce the ability of the Company to manage risks and costs, and Eni could have limited influence over and control of the operations and performance of its partners. The execution of development projects on time and on budget depends on several factors:

- the outcome of negotiations with joint venture partners, governments and state-owned companies, suppliers and potential customers to define project terms and conditions, including, for example, the fiscal take, the production sharing terms with the first party, or Eni's ability to negotiate favorable long-term contracts to market gas reserves;
- timely issuance of permits and licenses by government agencies, including obtaining all necessary administrative authorizations to drill locations, install producing infrastructures, build pipelines and related equipment to transport and market hydrocarbons;
- the ability to carry out the front-end engineering design in order to prevent the occurrence of technical inconvenience during the execution phase;
- timely manufacturing and delivery of critical plants and equipment by contractors, like floating production storage and offloading (FPSO) vessels, floating units for the production of liquefied natural gas (FLNG) and platforms;
- risks associated with the use of new technologies and the inability to develop advanced technologies to maximise the recoverability rate of hydrocarbons or gain access to previously inaccessible reservoirs;
- delays in the commissioning and hook-up phase;
- changes in operating conditions and cost overruns. We expect the prices of key input factors such as labour, basic materials (steel, cement, and other metals) and utilities to increase meaningfully in the next year or two due to rising inflationary pressures rippling through the entire supply chain at our development projects driven by higher worldwide demand for commodities and semi-finished goods as well as a shortage of productive factors. We also expect a rise in the daily rates of leased rigs and other drilling vessels and facilities as oil companies competes for a stable amount of supply of this kind of equipment. As a matter of fact, oilfield services companies have seen their revenues shrink meaningfully in recent years due to a contraction in capital expenditures made by their clients, and they have responded to the downturn by slashing costs and reducing expenditures in fleet upgrading and expansion;
- the actual performance of the reservoir and natural field decline;
- and the ability and time necessary to build suitable transport infrastructures to export production to final markets.

The occurrence of any of such risks may negatively affect the time-to-market of the reserves and may cause cost overruns and start-up delays, lengthening the project pay-back period. Those risks would adversely affect the economic returns of Eni's development projects and the achievement of production growth targets, also considering that those projects are exposed to the volatility of oil and gas prices which may be substantially different from those estimated when the investment decision was made, thereby leading to lower return rates.

Finally, if the Company is unable to develop and operate major projects as planned, it could incur significant impairment losses of capitalized costs associated with reduced future cash flows of those projects.

c) Inability to replace oil and natural gas reserves could adversely impact results of operations and financial condition, including cash flows

In case the Company's exploration efforts are unsuccessful at replacing produced oil and natural gas, its reserves will decline. In addition to being a function of production, revisions and new discoveries, the Company's reserve replacement is also affected by the entitlement mechanism in its production sharing agreements ("PSAs"), whereby the Company is entitled to a portion of a field's reserves, the sale of which is intended to cover expenditures incurred by the Company to develop and operate the field. The higher the reference prices for Brent crude oil used to estimate Eni's proved reserves, the lower the number of barrels necessary to recover the same amount of expenditure, and vice versa.

Future oil and gas production is a function of the Company's ability to access new reserves through new discoveries, application of improved techniques, success in development activity, negotiations with national oil companies and other owners of known reserves and acquisitions.

An inability to replace produced reserves by discovering, acquiring, and developing additional reserves could adversely impact future production levels and growth prospects. If Eni is unsuccessful in meeting its long-term targets of reserve replacement, Eni's future total proved reserves and production will decline.

d) Uncertainties in estimates of oil and natural gas reserves

The accuracy of proved reserve estimates and of projections of future rates of production and timing of development costs depends on several factors, assumptions and variables, including:

- the quality of available geological, technical and economic data and their interpretation and judgment;
- management's assumptions regarding future rates of production and costs and timing of operating and development costs. The projections of higher operating and development costs may impair the ability of the Company to economically produce reserves leading to downward reserve revisions;
- changes in the prevailing tax rules, other government regulations and contractual terms and conditions;
- results of drilling, testing and the actual production performance of Eni's reservoirs after the date of the estimates which may drive substantial upward or downward revisions; and
- changes in oil and natural gas prices which could affect the quantities of Eni's proved reserves since the estimates of reserves are based on prices and costs existing as of the date when these estimates are made.

In 2022, despite rising hydrocarbons prices, we incurred around €400 million of asset impairment at upstream cash generating units "CGU" located in Congo, Egypt, the USA and Algeria due to the above-mentioned risks and accounting estimates. As part of our yearly review of recoverability of the carrying amounts of oil&gas assets, we determined that certain amounts of previously booked proved reserves were no longer economically producible at those assets and we increased future expected development expenditures leading to lower recoverable amounts and the recognition of impairment losses; for further information see Item 5.

Lower oil prices may impair the ability of the Company to economically produce reserves leading to downward reserve revisions.

Many of the factors, assumptions and variables underlying the estimation of proved reserves involve management's judgment or are outside management's control (prices, governmental regulations) and may change over time, therefore affecting the estimates of oil and natural gas reserves from year-to-year.

The prices used in calculating Eni's estimated proved reserves are, in accordance with the U.S. Securities and Exchange Commission (the "U.S. SEC") requirements, calculated by determining the unweighted arithmetic average of the first-day-of-the-month commodity prices for the preceding 12 months. For the 12-months ending at December 31, 2022, average prices were based on 101 \$/barrel for the Brent crude oil. Compared to the 2022 reference price, Brent prices have declined significantly in the first quarter of 2023. If such prices do not increase in the coming months, Eni's future calculations of estimated proved reserves will be based on lower commodity prices which would likely result in the Company having to remove non-economic reserves from its proved reserves in future periods.

Accordingly, the estimated reserves reported as of the end of 2022 could be significantly different from the quantities of oil and natural gas that will be ultimately recovered. Any downward revision in Eni's estimated quantities of proved reserves would indicate lower future production volumes, which could adversely impact Eni's business prospects, results of operations, cash flows and liquidity.

e) The development of the Group's proved undeveloped reserves may take longer and may require higher levels of capital expenditures than it currently anticipates or the Group's proved undeveloped reserves may not ultimately be developed or produced

As of December 31, 2022, approximately 37% of the Group's total estimated proved reserves (by volume) were undeveloped and may not be ultimately developed or produced. Recovery of undeveloped reserves requires significant capital expenditures and successful drilling operations. The Group's reserve estimates assume it can and will make these expenditures and conduct these operations successfully. These assumptions may prove to be inaccurate and are subject to the risk of a structural decline in the prices of hydrocarbons due to a possible acceleration towards a low-carbon economy and a shift in consumers' behavior and preferences. In case of a prolonged decline in the prices of hydrocarbon the Group may not have enough financial resources to make the necessary expenditures to recover undeveloped reserves. The Group's reserve report as of December 31, 2022 includes estimates of total future development and decommissioning costs associated with the Group's proved total reserves of approximately €44.3 billion (undiscounted, including consolidated subsidiaries and equity-accounted entities). It cannot be certain that estimated costs of the development of these reserves will prove correct, development will occur as scheduled, or the results of such development will be as estimated. In case of change in the Company's plans to develop those reserves, or if it is not otherwise able to successfully develop these reserves as a result of the Group's inability to fund necessary capital expenditures or otherwise, it will be required to remove the associated volumes from the Group's reported proved reserves.

f) The oil&gas industry is a capital-intensive business and needs large amount of funds to find and develop reserves. In case the Group does not have access to sufficient funds its oil&gas business may decline

The oil and gas industry is a capital intensive business. Eni makes and expects to continue making substantial capital expenditures in its business for the exploration, development and production of oil and natural gas reserves. Over the next four years, the Company plans to invest in the oil and gas business approximately €6-6.5 billion per year on average. Historically, Eni's capital expenditures have been financed with cash generated from operations, proceeds from asset disposals, borrowings under its credit facilities and proceeds from the issuance of debt and bonds. The actual amount and timing of future capital expenditures may differ materially from Eni's estimates as a result of, among other things, changes in commodity prices, changes in cost of oil services, available cash flows, lack of access to capital, actual drilling results, the availability of drilling rigs and other services and equipment, the availability of transportation capacity, and regulatory, technological and competitive developments. Eni's cash flows from operations and access to capital markets are subject to several variables, including but not limited to:

- the amount of Eni's proved reserves;
- the volume of crude oil and natural gas Eni is able to produce and sell from existing wells;
- the prices at which crude oil and natural gas are marketed;
- Eni's ability to acquire, find and produce new reserves; and
- the ability and willingness of Eni's lenders to extend credit or of participants in the capital markets to invest in Eni's bonds.

If revenues or Eni's ability to borrow decrease significantly due to factors such as a prolonged decline in crude oil and natural gas prices or a more stringent investment framework on part of lenders and financing institutions due to ESG considerations, Eni might have limited ability to obtain the capital necessary to sustain its planned capital expenditures. In addition, a greater than expected capital expenditure may curtail Eni's ability to return cash to its shareholders through dividends and share repurchases. If cash generated by operations, cash from asset disposals, or cash available under Eni's liquidity reserves or its credit facilities is not sufficient to meet capital requirements, the failure to obtain additional financing could result in a curtailment of operations relating to development of Eni's reserves, which in turn could adversely affect its results of operations and cash flows and its ability to achieve its growth plans. The variability of Eni's cash flow from operation has become an even greater risk factor in the current scenario, which is featuring significant increases in expenditures to sustain the Company's current production plateau. In 2022 our capital expenditures in the E&P segment increased by about 60% to €6.4 billion due to the need to catch up following the capex cuts and activities rescheduling made during the COVID-19 pandemic, cost inflation, the appreciation of US dollar against the Euro (up by 10% in 2022) and the start of new projects. Higher cash requirements to fund the Company's capital plans at a time when hydrocarbons prices may come under pressure due to macroeconomic risks may increase the Company's financial risk profile and may require us to take on new finance debt from banks and financing institutions.

Finally, funding Eni's capital expenditures with additional debt will increase its leverage and the issuance of additional debt will require a portion of Eni's cash flows from operations to be used for the payment of interest and principal on its debt, thereby reducing its ability to use cash flows to fund capital expenditures and dividends.

g) Oil and gas activity may be subject to increasingly high levels of income taxes and royalties

Oil and gas operations are subject to the payment of royalties and income taxes, which tend to be higher than those payable in other commercial activities. Management believes that the marginal tax rate in the oil and gas industry tends to increase in correlation with higher oil prices, which could make it more difficult for Eni to translate higher oil prices into increased net profit. However, the Company does not expect that the marginal tax rate will decrease in response to falling oil prices. Adverse changes in the tax rate applicable to the Group's profit before income taxes in its oil and gas operations would have a negative impact on Eni's future results of operations and cash flows.

The surge in hydrocarbons and electricity prices drove a strong rebound in the results of companies in the energy sector. This trend started in 2021 due to a rebound in economic activity post the COVID-19 downturn and then accelerated in 2022 due to market fundamentals and geopolitical factors. The rise in the cost of fuels and energy has significantly and adversely affected businesses' profit margins and households' disposable income. In response to growing public concern, in the course of 2022 governments of EU member states and of UK have enacted or have announced the intention to enact one-off or temporary windfall levies to increase the taxes on the profits of energy companies relating to the portion of those profits deemed to exceed historical averages, to collect funds to alleviate the financial burden on households and businesses due to rising costs of fuels and energy.

In Italy, law n.51 of May 20, 2022, enacted a solidarity contribution for energy companies by establishing a one-off, windfall tax on the profits of those businesses. The levy was calculated by applying a 25% rate to the increase of the balance of sales and purchases declared in the periodic settlement of the value added tax in the six-month period starting October 1, 2021 through April, 30, 2022 over the corresponding prior years period. The Company recognized a cash expense of about €1.04 billion to settle this tax item.

In October, EU regulation 1854/2022 introduced a solidarity contribution for EU companies with activities in the crude petroleum, natural gas, coal and refinery sectors in order to mitigate the economic effects of the soaring energy prices for public authorities' budgets, final customers and companies across the EU. Each Member State is demanded to adopt a national legislation to comply with that regulation. As part of that framework, the Italian government through the budget law for 2023 has enacted a windfall levy calculated by applying a 50% rate to the portion of taxable profit earned by companies in the hydrocarbons sector in 2022, which exceeds an amount equal to 110% of the average taxable profit of the previous four-year period. To account for this additional levy, the Group recognized a tax expense of about €1 billion, with the relevant cash out due in the course of 2023. Also Germany enacted a similar levy on the company's oil refining activity in this country, leading to the recognition of a tax expense of €0.17 billion.

Finally, the UK Energy Profits Levy was enacted effective May 26, 2022, which added a windfall tax rate of 25% to the corporate tax rate of oil&gas companies operating in UK and in the UK continental shelf. As a result of this windfall tax, the UK corporate tax rate increased to 65%. The windfall tax will remain valid until hydrocarbons prices normalize, and however no further than December 31, 2025. Eni accrued a charge of about €170 million to account for that levy. Furthermore, the UK proposal of budget law for fiscal year 2023 provisioned an increase of that rate to 35% and an extension of its term until the first quarter of 2028. Based on the latest levy modifications, the Company expects to incur a significant burden of income taxes at its UK activities in the next years, until the planned levy expiration in 2028.

Overall, all those extraordinary tax charges affected the Group net income for about €2.4 billion and reduced the yearly cash flow by about €1.1 billion.

Given the current environment of high energy prices, rising pressures on public finances due to an expected economic slowdown and the perception the oil&gas companies may be benefiting from the ongoing geopolitical situation, management cannot rule out the possibility of the introduction of new windfall taxes and other extraordinary levies targeting the hydrocarbons sector, which could negatively affect the Group's results of operations and cash flows.

h) The present value of future net revenues from Eni's proved reserves will not necessarily be the same as the current market value of Eni's estimated crude oil and natural gas reserves

The present value of future net revenues from Eni's proved reserves may differ from the current market value of Eni's estimated crude oil and natural gas reserves. In accordance with the SEC rules, Eni bases the estimated discounted future net revenues from proved reserves on the 12-month unweighted arithmetic average of the first day of the month commodity prices for the preceding twelve months. Actual future prices may be materially higher or lower than the SEC pricing method in the calculations. Actual future net revenues from crude oil and natural gas properties will be affected by factors such as:

- the actual prices Eni receives for sales of crude oil and natural gas;
- the actual cost and timing of development and production expenditures;
- the timing and amount of actual production; and
- changes in governmental regulations or taxation.

The timing of both Eni's production and its incurrence of expenses in connection with the development and production of crude oil and natural gas properties will affect the timing and amount of actual future net revenues from proved reserves, and thus their actual present value. Additionally, the 10% discount factor Eni uses when calculating discounted future net revenues may not be the most appropriate discount factor based on interest rates in effect from time to time and risks associated with Eni's reserves or the crude oil and natural gas industry in general.

i) Oil and gas activity may be subject to increasingly high levels of regulations throughout the world, which may have an impact on the Group's extraction activities and the recoverability of reserves

The production of oil and natural gas is highly regulated and is subject to conditions imposed by governments throughout the world in matters such as the award of exploration and production leases, the imposition of specific drilling and other work obligations, environmental and safety protection measures, control over the development and abandonment of fields and installations, and restrictions on production. These risks can limit the Group's access to hydrocarbons reserves or may cause the Group to redesign, curtail or cease its oil and gas operations with significant effects on the Group's business prospects, results of operations and cash flow.

Risks related to political considerations

As at December 31, 2022, about 81% of Eni's proved hydrocarbon reserves were located in non-OECD (*Organisation for Economic Co-operation and Development*) countries, mainly in Africa, Central Asia and Middle East where the socio-political framework, the financial system and the macroeconomic outlook are less stable than in the OECD countries. In those non-OECD countries, Eni is exposed to a wide range of political risks and uncertainties, which may impair Eni's ability to continue operating economically on a temporary or permanent basis, and Eni's ability to access oil and gas reserves. Particularly, Eni faces risks in connection with the following potential issues and risks:

- socio-political instability leading to internal conflicts, revolutions, establishment of non-democratic regimes, protests, attacks, and other forms of civil disorder and unrest, such as strikes, riots, sabotage, blockades, vandalism and theft of crude oil at pipelines, acts of violence and similar events. These risks could result in disruptions to economic activity, loss of output, plant closures and shutdowns, project delays, loss of assets and threats to the security of personnel. They may disrupt financial and commercial markets, including the supply of and pricing for oil and natural gas, and generate greater political and economic instability in some of the geographical areas in which Eni operates. Additionally, any possible reprisals because of military or other action, such as acts of terrorism in Europe, the United States or elsewhere, could have a material adverse effect on the world economy and hence on the global demand for hydrocarbons. In recent years including 2022, we have experienced higher-than-usual frequency in the theft of oil at our pipelines in Nigeria, which have resulted in significant loss of output and revenues;
- lack of well-established and reliable legal systems and uncertainties surrounding the enforcement of contractual rights;
- unfavorable enforcement of laws, regulations and contractual arrangements leading, for example, to expropriation, nationalization or forced divestiture of assets and unilateral cancellation or modification of contractual terms;
- sovereign default or financial instability since those countries rely heavily on petroleum revenues to sustain public finance. Financial difficulties at country level often translate into failure by state-owned companies and agencies to fulfil their financial obligations towards Eni relating to funding capital commitments in projects operated by Eni or to timely paying for supplies of equity oil and gas volumes;

- restrictions on exploration, production, imports and exports;
- tax or royalty increases (including retroactive claims);
- difficulties in finding qualified international or local suppliers in critical operating environments; and
- complex processes of granting authorizations or licenses affecting time-to-market of certain development projects.

Areas where Eni operates and where the Company is particularly exposed to political risk include, but are not limited to Libya, Venezuela, and Nigeria.

Eni's operations in Libya are currently exposed to significant geopolitical risks. The social and political instability of the Country dates back to the revolution of 2011 that brought a change of regime and a civil war, triggering an uninterrupted period of lack of well-established institutions and recurrent acts of internal conflict, clashes, acts of war, disorders and other forms of civil turmoil and unrest between the two conflicting factions that emerged in the post-revolution political landscape. In the year of the revolution, Eni's operations in Libya were materially affected by a full-scale war, which forced the Company to shut down its development and extractive activities for almost all of 2011, with a significant negative impact on the Group's results of operation and cash flow. In subsequent years, Eni has experienced frequent disruptions to its operations, albeit on a smaller scale than in 2011, due to security threats to its installations and personnel and plan shutdowns due to force majeure. Since September 2020, the country had undergone a phase of stability which lasted for a large part of 2021, thanks to a pacification agreement with the aim of installing a new government freely elected by the entire population. However, the electoral process failed and the opposition between the Government of National Unity installed in Tripoli and the self-appointed National Stability Government installed in the east of the country resumed, fueling protests for a better redistribution of oil revenues and social tension. In 2022, the situation of instability and disorder determined between April and June the almost total shutdown of oil production in the eastern part of the country and the main export terminals, while two factions were disputing the appointment of the top management of the NOC State Company. The force majeure affected some assets participated by Eni. In 2022, Eni's production in Libya was 159 kboe/d.

Management believes that Libya's geopolitical situation will continue to represent a source of risk and uncertainty to Eni's operations in the country and to the Group's results of operations and cash flow. Currently, Libyan production represents approximately 10% of the Group's total production.

Venezuela is currently experiencing a situation of financial stress, which has been exacerbated by the economic recession caused by the effects of the COVID-19 pandemic. Lack of financial resources to support the development of the country's hydrocarbons reserves has negatively affected the country's production levels and hence fiscal revenues. The situation has been made worse by certain international sanctions targeting the country's financial system and its ability to export crude oil to U.S. markets, which is the main outlet of Venezuelan production, as well as a US ban on dealing with Venezuela's state-owned petroleum entities.

Currently, the Company retains just one main asset in Venezuela: the 50%-participated Cardón IV joint venture, which is operating an offshore natural gas field and is supplying its production to the national oil company, Petroleos de Venezuela SA (“PDVSA”), under a long-term supply agreement. PDVSA has failed to regularly pay the receivables for the gas volumes supplied by Cardón IV and consequently a significant amount of overdue receivables is outstanding at the closing date of the financial year 2022 and a credit loss provision has been booked to reflect the counterparty risk. The Company incurred in past years significant impairment losses and reserves de-bookings at the other main project in Venezuela relating to the PetroJunin onshore oilfield and at other minor projects, which were completely written off in past reporting periods. As of 31 December 2021, Eni’s invested capital in Venezuela was approximately €1.1 billion, mainly relating to trade receivable owed to us by PDVSA. Due to a partial lifting of US sanctions on the trade of Venezuelan crude oil, Eni was able in 2022 to obtain the reimbursement in-kind of a portion of its trade receivables, so to partly offset the increase of the year due to the current natural gas production and revenues. However, there is still a great deal of uncertainty about any possible evolution of the US sanctions against Venezuela and our ability to recover our outstanding receivables.

The Group has significant credit exposure towards state-owned and privately-held local companies in Nigeria in relation to their share of funding of petroleum projects operated by Eni. Eni has incurred significant credit losses because of the ongoing difficulties of Eni’s Nigerian counterparts to reimburse amounts past due.

Furthermore, Eni’s operations in Nigeria were negatively affected by continuing acts of theft of oil at onshore pipelines.

Finally, Eni’s Oil Prospecting License 245 expired in May 2021 and a request is pending to convert the license into an oil mining license to start development operations of the license reserves before the Nigerian authorities in charge. The management believes the request of conversion complies with the contractual terms, deadlines, and any other applicable conditions. However, the Nigerian authorities are holding back the approval. Eni has started an arbitration before an ICSID court to preserve the value of its asset.

Sanction targets

The most relevant sanction programs for Eni are those issued by the European Union and the United States of America and, as of today, the restrictive measures adopted by such authorities in respect of Russia and Venezuela.

As consequence of Russia’s military aggression of Ukraine, the European Union, the United Kingdom, the United States and the G-7 countries adopted a comprehensive system of sanctions against Russia to weaken its economy and its ability to finance the war. The sanction system is constantly evolving.

The main targets of the sanctions are the Russian Central Bank and the major financial institutions of the country. The EU has sanctioned the Russian Central Bank and many commercial banks by freezing assets and imposing a ban on EU operators from making transactions with sanctioned entities (such as providing financing, managing assets or Russian Central Bank’s reserves and any other kind of transaction).

Considering the complexity of the sanctions and the existing Eni’s contracts for gas supply from Russia and the need to make payments to Russian counterparties, the Company is exposed to the risk of possible violations of the sanction’s regime.

Eni adopted the necessary measures to ensure that its activities are carried out in accordance with the applicable rules, ensuring continuous monitoring of the evolution in the sanction framework, to adapt on an ongoing basis its activities to the applicable restrictions. In accordance with these guidelines, Eni complied with a new procedure of payment in rubles of Russian gas supplies, requested by the supplier GazpromExport in execution of legislative acts to which Eni is not subject (presidential decrees of the President of the Russian Federation).

The adhesion to this new payment procedure, not provided by the existing contractual provisions of regulation in euro, took place after considering the risks of possible violation of the sanction's regime, as well as all the risks related to the duty to implement fairly the contractual obligations and after obtaining the prior approval of the Italian Authorities, responsible for verifying the compliance with the EU sanctions.

Eni has agreed to adhere to the new procedure, which we believe does not constitute a unilateral modification of the supply contract and invoices have continued to be issued in euro. This new procedure provides: i) the opening by Eni, as a precautionary measure, of two currency accounts called "K accounts" at the Russian Gazprombank; ii) the deposit by Eni of the invoices balance expressed in euro in one of the two K accounts (the one denominated in euro); iii) the conversion by Gazprombank into rubles at the Moscow Stock Exchange in the following 48 hours through a clearing agent; iv) the transfer according to the procedure of rubles obtained in the second K account (denominated in rubles). GazpromExport will be paid through this latter K account.

Eni considers that this conversion does not constitute the management of assets or reserves of the Russian Central Bank or a form of financing for Gazprombank or other entities subject to EU sanctions, as well as that the opening of K accounts takes place without prejudice to any of its contractual rights, which provide for the fulfilment of the obligation to pay in euro, while the risks and charges for conversion into rubles remains at the responsibility of the Russian supplier.

As a precautionary measure, Eni has initiated an international arbitration based on the Swedish law (as required by the existing contracts) to resolve doubts regarding the contractual changes required by the new payment procedure and the correct allocation of costs and risks.

Furthermore, an escalation of the international crisis, resulting in a tightening of sanctions, could entail a significant disruption of energy supply and trade flows globally, which could have a material adverse effect on the Group's business, financial conditions, results of operations and prospects.

From 2017, the United States have enacted a regime of economic and financial sanctions against Venezuela. The scope of the restrictions, initially targeting certain financial instruments issued or sold by the Government of Venezuela, was gradually expanded over 2017 and 2018 and then significantly broadened during the course of 2019 when PDVSA, the main national state-owned enterprise, has been added to the "Specially Designated Nationals and Blocked Persons List" and the Venezuelan government and its controlled entities became subject to assets freeze in the United States. Even if such U.S. sanctions are substantially "primary" and therefore dedicated in principle to U.S. persons only, retaliatory measures and other adverse consequences may also interest foreign entities which operate with Venezuelan listed entities and/or in the oil sector of the country. The U.S. sanction regime against Venezuela was further tightened in the final part of 2020 by restricting any Venezuelan oil exports, including swap schemes utilised by foreign entities to recover trade and financing receivables from PDVSA and other Venezuelan counterparties. This latter tightening of the sanction regime has reduced the Group's ability to collect the trade receivable owed to Eni for its activity in the country in 2021 and 2022, except for limited waivers agreed with US relevant authorities.

Eni carefully evaluates on a case-by-case basis the adoption of adequate measures to minimize its exposure to any sanctions risk which may affect its business operation. In any case, the U.S. sanctions add stress to the already complex financial, political and operating outlook of the country, which could further limit the ability of Eni to recover its investments in Venezuela.

Specific risks of the Company's gas business in Italy

a) Current, negative trends in the competitive environment of the European natural gas sector may impair the Company's ability to fulfil its minimum off-take obligations in connection with its take-or-pay, long-term gas supply contracts

Eni is currently party to a few long-term gas supply contracts with state-owned companies of key producing countries, from where most of the gas supplies directed to Europe are sourced via pipeline (Russia, Algeria, Libya and Norway). These contracts which were intended to support Eni's sales plan in Italy and in other European markets, provide take-or-pay clauses whereby the Company has an obligation to lift minimum, preset volumes of gas in each year of the contractual term or, in case of failure, to pay the whole price, or a fraction of that price, up to a minimum contractual quantity. Similar considerations apply to ship-or-pay contractual obligations which arise from contracts with transmission system operators or pipeline owners, which the Company has entered into to secure long-term transport capacity. Long-term gas supply contracts with take-or-pay clauses expose the Company to a volume risk, as the Company is obligated to purchase an annual minimum volume of gas, or in case of failure, to pay the underlying price. The structure of the Company's portfolio of gas supply contracts is a risk to the profitability outlook of Eni's wholesale gas business due to the current competitive dynamics in the European gas markets. In past downturns of the gas sector, the Company incurred significant cash outflows in response to its take-or-pay obligations. Furthermore, the Company's wholesale business is exposed to volatile spreads between the procurement costs of gas, which are linked to spot prices at European hubs or to the price of crude oil, and the selling prices of gas which are mainly indexed to spot prices at the Italian hub.

Eni's management is planning to continue its strategy of renegotiating the Company's long-term gas supply contracts in order to constantly align pricing terms to current market conditions as they evolve and to obtain greater operational flexibility to better manage the take-or-pay obligations (volumes and delivery points among others), considering the risk factors described above. The revision clauses included in these contracts state the right of each counterparty to renegotiate the economic terms and other contractual conditions periodically, in relation to ongoing changes in the gas scenario. Management believes that the outcome of those renegotiations is uncertain in respect of both the amount of the economic benefits that will be ultimately obtained and the timing of recognition of profit. Furthermore, in case Eni and the gas suppliers fail to agree on revised contractual terms, both parties can start an arbitration procedure to obtain revised contractual conditions. All these possible developments within the renegotiation process could increase the level of risks and uncertainties relating the outcome of those renegotiations.

b) Risks associated with the regulatory powers entrusted to the Italian Regulatory Authority for Energy, Networks and Environment in the matter of pricing to residential customers

Eni's wholesale gas and retail gas and power businesses are subject to regulatory risks mainly in Italy's domestic market. The Italian Regulatory Authority for Energy, Networks and Environment (the "Authority") is entrusted with certain powers in the matter of natural gas and power pricing. Specifically, the Authority retains a surveillance power on pricing in the natural gas market in Italy and the power to establish selling tariffs for the supply of natural gas to residential and commercial users who are opting for adhering to regulated tariffs until the market is fully opened. Developments in the regulatory framework intended to increase the level of market liquidity or of deregulation or intended to reduce operators' ability to transfer to customers cost increases in raw materials may negatively affect future sales margins of gas and electricity, operating results, and cash flow. In the current environment characterized by rising energy costs, it is increasingly possible that the Authority may enact measures intended to limit revenues of inframarginal power generation and to reduce the indexation of the cost of the raw materials in pricing formulae applied by retail companies that market natural gas and electricity to residential customers and that development could negatively affect our results of operations and cash flow in the domestic retail business of natural gas and power. In the current energy crisis context, characterized by many regulatory interventions at EU and national level aimed at ensuring security of supply and curbing consumptions and energy prices for final customers, also our GGP business that engages in the wholesale marketing of natural gas and the power generation business that sell produced electricity on the spot market could be exposed to a regulatory risk, although on a smaller scale than the retail business due to well-established and liquid spot markets for natural gas and electricity.

Risks related to environmental, health and safety regulations and relevant legal risks

Eni has incurred in the past, and will continue incurring in future years, material operating expenses and expenditures in relation to compliance with applicable environmental, health and safety regulations, including compliance with any national or international regulation on greenhouse gas (GHG) emissions

Eni is subject to numerous European Union, international, national, regional and local laws and regulations regarding the impact of its operations on the environment and on health and safety of employees, contractors, communities and on the value of properties. Laws and regulations intended to preserve the environment and to safeguard health and safety of workers and communities impose several obligations, requirements and prohibitions to the Company's businesses due to their inherent nature because of flammability, dangerousness and toxicity of hydrocarbons and of objective risks of industrial processes to explore, develop, extract, refine and transport oil, gas, and products. Generally, these laws and regulations require acquisition of a permit before drilling for hydrocarbons may commence, restrict the types, quantities and concentration of various substances that can be released into the environment in connection with exploration, drilling and production activities, including refinery and petrochemical plant operations, limit or prohibit drilling activities in certain protected areas, require to remove and dismantle drilling platforms and other equipment and well plug-in once oil and gas operations have terminated, provide for measures to be taken to protect the safety of the workplace, the health of employees, contractors and other Company collaborators and of communities involved by the Company's activities, and impose criminal and civil liabilities for polluting the environment or harming employees' or communities' health and safety as result from the Group's operations. These laws and regulations control the emission of scrap substances and pollutants, discipline the handling of hazardous materials and set limits to or prohibit the discharge of soil, water or groundwater contaminants, emissions of toxic gases and other air pollutants or can impose taxes on carbon dioxide emissions, as in the case of the European Trading Scheme that requires the purchase of an emission allowance for each tons of carbon dioxide emitted in the environment above a pre-set threshold, resulting from the operation of oil and natural gas extraction and processing plants, petrochemical plants, refineries, service stations, vessels, oil carriers, pipeline systems and other facilities owned or operated by Eni.

In addition, Eni's operations are subject to laws and regulations relating to the production, handling, transportation, storage, disposal and treatment of waste. Breaches of environmental, health and safety laws and regulations as in the case of negligent or willful release of pollutants and contaminants into the atmosphere, the soil, water or groundwater or exceeding the concentration thresholds of contaminants set by the law expose the Company to the incurrence of liabilities associated with compensation for environmental, health or safety damage and expenses for environmental remediation and clean-up. Furthermore, in the case of violation of certain rules regarding the safeguard of the environment and the health and safety of employees, contractors, and other collaborators of the Company, and of communities, the Company may incur liabilities in connection with the negligent or willful violations of laws by its employees as per Italian Law Decree No. 231/2001.

Environmental, health and safety laws and regulations have a substantial impact on Eni's operations. Management expects that the Group will continue to incur significant amounts of operating expenses and expenditures in the foreseeable future to comply with laws and regulations and to safeguard the environment and the health and safety of employees, contractors and communities involved by the Company operations, including:

- costs to prevent, control, eliminate or reduce certain types of air and water emissions and handle waste and other hazardous materials, including the costs incurred in connection with government action to address climate change (see the specific section below on climate-related risks);
- remedial and clean-up measures related to environmental contamination or accidents at various sites, including those owned by third parties;
- damage compensation claimed by individuals and entities, including local, regional or state administrations, should Eni cause any kind of accident, oil spill, well blowouts, pollution, contamination, emission of air pollutants and toxic gases above permitted levels or of any other hazardous gases, water, ground or air contaminants or pollutants, as a result of its operations or if the Company is found guilty of violating environmental laws and regulations; and
- costs in connection with the decommissioning and removal of drilling platforms and other facilities, and well plugging at the end of oil and gas field production. Also, in case management decides to shut down production lines at refineries or petrochemicals complex, the Group would incur liabilities to dismantle and remove production facilities put out of service and to clean up and to remediate the area, as occurred in 2022 with management's resolution to halt a refinery unit and ancillary equipment at an Italian refinery.

As a further consequence of any new laws and regulations or other factors, like the actual or alleged occurrence of environmental damage at Eni's plants and facilities, the Company may be forced to curtail, modify or cease certain operations or implement temporary shutdowns of facilities. If any of the risks set out above materialise, they could adversely impact the Group's results of operations, cash flow, liquidity, business prospects, financial condition, and shareholder returns, including dividends, the amount of funds available for stock repurchases and the price of Eni's shares.

Climate change-related risks

Increasing worldwide efforts to tackle climate change may lead to the adoption of stricter regulations to curb carbon emissions and this may end up suppressing demands for our products in medium-to-long term.

Governments of the nations that have signed the 2015 COP 21 Paris Agreement have been advancing plans and initiatives intended to transition the economy towards a low-carbon model in the long run to pursue the objective of containing the temperature increase to 1.5 °C above preindustrial levels and tackling risks of structural modifications to the Earth climate, which would pose serious threat to life on the planet. The scientific community has been sounding alarms over the potential, catastrophic consequences caused by rising global temperatures to the environment and has established that the release in the atmosphere of carbon dioxide (CO₂) as a result of burning fossil fuels and other human activities and the emissions of other harmful gases like methane are the main drivers of climate change. The rising in frequency and dangerousness of many extreme weather events has been widely recognized as a direct consequence of the climate change such as floods, drought, hurricanes, heat waves, cold snaps, rising sea levels, fires, and other environmental mutations, which have been causing material damage to economies, loss of human lives, damage to property, destruction of ecosystems and other negative impacts. The energy transition, as well as increasingly stricter regulations in the field of CO₂ emission, could adversely and materially affect demands for the Group's products and hence our business, results of operations and prospects.

The dramatic fallout of the COVID-19 pandemic on economic activity and people's lifestyle could have possibly accelerated the evolution toward a low-carbon model of development. This is because many governments and the EU deployed massive amounts of resources to help the economy recover and a large part of this economic stimulus has been or is planned to be directed to help transitioning the economy and the energy mix towards a low-carbon model, as in the case of the EU's recovery fund, which provides for huge investments in the sector of renewable energies and the green economy, including large-scale adoption of hydrogen as a new energy source.

Those risks may emerge in the short, medium and long term.

Eni expects that the achievement of the Paris Agreement goal of limiting the rise in temperature to well below 2° C above pre-industrial levels in this century, or the more ambitious goal of limiting global warming to 1.5° C, will strengthen the global response to the issue of climate change and spur governments to introduce measures and policies targeting the reduction of GHG emissions, which are expected to bring about a gradual reduction in the use of fossil fuels over the medium to long-term, notably through the diversification of the energy mix, likely reducing local demand for fossil fuels and negatively affecting global demand for oil and natural gas.

Although the Company is investing a significant amount of resources to develop decarbonized products and to grow the generation capacity of renewable power and other low and zero carbon technologies to produce power or absorb carbon dioxide (CO₂) from the atmosphere, the Group's financial performance and business prospects still depends in a substantial way on the legacy business of Exploration & Production. In case demands for hydrocarbons decline rapidly due to widespread adoption of regulations, rules or international treaties designed to reduce GHG emissions, our results of operations and business prospects may be significantly and negatively affected.

Eni expects its operating and compliance expenses to increase in the short term due to the likely growing adoption of carbon tax mechanisms. Some governments have already introduced carbon pricing schemes, which can be an effective measure to reduce GHG emissions at the lowest overall cost to society. Currently, about half of the direct GHG emissions coming from Eni's operated assets are included in national or supranational Carbon Pricing Mechanisms, such as the European Emission Trading Scheme (ETS), which provides an obligation to purchase, on the open market, emission allowances in case GHG emissions exceed a pre-set amount of emission allowances allotted for free. In 2022 to comply with this carbon emissions scheme, Eni purchased on the open market allowances corresponding to 16.73 million tons of CO₂ emissions incurring expenses of around €950 million (12.42 million tons in 2021 for a total expense of €660 million). Due to the likelihood of new regulations in this area and expectations of a reduction in free allowances under the European ETS and the likely adoption of similar schemes by a rising number of governments, Eni is aware of the risk that a growing share of the Group's GHG emissions could be subject to carbon-pricing and other forms of climate regulation in the near future, leading to additional compliance and cost obligations with respect to the release in the atmosphere of carbon dioxide. In the future, we could incur increased investments and significantly higher operating expenses in case the Company is unable to reduce the carbon footprint of its operations. Eni also expects that governments will require companies to apply technical measures to reduce their GHG emissions.

In the long-term demands for hydrocarbons may be materially reduced by the projected mass adoption of electric vehicles, the development of green hydrogen, the deployment of massive investments to grow renewable energies also supported by governments fiscal policies and the development of other technologies to produce clean feedstock, fuels and energy.

In the long term, the role of hydrocarbons in satisfying a large portion of the energy needs of the global economy may be displaced by the emergence of new products and technologies, as well as by changing consumers' preferences. The automotive industry is investing material amounts of resources to upgrade its assembly line to ramp up production of electric vehicles (EVs) and to boost the EVs line-up, with R&D efforts focused on reducing the performance and cost gap with the internal-combustion-engine cars and light-duty vehicles, particularly by extending batteries range. The EV market has attracted large amounts of venture capital and financing, which have propelled the growth of an entirely new batch of pure-EV players, which are introducing smart EV models to gain consumers preference and market share, fueling continuing innovation in the sector and accelerating the strategic shift of well-established car companies. Sales of EVs have grown significantly in 2022, also thanks to fiscal incentives designed to increase the affordability of EVs by middle and low-income households, and according to market projections sales of EVs will surpass internal-combustion-engine sales by 2030 also helped by proposed measures to be introduced by states and local administration to ban sales of new internal-combustion-engine cars. This trend could disrupt in the long term the consumption of gasoline which is one of the main drivers of global crude oil demand. Other potentially disruptive technologies designated to produce clean energy and fuels are emerging, driven by the development of hydrogen-based solutions as an energy vector or the utilization of renewables feedstock to manufacture fuels and other goods replacing oil-based products. Production of hydrogen by means of green technologies will also reduce hydrocarbons demands. The electricity generation from wind power or solar technologies is projected to grow massively in line with the stated targets by several governments and institutions like the EU, the USA and the UK to decarbonize the electricity sector in the next one or two decades, replacing gas-fired generation.

These trends could disrupt demand for hydrocarbons in the future, with many forecasters, both within the industry, or state agencies and independent observers predicting peak oil demand in the next ten years or earlier.

A large portion of Eni's business depends on the global demand for oil and natural gas. If existing or future laws, regulations, treaties, or international agreements related to GHG and climate change, including state incentives to conserve energy or use alternative energy sources, technological breakthroughs in the field of renewable energies, hydrogen, production of nuclear energy or mass adoption of electric vehicles trigger a structural decline in worldwide demand for oil and natural gas, Eni's results of operations and business prospects may be materially and adversely affected.

Supranational institutions, like the United Nations, civil society and the scientific community are calling for bold action to tackle climate change and this may lead governments to take extraordinary measures to cut carbon emissions

The United Nations, representatives from the civil society, some Non-Governmental Organizations ("NGO"), international institutions and the scientific community have become increasingly vocal about the dramatic consequences of climate change for the life on the planet, warning about irreversible damages to the ecosystem and calling for drastic and immediate actions by governments to tackle the emergency. In a report issued on May 18, 2021 the International Energy Agency has claimed that to reach net-zero GHG emissions by 2050 and commitments set out in the Paris Agreement, there must be an immediate ban on investments in new oil and gas projects. In response to those requests for intervention, it is possible that certain governments in jurisdictions where we operate may deny permissions to start new oil and gas projects or may impose further restrictions on drilling and other field activities or ban oil&gas operations altogether. These possible developments could significantly and negatively affect our business's prospects and results of operations.

We are exposed to growing legal risks in connection with the hundreds of lawsuits pending in various jurisdictions against oil&gas companies based on alleged violation of human rights, damage to environment and other claims and such legal actions may be brought against us.

In recent years, there has been a marked increase in climate-based litigation. Courts could be more likely to hold companies who have allegedly made the most significant contributions to climate change to account. Oil&gas companies are particularly exposed to that risk.

In 2021, a Dutch court ordered an international oil company to reduce their worldwide emissions (Scope 1, 2, and 3) by a significant amount within a preset timeframe. This indicates that oil and gas companies may have an individual legal responsibility to reduce emissions to address climate change and confirms the risk of liability, including liability for human rights violations. Courts may condemn oil and gas companies to compensate individuals, communities, and states for the economic losses due to global warming as a consequence of their alleged responsibility in supporting hydrocarbons and knowingly hurting the environment.

For example, we are defending in California against claims brought to us by local administrations and certain associations of individuals who are seeking compensation for alleged economic losses and environmental damage due to climate change.

Board's directors may be summoned before courts for having failed to implement a climate strategy in line with the goals of the Paris Agreement or for not having acted quickly to reduce emissions of greenhouse gases "GHG".

Private individuals, associations and NGOs may also bring legal actions against states to get them condemned to adopt stricter national targets of reduction in the absolute level of GHG emissions and that could entail more restrictive measures on businesses. For example, an association of private individuals have sued the Italian state for allegedly violating human rights and have claimed the Italian State to increase the national targets of reduction of GHG emissions and that could have negative consequences for Eni.

There are also risks that governments, regulators, organizations, NGOs and individuals may sue us for alleged crimes against the environment in connection with past and present GHG emissions related to our operations and the use of the products we have manufactured.

As such, climate litigation constitutes a material risk for the company and its investors. In case the Company is condemned to reduce its GHG emissions at a much faster rate than planned by management or to compensate for damage related to climate change due to ongoing or potential lawsuits, we could incur a material adverse effect on our results of operations and business's prospects.

Asset managers, banks and other financing institutions have been increasingly adopting ESG criteria in their investment and financing decisions and this could reduce the attractiveness of our share or limit our ability to access the capital markets.

Many professional investors like asset managers, mutual funds, global allocation funds, generalist investors and pensions funds have been reducing their exposure to the fossil fuel industry due to the adoption of stricter ESG criteria in selecting investing opportunities. In some cases, those investors have adopted climate change targets in determining their policies of asset allocations. Many of them have announced plans to completely divest from the fossil fuel industry. This trend could reduce the market for our share and negatively affect shareholders' returns. Likewise, banks, financing institutions, lenders and also insurance companies are cutting exposure to the fossil fuel industry due to the need to comply with ESG mandate or to reach emission reduction targets in their portfolios and this could limit our ability to access new financing, could drive a rise in borrowing costs to us or increase the costs of insuring our assets. During COP 26 at Glasgow (UK), 450 financial institutions, mostly banks and pension funds, in 45 countries with assets estimated at \$130 trillion have committed to limiting greenhouse gas emitting assets in their portfolios. The finance pledge, known as the Glasgow Financial Alliance for Net Zero (GFANZ), will mean that by 2050 all the assets under management by the institutions that signed on can be counted toward a net-zero emission pathway. However, while this pledge does not preclude the continued funding of fossil fuels, as of recently several large, international financing institutions have taken a tougher approach as they announced they would not support direct financing to develop new oil and gas fields soon, a move that could herald an emerging trend among banks and lenders towards a phase-out of financing the hydrocarbons sector.

As a result of those developments, we expect the cost of capital to the Company to rise in the future and reduced ability on part of Eni to obtain financing for future projects in the oil&gas business or to obtain it at competitive rates, which may curb our investment opportunities or drive an increase in financing expenses, negatively affecting our results of operations and business prospects.

Activist shareholders have been increasingly pressuring oil&gas companies to accelerate the shift to renewable energies and to reduce CO₂ emissions and this may interfere with management's plans and lead to sub-optimal investment decisions

Shareholders and activist funds may have resolutions passed at annual general meetings of listed oil&gas companies, which would force management to implement faster than planned actions to curb emissions or to revise industrial plans to obtain a quicker pace of emissions reduction and that could interfere with management's long-term goals, strategies and capital allocation processes leading to unplanned cost increases and sub-optimal investment decisions. For example, in 2021, activist shareholders succeeded in passing a nonbinding shareholders resolution to force Chevron into cutting its carbon emissions, including those relating to the products the company sells to its customers. Similar resolutions were also approved at other US oil&gas companies.

Meanwhile, an activist hedge fund conducted a successful proxy fight at ExxonMobil and won a seat in its board of directors. This will likely lead to greater scrutiny of the company strategies and capital allocation plans by the board.

More recently, activist investors have pursued claims against oil&gas companies. In UK, a group of institutional investors have brought a lawsuit against the board of directors of an oil&gas company over alleged climate mismanagement, arguing that directors failed to manage the material and foreseeable risks posed to the company by climate change, and as such they were breaking company law.

It is the first, notable lawsuit by a shareholder against a board over the alleged failure to properly prepare for a shift away from fossil fuels.

These events underscore the growing pressure from investors and capital markets on oil&gas companies towards a future based on renewables energies and an acceleration in the phase-out of investments into fossil fuels. We believe that our company could be exposed to that kind of risk.

Extreme weather phenomena, which has been widely recognized as a direct consequence of climate change, may disrupt our operations

The scientific community has concluded that increasing global average temperature produces significant physical effects, such as the increased frequency and severity of hurricanes, storms, droughts, floods, or other extreme climatic events that could interfere with Eni's operations and damage Eni's facilities. Extreme and unpredictable weather phenomena can result in material disruption to Eni's operations, and consequent loss of or damage to properties and facilities, as well as a loss of output, loss of revenues, increasing maintenance and repair expenses and cash flow shortfall.

We are exposed to reputational risks in connection with the public perception of oil&gas companies as entities primarily responsible for the climate change

There is a reputational risk linked to the fact that oil companies are increasingly perceived by governments, financial institutions and the general public as entities primarily responsible for global warming due to GHG emissions across the hydrocarbon value chain, particularly related to the use of energy products, and as poorly-performing players alongside ESG dimensions. This could possibly impair the company reputation and a societally recognized mission to operate in the e&p area. . This could also make Eni's shares and debt instruments less attractive to banks, funds and individual investors who have been increasingly applying ESG criteria and have been growing cautions in assessing the risk profile of oil and gas companies, due to their carbon footprint, when making investment and lending decisions.

As a result of these trends, climate-related risks could have a material and adverse effect on the Group's results of operations, cash flow, liquidity, business prospects, financial condition, and shareholder returns, including dividends and the price of Eni's shares.

Environmental, legal, IT and financial risks***a) Eni is exposed to the risk of material environmental liabilities in addition to the provisions already accrued in the consolidated financial statement.***

Eni has incurred in the past and may incur in the future material environmental liabilities in connection with the environmental impact of its past and present industrial activities. Eni is also exposed to claims under environmental requirements and, from time to time, such claims have been made against the Company. Furthermore, environmental regulations in Italy and elsewhere typically impose strict liability. Strict liability means that in some situations Eni could be exposed to liability for clean-up and remediation costs, environmental damage, and other damages as a result of Eni's conduct of operations that was lawful at the time it occurred or of the management of industrial hubs by prior operators or other third parties, who were subsequently taken over by Eni. In addition, plaintiffs may seek to obtain compensation for damage resulting from events of contamination and pollution or in case the Company is found liable for violations of any environmental laws or regulations. In Italy, Eni is exposed to the risk of expenses and environmental liabilities in connection with the impact of its past activities at certain industrial hubs where the Group's products were produced, processed, stored, distributed, or sold, such as chemical plants, mineral-metallurgic plants, refineries, and other facilities, which were subsequently disposed of, liquidated, closed, or shut down. At these industrial hubs, Eni has undertaken several initiatives to remediate and clean up proprietary or concession areas that were allegedly contaminated and polluted by the Group's industrial activities. State or local public administrations have sued Eni for environmental and other damages and for clean-up and remediation measures in addition to those which were performed by the Company, or which the Company has committed to performing. In some cases, Eni has been sued for alleged breach of criminal laws (for example for alleged environmental crimes such as failure to perform soil or groundwater reclamation, environmental disaster and contamination, discharge of toxic materials, amongst others). Although Eni believes that it may not be held liable for having exceeded in the past pollution thresholds that are unlawful according to current regulations, but were allowed by laws then effective, or because the Group took over operations from third parties, it cannot be excluded that Eni could potentially incur such environmental liabilities. Eni's financial statements account for provisions relating to the costs to be incurred with respect to clean ups and remediation of contaminated areas and groundwater for which legal or constructive obligations exist and the associated costs can be reasonably estimated in a reliable manner, regardless of any previous liability attributable to other parties. In 2022, due to environmental regulation development setting more clear criteria concerning the recovery management of groundwater pollutants, and taking into account the expertise cumulated in years of environmental management, the Group was in position to reliably accrue a provision of about €1.3 billion to account for the future expected costs of completing ongoing cleanup of groundwater at a number of Italian hubs, where operations were shut down years ago. The accrued amounts of the existing environmental risk provision represent management's best estimates of the Company's existing liabilities for future remediation and clean-up of Eni's shut-down Italian sites.

Management believes that it is possible that in the future Eni may incur significant or material environmental expenses and liabilities in addition to the amounts already accrued due to: (i) the likelihood of as yet unknown contamination; (ii) the results of ongoing surveys or surveys to be carried out on the environmental status of certain Eni's industrial sites as required by the applicable regulations on contaminated sites; (iii) unfavourable developments in ongoing litigation on the environmental status of certain of the Company's sites where a number of public administrations, the Italian Ministry of the Environment or third parties are claiming compensation for environmental or other damages such as damages to people's health and loss of property value; (iv) the possibility that new litigation might arise; (v) the probability that new and stricter environmental laws might be implemented; and (vi) the circumstance that the extent and cost of environmental restoration and remediation programs are often inherently difficult to estimate leading to underestimation of the future costs of remediation and restoration, as well as unforeseen adverse developments both in the final remediation costs and with respect to the final liability allocation among the various parties involved at the sites. As a result of these risks, environmental liabilities could be substantial and could have a material adverse effect on the Group's results of operations, cash flow, liquidity, business prospects, financial condition, and shareholder returns, including dividends, the amount of funds available for stock repurchases and the price of Eni's shares.

Finally, in case of conviction of Eni's employees for environmental crimes, the Company could be held liable as per Italian Legislative Decree 231/2001 which states the responsibility of legal entities for certain violations of laws committed by their employees and could face fines and restrictive measures to perform industrial activities which could adversely and significantly affect results of operations, cash flows and the Company's reputation.

b) Risks related to legal proceedings and compliance with anti-corruption legislation

Eni is the defendant in a number of civil and criminal actions and administrative proceedings. In future years Eni may incur significant losses due to: (i) uncertainty regarding the final outcome of each proceeding; (ii) the occurrence of new developments that management could not take into consideration when evaluating the likely outcome of each proceeding in order to accrue the risk provisions as of the date of the latest financial statements or to judge a negative outcome only as possible or to conclude that a contingency loss could not be estimated reliably; (iii) the emergence of new evidence and information; and (iv) underestimation of probable future losses due to circumstances that are often inherently difficult to estimate. Certain legal proceedings and investigations in which Eni or its subsidiaries or its officers and employees are defendants involve the alleged breach of anti-bribery and anti-corruption laws and regulations and other ethical misconduct. Such proceedings are described in the notes to the condensed consolidated interim financial statements, under the heading “Legal Proceedings”. Ethical misconduct and noncompliance with applicable laws and regulations, including noncompliance with anti-bribery and anti-corruption laws, by Eni, its officers and employees, its partners, agents or others that act on the Group’s behalf, could expose Eni and its employees to criminal and civil penalties and could be damaging to Eni’s reputation and shareholder value.

c) Risks from acquisitions

Eni is constantly monitoring the market in search of opportunities to acquire individual assets or companies with a view of achieving its growth targets or complementing its asset portfolio. Acquisitions entail an execution risk – the risk that the acquirer will not be able to effectively integrate the purchased assets to achieve expected synergies. In addition, acquisitions entail a financial risk – the risk of not being able to recover the purchase costs of acquired assets, in case of a prolonged decline in the market prices of commodities. Eni may also incur unanticipated costs or assume unexpected liabilities and losses in connection with companies or assets it acquires. If the integration and financial risks related to acquisitions materialize, expected synergies from acquisition may fall short of management’s targets and Eni’s financial performance and shareholders’ returns may be adversely affected.

d) Eni’s crisis management systems may be ineffective

Eni has developed contingency plans to continue or recover operations following a disruption or incident. An inability to restore or replace critical capacity to an agreed level within an agreed period could prolong the impact of any disruption and could severely affect business, operations and financial results. Eni has crisis management plans and the capability to deal with emergencies at every level of its operations. If Eni does not respond or is not seen to respond in an appropriate manner to either an external or internal crisis, this could adversely impact the Group’s results of operations, cash flow, liquidity, business prospects, financial condition, and shareholder returns, including dividends, the amount of funds available for stock repurchases and the price of Eni’s shares.

e) Disruption to or breaches of Eni’s critical IT services or digital infrastructure and security systems could adversely affect the Group’s business, increase costs and damage Eni’s reputation

The Group’s activities depend heavily on the reliability and security of its information technology (IT) systems and digital security. The Group’s IT systems, some of which are managed by third parties, are susceptible to being compromised, damaged, disrupted or shutdown due to failures during the process of upgrading or replacing software, databases or components, power or network outages, hardware failures, cyberattacks (viruses, computer intrusions), user errors or natural disasters. The cyber threat is constantly evolving. The oil and gas industry is subject to fast-evolving risks from cyber threat actors, including nation states, criminals, terrorists, hacktivists and insiders. Attacks are becoming more sophisticated with regularly renewed techniques while the digital transformation amplifies exposure to these cyber threats. The adoption of new technologies, such as the Internet of Things (IoT) or the migration to the cloud, as well as the evolution of architectures for increasingly interconnected systems, are all areas where cyber security is a very important issue. The Group and its service providers may not be able to prevent third parties from breaking into the Group’s IT systems, disrupting business operations or communications infrastructure through denial of service, attacks, or gaining access to confidential or sensitive information held in the system. The Group, like many companies, has been and expects to continue to be the target of attempted cybersecurity attacks. While the Group has not experienced any such attack that has had a material impact on its business, the Group cannot guarantee that its security measures will be sufficient to prevent a material disruption, breach or compromise in the future. As a result, the Group’s activities and assets could sustain serious damage, services to clients could be interrupted, material intellectual property could be divulged and, in some cases, personal injury, property damage, environmental harm and regulatory violations could occur. If any of the risks set out above materialise, they could adversely impact the Group’s results of operations, cash flow, liquidity, business prospects, financial condition, and shareholder returns, including dividends, the amount of funds available for stock repurchases and the price of Eni’s share.

f) Violations of data protection laws carry fines and expose the Company and/or its employees to criminal sanctions and civil suits.

Data protection laws and regulations apply to Eni and its joint ventures and associates in the vast majority of countries in which they do business. The General Data Protection Regulation (EU) 2016/679 (GDPR) came into effect in May 2018 and increased penalties up to a maximum of 4% of global annual turnover for breach of the regulation. The GDPR requires mandatory breach notification, a standard also followed outside of the EU (particularly in Asia). Non-compliance with data protection laws could expose Eni to regulatory investigations, which could result in fines and penalties as well as harm the Company's reputation. In addition to imposing fines, regulators may also issue orders to stop processing personal data, which could disrupt operations. The Company could also be subject to litigation from persons or corporations allegedly affected by data protection violations. Violation of data protection laws is a criminal offence in some countries, and individuals can be imprisoned or fined. If any of the risks set out above materialise, they could adversely impact the Group's results of operations, cash flow, liquidity, business prospects, financial condition, and shareholder returns, including dividends, the amount of funds available for stock repurchases and the price of Eni's shares.

g) Eni is exposed to treasury and trading risks, including liquidity risk, interest rate risk, foreign exchange risk, commodity price risk and credit risk and may incur substantial losses in connection with those risks.

Market risk

Eni's business is exposed to the risk that changes in interest rates, foreign exchange rates or the prices of energy commodities and products will adversely affect the value of assets, liabilities or expected future cash flows.

The Group does not hedge its exposure to volatile hydrocarbons prices in its business of developing and extracting hydrocarbons reserves and other types of commodity exposures (e.g. exposure to the volatility of refining margins and of certain portions of the gas long-term supply portfolio) except for specific markets or business conditions. The Group has established risk management procedures and enters derivatives commodity contracts to hedge exposure to the commodity risk relating to commercial activities, which derives from different indexation formulas between purchase and selling prices of commodities. However, hedging may not function as expected. In addition, Eni undertakes commodity trading to optimize commercial margins or with a view of profiting from expected movements in market prices. Although Eni believes it has established sound risk management procedures to monitor and control commodity trading, this activity involves elements of forecasting and Eni is exposed to the risk of incurring significant losses if prices develop contrary to management expectations and to the risk of default of counterparties.

Eni is exposed to the risks of unfavorable movements in exchange rates primarily because Eni's consolidated financial statements are prepared in Euros, whereas Eni's main subsidiaries in the Exploration & Production sector are utilizing the U.S. dollar as their functional currency. This translation risk is unhedged.

Furthermore, Eni's euro-denominated subsidiaries incur revenues and expenses in currencies other than the euro or are otherwise exposed to currency fluctuations because prices of oil, natural gas and refined products generally are denominated in, or linked to, the U.S. dollar, while a significant portion of Eni's expenses are incurred in euros and because movements in exchange rates may negatively affect the fair value of assets and liabilities denominated in currencies other than the euro. Therefore, movements in the U.S. dollar (or other foreign currencies) exchange rate versus the euro affect results of operations and cash flows and year-on-year comparability of the performance. These exposures are normally pooled at Group level and net exposures to exchange rate volatility are netted on the marketplace using derivative transactions. However, the effectiveness of such hedging activity is uncertain, and the Company may incur losses also of significant amounts. As a rule of thumb, a depreciation of the U.S. dollar against the euro generally has an adverse impact on Eni's results of operations and liquidity because it reduces booked revenues by an amount greater than the decrease in U.S. dollar-denominated expenses and may also result in significant translation adjustments that impact Eni's shareholders' equity.

Eni is exposed to fluctuations in interest rates that may affect the fair value of Eni's financial assets and liabilities as well as the amount of finance expense recorded through profit. Eni enters into derivative transactions with the purpose of minimizing its exposure to the interest rate risk.

Eni's credit ratings are potentially exposed to risk from possible reductions of the sovereign credit rating of Italy. Based on the methodologies used by Standard & Poor's and Moody's, a potential downgrade of Italy's credit rating may have a potential knock-on effect on the credit rating of Italian issuers such as Eni and make it more likely that the credit rating of the debt instruments issued by the Company could be downgraded.

Credit risk

Eni is exposed to credit risk. Eni's counterparties could default, could be unable to pay the amounts owed to it in a timely manner or meet their performance obligations under contractual arrangements. These events could cause the Company to recognize loss provisions with respect to amounts owed to it by debtors of the Company and cash flow shortfall. In recent years, the Group has experienced a significant level of counterparty default due to Europe and Italy's weak economic growth and a downturn in crude oil prices affecting the solvency of national oil entities and local companies, which are joint operators of Eni-lead projects. Those trends were made worse by the COVID-19 recession, resulting in a significantly deteriorated credit and financial profile of many of Eni's counterparties, including joint operators and national oil companies in Eni's upstream projects, retail customers in the gas retail business and other industrial accounts. In 2022, the significant rise in the prices of energy commodities has increased Eni's exposure to the credit risk in the mid and downstream businesses of natural gas. The retail gas & power business managed by Plenitude is particularly exposed to the credit risk due to its large and diversified customer base, which includes thousands of medium and small-sized businesses and retail customers whose financial condition has been negatively and adversely affected because the value of invoices has risen manyfold putting at stress the ability of our counterparts to pay amounts owed to us. Also, certain large industrial accounts at our wholesale natural gas business have been facing difficulties at paying amounts due to us. Due to that trend, we increased our credit loss provisions in 2022. It is possible that the ability of our debtors to pay amounts due to us will deteriorate in the next future, especially in case of a continuing uptrend in the prices of energy commodities. Furthermore, we are exposed to risks of growing working capital needs in case regulatory authorities introduce measures intended to safeguard households and other residential customers by mandating us to extend payment terms.

Eni believes that the management of doubtful accounts in the current environment of surging energy prices represents a significant financial risk to the Company, which will require management focus and commitment going forward. Eni cannot exclude the recognition of significant provisions for doubtful accounts in future reporting periods and increasing working capital needs.

If any of the risks set out above materializes, this could adversely impact the Group's results of operations, cash flow, liquidity, business prospects, financial condition, and shareholder returns, including dividends, the amount of funds available for stock repurchases and the price of Eni's shares.

Liquidity risk

Liquidity risk is the risk that suitable sources of funding for the Group may not be available, or that the Group is unable to sell its assets on the marketplace to meet short-term financial requirements and to settle obligations. Such a situation would negatively affect the Group's results of operations and cash flows as it would result in Eni incurring higher borrowing expenses to meet its obligations or, under the worst conditions, the inability of Eni to continue as a going concern. Global financial markets are volatile due to several macroeconomic risk factors and unpredictable developments. In case new restrictive measures in response to a resurgence of the pandemic or the war in Ukraine lead to a double-dip in economic activity and energy demand, in the event of extended periods of constraints in the financial markets, or if Eni is unable to access the financial markets (including cases where this is due to Eni's financial position or market sentiment as to Eni's prospects) at a time when cash flows from Eni's business operations may be under pressure, the Company may incur significantly higher borrowing costs than in the past or difficulties obtaining the necessary financial resources to fund Eni's development plans, therefore jeopardizing Eni's ability to maintain long-term investment programs. A reduction in the investments needed to develop Eni's reserves and to grow the business may significantly and negatively affect Eni's business prospects, results of operations and cash flows, and may impact shareholder returns, including dividends or share price.

Item 4. INFORMATION ON THE COMPANY

History and development of the Company

Eni, the former Ente Nazionale Idrocarburi, a public law agency, established by Law No. 136 of February 10, 1953, was transformed into a joint stock company by Law Decree No. 333 published in the Official Gazette of the Republic of Italy No. 162 of July 11, 1992 (converted into law on August 8, 1992, by Law No. 359, published in the Official Gazette of the Republic of Italy No. 190 of August 13, 1992). The Shareholders' Meeting of August 7, 1992 resolved that the company be called Eni SpA. Eni is registered at the Companies Register of Rome, register tax identification number 00484960588, R.E.A. Rome No. 756453. Eni is expected to remain in existence until December 31, 2100; its duration can however be extended by resolution of the shareholders.

The name of the agent of Eni in the United States is Marco Margheri, Washington DC – USA 601, 13th street, NW 20005.

The Company engages in producing and selling energy products and services to worldwide markets, with operations in the traditional businesses of exploring for, developing, extracting and marketing crude oil and natural gas, manufacturing and marketing oil-based fuels and chemicals products and gas-fired power as well as energy products from renewable sources. The company is implementing a strategy designed to reduce in the long term its dependence on hydrocarbons and to increase the weight of decarbonized products in its portfolio with the aim of reaching the target of net-zero greenhouse gas emissions by 2050 to pursue the most ambitious target of the Paris Agreement to limit global average temperature increase to 1.5°C by the end of the century. Management believes this strategic shift away from traditional hydrocarbons will place the Company in a very competitive position in the market for the supply of de-carbonized products, combining value creation, business sustainability and economic and financial robustness, lessening the Company's dependence on the volatility of the results of the hydrocarbons businesses. To execute this strategy, the Company has established two business Groups.

The Natural Resources Business Group is committed to build up in a sustainable way, the value of Eni's Oil & Gas upstream portfolio, with the objective of reducing its carbon footprint by scaling up energy efficiency and expanding production in the natural gas business, and its position in the wholesale market. Furthermore, it is focused on the development of projects to capture and store CO₂ emissions and of carbon sink, mainly through initiatives of Natural Climate Solutions like the projects for forests conservation and rehabilitation, carried out mostly in developing Countries, that qualify as REDD+ projects.

The Energy Evolution Business Group is engaged in the evolution of the businesses of power generation, transformation and marketing of products from fossil to bio, blue and green. In particular, it is focused on growing power generation from renewable energy and biomethane, it coordinates the bio and circular evolution of the Company's refining system and chemical business, and it further develops Eni's retail portfolio, providing increasingly more decarbonized products for mobility, household consumption and small enterprises. The Business Group includes results of the Refining & Marketing business, the chemical business managed by Versalis SpA and its subsidiaries, the Eni Plenitude SpA Società Benefit ("Plenitude") which combines renewables generation, gas and power retail and business customers, electric vehicle charging and energy services in a unique business model. In addition to these activities, this business Group include the results of power generation from thermoelectric plants and the activities of environmental reclamation and requalification implemented by the subsidiary company Eni Rewind.

For IFRS segmental reporting purposes, Eni's principal segments of operations are described below:

- Exploration & Production, which also comprises the economics of the forestry projects (REDD+) and projects for CO₂ capture and storage and/or utilization. Eni's Exploration & Production segment engages in oil and natural gas exploration and field development and production, as well as in LNG operations, in 37 countries, most notably Italy, Libya, Egypt, Norway, the United Kingdom, Angola, Congo, Nigeria, Mexico, the United States, Kazakhstan, Algeria, Iraq, Indonesia, Ghana, Mozambique, Qatar, Ivory Coast and United Arab Emirates. In 2022, Eni's average daily production amounted to 1,487 KBOE/d on an available- for-sale basis. As of December 31, 2022, Eni's total proved reserves amounted to 6,614 mmBOE, which include subsidiary undertakings and proportionally consolidated entities and Eni's share of reserves of equity-accounted joint ventures and associates.
- Global Gas & LNG Portfolio: engages in the wholesale activity of supplying and selling natural gas via pipeline and LNG, and the international transport activity. It also comprises gas trading activities targeting both hedging and stabilizing the Group's commercial margins and optimizing the gas asset portfolio. In 2022, Eni's worldwide sales of natural gas amounted to 60.52 BCM, of which 30.67 BCM was in Italy. The LNG business includes the purchase and marketing of LNG worldwide, with a large proportion of equity LNG supplies.

- Refining & Marketing and Chemicals: engages in the manufacturing, supply and distribution and marketing activities of oil products and chemical products and in trading activities. The results of operations of the R&M business and of the chemical business have been combined in a single reporting segment because the two businesses exhibit similar characteristics. Oil and products trading activities are designed to perform supply balancing transactions in the market and to stabilize or hedge commercial margins. The R&M business engages in crude oil supply and refining and marketing of petroleum products to the cargo market, to large business accounts (airlines companies, bunker, public administrations, operators of privately-held networks of service stations) and to retail customers through a network of proprietary or leased service stations in Italy and in the rest of Europe. Production of refined products derives from both oil-based refineries and from manufacturing processes based on bio-feedstock. As of December 31, 2022, the balanced traditional and bio-feedstocks based refining capacity was 528 KBBL/d and 1.1 million tonnes/year, respectively. In 2022, processed volumes of crude oil and other feedstock, including renewable feedstock, amounted to 19.38 mmt tonnes (of which traditional refinery throughputs were 18.84 mmt tonnes and bio refinery throughputs were 0.54 mmt tonnes) and sales of refined products were 27.79 mmt tonnes, of which 21.32 mmt tonnes were in Italy. Retail sales of refined products at Eni's service stations amounted to 7.50 mmt tonnes in Italy and in the rest of Europe. In 2022, Eni's retail market share in Italy through its "Eni" branded network of service stations was 21.7%. In the Chemical business Eni, through its wholly-owned subsidiary Versalis, engages in the production and marketing of basic petrochemical products, plastics and elastomers. Versalis is developing the business of green chemicals. Activities are concentrated in Italy and in Europe. In 2022, production volumes of petrochemicals amounted to 6,775 ktonnes.
- Plenitude & Power: engages in the activities of retail marketing of gas, power and related services, in the production and wholesale marketing of power produced by both thermoelectric plants and from renewable sources, as well as in the e-mobility services. It also comprises trading activities of CO2 emission allowances to help stabilize/hedge the Clean Spark Spread (CSS) of gas-fired power production and the power sales commercial margin. As of December 31, 2022, Eni's customer base was over 10 million retail points of delivery (gas and electricity) in Europe (of which 8.1 million were in Italy). In 2022, retail power sales to end customers, managed by Plenitude and subsidiary companies in France, Greece and Iberian Peninsula, amounted to 18.77 TWh. Retail gas sales, in Italy and in European markets, amounted to 6.84 BCM.

Eni is engaged in the renewable energy business (solar photovoltaic and wind facilities both onshore and offshore) through Plenitude which engages in building, commissioning and managing renewable energy producing plants. As of December 31, 2022, the installed capacity from renewable sources was 2,198 MW, doubled compared to December 31, 2021 (1,137 MW). When considering installed capacity at other Eni's business segments, Eni Group installed capacity from renewables amounted to 2,256 MW as of December 31, 2022 (1,188 MW as of December 31, 2021)

With reference to the e-mobility business, as of December 31, 2022, Eni's network of charging stations for electric vehicles included over 13,000 installed charging points distributed throughout the Italian territory.

As of December 31, 2022, the installed operational capacity of Eni's thermoelectric plants was 2.3 GW, with a total power generation of 21.37 TWh in 2022.

- Corporate and Other activities: include the costs of the main business support functions, as well as the results of the Group environmental clean-up and remediation activities performed by the subsidiary Eni Rewind.

Eni's registered head office is located at Piazzale Enrico Mattei 1, Rome, Italy (telephone number: +39-0659821).

Eni branches are located in:

San Donato Milanese (Milan), Via Emilia, 1; and

San Donato Milanese (Milan), Piazza Ezio Vanoni, 1. Internet address: eni.com

A list of Eni's subsidiaries is provided in "Item 18 – Note 37 – Other information about investments – of the Notes on Consolidated Financial Statements".

Strategy

The Company is executing a strategy designed to adapt its business model to and to grow in a low-carbon economy. Our long-term goal is to reach the carbon-neutrality of our industrial processes and products by 2050, addressing GHG emissions of scope 1, 2 and 3, in line with the climate goals set by the COP 21 Paris Agreement, which we fully endorse. The evolution of our business model and the underlying action plan will be accomplished over a thirty-year timeframe and will significantly increase the weight of fully-decarbonized products in our portfolio. In this timeframe, we are planning to gradually decrease the Company's exposure to hydrocarbons, capitalizing on the opportunities arising from a rapidly-changing energy landscape. The strategic guidelines that will drive our evolution going forward are:

- To actively contribute to the achievement of the 17 UN SDGs which are reflected in Eni's mission, particularly the goals of tackling climate change and securing universal access to reliable, affordable and clean energy;
- To maximize the integration of the portfolio along the entire energy value chain;
- To retain a financial framework which prioritizes capital discipline and a strong balance sheet and ensures competitive and progressive returns to shareholders;
- To improve the Group's resilience to the oil scenario, also by reducing the exposure to the traditional oil-based businesses and growing the relative weight of the businesses of renewable energies, biofuels, retail, circular economy and innovative energy vectors in the Group portfolio;
- To leverage our proprietary technologies to underpin the development of new businesses to respond to the specific decarbonization challenges of our clients;
- To develop our distinctive satellite approach, which consist of establishing entities focused on specific market segments or geographies, featuring tailored business models and capable of independently accessing capital markets to fund their growth and to unlock their intrinsic values. Such entities are expected to continue benefiting from Eni's research&development skills, know-how, services and risk management of health, safety and environmental risks and project management capabilities. In 2021 we established Plenitude a subsidiary that is planned to be financially independent from us, in charge of developing the businesses of electricity generation from renewable sources and a network of charging points for Electric Vehicles (EV), leveraging integration with the large customer portfolio of the legacy retail business to drive improving returns. We are evaluating options to monetize part of our interest in Plenitude in the next years. In E&P, in 2022, we have established with bp a financially-independent joint venture that has combined the partners' asset portfolios in Angola, becoming the largest independent upstream producer, and is expected to drive value and growth by developing organic reserves. Following the successful growth of our JV Var Energi in Norway, we have monetized part of the intrinsic value of the investment through a share sale and listing on the Norway exchange. Finally, at the beginning of 2023, our new Eni Sustainable Mobility subsidiary was set up to offer increasingly decarbonized solutions/products to people on the move, leveraging a large marketing network and biorefineries vertically integrated with our agricultural business;
- To leverage alliances and collaboration with a wide range of stakeholders to develop mutually beneficial solutions and synergies. As part of this guideline, in 2022 we have started our agricultural business in Kenya leveraging integration with local farmers to produce a renewable feedstock that will be used in the manufacturing of biofuels with low carbon footprint at our biorefineries in Italy. This project applies the best standards of sustainability and circular economy by repurposing abandoned land and by favorably contributing to local job creation and development, without competing with the food chain. This project marks the start of Eni's innovative model of vertically integrating its agri-business with its biorefineries and will be replicated in other African countries.

In the last part of 2021, the energy markets across the world, particularly in Europe, tightened due to a strong macroeconomic recovery following the reopening of activities post the pandemic crisis, which fueled a pent-up demand for crude oil, natural gas, and other energy commodities. This surge in demand has not been matched by a growth in supplies due to a slow response by operators. International listed oil&gas companies have adopted a new financial framework, which has been prioritizing the restructuring of balance sheets and increasing shareholders' returns by limiting the reinvestment of funds from operations in new projects. The OPEC+ alliance has successfully adopted a policy of putting a floor to crude oil prices by gradually curbing the quotas agreed in response to the pandemic crisis, and furthermore has grossly underperformed its own production targets due to years of underinvestment. Finally, the oil&gas sector has seen a growing reluctance on part of financial institutions and lenders to fund new oil&gas projects owing to ESG considerations, thus further limiting funds to develop new hydrocarbons reserves, which would constrain new supplies going forward.

In 2022, the energy market imbalances have considerably deteriorated due to the outbreak of the conflict between Russia and Ukraine as signaled by the extreme volatility in commodities prices recorded throughout 2022, which was one of the most volatile year on record as measured by certain indicators. In response to the war of aggression of Russia, EU member states have adopted wide economic sanctions and have signaled a political will to reduce the energy dependence on Russia, which was the largest natural gas supplier of Europe in 2021. In a climate of uncertainty and confrontation, Russia has steadily reduced natural gas flows to Europe, triggering a spike in the prices of natural gas and electricity. The issue of the stability and reliability of energy supplies has come back on the agenda of EU national governments amidst rising public worries about access to and cost of fuels and energy. In 2022, our strategy in response to those market developments was to ensure continuity and affordability of energy supplies to Italy and Europe as we commenced an action plan to fully replace the volumes of natural gas imported from Russia to the Italian market, flowing at about 20 bmc per year before 2022. To accomplish this goal, we accelerated ongoing initiatives to develop equity reserves and deployed our assets consisting of a large portfolio of contracted natural gas under long-term agreements, contractual flexibilities, access to infrastructures, a solid presence in the LNG business and well-established relationships with producing countries, particularly those overlooking the Mediterranean Sea to find alternative and additional gas supply opportunities. In a few months we finalized several deals with our long-standing partners to diversify natural gas supplies to Europe and were able to replace about 50% of Russian gas supplies in 2022. When those initiatives are fully ramped up, we expect to be able to replace 100% of Russian supplies, which we expect to happen in 2025. Those initiatives include an increase in natural gas volumes from Algeria through ramping up equity production at our assets and additional supplies under the existing long-term contracts, which will be delivered to Italy through the existing pipelines from Algeria through Tunisia and the Mediterranean Sea. Then we are going to put into production the recent discoveries made in Egypt with a fast time-to-market due to their being close to production facilities. Increased production volumes of natural gas from our Egyptian concessions will be exported through our proprietary LNG terminal of Damietta. Development activities of the Congo LNG project have been started up by deploying a vessel for the floating production of LNG and by signing a turn-key contracts to build another vessel; operations are due to commence late in 2023. Natural gas production will be increased in Italy through the expected start-up of a new project and various initiatives to revitalize existing natural gas fields. In the medium term, new natural gas supplies will be secured through our interest of 3% in the North Field Est LNG project in Qatar and by a project off Libya designed to put into production reserves of the Structures A&E.

The capital expenditures associated with all the above-mentioned projects are included in our industrial plans for the years 2023-2026, which features an expenditure budget of about €37 billion, higher than the previous plan due to new project activities and the other factors described in Item 5. Low and zero carbon spending is expected to be about 25% of that amount.

In 2022, the Company has also moved forward its decarbonization strategy by investing in the expansion of the production capacity of renewable electricity reaching 2.2 GW and in the extension of the network of charging points for EV, by strengthening biofuels production by starting a new business model to secure sustainable feedstocks, by financing a venture engaged in building a pilot plant to test a new technology of nuclear energy based on magnetic fusion, by progressing two projects for the underground permanent geological storage of CO₂ in Italy and in UK, and by leveraging its sustainability-linked financial framework to obtain financing at costs that reflect the Company's ongoing decarbonization effort, the latest example of which was a sustainability-linked bond that was placed among retail investors in Italy early in January 2023 amounting to €2 billion.

Our financial plans for the next four-year period 2023-2026 assume a Brent crude oil price of 85 \$/bbl in 2023-2024 and of 80 \$ in both 2025 and 2026. Our future performance will be driven by profitable production growth in E&P, mainly through natural gas and LNG developments, expansion of the renewable generation capacity, continuing margin optimizations at our GGP business and increased volumes of contracted LNG leveraging integration with upstream equity projects, steady profitability in the refining business helped by product optimization and cost efficiencies, the upgrading of the manufacturing capacity of biofuels and the ramp up of vertical integration with the agricultural business in Africa to secure cheap and reliable feedstock for our biorefineries and a restructuring of our petrochemical business managed by Versalis by growing sales of high-performance polymers to end-user markets and by developing bio-based chemicals, recycled plastics and new technologies.

In 2023 we expect to make capital expenditures of €9.5 billion, some 20% higher than 2022, and expect hydrocarbons production to achieve 1.63-1.67 million boe/d (slightly lower on an available-for-sale basis), projecting a small increase compared to the 2022 production level. Our forecast of almost flat production despite rising capital expenditures is explained by the allocation of significant amounts of expenditures to accelerate the development of certain large upstream projects that will come online at the end of 2023 or in 2024, thus with a relatively low contribution to the 2023 expected production plateau.

We will remain financially disciplined by applying strict investment thresholds to our capital projects that are to meet minimum return rates and, in the case of oil & gas projects, be consistent with our projected emission profiles and targets. Financial discipline, coupled with cost control measures and margin expansion initiatives will drive our cash generation, enabling us to ensure competitive and progressive remuneration to our shareholders through dividends and share buy-backs (see Item 5 – remuneration policy).

Action plan to achieve carbon neutrality in 2050

Eni is aware of the ongoing climate emergency and intends to play a key role in the transition of the energy sector towards achieving carbon neutrality by 2050, in line with scenarios that are compatible with keeping global warming within the threshold of 1.5° C at the end of this century.

The strategy and the action plan designed by the Company for the medium and the long-term will drive a significant improvement in our carbon footprint in line with our objective of carbon neutrality of all our industrial activities and processes and energy products sold by 2050. The pathway towards Eni's Carbon Neutrality in 2050 includes a set of objectives that foresee net zero emissions (Scope 1+2) for the E&P business by 2030 and for the Eni's group by 2035, then net zero emissions by 2050 for all GHG Scope 1, 2 and 3 emissions associated with the portfolio of the energy products sold.

The stated Company's targets and levers are planned to be the following:

- To achieve the net-zero carbon footprint of the E&P business (Scope 1+2) by 2030, with an intermediate target of down by 65% by 2025 vs. the 2018 baseline, and a net zero carbon footprint of the Eni Group by 2035;
- To achieve a reduction of 35% in net GHG lifecycle emissions (Scope 1+2+3) by 2030 vs. the 2018 baseline, then down 55% by 2035 and 80% by 2040;
- To achieve a reduction of 15% in the net carbon intensity of energy products sold by 2030 vs. the 2018 baseline and then a reduction of 50% by 2040.

The residual emissions will be compensated through offsets, mainly from natural climate solutions, which will contribute to about 5% of the overall reduction of the value chain emissions in 2050.

Eni's decarbonization objectives are based on an industrial transformation plan that will be implemented on time according to market dynamics and in line with society's needs and which is based on solutions and technologies already available. The main levers of this plan are:

- To reduce hydrocarbon production in the medium-long term with a plateau expected through 2030 and a gradual growth of the gas proportion, which will reach more than 60% by 2030 and more than 90% after 2040;
- To increase organic refining capacity to more than 5 million tonnes by 2030, leveraging on feedstock that are palm oil free since the end of 2022 and vertical integration with the nascent agribusiness, which is expected to supply about 700,000 tonnes of renewable feedstock by 2026;
- To progressively increase Plenitude's renewable capacity with over 15 GW by 2030, to reach 60 GW in 2050 within a customer base growth to more than 20 million in 2050;
- To develop the business of sustainable mobility by installing about 30,000 charging points for electric vehicles by 2026 and about 160,000 by 2050;
- To progressively increase the production of new energy carriers and develop the nuclear energy based on the technology of magnetic fusion, with the first operational plant expected by the beginning of 2030;
- To develop the underground permanent geological storage of CO₂ targeting hard-to-abate emissions both from Eni and third-party industrial sites, reaching a storage capacity of about 50 MtCO₂ in 2050 (Eni share).

Managing the risk of stranded oil&gas assets

The decarbonization of our E&P business (net zero on scope 1 and 2 GHG emissions by 2030 on an equity basis) is one of the main drivers to reduce the risk of our hydrocarbons reserves becoming stranded. This will be accomplished by:

- increasing operational efficiency to minimize direct upstream CO₂ emissions. As part of this guideline, in our upstream operated assets we plan to fully eliminate routine gas flaring and to keep methane emission intensity below 0.2%;
- CCS will contribute to reduce Eni's own emissions and emissions by third parties through the ramp up of projects of underground permanent geological storage of CO₂ leveraging our technologies and availability of depleted reservoirs, targeting to capture 10 MTPA of CO₂ by 2030 (coming from both our emissions and third parties' emissions) and by offsetting residual CO₂ amount by means of Natural Climate Solutions initiatives, such as through our participation to projects for preserving forests (REDD+), and the application of technological solutions in various areas, with the goal of progressively maximizing the component of carbon removal. These initiatives will provide an annual portfolio of carbon credits capable of offsetting residual emissions for an amount of 15 million tonnes per year in 2030.

Our portfolio of oil and gas properties features a large weight of natural gas, the least GHG-emitting fossil energy source. As of December 31, 2022, natural gas proved reserves represented approximately 52% of Eni's total proved reserves of its subsidiary undertakings and joint ventures. The other constituencies of our portfolio of oil&gas properties which are mitigating the risk of stranded assets are the large weight of conventional projects, featuring low CO₂ intensity and the low Brent price of breakeven. We estimate our reserves to have an average breakeven price that is fairly lower than current Brent crude oil prices (this estimation includes our proved reserves and a certain amount of unproved reserves), thus underpinning a rapid pay-back period, which is estimated at less than five years for the new projects.

The low breakeven price of our reserves has been driven by our exploration and development model that features: effective exploration focused on near-field and proven/mature plays to leverage on existing infrastructures to readily put new reserves into production; selected exploration in risky areas; a focus on low-complexity developments; and a phased approach to putting reserves into production featuring early production start-up and subsequent ramp up to reduce the financial exposure of development projects and accelerate the time-to-market and the pay-back period. Based on those drivers, we have gradually reduced the breakeven price of our reserves and improved the resilience to low-carbon scenarios, which also considering the emissive profiles of our assets are expected to mitigate the risk of stranded reserves going forward. The risk of stranded assets might emerge in case of a structural decline in hydrocarbons demands because of stricter global environmental constraints and regulations and changing consumers' preferences resulting in trends like the mass adoption of electric vehicles or a lower weight of hydrocarbons in the energy mix, or regulatory constraints like a global adoption of carbon pricing schemes.

Eni's portfolio exposure to those risks is reviewed annually against changing GHG regulatory regimes, evolving consumers' preferences, technological developments, and physical conditions to identify emerging risks. To test the resilience of new capital projects, Eni assesses potential costs associated with GHG emissions and how projects' returns may be affected. The development process and internal authorization procedures of each E&P capital project feature several checks that may require additional and well detailed GHG and energy management plans to address potential risks of underperformance in relation to possible scenarios of global or regional adoption of regulations introducing mechanisms of carbon cap and trade or carbon pricing.

Management stress-tested the recoverability of the book values of the Company's oil & gas assets under the assumptions set forth in the IEA Net Zero "NZE 2050" scenario and other lowered price assumptions, without assuming any management's actions on capex rescheduling, reduction or curtailments, cost revisions or other possible measure to adapt the business to a changed trading environment. The purpose of those stress tests is to evaluate the reasonableness of the outcome of the impairment review of those assets that is regularly performed by the management utilizing its own oil pricing, costs and other assumptions and considering proved reserves and certain amounts of unproved reserves, "the base case", as well as possible risks of stranded assets that could emerge within transition pathways that are faster than those forecast by the managements. Those stress tests covered the whole of the oil & gas cash generating units (CGUs) that are regularly tested for impairment in accordance with IAS 36.

The stress test performed by Eni's management of the values-in-use of Eni's oil&gas assets under the pricing and cost assumptions of the IEA NZE scenario highlighted a loss of value and potential asset write-downs, all of which were not material based on management's judgement. Overall, the stress test confirmed the quality and resilience of Eni's assets. Those stress tests have been performed by just updating pricing and CO₂ cost assumptions in management's cash flow projections and do not assume any change to all other factors in the models used, such as cost levels, volumes, and the discount rate, to calculate recoverability of carrying amounts. Sensitivity testing has been performed by applying the alternative commodity price scenarios to cash flows for the whole period until the end of life of the assets tested. More information is provided in note no. 15 to the Consolidated Financial Statements.

	Value in use of the O&G CGUs Headroom vs Carrying amounts		Assumption at 2050 in real terms USD 2021		
	tax-deductible CO ₂ charges	non tax- deductible CO ₂ charges	Brent Price (\$/BBL)	European gas price (\$/mmBTU)	Cost of CO ₂ (\$/ton)
Eni's scenario	>100%	-	43	5.3	CO ₂ costs projections in the EU/ETS + projections of forestry costs
10% Haircut of Eni's price scenario	80%	-	39	4.8	CO ₂ costs projections in the EU/ETS + projections of forestry costs
IEA NZE 2050 scenario	55%	49%	24	3.8	250-180 each ton of CO ₂ (*)

(*) Differentiated price according to economy classified as "advanced" or "emerging".

Capital allocation framework

Eni is also committed to aligning its plans and investment decisions to its decarbonisation strategy: the share of expenditures related to Oil&Gas activities will be gradually reduced and the main investment projects will be evaluated consistently with emission reduction targets and the commitment to gradually phase out investments in carbon-intensive “unabated” activities or products, as a necessary condition to achieve carbon neutrality by mid-century.

On our funding strategy, we have established a financial framework whereby our capex in fossil fuel activities is covered by internally-generated funds; while growth in our businesses of the energy transition, particularly the expansion of renewable generation capacity, will be supported also through third party financing.

Our long-term capital allocation plans foresee a share of 30% of our capex dedicated to grow the business of the energy transition at the end of the four-year industrial plan, increasing to 70% by 2030 and up to 85% by 2040.

Carbon neutrality by 2050

Aware of the ongoing climate emergency, Eni wants to be an active part of the energy sector's transition with a long-term strategy towards Carbon Neutrality in 2050, in line with scenarios that are compatible with keeping global warming within the 1.5 °C threshold by the end of the century. Eni has long been committed to promoting comprehensive and effective disclosure on climate change and in this respect confirms its commitment to implementing the recommendations of the Task Force on Climate Related Financial Disclosure (TCFD) of the Financial Stability Board, which Eni has adopted since 2017, the first year applicable for reporting.

Disclosure on Carbon Neutrality by 2050 is organized according to the four thematic areas indicated by TCFD: Governance, Risk Management, Strategy and Metrics and Targets. The key elements of each area are presented below; for a complete analysis of Eni's climate strategy, please see "Eni for - A Just Transition" while additional information will be available through Eni's disclosure to CDP Climate Change 2023 questionnaire.

Governance

Role of the BoD. Eni's decarbonization strategy is an integral part of Eni's business strategy and is also implemented through a structured system of Corporate Governance, where the BoD and the CEO play a central role in managing key climate change issues. Specifically, the BoD examines and approves the Strategic Plan proposed by the CEO, which sets out strategies and targets including those related to climate change and energy transition, and, starting 2019, examines and approves also Eni's medium/long-term plan which aims to outline and monitor the evolution of decarbonization objectives and their economic and business sustainability in a time frame up to 2050.

Since 2014, the Eni BoD has been supported in performing its duties by the Sustainability and Scenarios Committee (SSC), established on a voluntary basis, which, among other tasks, periodically examines the integration between strategy, development scenarios and the medium/ long-term sustainability of the business with a view to energy transition and climate change. During 2022, the SSC explored various topics related to climate change, including R&D activities for the energy transition, carbon pricing systems, agri-feedstock activities, Nature & Technology Based carbon offsets, Eni's positioning on climate targets and strategies versus peers, Eni's performance in CDP questionnaires, climate resolutions and Shareholders' Meeting disclosures, Carbon Capture and Storage (CCS) projects, and Just Transition related topics.

With reference to the composition of the Board, it is reported that on the basis of the self-assessment conducted, about 90% of the Board Members expressed their positive opinion on the professionalism within the Board – in terms of knowledge, experience and skills (with particular reference to advisory, training and publication activities in the energy and environmental field, participation in governmental and non-governmental, national and international bodies that deal with these issues) – and on the personal contribution that the individual Board Members make to the Board of Directors in matters of sustainability, ESG and energy transition, which have characterized the BoD’ work for their entire mandate. The relevance of these skills is reaffirmed in the Guidance to Shareholders on the Optimum Composition of the Future Board of Directors, which emphasises the importance of ensuring Eni’s directors have knowledge of topics related to sustainability and the control of climate and environmental risks, acted out in managerial or entrepreneurial roles and acquired in industrial contexts comparable to those in which the Company operates.

The commitment of the entire Board of Directors on the issues of energy transition, climate change, sustainability and ESG is unanimously recognised in its strategic guiding role and monitoring activities for the transition path undertaken. Equally significant is the support provided by the board committees, in particular the Sustainability and Scenarios Committee, to maintain continuity of training and discussion on these topics, which are unanimously seen as growing in perspective, along with strategy and business issues. Immediately after the appointment of the Board of Directors and the Board of Statutory Auditors, a board induction programme was implemented for directors and statutory auditors, which covered, among other topics, issues related to the decarbonization process and the environmental and social sustainability of Eni’s activities. The economic-financial exposure of Eni to the risks deriving from the introduction of new carbon pricing mechanisms is examined by the BoD both in the phase leading up to authorisation of each investment and in the following half-year monitoring of the entire project portfolio. The BoD is also informed annually on the results of the impairment test carried out on the main Cash Generating Units. Since 2021, the IEA’s¹ NZE (Net Zero Emissions) scenario is included in the scenarios for portfolio evaluations. Finally, the BoD is informed on a quarterly basis on the results of the risk assessment and monitoring activities related to Eni’s top risks, including climate change.

Role of management. All company structures are involved in the definition or implementation of the carbon neutrality strategy that is reflected in Eni’s organizational structure with the two business groups: Natural Resources, active in the optimisation and progressive decarbonization of the Upstream portfolio, Natural Climate Solutions initiatives and CO₂ storage projects, and Energy Evolution, active in the expansion of bio, renewable and circular economy activities and the offer of new energy solutions and services. As of 2019, climate strategy issues are managed by the CFO area through dedicated structures with the aim of overseeing the process of defining Eni’s climate strategy and the related portfolio of initiatives, in line with international climate agreements. The strategic commitment in carbon footprint reduction is part of the essential goals of the Company and is therefore also reflected in the Variable Incentive Plans for the CEO and Company’s management. In particular, the Long-Term Stock-based Incentive Plan, in line with the previous one, provides specific objectives for decarbonization and energy transition that include the production of biojet fuel and circular economy projects, for a total weight of 35%, in line with the objectives communicated to the market and with the aim of aligning with the interests of all stakeholders. The Short-Term Incentive Plan, in line with the previous one, is closely linked to Eni’s strategic transformation targets, including decarbonization and energy transition objectives consistent with the Long-Term Incentive Plan, with an overall weight of 25% for the CEO and, according to weights consistent with the responsibilities assigned, for all company management.

Risk Management

The process for identifying and assessing climate-related risks is part of Eni’s Integrated Risk Management Model developed to ensure that decisions made take into account risks from an integrated, comprehensive and forward-looking perspective. The process ensures the detection, consolidation and analysis of all Eni’s risks and supports the BoD in checking the compatibility of the risk profile with the strategic targets, also in a long-term perspective, and monitoring the evolution of the main risks and the de-risking actions.

¹ International Energy Agency.

Risks, including Climate Change, are assessed with quantitative and qualitative tools considering both the probability of occurrence and the impacts (environmental, health and safety, social, and reputational) that would take place in a given time frame if the risk were to occur. These risks are represented on matrices that allow comparison and classification by relevance based on the probability of occurrence and impact. Risks related to climate change are analysed, assessed and managed by considering the drivers identified in the TCFD recommendations, which refer both to energy transition risks (market scenario, regulatory and technological evolution, reputation issues) and physical risk (acute and chronic) associated with climate change. The identification of main transition risks adopts an integrated bottom-up and top-down approach. The former is applied during risk assessment down to the line of business and subsidiary level, and it assesses the executive risks related to strategic climate change de-risking actions through interviews with risk owners. The top-down approach involves multi-disciplinary teams (covering regulatory, legal, technological, etc. aspects) and identifies, for in the medium- to long-term, possible context developments. The analysis considers both external sources (e.g. IEA scenarios) and internal monitoring. Concerning physical risk, Eni has developed an assessment process that includes both its assets and those of third parties that may impact Eni's operations. The process, which is constantly evolving based on the results of the first implementations, based on data provided by specialist data providers, assesses the inherent risk of assets (based on position and over a 30-year time frame) against ten identified risks (acute and chronic). The strength and effectiveness of existing mitigation actions is assessed for exposed assets, identifying the residual risk (per individual asset). Assets still exposed are analysed in more detail as part of the Asset Integrity process with a specific check on the consistency between adopted design criteria and prospective climatic conditions. When the process ends, if necessary, further mitigation actions are identified and implemented. The table below summarises the main risks and opportunities identified by Eni in relation to the energy transition:

	TRANSITION RISKS	OPPORTUNITIES
LOW CARBON SCENARIO	• Uncertainty on market development for new products • Changing consumer preferences (e.g. decline in global demand for hydrocarbons) • Loss of profits and cash flow • "Stranded asset" risk • Impacts on shareholders' returns	• Opening up of new market opportunities for low-carbon products • Development of renewables and low carbon energy • Growing demand for hydrogen • Diversification of raw materials for biorefineries and the chemical industry and development of new products • CCS development
REGULATORY AND LEGAL ISSUES	• New regulatory requirements imposing a potential increase in operating and investment costs for traditional businesses • New regulatory requirements imposing a potential reduction in demand for hydrocarbons • Proceedings relating to climate change and greenwashing	• Development of renewables and low carbon energy • Diversification of raw materials for biorefineries and the chemical industry and development of new products • Reassessment of assets from a circular perspective • Energy efficiency interventions with the adoption of BAT
TECHNOLOGICAL DEVELOPMENTS	• Reduction in hydrocarbon demand through technological breakthroughs • Profitability and specific risks of transition technologies	• Development of renewables and low carbon energy • Development of new products and services through R&D and innovation • Partnerships for the development of technological solutions to cut emissions
REPUTATION	• Changing consumer preferences • Deterioration of the sector's image in the face of accusations of greenwashing • Impact on share price • Dropping attractiveness for retail savers	• Development of renewables and low carbon energy • Positive impact on stakeholder perception (e.g. rise in share price) • Eni's distinctive positioning in climate benchmarks • Partnerships for decarbonization

Strategy and Objectives

For "Strategy and Objectives" see paragraph above.

Performance metrics and comments

Eni has historically been committed to reducing its direct GHG emissions and was among the first in the industry to have defined, starting in 2016, a series of objectives aimed at improving GHG emissions performance from operated assets, with specific indicators that illustrate the progress achieved to date. In addition to these, in 2020 new indicators were defined, accounted for on an equity basis. These indicators refer to a distinctive GHG accounting methodology that considers all energy products managed by Eni's various businesses, including purchases from third parties, and all the emissions they generate along the entire value chain (Scope 1+2+3), according to a well-to-wheel approach.

The methodology was developed with the collaboration of independent experts. The resulting indicators are subject to third-party verification as part of Eni's GHG data verification process (see the Eni for Sustainability Performance 2022 for the auditor's report and GHG Statement).

The performance of key equity indicators is described below:

Net GHG Lifecycle Emissions: the indicator refers to all Scope 1, 2 and 3 emissions associated with Eni activities and energy products sold along their value chain, net of offsets, mainly from Natural Climate Solutions. In 2022, the indicator decreased by around 8% compared to 2021, mainly driven by the decline in upstream production and gas sales in the GGP sector.

Net Carbon Intensity: the indicator is calculated as the ratio between absolute net GHG emissions (Scope 1, 2 and 3) along the value chain of energy products and the amount of energy they contain. In 2022, it was essentially stable compared to 2021 (-0.4%); the trend is influenced on the one hand by the increase in renewable energy production (+160% vs. 2021) partly offset by the reduction in GGP's gas sales. These metrics are integrated by specific indicators to monitor operational emissions.

Net Carbon Footprint Upstream: the indicator considers Scope 1+2 emissions from all upstream assets, operated by Eni and by third parties, net of offsets mainly from Natural Climate Solutions. In 2022, the indicator decreased by around 11% compared to 2021 mainly in relation to lower upstream production and compensation through carbon credits, which amount to 3 MtCO₂eq in 2022. The credits are linked to Natural Climate Solutions (NCS) projects to halt deforestation.

Net Carbon Footprint Eni: the indicator considers Scope 1+2 emissions from activities carried out by Eni and third parties, net of offsets, mainly from Natural Climate Solutions.

In 2022, the indicator decreased by around 11% mainly in relation to a decrease in emissions from the Upstream and Power businesses and compensation through carbon credits, which in 2022 amount to 3 MtCO₂eq.

The **indirect GHG emissions Scope 3** are accounted for in accordance with IPIECA guidelines, which require an activity-based analysis. These include GHG emissions related to the final consumption of the products sold (the so-called Scope 3, end-use category) form the largest contribution, and are calculated on the basis of upstream production in equity share. These emissions form part of the Scope 3 end-use emissions considered in the Net GHG Lifecycle Emissions and Net Carbon Intensity indicators. In particular they represent the emissions from end users from Eni's upstream supply chain. They decreased by 7% in 2022 compared to 2021 due to the reduction in hydrocarbon production sold by the upstream business. For the other Scope 3 emission categories, the trend is broadly constant over the 2016-2022 period.

With reference to operated assets, the following is a summary of the performance of the main indicators, accounted on a 100% basis according to the operatorship approach.

Overall, **direct GHG Scope 1 emissions from the assets operated by Eni**, in 2022 amounted to 39.4 million tons of CO₂eq, a slight reduction compared to 2021, mainly due to the decrease of emissions in the upstream, power and chemicals sectors, partially compensated for by an increase in the transport and gas liquefaction sector. Indirect GHG Scope 2 Emissions decreased by about 3% in 2022 compared to 2021 due to lower consumptions in the Chemicals sector (new Porto Marghera plant configuration). These emissions are related to the purchase of energy from third parties for the consumption of the operated assets and are marginal for Eni as electricity is generated mainly through its own installations.

The energy efficiency interventions implemented in the year resulted in actual primary energy savings compared to baseline consumption of about 422 ktoe/year resulting mainly from upstream projects (about 84%), with an emission reduction benefit of about 1 million tons of CO₂ eq. If Scope 2 emissions, i.e., those from power and heat purchase, are also considered, the net CO₂ savings from energy-saving projects amount to about 1.1 million tons of CO₂ eq.

In 2022, Eni's consumption of raw primary sources decreased also in relation lower production levels compared to 2021. The total energy consumed was 517 million GJ: upstream 226 million GJ, Power 161 million GJ, R&M 60 million GJ and Chemical 55 million GJ.

Concerning **upstream operated assets**, the overall reduction of the Scope 1 GHG emission intensity with respect to 2014 is around 23%, slightly behind schedule, mainly due to COVID pandemic and local factors in Libya. Flaring down and CCS projects are being sanctioned, and their impact on target achievement date will be evaluated. With respect to 2021, the index slightly increased mainly in relation to the exit of Var Energi from the operated domain. The volumes of hydrocarbons sent for routine flaring decreased by around 9% in 2022 compared to 2021, mainly due to energy efficiency and gas valorisation interventions in Egypt and Nigeria, in line with the zero routine flaring by 2025 target. Fugitive emissions are progressively decreasing thanks to monitoring and maintenance activities carried out as part of the LDAR (Leak Detection And Repair) campaigns. These are implemented periodically and in 2022 contributed to a reduction of emissions of about 50 ktCO₂eq. In fact, the methane emission intensity is improving and in 2022 was 0.08%, in line with the commitment to maintain it below 0.2 % in 2025.

In 2022, the renewables business reached an installed capacity from renewable sources of 2.3 MW (doubling the result for 2021). This growth was achieved thanks to the organic development of projects in the United States (Brazoria, Texas), Spain (Cerillares) and Kazakhstan (Badamsha 2), as well as recent acquisitions in Europe (Plt Group, Fortore Energia in Italy and Cuevas in Spain) and the United States (Corazon, Texas). Renewable energy production reached 2.8 TWh (more than twice the 2021 result), thanks to the contribution of both organically developed and acquired assets in operation.

Compared to 2021, the production of biofuels has declined due to a few stops at the biorefinery in Gela; production in Venice grew. For 2022, the financial commitment of Eni in scientific research and technological development amounted to €164 million, of which €114 allocated to processes carbon footprint reduction, circular economy, renewable energy deployment. These investments are related to energy transition, bio-refinement, renewable chemicals, production from renewable sources, reduction of emissions and energy efficiency.

Climate disclosure - Transparency in climate related disclosure and the strategy implemented by the company have enabled Eni to be confirmed, once again in 2022, as a leading company in CDP Climate Change Programme. The A- rating achieved by Eni is higher than both the global average (C) and the sector rating of B². In the same year, Carbon Tracker's³ research on Integrated Energy Companies (IEC) placed Eni first among the peers for the completeness of the GHG emissions methodology, the medium/long-term intermediate targets and the emission boundary extended to the entire company. For the second year in a row, the Net Zero Company Benchmark of the CA100+⁴ investor coalition reported Eni as one of the companies most aligned with the Benchmark requirements regarding GHG emission reduction targets, governance and climate disclosure. The CA100+ valuation is one of the primary references for the dialogue with investors on aspects related to climate strategy.

Commitment to partnerships - Partnerships are one of the strategic drivers of Eni's decarbonization path, as the company has long been working with the academic world, civil society, institutions and businesses to promote the energy transition, making it possible to exploit and generate knowledge, share best practices and support initiatives that can simultaneously create value for the company and its stakeholders. Within the framework of its partnerships and advocacy activities, Eni supports and shares clearly and transparently its positioning on the principles considered essential in climate protection, having published its guidelines on responsible climate change engagement within the associations to which it belongs in 2020⁵. The alignment between Eni's positioning and the business associations it participates in is periodically assessed through the "Assessment of industry association's climate policy positions"⁶. Among the many international climate initiatives Eni participates in, the Oil and Gas Climate Initiative (OGCI) plays a key role in accelerating the Oil & Gas industry's response to the challenges of climate change. Established in 2014 by five companies, including Eni, OGCI now counts twelve Oil & Gas companies, representing about one-third of the global hydrocarbon production. The CEOs of the participating companies sit on the initiative's Steering Committee.

Key target indicators⁷

		2022	2021	2020	Target
Net Carbon Footprint upstream (Scope 1+2)	(million tonnes CO ₂ eq)	9.9	11.0	11.4	UPS Net zero @2030
Net Carbon Footprint Eni (Scope 1+2)		29.9	33.6	33.0	Eni Net zero @2035
Net GHG Lifecycle Emissions (Scope 1+2+3)		419	456	439	Net zero @2050
Carbon Credits		3	2	1.5	<25 @2050
Net Carbon Intensity (Scope 1+2+3)	(gCO ₂ eq./MJ)	66	67	68	Net zero @2050
Renewable installed capacity ^(a)	MW	2,256	1,188	351	15 GW @2030
Capacity of biorefineries	(million tonnes/year)	1.1	1.1	1.1	>5 million tonnes/year @2030

(a) This KPI represents Eni's share and relates primarily to Plenitude

² On an assessment scale from D (minimum) to A (maximum).

³ Independent financial think tank that has been conducting analyses for years to assess the impact of the energy transition on carbon intensive companies and financial markets.

⁴ Climate Action 100+ is the largest shareholder engagement initiative on climate change issues with about 700 investors to date.

⁵ Guidelines on responsible climate change engagement in trade associations can be found at Eni.com

⁶ Report available on eni.com

⁷ Indicators accounted for on an equity basis.

Key performance indicators

		2022		2021	2020
		Total	of which fully consolidated entities	Total	Total
GHG EMISSIONS					
Direct GHG emissions (Scope 1)	(million tonnes CO ₂ eq)	39.39	23.81	40.08	37.76
of which: CO ₂ equivalent from combustion and process		29.77	20.51	30.58	29.70
of which: CO ₂ equivalent from flaring ^(a)		6.71	2.64	7.14	6.13
of which: CO ₂ equivalent from venting		2.72	0.55	2.12	1.64
of which: CO ₂ equivalent from methane fugitive emissions		0.20	0.11	0.24	0.29
Carbon efficiency index (Scope 1 and 2)	(tonnes CO ₂ eq/kboe)	32.67	49.10	31.95	31.64
Direct GHG emissions (Scope 1)/100% operated hydrocarbon gross production		20.64	23.54	20.19	19.98
Direct GHG emissions (Scope 1)/Equivalent electricity produced (EniPower)	(gCO ₂ eq/kWheq)	392.9	393.4	379.6	391.4
Direct GHG emissions (Scope 1)/Refinery throughputs (raw and semi-finished materials)	(tonnes CO ₂ eq/ktonnes)	233	233	228	248
Eni Direct methane emissions (Scope 1)	(ktonnes CH ₄)	49.6	26.4	54.5	55.9
of which: fugitive upstream		7.2	3.6	9.2	11.2
Upstream methane emission intensity	(%)	0.08	n.a.	0.09	0.09
Volumes of hydrocarbon sent to flaring	(billion Sm ³)	2.1	n.a.	2.2	1.8
of which: Upstream routine		1.1	n.a.	1.2	1.0
Indirect GHG emissions (Scope 2)	(million tonnes CO ₂ eq)	0.79	0.55	0.81	0.73
Indirect GHG emissions (Scope 3) from use of sold products ^(b)		164	n.a.	176	185
ENERGY					
Electricity produced from renewable sources ^(c)	(GWh)	2,836	2,249	1,166	393
Primary source consumption	(millions of GJ)	498.2	359.0	529.1	515.3
of which: natural/fuel gas		395.1	260.1	429.0	421.9
of which: other primary sources		103.2	99.0	100.1	93.4
Primary energy purchased from other companies		17.6	14.1	21.7	20.2
of which: Electricity		15.0	11.6	18.3	16.9
of which: Other sources ^(d)		2.6	2.5	3.4	3.3
Hydrogen consumption		1.3	1.3	1.7	1.8
Total energy consumption		517.1	374.4	552.5	537.3
Energy consumption must come from renewable sources		5.1	5.1	1.5	0.9
of which: electricity from photovoltaics		4.0	4.0	0.6	0.7
of which: biomass		1.1	1.1	0.9	0.2
Export of electricity to other companies		177.8	157.8	183.0	167.7
Export of heat and steam to other companies		5.7	5.2	5.4	5.7
Energy Intensity Index (refineries)		115.5	115.5	116.4	124.8
Energy consumption from production activities/ 100% operated hydrocarbon gross production (upstream)	(GJ/toe)	1.41	n.a.	1.45	1.52
Net consumption of primary resources/ Equivalent electricity produced (EniPower)	(toe/MWheq)	0.18	0.18	0.16	0.17
PRODUCTION OF BIOFUELS					
Sold production of biofuels	(ktonnes)	428	428	585	622
R&D					
R&D expenditures	(€ million)	164	164	177	157
of which: related to decarbonization		114	114	114	74
First patent filing applications	(number)	23	23	30	25
of which: deposits on renewable energy sources		13	13	11	7

Unless otherwise indicated, the emission and consumption KPIs refer to 100% data of the assets operated.

(a) From 2020, the indicator includes all Eni emissions deriving from flaring, also aggregating the contributions of Refining & Marketing and Chemicals, which until 2019 are accounted for in the combustion and process category.

(b) Category 11 of GHG Protocol - Corporate Value Chain (Scope 3) Standard. Estimates based on upstream (Eni's share) production sold in line with IPIECA methodologies.

(c) In line with the company's strategic objectives, this indicator is reported on an equity basis. This KPI represents Eni's share and relates primarily to Plenitude.

(d) This includes steam, heat and hydrogen.

Significant business and portfolio developments

- March 2023 - Exploration activities yielded positive results with the Yatzil discovery in the Block 7 off Mexico (Eni operator with a 45% interest).
- March 2023 - Eni signs a new collaboration agreement with the Commonwealth Fusion Systems (CFS) to accelerate the industrialization of magnetic fusion energy.
- March 2023 – Eni has completed the installation of the world's first ISWEC (Inertial Sea Wave Energy Converter) which will convert energy from sea waves to supply renewable electricity.
- March 2023 – Eni signed a strategic agreement with ADNOC to explore potential opportunities in the areas of renewable energy, blue and green hydrogen, carbon dioxide capture and storage (CCS), in the reduction of GHG and methane gas emissions, energy efficiency, routine gas flaring reduction and the Global Methane Pledge, to support global energy security and a sustainable energy transition.
- February 2023 - Eni Sustainable Mobility signed a Memorandum of Understanding (MoU) with Saipem with the aim of boosting biofuels on Saipem's drilling and construction naval vessels, with particular attention to operations in the Mediterranean Sea. This agreement represents an important milestone for Eni and Saipem, confirming the mutual commitment to diversifying energy sources and to reducing the carbon footprint across offshore operations.
- February 2023 - Eni Sustainable Mobility entered into definitive agreements with PBF to partner in a 50-50 joint venture, St. Bernard Renewables LLC (SBR), for the biorefinery currently under construction in Louisiana (US). The deal, which is subject to customary closing conditions, foresees Eni's subsidiary Eni Sustainable Mobility to make a capital contribution of \$835 million and to provide expertise in biorefining operations. The biorefinery startup is expected in the first half of 2023, with a target processing capacity of about 1.1 mln tonnes/year of raw materials to produce mainly HVO Diesel.
- January 2023 - Plenitude started production at the 263 MW “Golden Buckle Solar Project” in Brazoria County, Texas.
- January 2023 - The 30% interest in offshore exploration Blocks 4 and 9, in Lebanon, operated by TotalEnergies, was farmed out to QatarEnergy. Eni will retain a 35% interest in the venture.
- January 2023 – Eni signed an agreement with the National Oil Corporation of Libya (NOC) for the development of the large gas reserves of A&E Structures, offshore Tripoli. Production is expected to start in 2026 to reach a plateau of 750 mmscf/d, with volumes destined both to the domestic market and to Europe via the existing Greenstream offshore pipeline leveraging synergies with the Mellitah Complex. The project comprises construction of an onshore Carbon Capture and Storage (CCS) hub.
- January 2023 - Eni and Sonatrach have signed strategic agreements to accelerate emissions reduction and strengthen energy security. Through these agreements will identify opportunities for the reduction of GHG and methane gas emissions and will define energy efficiency initiatives, renewable energy developments, green hydrogen projects and carbon dioxide capture and storage projects, to support energy security and a sustainable energy transition. In addition, studies will conduct to identify possible measures to improve Algeria's energy export capacity to Europe.

- January 2023 - Plenitude signed an agreement with Simply Blue Group for the joint development of a pipeline of new floating offshore wind projects in Italy. The first two projects, "Messapia" in Apulia and "Krimisa" in Calabria, have already been submitted to the relevant authorities. The Messapia project, located about 30 km off the Otranto coast, will have a total capacity of 1.3 GW and will be able to provide annual power generation of about 3.8 TWh. The Krimisa project, located about 45 km off the coast of Crotona, will have a total capacity of 1.1 GW and will be able to provide annual energy production of up to 3.5 TWh.
- January 2023 - Announced a new gas discovery at the Nargis-1 exploration well located in Nargis Offshore Area Concession, in the Eastern Mediterranean Sea, offshore Egypt. This concession total acreage is 1,800 square kilometers. Eni with 45% interest, Chevron Holdings C Pte. Ltd. operator with a 45% interest, Tharwa Petroleum Company's interest 10%.
- January 2023 - Vår Energi has been awarded 12 new licenses of which 5 as operator and 7 as a partner, as a result of the "Awards in Predefined Areas 2022" (APA) by the Ministry of Petroleum and Energy of Norway. The licenses are distributed over the three main oil and gas provinces in the Norwegian Continental Shelf: North Sea; Norwegian Sea; Barents Sea.
- January 2023 - Finalized Snam's acquisition of a 49.9% of the equity interest directly and indirectly held by Eni in the companies operating two groups of international gas pipelines connecting Algeria to Italy. More specifically, the onshore gas pipelines running from the Algeria and Tunisia borders to the Tunisian coast (TTPC), and the offshore gas pipelines connecting the Tunisian coast to Italy (TMPC). These ownership interests were transferred by Eni to SeaCorridor Srl, of which Snam has acquired 49.9% of the share capital, while the remaining 50.1% continues to be held by Eni. Eni and Snam will exercise joint control of SeaCorridor under joint governance arrangements.
- January 2023 - Announced the incorporation of Eni Sustainable Mobility, the new company dedicated to sustainable mobility. The company is vertically integrated along the entire value chain, bringing together services and products that support the energy transition. Eni Sustainable Mobility will develop bio-refining, biomethane and the sale of mobility products and services in Italy and abroad, on a path that will enable the company to evolve into a multi-service, multi-energy company.
- December 2022 - Plenitude, through its US subsidiary Eni New Energy US Inc., has signed an agreement for the acquisition of the 81 MW Kellam photovoltaic plant located in North Texas, with closing in January 2023. The plant, sold by Hanwha Qcells USA Corp., joins the other assets within Texas and the rest of the United States in Plenitude's portfolio, which reaches, with this transaction, an installed capacity of 878 MW in the U.S. market.
- December 2022 - Vår Energi announced a new gas discovery in the Barents Sea, Norway. The 7122/9-1 T2 well (Lupa) is the first exploration well drilled in the license PL229E. Vår Energi holds a 50% stake in the PL229E license, with partner Aker BP (50%).
- December 2022 - Eni signed a contract with Wison Heavy Industry for the construction and installation of a Floating Liquefied Natural Gas (FLNG) unit with a capacity of 2.4 mmt/yr in order to increase LNG production and export from the Republic of Congo. The vessel will be anchored at a water-depth of around 40 metres and will be able to store over 180 kcm of LNG and 45 kcm of LPG. This facility represents the second FLNG deployed in the Republic of Congo (the first was Tango FLNG).
- December 2022 - Eni signed an agreement with DHL Express Italy and SEA Group, which manages Milan Malpensa and Milan Linate airports, to test Eni Biojet, a Sustainable Aviation Fuel (SAF) 20% blended with JetA1 and produced exclusively from waste raw materials, animal fat and used vegetable oils. By the end of 2022, 28 flights departing from Malpensa will be powered also by SAF produced by Eni at Livorno refinery in partnership with Eni's bio-refinery in Gela.
- December 2022 - Eni announced a new gas discovery offshore Cyprus with the well Zeus-1, drilled in Block 6, 162 km off the coastline in 2,300 meters of water depth. The Block is operated by Eni Cyprus, holding 50% interest, with TotalEnergies as partner. Zeus-1 is the third consecutive discovery in Block 6 and follows Cronos-1 and Calypso-1.

- December 2022 - Eni signed an agreement with Snam to jointly develop and manage Phase 1 of the Ravenna Carbon Capture and Storage (CCS) Project, through an equal joint venture. The agreement also includes the implementation of studies and preparatory activities for the subsequent development phases. Phase 1 of the Ravenna CCS Project covers the capture of 25 ktons of CO₂ emitted from Eni's natural gas treatment plant in Casalborgorsetti (Ravenna). The CO₂ captured will be piped to the Porto Corsini Mare Ovest platform and injected into the homonymous depleted gas field in Ravenna's offshore.
- December 2022 - Versalis acquired from DSM, a global company focused on Health, Nutrition & Bioscience, the technology to produce enzymes for second-generation ethanol. This strategic agreement integrates the proprietary Proesa® technology, applied at the Crescentino plant for the production of sustainable bioethanol and chemical products from lignocellulosic biomass, improving the competitiveness of technology and production.
- December 2022 - Eni, Euglena and Petronas announced the possibility of developing and operating a biorefinery in Malaysia, in the Pengerang Integrated Complex (PIC), one of the largest integrated refinery and petrochemical developments in Southeast Asia. The three parties are currently carrying out technical and economic feasibility assessments for the proposed project, with the investment decision expected to be reached by 2023 and the plant completed by 2025.
- December 2022 - Started the production at the photovoltaic plant in Tataouine, southern Tunisia, following the connection to the national grid. The plant, with an installed capacity of 10 MW, will supply over 20 GWh of power per year to the national grid, ensuring savings of around 211 ktons of CO₂ equivalent over its lifetime. The electricity produced will be supplied to STEG (Société Tunisienne de l'Electricité et du Gaz) as agreed through a 20-year Power Purchase Agreement.
- December 2022 - Plenitude acquired 100% of PLT (PLT Energia Srl and SEF Srl and their respective subsidiaries and affiliates), an integrated Italian group engaged in producing electricity from renewables and supplying energy to retail customers. The acquired company includes 90,000 customers in Italy and 1.6 GW of renewable capacity.
- November 2022 - Enjoy, Eni's car sharing service, expanded its activity in Milan, with the addition, by the end of December of 200 the XEV YOYO battery swapping city cars to its fleet. In 2022, the XEV YOYO city cars were also introduced in the city of Turin (on May), Bologna (on September), and Florence (on October).
- November 2022 -Eni signed a collaboration agreement with Bonifiche Ferraresi to evaluate the development of crops for energy use in Italy, recovering degraded, abandoned or polluted land, not in competition with the food chain. The agreement has a first study-phase, to evaluate the sustainability and competitiveness of an agro-industrial chain to be jointly developed aiming at recovering the marginal areas identified in the Country through the development of sustainable agronomic practices.
- November 2022 - Eni signed four agreements with the Government of Rwanda to develop innovative joint initiatives in agriculture, protection of unique forest ecosystems, technology and health. The initiatives are part of Eni's just transition strategy to support the decarbonisation of African countries.
- November 2022 - Eni signed a protocol with Inail on research, innovation and safety in the workplace. The five-year agreement, in line with the expiry of the PNRR (Piano Nazionale di Ripresa e Resilienza) in 2026, will involve joint initiatives to test high-tech value solutions and to spread prevention culture across the energy supply chain, involving trade unions in the process.
- November 2022 - Eni UK announced the launch of the Bacton Thames Net Zero (BTNZ) Cooperation Agreement with the shared aim of decarbonising industrial processes in the South-East of England and the Thames Estuary area, near London, by means of capturing and storing carbon dioxide. The initiative will decarbonise a number of sectors including power generation and waste disposal.

- November 2022 – Eni signed an agreement with Autostrade per l'Italia and CDP to develop joint initiatives for the energy transition. The agreement on sustainable mobility has the specific target of decarbonizing Italy's motorway network. It includes the development of new energy carriers for both lorries and cars, starting with biofuel from sustainable raw materials and not in competition with the food chain, hydrogen, biomethane and charging points for electric cars. The agreement also includes the development of renewable energy plants by installing photovoltaic farms in areas owned by Autostrade per l'Italia or near the motorway network.
- November 2022 - Inaugurated with Sonatrach the research laboratory, Solar Lab, and laid the first stone of a 10 MW photovoltaic plant in the Bir Rebaa North (BRN) production complex, in the Berkine basin, south-eastern Algeria.
- November 2022 - Eni established a collaboration with PASQAL, leader in neutral atoms quantum computing, to develop next-generation HPC (high performance computing) solutions for the energy sector through quantum computing. Quantum technology allows to solve problems too complex for classical computer and its application to the energy sector could further accelerate the energy transition.
- November 2022 - Eni, as Delegated Operator of the Coral South project on behalf of its Area 4 Partners announced that the first shipment of liquefied natural gas (LNG) produced from the Coral gas field, in the ultra-deep waters of the Rovuma Basin, has departed from Coral Sul Floating Liquefied Natural Gas (FLNG) facility.
- November 2022 - Eni and Leonardo signed an agreement for the development of joint sustainability and innovation initiatives, with the aim of boosting the energy transition and decarbonising their operations. The collaboration will be developed within a circular economy framework to promote and accelerate the energy transition and decarbonisation of the aerospace sector, the production and use of energy from renewable sources, the energy efficiency of buildings and production plants, the recycling of materials and the re-use of waste.
- November 2022 - Eni announced the start-up of the HDLE/HDLS oil field, in Zemlet el Arbi concession in the Berkine North Basin, onshore Algeria, only six months after its discovery in March. HDLE/HDLS is currently producing 10,000 barrels of oil per day (bod). Production ramp up will be achieved through an accelerated development plan which envisages the drilling of new wells in 2023.
- October 2022 - Eni and the University of Pisa signed a joint research agreement (JRA) that will consolidate their partnership and extend their collaboration to other topics of common interest, in which the University of Pisa has recognised excellence. These include metallurgy, new applications of ionic liquids, aerial and submarine robotics, biofuels, information technology and new additives for lubricants.
- October 2022 - Completed the phase-out of palm oil as feedstock supply for Eni's biorefineries, fully replaced with sustainable raw materials.
- October 2022 - Launched a feasibility study on a biorefinery to be built in Livorno. The project contemplates three plants for the manufacturing of hydrogenated biofuels: a biogenic feedstock pre-treatment unit, a 500,000 ton/year Ecofining™ plant and a plant for the production of hydrogen from methane gas.
- October 2022 - Two projects by Eni and Enel Green Power to develop green hydrogen were appointed as beneficiaries of public funding approved under IPCEI Hy2Use, a project of common European interest aimed at supporting research, innovation, and construction of related infrastructure along the hydrogen value chain. South Italy Green Hydrogen, the joint venture set up to move forward with the development of the projects, will be the beneficiary of the funding. One of the projects will be implemented at the biorefinery in Gela, Sicily, where a 20 MW electrolyzer will be installed. The other will be near Eni's refinery in Taranto, in the Apulia region, with a 10 MW electrolyzer. Both will use PEM (polymer electrolyte membrane) technology.

- October 2022 - A first cargo of vegetable oil, produced at Eni's Makueni agri-hub in Kenya, to be used as feedstock for biofuels has been shipped to Gela's biorefinery. The vegetable oil is obtained processing castor, croton, and cotton seeds. This project marks the start of Eni's innovative model of agri-business vertically integrated with its biorefineries, supplying sustainable feedstock not competing with the food supply chain and capable of making a significant contribution to local development and the circular economy. This model will be replicated in other African countries, long-term partners of Eni.
- October 2022 - As part of its plan to strengthen and diversify gas supplies to Italy, Eni has begun providing additional volumes of liquefied natural gas to the regasification terminal of Panigaglia (La Spezia) ahead of the 2022-2023 winter. The first cargo arrived from Angola, reloaded on smaller ships at Spanish terminals for them to be compatible with the terminal in Liguria.
- October 2022 - Started production at two gas fields within the new Berkine South contract in Algeria, just six months after the contract was awarded, through an accelerated development.
- October 2022 - Plenitude inaugurated the 104.5 MW El Monte wind farm, located in the Spanish region Castilla La Mancha, built in collaboration with the strategic partner Azora Capital. The plant will produce about 300 GWh/year, equivalent to the domestic consumption of 100,000 households.
- September 2022 - The European Climate, Infrastructure and Environment Executive Agency (CINEA) has selected a project of Be Charge, the Plenitude integrated operator for electric mobility, to build one of the largest high-speed charging networks in Europe for EVs along key European transport corridors (TEN-T) and at parking areas and in major cities by 2025.
- September 2022 - Plenitude entered a new partnership with Infrastrutture SpA to develop solar and wind power projects in Italy and Spain by acquiring a 65% stake in Hergo Renewables SpA, a company that holds a portfolio of projects in the two countries with a total capacity of approximately 1.5 GW.
- September 2022 - Eni UK applied for carbon storage license for the Hewett depleted field in the UK Southern North Sea, for the development of a CCS project aimed at decarbonising the Bacton and Thames Estuary area. To support this application, Eni UK announces the set-up of the Bacton Thames Net Zero initiative with the aim to decarbonise and to unlock new greener growth opportunities for energy-intensive industrial businesses in the South-East of UK, supporting the country's decarbonisation strategy.
- September 2022 - Opportunities have been evaluated with ADNOC to increase natural gas production accelerating the time-to-market of large gas projects like the Ghasha project. Fast-track development options were considered for the recent significant gas discovery offshore Abu Dhabi, in the Block 2 (Eni's interest 70%).
- September 2022 - Eni launched an important cooperation project with Automobile Club d'Italia (ACI), an institutional reference point for motorists and the Italian Motor Sports Federation in order to speed up the widespread use of products, services and solutions for sustainable mobility and the energy transition. ACI's widespread presence on the Italian territory will be combined with technologies and businesses from all Eni companies.
- September 2022 - Eni signed a preliminary agreement to purchase bp's assets in Algeria including the two gas-producing concessions "In Amenas" and "In Salah" (Eni's interest 45.89% and 33.15%, respectively). The deal will enhance Eni's position in the natural gas business, contributing to cover Europe's energy needs. The closing for the acquisition of the assets was achieved in February 2023.
- August 2022 - Eni announced the Cronos-1 well discovery, in Block 6, 160 km off Cyprus coastline, in 2,287 metres of water depth. The Block is operated by Eni Cyprus holding 50% interest with TotalEnergies as partner.

- August 2022 – Eni acquired the Tango FLNG floating liquefaction vessel, which will be deployed at the natural gas development project in the Marine XII block, Republic of Congo, in line with Eni's strategy to leverage gas equity resources. The vessel has production capacity of approximately 0.6 million tons/year of LNG (about 1 billion standard cubic meters/year).
- August 2022 - Azul Energy, the equally-owned joint venture between bp and Eni started operations. Azul Energy combines both companies' Angolan upstream, LNG and solar businesses and is Angola's largest independent oil and gas producer. Azul is a further example of Eni's distinctive satellite model designed to unlock value.
- August 2022 - Eni announced the establishment of Eniverse Ventures (Eniverse), a 100% Eni Corporate Venture Building dedicated to the identification, creation and development of innovative and high-potential entrepreneurial initiatives that explore new markets while promoting a just transition and creating short and medium-term value.
- July 2022 - Eni announced a significant gas discovery of 1-1.5 trillion cubic feet (TCF) of raw gas in place, in a deeper zone, in its first exploration well drilled in Offshore Block 2 Abu Dhabi, United Arab Emirates (UAE). The gas-bearing reservoirs were tested with excellent flow rates and fast-track development options are currently under evaluation. Eni has a 70% stake and is Operator of Block 2, with partner PTTEP that holds the remaining 30%.
- July 2022 - Appraisal of the Baleine discovery in the Ivory Coast with the well Baleine East-1X in Block CI-802. The well has been successfully tested, allowing the optimization of ongoing and future development plans.
- July 2022 - Reached the final investment decision (FID) by New Gas Consortium (Eni 25.6%, operator) for the development of the Quiluma and Maboqueiro fields in Angola. The project, the first non-associated gas development in the country, is planned to start-up in 2026.
- July 2022 - Eni and SONATRACH announced a further discovery in Sif Fatima II concession, located in the Berkine North Basin in the Algerian desert. The Rhourde Oulad Djemaa Ouest-1 (RODW-1) exploration well, in the Sif Fatima II research perimeter, is the third well in the exploration drilling campaign.
- July 2022 – Eni signed with Sonatrach, Oxy and TotalEnergies a new Production Sharing Contract (PSC) for blocks 404 and 208 located in the Berkine basin in Algeria. This will allow to boost investments, increasing the fields' reserves while enabling future valorization of associated gas, available for export, further contributing to the diversification of gas supplies to Europe.
- July 2022 - Completed the construction of an oilseed collection and pressing plant (agri-hub) in Makueni, Kenya and started the production of the first vegetable oil for bio-refineries. The first agri-hub will have an installed capacity of 15,000 tons with an expected production of 2,500 tons in 2022.
- July 2022 - Versalis, Eni's chemical company, agreed terms with Forever Plast to acquire a license to build a mechanical recycling unit for post-consumer plastics from waste, capable of manufacturing 50 ktonnes/year of recycled polymer compounds. The expected start-up is in 2024 and the plant will be located in Porto Marghera contributing to the progressive transformation of industrial hub.
- June 2022 - Plenitude and HitecVision reached a deal to boost the joint venture Vårgrønn in Norway to become a material full cycle offshore wind player. In October 2022, Plenitude contributed to the venture a 20% interest in the Dogger Bank offshore wind project in the UK, with HitecVision increasing its ownership share from 30.4% to 35% through a cash injection.
- June 2022 - Eni entered in the Qatar's North Field East project, the world's largest LNG project, expanding its presence in the Middle East and gaining access to a leading LNG producer country
- June 2022 - Started the commissioning of the Coral Sul Floating Liquefied Natural Gas (FLNG) vessel, offshore Mozambique, by safely achieving the introduction of natural gas from the Coral South reservoir into the treatment plant.

- June 2022 - Eni strengthened the collaboration with the United Nations Industrial Development Organization (UNIDO) to pursue joint initiatives in the fields of green hydrogen, renewables, energy efficiency, technical education, youth employment and the agricultural value chain, particularly in Africa, as part of Eni's commitment to develop the UN's SDG.
- June 2022 - Versalis started recycling plastics from used industrial packaging. The project has successfully tested sacks made at 50% with recycled materials for the packaging and shipping of polyethylene products. The new product will be deployed at all Versalis industrial hubs.
- June 2022 - The first Eni-branded hydrogen refuelling station was inaugurated in Venice Mestre. The station is equipped with two dispensing points with a capacity of over 100 kg/day, where vehicles or buses could be filled in about 5 minutes.
- June 2022 - Eni announces secondary placement of 5.0% of existing share capital in Vår Energi ASA was successfully completed by Eni and HitecVision (selling 1.2% and 3.8% respectively) at NOK 40.2 per share, totaling USD 530 Million of proceeds. As a result, the free float will increase from 11.2% to approximately 16.2%. The sale takes place through an accelerated book building process
- May 2022 – Eni signed an agreement with Ansaldo Energia to evaluate technologies for storing electricity, as an alternative to electrochemical batteries. Those technologies will be implemented in synergy at Eni's industrial hubs in Italy, leveraging existing power generation and consumption systems
- May 2022 – Eni and XEV signed a cooperation agreement to explore areas of collaboration concerning research and development into sustainable mobility systems to reduce the environmental impact of vehicles, the development of battery swapping technology and the assembly of the car manufacturer's vehicles.
- May 2022 – Eni signed with Sonatrach a MoU to evaluate viability of a green hydrogen project at the Bir Rebaa North concession, to enable decarbonizing the operations of the gas complex.
- May 2022 - Eni, CNH Industrial and Iveco Group have signed a memorandum of understanding for potential joint social development initiatives in countries of common interest in the areas of agriculture, sustainable mobility and education, contributing in their respective industries.
- May 2022 - Solenova, a venture equally owned by Eni and the Angolan national oil company Sonangol, commenced construction of the Country's first photovoltaic project in Caraculo, with a targeted generation capacity of 50 MW, being the first phase of 25 MW.
- April 2022 – Eni signed a cooperation agreement with Iveco to develop a sustainable mobility platform for commercial fleets by offering innovative vehicles powered by biofuels and other sustainable energy vectors, as well as the related supply infrastructure.

- April 2022 - Plenitude announced an investment in EnerOcean S.L., a Spanish developer of the W2Power technology for floating wind power. The agreement is structured as a long-term partnership focused on the deployment of the W2Power technology as a lead solution for floating wind power developments worldwide. Plenitude will contribute with capital and expertise to the EnerOcean development program leveraging on its 25% equity share in EnerOcean S.L., which will continue to operate independently.
- April 2022 - Eni signed a letter of intent with the petroleum authorities of the Republic of Congo, to increase gas production and export to Italy through the development of a Liquefied Natural Gas (LNG) project with start-up expected in 2023 and a capacity of approximately 160 BCF/y in 2025. LNG exports will allow to valorize the production of gas that exceeds Congo's internal market needs.
- April 2022 - Near-field oil and gas discoveries were made in the Meleiha concessions, in Egypt's Western Desert, which have already been tied into production, in line with the near-field exploration strategy, allowing to maximize exploration opportunities nearby existing infrastructures.
- April 2022 - Eni signed an agreement with the Egyptian state-owned company "EGAS" to valorize local gas reserves by increasing activities in jointly operated concessions and by exploring near field areas, with the goal of boosting production and gas exports to Italy via the Damietta liquefaction plant to a level of approximately 3 billion cubic meters in the coming years.
- April 2022 – Signed an agreement with Sonatrach to gradually increase the volumes of gas exported to Italy through the Transmed pipeline as part of the existing long-term supply contracts, with additional gas deliveries rising to up to 9 billion cubic meters per year in 2024. Additional gas reserves will be jointly developed by Eni and Sonatrach leveraging Eni's distinctive fast track model, to support export flows to Italy.
- April 2022 – Eni signed an agreement with the Chinese Shandong Eco Chemical Co. Ltd. to license Versalis proprietary continuous mass technology to manufacture styrenic polymers with a low-carbon footprint.
- April 2022 - Eni and the Government of Rwanda signed a Memorandum of Understanding (MoU) to identify collaborative opportunities in the areas of circular economy, agriculture, forestry, innovation and digital information technology.
- April 2022 - GreenIT, a joint venture between Plenitude and the Italian agency CDP Equity, engaged in the development of electricity generation capacity from renewable sources, signed an agreement with the equity fund Copenhagen Infrastructure Partners (CIP) to build and operate two floating offshore wind farms in Sicily and Sardinia, with an expected total capacity of approximately 750 MW.

For significant business and portfolio developments occurred from January 2022 to the beginning of March 2022 see also the Annual Report on Form 20-F 2021 filed to SEC on April 8, 2022.

BUSINESS OVERVIEW

Exploration & Production

Eni's Exploration & Production segment engages in oil and natural gas exploration and field development and production, as well as in LNG operations, in 37 countries, most notably Italy, Libya, Egypt, Norway, the United Kingdom, Angola, Congo, Nigeria, Mexico, the United States, Kazakhstan, Algeria, Iraq, Indonesia, Ghana, Mozambique, Qatar, Ivory Coast and the United Arab Emirates. In 2022, Eni average daily production amounted to 1,487 KBOE/d on an available-for-sale basis. As of December 31, 2022, Eni's total proved reserves amounted to 6,614 mmBOE; proved reserves of subsidiaries totaled 4,933 mmBOE; Eni's share of reserves of equity-accounted entities was 1,681 mmBOE. Profit per barrel of oil equivalent⁸ was 21.07 \$/bbl (compared to 13.66 \$/bbl in 2021 and -4.33 \$/bbl in 2020).

In 2022, as part of the stated company's strategy to reduce 65% of net carbon footprint in upstream Scope 1 & 2 by 2025 versus 2018 with the goal to reach net zero by 2030, Eni's Natural Resources General Directorate progressed emission efficiency measures to its Exploration & Production assets and started up several initiatives to bring at industrial scale emission reduction solutions and circular economy projects, namely: (i) carbon capture storage projects will contribute to cut Company Scope 1 emissions and also provide a solution for third party emitters beyond the energy sector, in particular hard to abate industrial players. Eni has industrial scale projects with well-defined economics under development, based on the repurposing of depleted reservoirs and conversion of part of the existing infrastructures. One of the most advanced, Hynet North-West, located in the area of Liverpool Bay, is on track to start-up in 2025. In Italy, Ravenna CCS Phase 1 project took FID in December 2022 and will start-up in early 2024. We are also advancing a second UK project, using our depleted Hewett field aimed at decarbonising the Bacton and Thames Estuary areas. In September 2022 we applied for a carbon storage appraisal license for the Hewett field; the award of the licence is expected in April 2023 and the start-up by 2027. We are pursuing other CCS opportunities also in North Africa and in the Middle East; (ii) we launched agri-feedstock projects through a vertical integration model in several countries (for example Kenya, Congo, Ivory Coast, Mozambique, Kazakhstan, Angola and Italy) to develop the agri-feedstock value chain from cultivation and agro-industrial waste and residues collection, to supply of certified vegetable oil for our bio-refineries in Italy. This model allows to securitize supply and to contribute to local development, without competing with food production. In October 2022, the first cargo of vegetable oil from Eni's Makueni agri-hub in Kenya reached our biorefinery of Gela (Sicily Region). Production from Congo, Mozambique and Ivory Coast is expected to start up in 2023; and (iii) initiatives of both nature and technology-based carbon offset, mainly in developing Countries, like for example the REDD+ projects for forest conservation and rehabilitation in Zambia, Malawi, Tanzania and Mexico and the distribution of Improved Cookstoves for the promotion of Clean Cooking in Ivory Coast.

"Eni's strategy and short-to-medium term targets in its Exploration & Production segment are disclosed in Item 5 – Business trends and Management's expectations of operations."

Disclosure of reserves

Overview

The Company has adopted comprehensive classification criteria for the estimate of proved, proved developed and proved undeveloped oil&gas reserves in accordance with applicable U.S. Securities and Exchange Commission (SEC) regulations, as provided for in Regulation S-X, Rule 4-10. Proved oil&gas reserves are those quantities of liquids (including condensates and natural gas liquids) and natural gas which, by analysis of geoscience and engineering data, can be estimated with reasonable certainty to be economically producible from a given date forward, from known reservoirs, under existing economic conditions, operating methods, and government regulations prior to the time at which contracts providing the right to operate expire, unless evidence indicates that renewal is reasonably certain.

Oil and natural gas prices used in the estimate of proved reserves are obtained from the official survey published by Platt's Marketwire, except when their calculation derives from existing contractual conditions. Prices are calculated as the unweighted arithmetic average of the first-day-of-the-month price for each month within the 12-month period prior to the end of the reporting period. Prices include consideration of changes in existing prices provided only by contractual arrangements.

⁸ Results of operations from oil and gas producing activities of consolidated subsidiaries, divided by actual sold production, in each case prepared in accordance with IFRS to meet ongoing U.S. reporting obligations under Topic 932. See the unaudited supplemental oil and gas information in "Item 18 – Notes to the Consolidated Financial Statements" for a calculation of results of operations from oil and gas producing activities.

Engineering estimates of the Company's oil&gas reserves are inherently uncertain. Although authoritative guidelines exist regarding engineering criteria that have to be met before estimated oil&gas reserves can be designated as "proved", the accuracy of any reserves estimate is a function of the quality of available data and engineering and geological interpretation and evaluation. Consequently, the estimated proved reserves of oil and natural gas may be subject to future revision and upward and downward revisions may be made to the initial booking of reserves due to analysis of new information.

Proved reserves to which Eni is entitled under concession contracts are determined by applying Eni's equity interest to total proved reserves of the contractual area, until expiration of the relevant mineral right. Eni's proved reserves entitlements at PSAs are calculated so that the sale of production entitlements cover expenses incurred by the Group for field development (Cost Oil) and recognize a share of profit set contractually (Profit Oil). A similar scheme applies to service contracts.

Reserves governance

Eni retains rigorous control over the process of booking proved reserves, through a centralized model of reserves governance. The Reserves Department of the Exploration & Production segment is in charge of: (i) ensuring the periodic certification process of proved reserves; (ii) updating the Company's guidelines on reserves evaluation and classification and the internal procedures; and (iii) providing training of staff involved in the process of reserves estimation.

Company guidelines have been reviewed by DeGolyer and MacNaughton (D&M), an independent petroleum engineering company, which stated that those guidelines comply with the SEC rules⁹. D&M has also stated that the Company guidelines provide reasonable interpretation of facts and circumstances in line with generally accepted practices in the industry whenever SEC rules may be less precise. When participating in exploration and production activities operated by other entities, Eni estimates its share of proved reserves on the basis of the above guidelines.

The process for estimating reserves, as described in the internal procedure, involves the following roles and responsibilities: (i) the business unit managers (geographic units) and Local Reserves Evaluators (LRE) are in charge with estimating and classifying gross reserves including assessing production profiles, capital expenditure, operating expenses and costs related to asset retirement obligations; (ii) the petroleum engineering department and the operations unit at the head office verify the production profiles of such properties where significant changes have occurred and operating expenses, respectively; (iii) geographic area managers verify the commercial conditions and the progress of the projects; (iv) the Planning and Control Department provides the economic evaluation of reserves; and (v) the Reserves Department, through the Headquarter Reserves Evaluators (HRE), provides independent reviews of fairness and correctness of classifications carried out by the above-mentioned units and aggregates worldwide reserves data.

The head of the Reserves Department attended the La Sapienza University of Rome and received a degree in Environmental Engineering and received a Master's in petroleum engineering from Imperial College of London.

He has 20 years of experience in evaluating reserves.

Staff involved in the reserves evaluation process fulfils the professional qualifications requested by the role and complies with the required level of independence, objectivity and confidentiality in accordance with professional ethics. Reserves Evaluators qualifications comply with international standards defined by the Society of Petroleum Engineers.

⁹ See "Item 19 – Exhibits" in the Annual Report on Form 20-F 2009.

Reserves independent evaluation

Eni has its proved reserves audited on a rotational basis by independent oil engineering companies¹⁰. The description of qualifications of the persons primarily responsible for the reserves audit is included in the third-party audit report¹¹. In the preparation of their reports, independent evaluators rely upon information furnished by Eni, without independent verification, with respect to property interests, production, current costs of operations and development, sales agreements, prices and other factual information and data that were accepted as represented by the independent evaluators. These data, equally used by Eni in its internal process, include logs, directional surveys, core and PVT (Pressure Volume Temperature) analysis, maps, oil/gas/water production/injection data of wells, reservoir studies, technical analysis relevant to field performance, development plans, future capital and operating costs.

In order to calculate the net present value of Eni's equity reserves, actual prices applicable to hydrocarbon sales, price adjustments required by applicable contractual arrangements and other pertinent information are provided by Eni to third-party evaluators. In 2022, Ryder Scott Company and Sproule provided an independent evaluation of approximately 27% of Eni's total proved reserves at December 31, 2022¹², confirming, as in previous years, the reasonableness of Eni internal evaluation¹³.

In the 2020-2022 three-year period, 90% of Eni total proved reserves were subject to an independent evaluation. As at December 31, 2022, the Néné and Litchendjili fields in Congo were the main Eni assets, which did not undergo an independent evaluation in the last three years.

¹⁰ For the past three years we have availed ourselves of the independent certification service of DeGolyer and Mac Naughton, Ryder Scott, Société Generale de Surveillance and Sproule.

¹¹ See "Item 19 – Exhibits".

¹² Includes Eni's share of proved reserves of equity-accounted entities.

¹³ See "Item 19 – Exhibits".

Summary of proved oil and gas reserves

The tables below provide a summary of proved oil and gas reserves of the Group companies and its equity-accounted entities by geographic area for the three years ended December 31, 2022, 2021 and 2020.

HYDROCARBONS (mmBOE)	Italy	Rest of Europe	North Africa	Egypt	Sub-Saharan Africa	Kazakhstan	Rest of Asia	Americas	Australia and Oceania	Total reserves
<i>Consolidated subsidiaries</i>										
Dec. 31, 2022^(a)	352	78	806	904	813	941	675	285	79	4,933
developed	271	73	329	655	460	881	383	207	43	3,302
undeveloped	81	5	477	249	353	60	292	78	36	1,631
Dec. 31, 2021	369	81	820	992	1,145	1,032	762	288	82	5,571
developed	283	80	373	852	766	963	445	203	51	4,016
undeveloped	86	1	447	140	379	69	317	85	31	1,555
Dec. 31, 2020^(b)	243	73	798	1,110	1,352	1,182	879	256	91	5,984
developed	199	68	434	1,022	799	1,093	424	162	60	4,261
undeveloped	44	5	364	88	553	89	455	94	31	1,723
<i>Equity-accounted entities</i>										
Dec. 31, 2022^{(a)(c)}		473	9		531		383	285		1,681
developed		257	9		338			285		889
undeveloped		216			193		383			792
Dec. 31, 2021^(d)		502	10		263			282		1,057
developed		261	10		39			282		592
undeveloped		241			224					465
Dec. 31, 2020^(b)		496	14		87			324		921
developed		254	14		47			324		639
undeveloped		242			40					282
<i>Consolidated subsidiaries and equity accounted entities</i>										
Dec. 31, 2022^(a)	352	551	815	904	1,344	941	1,058	570	79	6,614
developed	271	330	338	655	798	881	383	492	43	4,191
undeveloped	81	221	477	249	546	60	675	78	36	2,423
Dec. 31, 2021	369	583	830	992	1,408	1,032	762	570	82	6,628
developed	283	341	383	852	805	963	445	485	51	4,608
undeveloped	86	242	447	140	603	69	317	85	31	2,020
Dec. 31, 2020^(b)	243	569	812	1,110	1,439	1,182	879	580	91	6,905
developed	199	322	448	1,022	846	1,093	424	486	60	4,900
undeveloped	44	247	364	88	593	89	455	94	31	2,005

(a) Effective January 1, 2022, Eni has updated the conversion rate of gas produced to 5,263 cubic feet of gas equals 1 barrel of oil (it was 5,310 cubic feet of gas per barrel in previous reporting periods). The effect of this update on the change in the initial reserves balance as of January 1, 2022 amounted to 30 mmBOE. Prior-year converted amounts were left unchanged.

(b) Effective January 1, 2020, Eni has updated the conversion rate of gas produced to 5,310 cubic feet of gas equals 1 barrel of oil (it was 5,408 cubic feet of gas per barrel in previous reporting periods). The effect of this update on the change in the initial reserves balance as of January 1, 2020 amounted to 67 mmBOE.

(c) Reserves volumes of the Sub-Saharan Africa area, in 2022, are affected by the derecognition of the Angolan companies transferred to the JV Azule Energy Holdings Ltd. For further information see note 5 in Item 18 - Notes on Consolidation Financial Statements.

(d) Reserves volumes of the Sub-Saharan Africa area, in 2021, are affected by the change in the classification of the stake held in Mozambique Rovuma Venture SpA from joint operation to joint venture.

LIQUIDS (mmBBL)	Italy	Rest of Europe	North Africa	Egypt	Sub-Saharan Africa	Kazakhstan	Rest of Asia	Americas	Australia and Oceania	Total reserves
<i>Consolidated subsidiaries</i>										
Dec. 31, 2022	188	36	364	167	367	644	433	234	1	2,434
developed	139	32	201	135	212	585	231	171	1	1,707
undeveloped	49	4	163	32	155	59	202	63		727
Dec. 31, 2021	197	34	393	210	589	710	476	237	1	2,847
developed	146	34	225	164	435	641	262	164	1	2,072
undeveloped	51		168	46	154	69	214	73		775
Dec. 31, 2020	178	34	383	227	624	805	579	224	1	3,055
developed	146	31	243	172	469	716	297	143	1	2,218
undeveloped	32	3	140	55	155	89	282	81		837
<i>Equity-accounted entities</i>										
Dec. 31, 2022^(a)		350	8		235		100	27		720
developed		173	8		135			27		343
undeveloped		177			100		100			377
Dec. 31, 2021		378	9		21			6		414
developed		175	9		9			6		199
undeveloped		203			12					215
Dec. 31, 2020		400	12		18			30		460
developed		176	12		15			30		233
undeveloped		224			3					227
<i>Consolidated subsidiaries and equity accounted entities</i>										
Dec. 31, 2022	188	386	372	167	602	644	533	261	1	3,154
developed	139	205	209	135	347	585	231	198	1	2,050
undeveloped	49	181	163	32	255	59	302	63		1,104
Dec. 31, 2021	197	412	402	210	610	710	476	243	1	3,261
developed	146	209	234	164	444	641	262	170	1	2,271
undeveloped	51	203	168	46	166	69	214	73		990
Dec. 31, 2020	178	434	395	227	642	805	579	254	1	3,515
developed	146	207	255	172	484	716	297	173	1	2,451
undeveloped	32	227	140	55	158	89	282	81		1,064

(a) Reserves volumes of the Sub-Saharan Africa area, in 2022, are affected by the derecognition of the Angolan companies transferred to the JV Azule Energy Holdings Ltd. For further information see note 5 in Item 18 - Notes on Consolidation Financial Statements.

NATURAL GAS (BCF)	Italy	Rest of Europe	North Africa	Egypt	Sub-Saharan Africa	Kazakhstan	Rest of Asia	Americas	Australia and Oceania	Total reserves
<i>Consolidated subsidiaries</i>										
Dec. 31, 2022	869	223	2,323	3,881	2,341	1,560	1,281	264	408	13,150
developed	695	214	670	2,732	1,306	1,560	796	195	223	8,391
undeveloped	174	9	1,653	1,149	1,035		485	69	185	4,759
Dec. 31, 2021	918	247	2,272	4,152	2,953	1,705	1,522	274	428	14,471
developed	729	242	781	3,656	1,759	1,705	971	210	266	10,319
undeveloped	189	5	1,491	496	1,194		551	64	162	4,152
Dec. 31, 2020	348	208	2,201	4,692	3,864	2,003	1,589	175	474	15,554
developed	280	194	1,014	4,511	1,751	2,003	674	109	315	10,851
undeveloped	68	14	1,187	181	2,113		915	66	159	4,703
<i>Equity-accounted entities</i>										
Dec. 31, 2022^(a)		646	9		1,562		1,490	1,355		5,062
developed		444	9		1,070			1,355		2,878
undeveloped		202			492		1,490			2,184
Dec. 31, 2021^(b)		654	10		1,285			1,460		3,409
developed		457	10		165			1,460		2,092
undeveloped		197			1,120					1,317
Dec. 31, 2020		510	14		364			1,559		2,447
developed		415	14		170			1,559		2,158
undeveloped		95			194					289
<i>Consolidated subsidiaries and equity accounted entities</i>										
Dec. 31, 2022^(a)	869	869	2,332	3,881	3,903	1,560	2,771	1,619	408	18,212
developed	695	658	679	2,732	2,376	1,560	796	1,550	223	11,269
undeveloped	174	211	1,653	1,149	1,527		1,975	69	185	6,943
Dec. 31, 2021^(b)	918	901	2,282	4,152	4,238	1,705	1,522	1,734	428	17,880
developed	729	699	791	3,656	1,924	1,705	971	1,670	266	12,411
undeveloped	189	202	1,491	496	2,314		551	64	162	5,469
Dec. 31, 2020	348	718	2,215	4,692	4,228	2,003	1,589	1,734	474	18,001
developed	280	609	1,028	4,511	1,921	2,003	674	1,668	315	13,009
undeveloped	68	109	1,187	181	2,307		915	66	159	4,992

(a) Reserves volumes of the Sub-Saharan Africa area, in 2022, are affected by the derecognition of the Angolan companies transferred to the JV Azule Energy Holdings Ltd. For further information see note 5 in Item 18 - Notes on Consolidation Financial Statements.

(b) Reserves volumes of the Sub-Saharan Africa area, in 2021, are affected by the change in the classification of the stake held in Mozambique Rovuma Venture SpA from joint operation to joint venture.

Proved reserves of natural gas liquids are immaterial to the Group operations.

Volumes of oil and natural gas applicable to long- term supply agreements with foreign governments in mineral assets where Eni is operator totaled 5 mmBOE as of December 31, 2022 (34 and 80 mmBOE as of December 31, 2021 and 2020, respectively). Said volumes are not included in reserves volumes shown in the table herein.

(mmBOE)	Subsidiaries			Equity-accounted entities		
	2022	2021	2020	2022	2021	2020
Revisions of previous estimates	(64)	42	216	152	216	3
Improved recovery	7	12	5	4		
Extensions and discoveries	118	62	17	61	8	30
Purchases of minerals-in-place	22	2		551		
Sales of minerals-in-place	(228)	(5)		(49)		
Total additions to proved reserves	(145)	113	238	719	224	33
Production for the year ^(a)	(493)	(526)	(541)	(95)	(88)	(93)

(a) The difference compared to production sold of 532.0 mmBOE (575.2 mmboe in 2020 and 566.7 mmboe in 2021) reflected hydrocarbons volumes of 55.8 mmBOE consumed in operations (45.4 mmBOE in 2020 and 42.4 mmBOE in 2021), changes in inventories and other factors.

Subsidiaries and equity-accounted entities			
	2022	2021	2020
(%)			
Proved reserves replacement ratio of subsidiaries and equity-accounted entities, all sources	98	55	43
Proved reserves replacement ratio of subsidiaries and equity-accounted entities, organic	47	55	43

Eni's proved reserves as of December 31, 2022 totaled 6,614 mmBOE (liquids 3,154 mmBBL; natural gas 18,212 BCF) and included the effect of an updating of the gas conversion factor (up by 30 mmBOE). Eni's proved reserves reported a decrease of 14 mmBOE from December 31, 2021. Portfolio transactions entailed a net addition of 296 mmBOE and comprised: (i) the purchase of 3% interest in the North Field East LNG project in Qatar; (ii) the purchase of the BHP asset in Algeria and other minor assets in Italy and the United States; (iii) sales of 16.2% stake in our associates Vår Energi following the process of listing the investee at the local stock exchange; (iv) the disposal of our production assets in Pakistan and our interest in the OML 11 block in Nigeria; and (v) the business combination between Eni and bp, leading to the creation of Azule Energy, an equity-accounted joint venture (Eni's interest 50%).

All sources additions to proved reserves booked in 2022 were 574 mmBOE; of which negative for 145 mmBOE came from Eni's subsidiaries, while 719 mmBOE from Eni's equity-accounted entities.

The overall effect of price variations was negative and estimated to be 34 mmBOE in 2022 (of which a net negative revision of 28 mmBOE recorded at Eni's subsidiaries and a net negative revision of 6 mmBOE recorded at Eni's equity-accounted entities) due to an increase in oil price environment where the Brent reference price used in the reserve estimation process was 101 \$/barrel in 2022, much higher than the 69 \$/barrel used in 2021. This price effect was determined to the recovery of volumes reserves which were previously uneconomic in the 2021 scenario more than offset by net lower reserves entitlements under PSA contracts.

The methods (or technologies) used in the Eni's proved reserves assessment in 2022 depend on stage of development, quality and completeness of data, and production history availability. The methods include volumetric estimates, analogies, reservoir modelling, decline curve analysis or a combination of such methods. The data considered for these analyses are obtained from a combination of reliable technologies that produce consistent and repeatable results including well or field measurements (i.e. logs, core samples, pressure information, fluid samples, production test data and performance data) and indirect measurements (i.e. seismic data). However, for each reservoir assessment the most suitable combination of technologies and methods is applied providing a high degree of confidence in establishing reliable reserves estimates.

The all sources reserves replacement ratio reported by Eni's subsidiaries and equity-accounted entities was 98% in 2022 (55% in 2021 and 43% in 2020). The organic reserves replacement ratio was 47% in 2022 (55% in 2021 and 43% in 2020) which excluded sales and purchases of minerals-in-place.

The all sources reserve replacement ratio during the three years ended December 1, 2022, which included a net increase of 293 mmBOE related to sales and purchases, was 64%.

The all sources reserves replacement ratio was calculated by dividing additions to proved reserves including sales and purchases of mineral-in-place by total production, each as derived from the tables of changes in proved reserves prepared in accordance with FASB Extractive Activities – Oil & Gas (Topic 932) (see the supplemental oil and gas information in “Item 18 – Consolidated Financial Statements”). The reserves replacement ratio is a measure used by management to assess the extent to which produced reserves in the year are replaced by booked reserves total additions. Management considers the reserve replacement ratio to be an important indicator of the Company's ability to sustain its growth prospects.

However, this ratio measures past performances and is not an indicator of future production because the ultimate recovery of reserves is subject to a number of risks and uncertainties. These include the risks associated with the successful completion of large-scale projects, including addressing ongoing regulatory issues and completion of infrastructures, reservoir performance, application of new technologies to improve the recovery factor as well as changes in oil&gas prices, political risks and geological and environmental risks. See “Item 3 – Risks associated with the exploration and production of oil and natural gas – Uncertainties in estimates of oil and natural gas reserves”.

The average reserves life index of Eni's proved reserves was 11.3 years as of December 31, 2022, which included reserves of both subsidiaries and equity-accounted entities.

Eni's subsidiaries

Additions in Eni's subsidiaries were negative in 2022 (a decrease of 187 mmBBL and an increase of 83 BCF) and derived mainly from the sales of minerals-in-place included the business combination between Eni and bp. The agreement provided for the sale of the reserves of the former subsidiaries in Angola as part of the business combination with bp and the acquisition of Eni's share of the reserves held by the combined company Azure Energy, an equity-accounted entity participated by Eni with a 50% interest. The breakdown of total additions to proved reserves is the following: (i) extensions and discoveries were up by 118 mmBOE mainly due to the final investment decisions made for the project of Baleine in Ivory Coast and Bashrush in Egypt; (ii) revisions of previous estimates were negative for 64 mmBOE. The main positive revisions are in the Nené field in Congo and E Structure in Libya. The main negative changes are in some fields in Nigeria and Zubair in Iraq. Revisions also included net negative price effects of 28 mmBOE and the effect of an updating of the gas conversion factor (up 25 mmBOE); (iii) improved recovery of 7 mmBOE related to the Mizton field in the Mexico; (iv) purchase of minerals-in-place of 22 mmBOE and related to the acquisition of BHP share in Algeria and the share of some fields in the United States and Italy; and (v) sales of minerals-in-place of 228 mmBOE due to the business combination in Angola described above, the OML 11 divestment in Nigeria and the exit from Pakistan.

Further information and explanations of significant changes with respect to each line item of the movements in net proved reserves are provided in “Item 18 – Notes to the Consolidated Financial Statement - Supplemental oil and gas information”.

Eni's share of equity-accounted entities

Eni's share of equity-accounted entities added 719 mmBOE of proved oil and gas reserves in 2022 and included the purchase of minerals-in-place due to the business combination in Angola described above. The breakdown of total additions to proved reserves is the following: (i) revisions of previous estimates were overall positive for 152 mmBOE and mainly related to the Eni's interest held in Azul in Angola and Var Energi in Norway, as well as the progress in development activities at certain fields in Venezuela partly offset by negative revision in Mozambique. Revisions also included net negative price effects of 6 mmBOE and the effect of an updating of the gas conversion factor (up 5 mmBOE); (ii) improved recovery were up by 4 mmBOE in Angola; (iii) extensions and discoveries were up by 61 mmBOE mainly due to the final investment decisions made in Angola and Norway; (iv) purchase of 551 mmBOE due to Eni's joining the NFE project in Qatar and the business combination in Angola described above; and (v) sales of minerals-in-place of 49 mmBOE due to the sale of 16.2% stake in Var Energi, described above.

Further information and explanations of significant changes with respect to each line item of the movements in net proved reserves are provided in "Item 18 – Notes to the Consolidated Financial Statement - Supplemental oil and gas information".

Proved undeveloped reserves

Proved undeveloped reserves as of December 31, 2022 totaled 2,423 mmBOE. At year-end, proved undeveloped reserves of liquids amounted to 1,104 mmBBL and of natural gas amounted to 6,943 BCF, mainly concentrated in Africa and Asia. Proved undeveloped reserves of consolidated subsidiaries amounted to 727 mmBBL of liquids and 4,759 BCF of natural gas. The table below provide a summary of changes in total proved undeveloped reserves for 2022.

Subsidiaries and equity-accounted entities

(mmBOE)	2022
Proved undeveloped reserves as of December 31, 2021	2,020
Transfers to proved developed reserves	(317)
Extensions and discoveries	152
Revisions of previous estimates	227
Improved recovery	4
Portfolio	337
Proved undeveloped reserves as of December 31, 2022	2,423

During 2022, Eni matured 317 mmBOE of proved undeveloped reserves to proved developed reserves due to progress in development activities, production start-ups and project revisions. The main reclassifications to proved developed reserves related to the following fields/projects: Coral in Mozambique, Kashagan in Kazakhstan and Amoca in Mexico.

For further information see also "Item 18 – Notes to the Consolidated Financial Statement - Supplemental oil and gas information".

In 2022, capital expenditure amounted to approximately €7.1 billion to progress the development of PUDs.

Reserves that remain proved undeveloped for five or more years are a result of several factors that affect the timing of the projects development and execution, such as the complexity of development project in adverse and remote locations, physical limitations of infrastructures or plant capacity and contractual limitations that establish production levels. The Company estimates that 0.6 BBOE of proved undeveloped reserves have remained undeveloped for five years or more at the balance sheet date and increased from 2021. The proved undeveloped reserves that have remained undeveloped for five years or more at the balance sheet date mainly related to: (i) certain Libyan gas fields (0.4 BBOE) where development completion and production start-ups are planned according to the delivery obligations set forth in a long-term gas supply agreement currently in force; (ii) Johan Castberg project for Var Energi, the development of which is ongoing and first oil is expected in the last quarter of 2024 (0.1 BBOE); and (iii) other fields in Italy and Iraq (0.1 BBOE) where development activities are in progress. (See also our discussion under the “Risk factors” section about risks associated with oil and gas development projects).

Eni remains strongly committed to put these projects into production in the coming years. The length of the development period depends on a range of external factors, such as for example the type of development, the location and physical operating environment of the field or the absence of infrastructure, considering that the majority of our projects are infrastructure-driven, and not a function of internal factors, such as an insufficient devotion of resources by Eni or a diminished commitment on the part of Eni to complete the project.

Delivery commitments

Eni, through consolidated subsidiaries and equity-accounted entities, sells crude oil and natural gas from its producing operations under a variety of contractual obligations. Some of these contracts, mostly relating to natural gas, specify the delivery of fixed and determinable quantities.

Eni is contractually committed under existing contracts or agreements to deliver in the next three years mainly natural gas to third parties for a total of approximately 576 mmBOE from producing assets located mainly in Algeria, Australia, Egypt, Ghana, Indonesia, Kazakhstan, Libya, Nigeria, Norway and Venezuela.

The sales contracts contain a mix of fixed and variable pricing formulas that are generally indexed to the market price for crude oil, natural gas or other petroleum products. Management believes it can satisfy these contracts from quantities available mainly from production of the Company’s proved developed reserves and supplies from third parties based on existing contracts. Production is expected to account for approximately 99% of delivery commitments.

Eni has met all contractual delivery commitments as of December 31, 2022.

Oil and gas production, production prices and production costs

The matters regarding future production, additions to reserves and related production costs and estimated reserves discussed below and elsewhere herein are forward-looking statements that involve risks and uncertainties that could cause the actual results to differ materially from those in such forward-looking statements. Such risks and uncertainties relating to future production and additions to reserves include political developments affecting the award of exploration or production interests or world supply and prices for oil and natural gas, or changes in the underlying economics of certain of Eni’s important hydrocarbons projects. Such risks and uncertainties relating to future production costs include delays or unexpected costs incurred in Eni’s production operations.

In 2022, oil and natural gas production available for sale averaged 1,487 KBOE/d (1,566 KBOE/d in 2021) and decreased by 5% due to planned and unplanned outages in Kazakhstan, local issues in Nigeria, lower production in Norway and Egypt as well as mature fields decline. These decreases were partly offset by the start-up of the Coral project in Mozambique and the Amoca project in Mexico, higher activity in Algeria, also following the business acquisition, and in the United States as well as the progressive easing of OPEC+ production quotas (particularly in the United Arab Emirates; an overall effect of approximately 6 KBOE/d).

Liquids production (750 KBBL/d) decreased by 62 KBBL/d, or approximately 8% from the full year of 2021. The reduction in Kazakhstan, Norway and Nigeria was partly offset by production growth in Algeria, Mexico and in the United States as well the progressive easing of OPEC+ production quotas (an overall effect of approximately 6 KBOE/d).

Natural gas production (3,878 mmCF/d) decreased by 125 mmCF/d, or approximately 3% compared to the full year of 2021. Lower production in Norway, Nigeria and Egypt was partly offset by production growth in Algeria and Mozambique.

Sales volumes of oil and gas production sold were 532 mmBOE. The 11 mmBOE difference over production on available-for-sale basis (543 mmBOE in 2022) reflected mainly changes in inventory and other factors. Approximately 63% of liquids production sold (270 mmBBL) was destined to Eni’s Refining & Marketing business. About 16% of natural gas production sold (1,381 BCF) was destined to Eni’s Global Gas & LNG Portfolio segment.

The tables below provide Eni subsidiaries and its equity-accounted entities' production (annual volumes and daily averages), by final product marketed of liquids and natural gas by country and geographical area of each of the last three fiscal years.

Average daily production available for sale ^(a)

	2022 ^(b)			2021			2020 ^(c)		
	Liquids (KBBL/d)	Natural gas (mmCF/d)	Hydrocarbons (KBOE/d)	Liquids (KBBL/d)	Natural gas (mmCF/d)	Hydrocarbons (KBOE/d)	Liquids (KBBL/d)	Natural gas (mmCF/d)	Hydrocarbons (KBOE/d)
Eni consolidated subsidiaries									
Italy	36	208	76	36	218	77	47	279	100
Rest of Europe	20	113	42	19	106	39	23	143	50
United Kingdom	20	113	42	19	106	39	23	143	50
North Africa	122	641	244	124	607	238	111	638	231
Algeria	62	96	81	54	85	70	53	67	65
Libya	58	536	159	67	510	163	55	561	161
Tunisia	2	9	4	3	12	5	3	10	5
Egypt	77	1,337	331	82	1,403	346	64	1,123	275
Sub-Saharan Africa	139	361	207	198	351	265	218	539	320
Angola	52		52	91		91	89		89
Congo	40	145	68	44	91	62	49	89	66
Ghana	16	76	30	20	77	34	24	80	40
Nigeria	31	140	57	43	183	78	56	370	125
Kazakhstan	87	168	119	101	199	138	109	247	156
Rest of Asia	78	345	143	80	372	150	88	326	149
China	1		1	1		1	1		1
Indonesia	1	271	52	1	269	51	1	208	40
Iraq	15		15	24		24	31		31
Pakistan		50	10		53	10		69	13
Timor Leste	1	17	4	1	40	9	2	45	10
Turkmenistan	4		4	6		6	7		7
United Arab Emirates	56	7	57	47	10	49	46	4	47
Americas	59	54	69	53	55	63	57	58	68
Mexico	14	9	15	11	13	14	12	10	14
United States	45	45	54	42	42	49	45	48	54
Australia and Oceania		50	10		82	16		88	17
Australia		50	10		82	16		88	17
	618	3,277	1,241	693	3,393	1,332	717	3,441	1,366
Eni share of equity-accounted entities									
Angola	36	63	49	3	74	17	4	87	20
Mozambique		6	1						
Norway	89	274	141	111	297	167	116	338	180
Tunisia	3		2	3	1	3	2	1	2
Venezuela	4	258	53	2	238	47	2	210	41
	132	601	246	119	610	234	124	636	243
Total	750	3,878	1,487	812	4,003	1,566	841	4,077	1,609

(a) It excludes production volumes of hydrocarbons consumed in operations. Said volumes were 124, 116 and 124 KBOE/d in 2022, 2021 and 2020, respectively.

(b) Effective January 1, 2022, the conversion rate of natural gas from cubic feet to boe has been updated to 1 barrel of oil = 5,263 cubic feet of gas (it was 1 barrel of oil = 5,310 cubic feet of gas). The effect of this update on production was 8 KBOE/d in the full year 2022. Prior-year converted amounts were left unchanged.

(c) Effective January 1, 2020, the conversion rate of natural gas from cubic feet to boe has been updated to 1 barrel of oil = 5,310 cubic feet of gas (it was 1 barrel of oil = 5,408 cubic feet of gas). The effect of this update on production expressed in boe was approximately 14 KBOE/d for the full year 2020.

Annual production available for sale ^(a)

	2022 ^(b)			2021			2020 ^(c)		
	Liquids (mmBBL)	Natural gas (BCF)	Hydrocarbons (mmBOE)	Liquids (mmBBL)	Natural gas (BCF)	Hydrocarbons (mmBOE)	Liquids (mmBBL)	Natural gas (BCF)	Hydrocarbons (mmBOE)
Eni consolidated subsidiaries									
Italy	13	76	28	13	80	28	17	102	36
Rest of Europe	7	41	15	7	39	14	8	52	18
United Kingdom	7	41	15	7	39	14	8	52	18
North Africa	45	234	89	45	221	87	41	234	85
Algeria	23	35	30	20	31	26	19	25	24
Libya	21	196	58	24	186	59	21	205	59
Tunisia	1	3	1	1	4	2	1	4	2
Egypt	28	488	121	30	512	126	24	411	101
Sub-Saharan Africa	51	132	76	73	128	96	80	198	117
Angola	19		19	33		33	33		33
Congo	15	53	25	16	33	22	18	33	24
Ghana	6	28	11	8	28	13	9	29	14
Nigeria	11	51	21	16	67	28	20	136	46
Kazakhstan	32	61	43	37	73	51	40	90	57
Rest of Asia	28	126	52	29	136	55	32	119	55
China									
Indonesia		99	19		98	19		76	15
Iraq	6		6	9		9	11		11
Pakistan		18	3		19	4		25	5
Timor Leste		7	1	1	15	3	1	16	4
Turkmenistan	2		2	2		2	3		3
United Arab Emirates	20	2	21	17	4	18	17	2	17
Americas	22	20	25	19	20	23	21	21	25
Mexico	5	3	5	4	5	5	4	4	5
United States	17	17	20	15	15	18	17	17	20
Australia and Oceania		18	4		30	6		32	6
Australia		18	4		30	6		32	6
	226	1,196	453	253	1,239	486	263	1,259	500
Eni share of equity-accounted entities									
Angola	13	23	18	1	27	6	1	32	7
Mozambique		2	1						
Norway	33	100	51	41	109	61	42	124	66
Tunisia	1		1	1		1	1		1
Venezuela	1	95	19	1	87	17	1	77	15
	48	220	90	44	223	85	45	233	89
Total	274	1,416	543	297	1,462	571	308	1,492	589

(a) It excludes production volumes of hydrocarbons consumed in operations. Said volumes were 45.1, 42.4 and 45.4 mmBOE in 2022, 2021 and 2020, respectively.

(b) Effective January 1, 2022, the conversion rate of natural gas from cubic feet to boe has been updated to 1 barrel of oil = 5,263 cubic feet of gas (it was 1 barrel of oil = 5,310 cubic feet of gas). The effect of this update on production expressed in boe was approximately 3 mmBOE for the full year of 2022. Prior-year converted amounts were left unchanged.

(c) Effective January 1, 2020, the conversion rate of natural gas from cubic feet to boe has been updated to 1 barrel of oil = 5,310 cubic feet of gas (it was 1 barrel of oil = 5,408 cubic feet of gas). The effect of this update on production expressed in boe was approximately 5 mmBOE for the full year 2020.

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Volumes of oil and natural gas purchased under long-term supply contracts with foreign governments or similar entities in properties where Eni acts as producer totaled 35 KBOE/d, 43 KBOE/d and 60 KBOE/d in 2022, 2021 and 2020, respectively.

The tables below provide Eni subsidiaries and its equity-accounted entities' average sales prices per unit of liquids and natural gas by geographical area for each of the last three fiscal years. In addition, Eni subsidiaries and its equity-accounted entities' average production cost per unit of production are provided.

(\$)

2020

		Rest of	North		Sub-		Rest of		Australia	
Consolidated subsidiaries	Italy	Europe	Africa	Egypt	Saharan	Kazakhstan	Asia	Americas	and	Total
					Africa				Oceania	
Oil and condensates, per BBL	34.58	32.82	38.33	36.66	39.99	37.37	37.69	33.03	17.45	37.56
Natural gas, per KCF	3.16	3.12	4.33	4.78	2.76	0.69	4.09	2.10	3.84	3.77
Total hydrocarbons, per BOE	25.28	23.94	30.28	28.03	32.06	27.22	31.31	29.57	20.35	29.20
Average production cost, per BOE	10.41	8.76	4.99	4.15	7.63	4.94	4.92	12.54	3.10	6.31
Equity-accounted entities										
Oil and condensates, per BBL		35.23	18.16		17.13			27.20		34.21
Natural gas, per KCF		3.25	6.29		3.94			4.37		3.73
Total hydrocarbons, per BOE		29.17	19.36		19.97			23.39		27.33
Average production cost, per BOE		6.07	9.97		3.56			1.37		5.10

2021

Consolidated subsidiaries										
Oil and condensates, per BBL	61.26	70.60	68.03	63.53	69.12	66.92	68.39	61.93	58.76	66.91
Natural gas, per KCF	15.47	15.75	6.42	4.74	4.32	0.54	6.21	4.06	4.25	5.93
Total hydrocarbons, per BOE	72.42	78.48	51.51	34.18	58.24	49.37	51.48	55.66	23.03	49.82
Average production cost, per BOE	13.74	12.35	7.91	3.74	10.00	4.96	5.43	14.72	3.52	7.39
Equity-accounted entities										
Oil and condensates, per BBL		66.72	17.89		44.41			57.75		65.10
Natural gas, per KCF		15.11	5.83		14.68			4.32		10.71
Total hydrocarbons, per BOE		71.19	18.69		70.02			24.99		61.11
Average production cost, per BOE		7.53	7.36		4.71			0.99		6.00

2022

Consolidated subsidiaries										
Oil and condensates, per BBL	67.07	93.94	92.11	87.64	103.96	86.94	94.13	92.03	60.89	92.41
Natural gas, per KCF	20.32	30.22	10.52	5.50	4.99	0.69	10.57	6.48	4.10	8.61
Total hydrocarbons, per BOE	87.98	128.03	73.29	42.64	83.12	64.59	76.85	83.45	22.25	69.07
Average production cost, per BOE	14.77	13.15	5.75	4.22	12.12	5.85	6.56	17.05	6.15	7.94
Equity-accounted entities										
Oil and condensates, per BBL		97.51	17.82		85.71			88.39		92.97
Natural gas, per KCF		31.02	9.67		33.79			4.76		19.87
Total hydrocarbons, per BOE		121.12	19.31		108.43			29.27		98.29
Average production cost, per BOE		11.58	7.57		14.15			1.32		9.86

Development well activity

In 2022, a total of 187 development wells were drilled (71.1 of which represented Eni's share) as compared to 154 development wells drilled in 2021 (47.7 of which represented Eni's share) and 182 development wells drilled in 2020 (57.4 of which represented Eni's share).

The drilling of 40 development wells (13.5 of which represented Eni's share) is currently underway.

The table below summarizes the number of the Company's net interest in productive and dry development wells completed in each of the past three years and the status of the Company's development wells in the process of being drilled as of December 31, 2022. A dry well is one found to be incapable of producing either oil or gas in sufficient quantities to justify completion as an oil or gas well.

(units)	Net wells completed						Wells in progress at 31 Dec. 2021	
	2022		2021		2020		Gross	Net
	Productive	Dry	Productive	Dry	Productive	Dry		
Italy	1.0						8.0	3.7
Rest of Europe	4.6		4.8		2.8		1.0	0.5
North Africa	5.7	0.5	2.5		4.3		5.0	2.3
Egypt	19.9		17.0	0.8	23.2		17.0	3.0
Sub-Saharan Africa	8.5		3.8		1.2			
Kazakhstan	0.6				0.3		8.0	3.9
Rest of Asia	22.1		14.9		23.2	0.4	1.0	0.1
Americas	8.2		3.9		2.0			
Australia and Oceania								
Total including equity-accounted entities	70.6	0.5	46.9	0.8	57.0	0.4	40.0	13.5

Exploration well activity

In 2022, a total of 40 new exploratory wells were drilled (18.9 of which represented Eni's share), as compared to 31 exploratory wells drilled in 2021 (17.4 of which represented Eni's share) and 28 exploratory wells drilled in 2020 (13.8 of which represented Eni's share).

The overall commercial success rate was 45% (44% net to Eni) as compared to 54% (49% net to Eni) and 28% (30% net to Eni) in 2021 and 2020, respectively.

The following table summarizes the Company's net interests in productive and dry exploratory wells completed in each of the last three fiscal years and the number of exploratory wells in the process of being drilled and evaluated as of December 31, 2022. A dry well is one found to be incapable of producing either oil or gas in sufficient quantities to justify completion as an oil or gas well. For further information on the ageing of suspended wells see note 12 on Consolidated Financial Statements.

(units)	Net wells completed						Wells in progress at Dec. 31 2022	
	2022		2021		2020		Gross	Net
	Productive	Dry	Productive	Dry	Productive	Dry		
Italy							26.0	6.7
Rest of Europe	0.4	1.2	0.1	0.3	0.8	0.4	9.0	6.0
North Africa	1.0	4.0			0.5	1.5	12.0	10.3
Egypt	4.4	4.3	5.0	5.0	0.7	1.5	39.0	19.7
Sub-Saharan Africa	3.7	2.4	1.1	0.4	0.1	0.9		
Kazakhstan						1.1	13.0	5.7
Rest of Asia	0.7	1.0	0.7	1.0	0.8	0.9	3.0	1.9
Americas				0.7		0.6	1.0	0.3
Australia and Oceania								
Total including equity-accounted entities	10.2	12.9	7.0	7.4	2.9	6.9	103.0	50.6

Oil and gas properties, operations and acreage

In 2022, Eni performed its operations in thirty-seven countries located in five continents. As of December 31, 2022, Eni's mineral right portfolio consisted of 752 exclusive or shared rights of exploration and development activities for a total acreage of 308,550 square kilometers net to Eni (335,501 square kilometers net to Eni as of December 31, 2021), of which 643 square kilometers related to the CCUS activities in Norway and the United Kingdom. Developed acreage was 27,262 square kilometers and undeveloped acreage was 281,288 square kilometers net to Eni.

In 2022 new leases were purchased or awarded in Qatar, Algeria, Egypt, Norway and Ivory Coast as well as the CCUS project in Norway for a total increase in acreage of approximately 18,900 square kilometers. Interest increases were reported mainly in Vietnam, Algeria and Congo for a total acreage of approximately 1,450 square kilometers. Relinquishment for the year related mainly to South Africa, Myanmar, Bahrain, Greenland, Ireland, Pakistan, Italy, Mozambique and Montenegro covering an acreage of approximately 39,650 square kilometers. Partial relinquishment was reported mainly in Angola, Indonesia and Norway for approximately 7,700 square kilometers.

Eni's investment in developed and undeveloped acreage is comprised of numerous concessions, blocks and leases. The terms and conditions under which the Company maintains exploration and/or production rights to the acreage are property-specific, contractually defined and vary significantly from property to property. Work programs are designed to ensure that the exploration potential of any property is fully evaluated before expiration. In some instances, Eni may elect to relinquish acreage in advance of the contractual expiration date if the evaluation process is complete and there is not a business basis for extension. In cases where additional time may be required to fully evaluate acreage, Eni has generally been successful in obtaining extensions. The scheduled expiration of leases and concessions for undeveloped acreage over the next three years is not expected to have a material adverse impact on the Company.

The gross undeveloped acreages that will expire in the next three years are related to exploration leases, blocks, concessions in: (i) Rest of Europe, in particular in Albania and Cyprus; (ii) Rest of Asia, in particular in Oman, Vietnam, Indonesia, Russia and United Arab Emirates; (iii) North Africa, in particular in Morocco and Libya; (iv) Sub-Saharan Africa, in particular in Kenya, Ivory Coast and Mozambique; and (v) Americas, in particular in Mexico. In most cases extension or renewal options are contractually defined and may or may not be exercised depending on the results of the studies and the planned activities. Management believes that a significant amount of acreage will be maintained following extension or renewal.

The table below provides certain information about the Company's oil&gas properties. It provides the total gross and net developed and undeveloped oil and natural gas acreage in which the Group and its equity-accounted entities had interest as of December 31, 2022. A gross acreage is one in which Eni owns a working interest.

	December 31, 2021			December 31, 2022				
	Total net acreage (a)	Number of interests	Gross developed acreage (a) (b)	Gross undeveloped acreage (a)	Total gross acreage (a)	Net developed acreage (a) (b)	Net undeveloped acreage (a)	Total net acreage (a)
EUROPE	39,858	302	14,635	54,096	68,731	8,137	25,495	33,632
Italy	12,118	113	7,993	4,966	12,959	6,698	4,186	10,884
Rest of Europe	27,740	189	6,642	49,130	55,772	1,439	21,309	22,748
Albania	587	1		587	587		587	587
Cyprus	13,988	7		25,474	25,474		13,988	13,988
Greenland	1,909							
Montenegro	614							
Norway	7,272	147	5,723	21,789	27,512	815	5,871	6,686
United Kingdom	1,487	34	919	1,280	2,199	624	863	1,487
Other Countries	1,883							
AFRICA	128,186	293	51,139	232,739	283,878	14,207	103,189	117,396
North Africa	27,775	81	16,820	104,546	121,366	7,773	35,307	43,080
Algeria	4,765	54	11,561	6,915	18,476	5,332	3,388	8,720
Libya	13,294	14	1,963	78,085	80,048	958	23,686	24,644
Morocco	7,529	1		16,730	16,730		7,529	7,529
Tunisia	2,187	12	3,296	2,816	6,112	1,483	704	2,187
Egypt	6,776	55	5,022	15,179	20,201	1,789	5,314	7,103
Sub-Saharan Africa	93,635	157	29,297	113,014	142,311	4,645	62,568	67,213
Angola	10,810	82	10,863	30,544	41,407	907	5,609	6,516
Congo	1,306	19	971	1,320	2,291	586	713	1,299
Gabon	2,931	3		2,931	2,931		2,931	2,931
Ghana	495	3	226	930	1,156	100	395	495
Ivory Coast	3,385	6		4,523	4,523		4,000	4,000
Kenya	41,892	6		50,677	50,677		41,892	41,892
Mozambique	4,171	8	719	13,883	14,602	180	3,688	3,868
Nigeria	6,374	30	16,518	8,206	24,724	2,872	3,340	6,212
South Africa	22,271							
ASIA	155,482	55	10,926	256,816	267,742	3,238	142,347	145,585
Kazakhstan	1,947	7	2,391	3,853	6,244	442	1,505	1,947
Rest of Asia	153,535	48	8,535	252,963	261,498	2,796	140,842	143,638
Bahrain	2,858							
China	10	3	62		62	10		10
Indonesia	14,184	13	3,770	14,465	18,235	1,787	10,319	12,106
Iraq	446	1	1,074		1,074	446		446
Lebanon	1,461	2		3,653	3,653		1,461	1,461
Myanmar	4,113							
Oman	58,955	3		102,016	102,016		58,955	58,955
Pakistan	1,072							
Qatar		1		1,206	1,206		38	38
Russia	17,975	2		53,930	53,930		17,975	17,975
Timor Leste	1,928	4	412	2,200	2,612	122	1,806	1,928
Turkmenistan	180	1	200		200	180		180
United Arab Emirates	18,771	12	3,017	29,603	32,620	251	18,411	18,662
Vietnam	28,338	5		31,290	31,290		28,633	28,633
Other Countries	3,244	1		14,600	14,600		3,244	3,244
AMERICAS	9,270	98	2,230	14,570	16,800	1,046	8,140	9,186
Mexico	3,106	10	34	5,436	5,470	34	3,073	3,107
United States	751	76	935	280	1,215	515	139	654
Venezuela	1,066	6	1,261	1,543	2,804	497	569	1,066
Other Countries	4,347	6		7,311	7,311		4,359	4,359
AUSTRALIA AND OCEANIA	2,705	4	728	2,608	3,336	634	2,117	2,751
Australia	2,705	4	728	2,608	3,336	634	2,117	2,751
Total	335,501	752	79,658	560,829	640,487	27,262	281,288	308,550

(a) Square kilometers.

(b) Developed acreage refers to those leases in which at least a portion of the area is in production or encompasses proved developed reserves.

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The table below sets forth, as of December 31, 2022 and by main producing countries in each geographic area, Eni's producing assets, the year in which Eni's activities started, the Eni's participating interest in each asset and whether Eni is operator of the asset.

ITALY	(1926)	Operated	Adriatic and Ionian Sea: Barbara (100%), Annamaria (100%), Clara NW (51%), Hera Lacinia (100%) and Bonaccia (100%) Basilicata Region: Val d'Agri (61%) Sicily: Gela (100%), Tresauro (75%), Giaurone (100%), Fiumetto (100%), Prezioso (100%) and Bronte (100%)
REST OF EUROPE			
Norway (a)	(1965)	Operated	Goliath (41%), Marulik (12.62%), Balder & Ringhorne (56.77%) and Ringhorne East (44.14%)
		Non-operated	Åsgard (15.41%), Mikkel (30.51%), Great Ekofisk Area (7.81%), Snorre (11.70%), Ormen Lange (4.00%), Statfjord Unit (13.47%), Statfjord Satellites East (9.17%), Statfjord Satellites North (15.77%), Statfjord Satellites Sygna (13.25%) and Grane (17.86%)
United Kingdom	(1964)	Operated	Liverpool Bay (100%)
		Non-operated	Elgin/Franklin (21.87%), Glenelg (8%), J Block (33%), Jasmine (33%) and Jade (7%)
NORTH AFRICA			
Algeria (b)	(1981)	Operated	Sif Fatima II (49%), Zemlet El Arbi (49%), Ourhoud II (49%), Blocks 403a/d (from 65% to 100%), Block ROM North (35%), Blocks 401a/402a (55%), Block 403 (50%), Block 405b (75%) and Berkine South (75%)
		Non-operated	Block 404 (12.25%) and Block 208 (12.25%)
Libya (b)	(1959)	Non-operated	Onshore contract areas: Area A (former concession 82 - 50%), Area B (former concession 100/ Bu-Attifel and Block NC 125 - 50%), Area E (El-Feel - 33.3%) and Area D (Block NC 169 - 50%) Offshore contract areas: Area C (Bouri - 50%) and Area D (Block NC 41 - 50%)
Tunisia	(1961)	Operated	Maamoura (49%), Baraka (49%), Adam (25%) and Oued Zar (50%)
		Non-operated	MLD (50%) and El Borma (50%)
EGYPT (b)(c)	(1954)	Operated	Shorouk (Zohr - 50%), Nile Delta (Abu Madi West/Nidoco - 75%), Sinai (Belayim Land, Belayim Marine and Abu Rudeis - 100%), Meleiha (76%), North Port Said (Port Fouad - 100%), Tamsah (Tuna, Tamsah and Denise - 50%), Southwest Meleiha (100%) and Baltim (50%)
		Non-operated	Ras el Barr (Ha'py and Seth - 50%) and South Ghara (25%)
SUB-SAHARAN AFRICA			
Angola (d)	(1980)	Operated	Block 31 (13.33%), Block 18 (23%) and Block 15/06 (18.42%)
		Non-operated	Block 17 (7.9%), Block 15 (21%), Block 0 (4.90%), Block 3 e 3/05-A (6%), Block 14 (10%) and Block 14K/A IMI (5%)
Congo	(1968)	Operated	Néné-Banga Marine and Litchendjili (Block Marine XII, 65%), Ikalou (85%), Djambala (50%), Foukanda (58%), Mwafi (58%), Kitina (52%), Awa Paloukou (90%) and M'Boundi (83%)
		Non-operated	Yanga Sendji (29.75%) and Likouala (35%)
Ghana	(2009)	Operated	Offshore Cape Three Points (44.44%)
Mozambique	(2006)	Operated	Area 4 (25%)
Nigeria	(1962)	Operated	OMLs 60, 61, 62 and 63 (20%) and OML 125 (100%)
		Non-operated (e)	OML 118 (12.5%)
KAZAKHSTAN (b)	(1992)	Operated (f)	Karachaganak (29.25%)
		Non-operated	Kashagan (16.81%)
REST OF ASIA			
Indonesia	(2001)	Operated	Jangkrik (55%) and Merakes (65%)
Iraq	(2009)	Operated (g)	Zubair (41.56%)
Turkmenistan	(2008)	Operated	Burun (90%)
United Arab Emirates	(2018)	Non-operated	Lower Zakum (5%), Umm Shaif and Nasr (10%) and Area B - Sharjah (50%)
AMERICAS			
Mexico	(2019)	Operated	Area 1 (100%)
United States	(1968)	Operated	Gulf of Mexico: Allegheny (100%), Appaloosa (100%), Pegasus (100%), Longhorn (75%), Devils Towers (100%) and Triton (100%) Alaska: Nikaitchuq (100%) and Oooguruk (100%)
		Non-operated	Gulf of Mexico: Europa (32%), Medusa (25%), Lucius (14.45%), K2 (13.4%), Frontrunner (37.5%) and Heidelberg (12.5%) Texas: Alliance area (27.5%)
Venezuela	(1998)	Non-operated	Perla (50%), Corocoro (26%) and Junin 5 (40%)

(a) Assets held by the Var Energi associate (Eni's interest 63.1%).

(b) In certain extractive initiatives, Eni and the host Country agree to assign the operatorship of a given initiative to an incorporated joint venture, a so-called operating company. The operating company in its capacity as the operator is responsible of managing extractive operations. Those operating companies are not controlled by Eni.

(c) Eni's working interests (and not participating interests) are reported. This include Eni's share of costs incurred on behalf of the first party accordingly to the terms of PSAs in force in the Country.

(d) Assets held through Azule Energy, an equity accounted joint venture (Eni's interest 50%).

(e) As partners of SPDC JV, Eni holds a 5% interest in 16 onshore blocks and in 1 conventional offshore block and with a 12.86% in 2 conventional offshore blocks.

(f) Eni and Shell are co-operators.

(g) Eni is leading a consortium of partners including international companies and the national oil company Missan Oil, a part of a technical service contract as a contractor.

The table below provides the number of gross and net productive oil and natural gas wells in which the Group companies and its equity-accounted entities had an interest as of December 31, 2022. A gross well is a well in which Eni owns a working interest. The number of gross wells is the total number of wells in which Eni owns a whole or fractional working interest. The number of net wells is the sum of the whole or fractional working interests in a gross well. One or more completions in the same borehole are counted as one well. Productive wells are producing wells and wells capable of production. The total number of oil and natural gas productive wells is 8,200 (2,680.3 of which represent Eni's share).

Productive oil and gas wells at Dec. 31, 2022 ^(a)

(units)

	Oil Wells		Natural gas Wells	
	Gross	Net	Gross	Net
Italy	156.0	130.0	331.0	292.4
Rest of Europe	635.0	105.0	223.0	49.1
North Africa	627.0	263.8	138.0	74.9
Egypt	1,253.0	533.5	145.0	44.7
Sub-Saharan Africa	2,639.0	480.1	175.0	26.1
Kazakhstan	209.0	57.2	1.0	0.3
Rest of Asia	1,004.0	349.4	108.0	45.6
Americas	269.0	144.4	285.0	81.8
Australia and Oceania			2.0	2.0
Total including equity-accounted entities	6,792.0	2,063.4	1,408.0	616.9

(a) Multiple completion wells included above: approximately 1,089 (306.4 net to Eni).

Eni's exploration and production activities are subject to a broad range of laws and regulations. These cover virtually all aspects of exploration and production activities, including matters such as license acquisition, production rates, royalties, pricing, environmental protection, export, taxes and foreign exchange. The terms and condition of the leases, licenses and contracts under which these oil&gas interests are held vary from country to country. These leases, licenses and contracts are generally granted by or entered into with a government entity or state company and are sometimes entered into with private property owners. These contractual arrangements usually take the form of concession agreements or production sharing agreements:

- Concession contracts are currently applied mainly in OECD countries and regulate relationships between States and oil companies with regards to hydrocarbon exploration and production activity. The company holding the mining concession has an exclusive right on exploration, development and production activities, sustaining all the operational risks and costs related to the exploration and development activities, and it is entitled to the productions obtained. As compensation for mineral concessions, it pays royalties on production (which may be in cash or in-kind) and taxes on oil revenues to the state in accordance with local tax legislation. Both exploration and production licenses are granted generally for a specified period of time (except for production licenses in the United States which remain in effect until production ceases): the term of Eni's licenses and the extent to which these licenses may be renewed vary by area. Proved reserves to which Eni is entitled are determined by applying Eni's share of production to total proved reserves of the contractual area, in respect of the duration of the relevant mineral right.

In Particular, Eni's exploration and production activities are regulated by concession contracts or a similar scheme mainly in Italy, Ghana, Tunisia, the United Arab Emirates, the United Kingdom, the United States, certain assets in Nigeria, Angola and Australia. In Norway, Eni's activities are regulated by Production Licenses (PL). According to a PL, the holder is entitled to perform seismic surveys and drilling and production activities for a given number of years with possible extensions.

- Eni operates under Production Sharing Agreement (PSA) in several of the foreign jurisdictions mainly in African, Middle Eastern, Far Eastern countries. The mineral right is awarded to the national oil company jointly with the foreign oil company that has an exclusive right to perform exploration, development and production activities and can enter into agreements with other local or international entities. In this type of contract, the national oil company assigns to the international contractor the task of performing exploration and production with the contractor's equipment (technologies) and financial resources. Exploration risks are borne by the contractor and production is divided into two portions: "Cost Oil" is used to recover costs borne by the contractor and "Profit Oil" is divided between the contractor and the national company according to variable schemes and represents the profit deriving from exploration and production. Further terms and conditions of these contracts may vary from country to country. Pursuant to these contracts, Eni is entitled to a portion of a field's reserves, the sale of which is intended to cover expenditures incurred by the Company to develop and operate the field. The Company's share of production volumes and reserves representing the Profit Oil includes the share of hydrocarbons which corresponds to the taxes to be paid, according to the contractual agreement, by the national government on behalf of the Company. As a consequence, the Company has to recognize at the same time an increase in the taxable profit, through the increase of the revenues, and a tax expense. Proved reserves to which Eni is entitled under PSAs are calculated so that the sale of production entitlements should cover expenses incurred by the Group to develop a field (Cost Oil) and recognize the Profit Oil set contractually (Profit Oil).

A similar scheme applies to some Service contracts.

Eni's exploration and production activities are regulated by PSA or scheme similar in Algeria, Angola, China, Congo, Egypt, Indonesia, Libya, Mexico, Mozambique, Timor Leste in the JPDA area, Turkmenistan, certain assets in Nigeria, and Kazakhstan. Development and production activities in Iraq are regulated by a technical service contract. This contractual scheme establishes an oil entitlement mechanism and an associated risk profile similar to those applicable to PSA.

Eni's principal oil and gas properties are described below. For further information on main activities of the year see also "Significant business portfolio". In the discussion that follows, references to hydrocarbon production are intended to represent hydrocarbon production available for sale.

Italy

Eni's activities in Italy are mainly deployed in the Adriatic and Ionian Seas, the Central Southern Apennines and mainland and offshore Sicily. Eni operates 24 onshore and 49 offshore productive concessions. Exploration activities have been substantially abandoned in recent years. In 2022, Italy accounted for approximately 5% of Eni's total worldwide production of oil and natural gas.

In 2022, 33% of Eni's domestic production came from fields in the Adriatic and Ionian Seas, 49% from the Central Southern Apennines and approximately 13% from Sicily.

In the Adriatic Sea, activities in 2022 mainly concerned maintenance and production optimization intervention at the Bonaccia, Arianna and Basil fields to recover the residual mineral potential. Decommissioning plan to plug-in depleted wells and to remove idle platforms progressed during the year in compliance with Italian Ministerial Decree 15 February 2019 "*Linee guida nazionali per la dismissione mineraria delle piattaforme per la coltivazione in mare e delle infrastrutture connesse*". The decommissioning process is ongoing for the first 10 platforms.

Development activities of the Argo and Cassiopea operated gas fields (Eni's interest 60%) progressed offshore Sicily. Start-up is expected in the first half of 2024.

In Italy, a national plan was enacted, that identifies areas in the national territory and in the territorial water where exploration and development of hydrocarbons are compatible with environmental standards and other sustainability national and local guidelines. However, development concessions that fall in areas that do not meet all the environmental and sustainability criteria can continue as long as the cost-benefit analysis of the ongoing petroleum activities yield a positive outcome. As a result of these criteria, Eni did not record any significant impact on its petroleum activities in the Country, nor any downward reserve revision. See "Risk Factors – Oil and gas activity may be subject to increasingly high levels of regulations throughout the world, which may impact our extraction activities and the recoverability of reserves".

Rest of Europe

Eni's operations in the Rest of Europe are mainly conducted in the United Kingdom and in Norway, in this latter country through Vår Energi. In 2022, the Rest of Europe accounted for 12% of Eni's total worldwide production of oil and natural gas.

Norway. During 2022, Eni and the private equity fund HitecVision, shareholders of Vår Energi, have finalized the process of listing the investee at the local stock exchange, placing about a 16.2% interest. Following the closing Eni's interest is 63.1%.

In 2022, Vår Energi acquired: (i) 30% and operatorship of the PL820S and PL820 SB production licenses, north of the Balder field in the North Sea. The transaction is pending government approval; (ii) the 40% stake and operatorship of the PL 917 and PL 917B production licenses, west of the Balder field, through an equity swap with Aker BP in PL 956 and PL 985 licenses. The transaction has been approved by the authorities.

Development activities mainly concerned: (i) the Johan Castberg sanctioned project with start-up expected in 2024; (ii) the Balder X sanctioned project in the PL 001 license, located in the North Sea. The Balder project scheme provides for drilling additional productive wells, to be linked to an upgraded Jotun FPSO unit that will be relocated in the area that will support the development of new discoveries near to the area through upgrading existing infrastructure. Production start-up is expected in 2024; and (iii) the Breidablikk sanctioned project with start-up in 2024. The project scheme provides for drilling production wells to be linked to existing treatment facilities in the area.

Exploration activity yielded positive results with the Lupa (Eni's interest 31.54%), Snofonn (Eni's interest 18.92%) and Skavl Sto (Eni's interest 18.92%) discoveries in the Barents Sea, and the Calypso discovery (Eni's interest 12.61%) in the Norwegian Sea.

In January, Vår Energi was awarded twelve exploration licenses (five of which are operated) following the "Awards in Predefined Areas 2022" (APA) by the Ministry of Petroleum and Energy of Norway.

United Kingdom. In the year production start-up was achieved at the J-Area with three new development wells as well as at the Jade South recent discovery by means of the linkage to the existing facilities.

Development activities mainly concerned: (i) Talbot development project was sanctioned in 2022. Drilling activities start-up are planned during 2023 with first oil in 2024; (ii) work-over program at the Douglas field; and (iii) decommissioning planned activity of the Hewett Area.

North Africa

Eni's operations in North Africa, with Egypt being discussed separately due to the size of Eni's reserves in the Country, are mainly conducted in Algeria, Libya and Tunisia. In 2022, North Africa accounted for 17% of Eni's total worldwide production of oil and natural gas.

Algeria. In September 2022, signed an agreement to purchase bp's assets in Algeria including the two gas-producing concessions In Amenas and In Salah, located in the southern Sahara Desert. Eni finalized this agreement in February 2023 and acquired a stake of 45.89% and 33.15% in the mentioned concessions, respectively.

During 2022, signed several agreements leveraging Eni's strong relationship with the country to increase natural gas export flows to Europe as well as other decarbonization initiatives. In particular: (i) in March 2022 awarded a new PSA agreement for the Berkine South Area (Eni's interest 75%). The project includes a fast-track development hub for oil and gas production through a synergy with existing assets in block 405b; (ii) in April 2022 signed a Memorandum of Understanding to evaluate gas mineral potential and fast-track development of recent discoveries. Additional natural gas production expected from the agreed areas will increase export capacity of the Transmed pipeline. In addition, the agreement launched a study to assess technical and economic feasibility of a green hydrogen pilot project nearby the BRN gas plant; (iii) in July 2022 a new PSA agreement was signed with the partner of the Blocks 404 and 208. The agreement will support additional investments to develop mineral potential in the area and possible initiatives for the development of associated gas volumes; and (iv) in November 2022 the Solar Lab research center was launched to identify the most efficient technologies for the exploitation of solar energy in the country; as well as the activities for the construction of a 10 MW photovoltaic plant in the BRN production area started.

During the year production start-up was achieved at: (i) the Berkine North area (Eni's interest 49%) with two gas and two oil fields. Ongoing development activities concerned the drilling and completion of four additional production wells; and (ii) the Berkine South area with two gas and two oil fields just six months after the closing a contract agreement with a fast-track development. The linkage to treatment plant and the installation of the transport facilities were completed.

Other development activities concerned: (i) production optimization by means of work-over and rig-less activities in the production area of the Blocks 403 a/d and Rom North, Blocks 401a/402a and Blocks 403 and 404; and (ii) development program of the CAFC project in the Block 405b.

Exploration activities yielded positive results with: (i) the HDLE oil and gas discovery in the Zemlet el Arbi concession; and (ii) the HDLS e RODW oil and associated gas discoveries in the Sif Fatima II. These discoveries will be put into production through fast-track development activities leveraging on the existing production facilities.

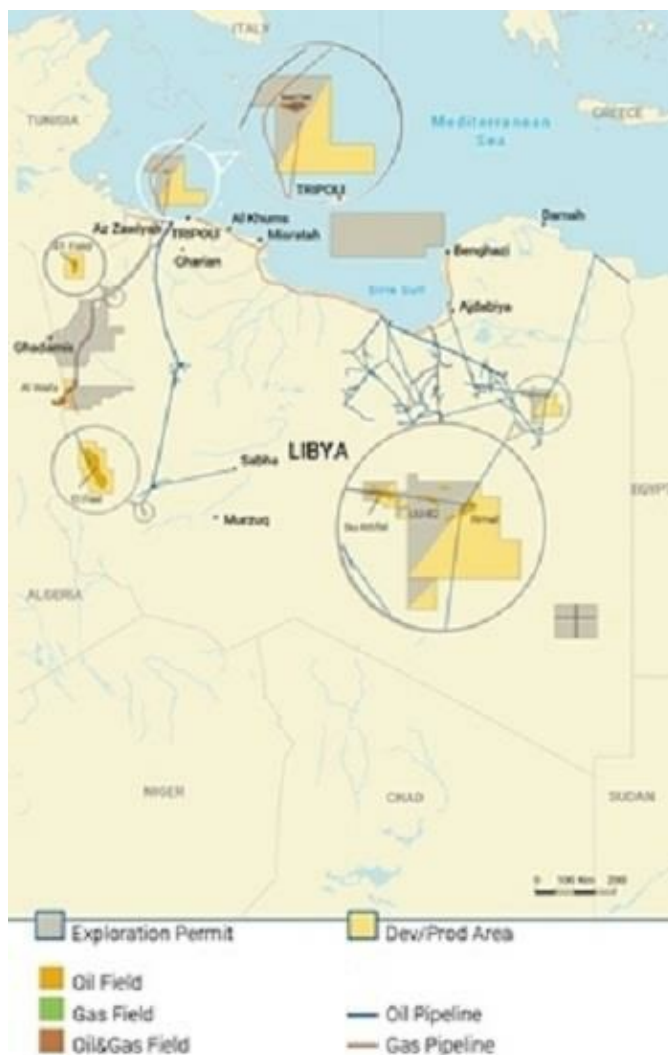
Libya. Currently, Libya represents approximately 11% of the Group's total production. The social and political instability of the Country dates back to the revolution of 2011 that brought a change of regime and a civil war, triggering an uninterrupted period of lack of well-established institutions and recurrent events of internal conflict, clashes, disorders and other forms of civil turmoil and unrest between the two conflicting factions. In the year of the revolution, Eni's operations in Libya were materially affected by a full-scale war, which forced the Company to shut down its development and extractive activities for almost all of 2011, with a significant negative impact on the Group's results of operation and cash flow. In subsequent years Eni has experienced frequent disruptions to its operations, albeit on a smaller scale than in 2011, due to security threats to its installations and personnel. Since September 2020, the country had undergone a phase of stability which lasted for a large part of 2021, thanks to a pacification agreement with the aim of installing a new government freely elected by the entire population. However, the electoral process failed and the opposition between the Government of National Unity installed in Tripoli and the self-appointed National Stability Government installed in the east of the country resumed, fueling protests for a better redistribution of oil revenues and social tension. In 2022, the situation of instability and disorder determined between May and June the almost total shutdown of oil production in the eastern part of the country and the main export terminals, as well as in a dispute between the two factions relating to the top management of the NOC State Company. The force majeure affected some assets owned by Eni. Going forward, management believes that Libya's geopolitical situation will continue to represent a source of risk and uncertainty to Eni's operations in the Country and to the Group results of operations and cash flow. For further information on this matter, see "Item 3 – Risk factors – Political considerations".

The rights of Eni to produce at its assets in Libya will expire in 2038 for Contract Areas C, in 2042 for Contract Area E, in 2043 for Contract Areas A, B and D.

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In January 2023, Eni signed an agreement with the National Oil Corporation of Libya (NOC) for the development of A&E Structures, offshore Tripoli. Production is expected to start in 2026 with gas volumes destined both to the domestic market and to Europe. The project comprises construction of an onshore Carbon Capture and Storage (CCS) hub.

In November 2022 farm-out agreement with bp was ratified by relevant authority. The agreement provides for the acquisition of a 42.5% interest and operatorship by Eni in the Ghadames North, Ghadames South and Sirte offshore exploration permits.



Tunisia. Exploration activities yielded positive results with the Anbar-1 exploration commitment well in the Borj El Khadra permit.

Egypt

In 2022, Egypt accounted for 22% of Eni's total worldwide production of oil and natural gas, the largest contributor to the Company overall production level.

In 2022, the portfolio mineral interest was reloaded with: (i) the awarded of five exploration licenses as part of the Egypt International Bid Round for Petroleum Exploration and Exploitation 2021, out of which four as operator, for a total acreage of about 8,400 square kilometers. The licenses are distributed in the mining area of greatest interest to Eni, which will allow rapid developments through nearby existing plants. The operation is subjected to be ratified by the relevant authorities; (ii) the award of the operatorship of three concessions in the eastern Mediterranean Sea following the agreement with Ministry of Petroleum and the Egyptian state-owned company EGAS; (iii) a farm-in agreement in the Nargis Offshore Area with the acquisition of a 45% stake in the license; and (iv) the disposal of interests in the Ras Qattara (Eni's interest 75%), West Abu Gharadig (Eni's interest 45%), East Kanays (Eni's interest 100%) and West Razzak (Eni's interest 100%) production assets.

In April 2022 Eni signed a framework agreement with the Egyptian state-owned company EGAS to enhance gas production and LNG exports through the Damietta liquefaction plant. In January 2023 Eni signed a Memorandum of Intent (MoI) with EGAS to launch joint studies on identifying opportunities for the reduction of greenhouse gas emissions in the country's upstream sector, through initiatives that will lead to further valorisation of natural gas. In addition, during the year unitization agreement was finalized for the Sand-1 field with the North El Hammad (NEHO) concession.

Development activities concerned: (i) production optimization program in the Sinai concession; (ii) development drilling activities in the Baltim and NEHO concessions; (iii) the FID of the Meleiha Phase 2 project was sanctioned. The project was already started up in early production and the completion of the development program is expected in 2024; (iv) upgrading of the facilities in the Emry Deep and Arcadia fields as well as of the water injection facilities in the Western Desert.

Development activities of the Zohr project in the Shoruk concession concerned: (i) EPCI activities for the construction of new submarine facilities and two additional treatment unit with a capacity of 6,000 barrels/d to manage and recover production water. The construction of further three units with a capacity of 9,000 barrels/d is being studied; (ii) development drilling activities with the completion of three additional production wells with start-up in 2022.

The rights of Eni to produce at the Zohr Development Lease will expire in 2037.

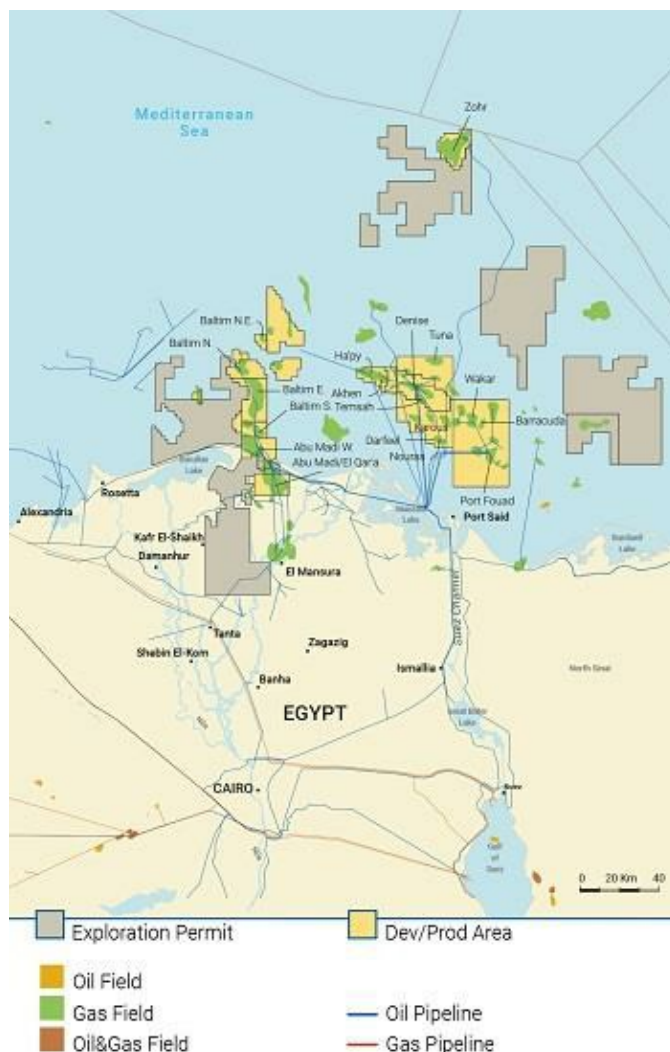
As of December 31, 2022, the aggregate development costs incurred by Eni for developing the Zohr project and capitalized in the financial statements amounted to \$6 billion (€5.6 billion at the EUR/USD exchange rate of December 31, 2022). Development expenditure incurred in the year were €349 million.

As of December 31, 2022, Eni's proved reserves booked at the Zohr field amounted to 650 mmBOE.

Eni holds interest in the Damietta liquefaction plant with a capacity of 5.2 mmt/yr of LNG associated to approximately 283 BCF/y of feed gas.

Exploration activities yielded positive results with near-field discoveries in: (i) the Sinai production concession with the Semiramis 1X oil exploration well; (ii) the Nile Delta concession with the El Qara South-1X gas well; and (iii) in the Meleiha concessions through three oil and natural gas discovery wells. New discoveries were started up by means of the linkage to the existing facilities and already in production.

In January 2023, exploration activities yielded positive results with the Nargis-1 gas discovery in the non-operated Nargis Offshore Area. The discovery will be developed by leveraging Eni's existing facilities.



Sub-Saharan Africa

Eni's operations in Sub-Saharan Africa are conducted mainly in Angola, Congo, Ghana, Mozambique and Nigeria. In 2022, Sub-Saharan Africa accounted for 17% of Eni's total worldwide production of oil and natural gas.

Angola. In August 2022, Azure Energy, the equally owned joint venture by bp and Eni, started operations by combining the partners' respective assets in the Country. For further information see note 5 in Item 18 - Notes on Consolidation Financial Statements.

In 2022 production start-up was achieved at: (i) the Ndungu Early Production by hooking it up to the Ngoma FPSO; (ii) the Agogo Early Production Phase 2 in the Block 15/06 with the completion of the development activities and the installation of the required submarine facilities; and (iii) one well started up from Cuica field in the Eastern area of Block 15/06.

In July 2022, reached the final investment decision (FID) by partners of the New Gas Consortium for the development of the Quiluma and Maboqueiro fields. The project, the first non-associated gas development in the country, is planned to start-up in 2026 with an expected production plateau at 330 mmCF/d.

Development activities concerned: (i) the definition phases of the Agogo Integrated West Hub for the full development of the western Block 15/06 area by means of the Ngoma and Agogo FPSOs; (ii) the Sanha Lean Gas Connection and Booster Gas Compressor project in Block 0 increasing associated gas production to feed the A-LNG liquefaction plant; and (iii) the FEED activity of the South Ndola e Sanha-Mafumeira connector projects for the construction of transportation facilities to put in production the residual reserves in the area.

Exploration activities yielded positive results with the Ndungu-2 delineation well.

Congo. In April 2022 Eni signed a letter of intent with the Republic of Congo to strength joint operations in the upstream sector targeting to increase natural gas exports.

Development plans provide for an increase in natural gas production through fast-track projects to monetize the associated and non-associated volumes in the Marine XII block both for the domestic power generation and LNG exports. The export project consists of modular and phased commissioning of LNG floating production vessels with reduced time-to-market. Start-up is expected in 2023 with capacity of approximately 35 BCF/year and approximately 160 BCF/y in 2025.

In December, as part of the Congo LNG project, a turn-key contract was signed to build, install and commission a Floating Liquefied Natural Gas (FLNG) vessel with a capacity of 2.4 mln tonnes/year, which will pair the Tango FLNG vessel purchased earlier to speed up Eni's development plans.

During 2022 additional development phase of the Néné-Banga field on the Marine XII block was completed with the installation of a new platform resulting production start-up.

Ivory Coast. Development activities focused on the development project of the Baleine discovery in the operated offshore CI-101 (Eni's interest 83%) and CI-802 (Eni's interest 90%) blocks. Management believes this field to contain a large amount of hydrocarbon. During 2022 FID of both Phase 1 and 2 development projects was sanctioned. The development of Baleine Field is phased and fast-tracked with start-up of Phase 1 in 2023 and Phase 2 at the end of 2024.

Exploration activities yielded positive results with the Baleine East 1x appraisal well.

Mozambique Eni has been present in Mozambique since 2006, following the award of the exploration license relating to gas-rich Area 4 offshore the Rovuma Block.

In 2011, Eni made the important gas discovery of Mamba. The Mamba reservoir extends through Area 4 and the adjacent Area 1 operated by TotalEnergies. In 2012, Eni made another large gas discovery at the Coral prospect, which falls entirely in Area 4.

During the exploration period, which expired in 2015, six Discovery Areas (DA) were identified. Mozambique Decree Law 02/2014 provides that individual plans of development can be submitted in respect of each DA. Under the Area 4 EPCC (Exploration and Production Concession Contract), each Plan of Development once approved by the Government of Mozambique entitles the Concessionaires to develop and to produce in a term of 30 years, with an extension option pursuant to the terms of the Area 4 EPCC and the applicable Petroleum Law.

Following two separate transactions occurred respectively in 2013 and in 2017, Eni divested to CNPC and ExxonMobil indirect interests of 20% and 25% respectively in the discoveries of Area 4, by diluting its participating interest in Mozambique Rovuma Venture SpA, the operator of Area 4. Post transactions, Eni retains a 25% indirect interest in the Area 4 concession. The other concessionaires of Area 4 are the state-owned oil company ENH, Galp and Kogas, each with a 10% working interest.

In 2017, the concessionaires of Area 4 made the final investment decision to develop the reserves of the Coral discovery, sanctioning the Coral South project. The project provided for the installation of the Coral Sul Floating Liquefied Natural Gas (FLNG) vessel for the treatment, liquefaction, storage and export, with a capacity of approximately 3.4 mmtonnes/y of LNG, feed by six subsea wells. The vessel was moored on the field in the first half of 2022 and commissioning started up.

In November, the first loading of liquefied natural gas produced from the Coral gas field was shipped from the Coral Sul Floating Liquefied Natural Gas (FLNG) vessel, marking the first commercial production of Area 4.

Additional development phases to put into production the Area 4 reserves, are being evaluated by the delegated operators of Area 4 (Eni and ExxonMobil), which are expected to include offshore development options, based on the expertise achieved with the Coral South FLNG project, and onshore activities also through synergies with Area 1.

In December 2022, Eni was awarded a 60% interest and operatorship of the A6-C exploration block following the participation in the 6th Bid Round. The completion of the relevant oil contract is expected in early 2023.

Nigeria. In August 2022 Eni finalized a twenty-year extension of the PSC agreement for the operated OML 125 block. In addition, Eni signed an agreement with the State company NNPC to recover past receivables related to the OML 125 development and production activities, starting in 2023.

Development activities at the operated OMLs 60, 61, 62 and 63 blocks concerned workover and rigless activities to mitigate mature fields decline as well as asset integrity program of the facilities and the installation of new compressor units to monetize additional natural gas volumes. During the year, additional production well was started up by means of the completion of drilling activity.

Development activities of the SPDC joint venture (Eni's interest 5%) operated production areas concerned: (i) restore the Trans Niger Pipeline (TNP) integrity that had been compromised by external interference from third parties. The TNP is the main trunk oil line to the Bonny export terminal. The TNP line was shut down for almost 2022 to address illegal tapping resulting from bunkering activities and the operation of illegal refineries.; (ii) five new production gas wells in the Kolo Creek and Gbaran production areas have been linked, and five oil wells have been drilled in the Forcados area to increase oil production; (iii) workover and rigless programs to mitigate mature natural fields decline; and (iv) asset integrity activities.

In the participated OML 118 block development activities focused on the drilling of five development wells, of which three wells were completed. Start-up was achieved with one production and one injection wells.

Eni holds a 10.4% interest in the Nigeria LNG Ltd joint venture, which runs the Bonny liquefaction plant located in the Eastern Niger Delta. The plant has a production capacity of 22 mmt/yr of LNG associated with approximately 1,270 BCF/y of feed gas. Natural gas supplies to the plant are currently provided under a gas supply agreement from the SPDC JV (Eni's interest 5%), TEPNG JV and the NAOC JV (Eni's interest 20%). In 2022, the Bonny liquefaction plant processed approximately 830 BCF. LNG production is sold under long-term contracts and exported mainly to the United States, Asian and European markets by the Bonny Gas Transport fleet, wholly owned by Nigeria LNG, as well as is sold FOB by means of the fleet owned by third parties.

The acquisition of the OPL 245 property made by Eni in 2011 is the subject of certain judicial proceedings described in "Item 18 – consolidated financial statement – Note 28". The license expired in May 2021. Eni filed a request for the conversion of the license into a mining permit (OML) in accordance to contractual terms and having complied with all conditions and deadlines to start the development of the prospect reserves.

Kazakhstan

Eni's operations in Kazakhstan comprised the Kashagan and the Karachaganak fields. In 2022, Kazakhstan accounted for 8 % of Eni's total worldwide production of oil and natural gas.

Kashagan. Eni holds a 16.81% working interest in the North Caspian Sea Production Sharing Agreement (NCSPSA). The NCSPSA defines terms and conditions for the exploration and development of the Kashagan field, that was discovered in the Northern section of the contractual area in the year 2000 in an area extending for 4,600 square kilometers. Management believes this field to contain a large amount of hydrocarbon resources, which are expected to be developed in phases. The NCSPSA expires in 2041.

In addition to Eni, the partners of the Consortium are the Kazakh national oil company, KazMunayGas, with a participating interest of 16.88%, the international oil companies TotalEnergies, Shell and ExxonMobil, each with a participating interest of 16.81%, CNPC with 8.33%, and Inpex with 7.56%.

In 2022, production at the Kashagan field averaged 47 KBBL/d of liquids and 39 mmCF/d of natural gas net to Eni. Gas volumes undergo a treatment process and then are delivered to the national gas marketing and transportation company (KazTransGas); a part of the gas volumes is utilized as fuel gas. A part of the raw gas volumes (approximately 50%) is re-injected in the reservoir. The liquid production is stabilized at the Bolashak facilities and exported to Western markets through the Caspian Pipeline Consortium (Eni's interest 2%) and the Atyrau-Samara pipeline.

Current development plans envisage a phased increase in the production capacity up to 450 KBBL/d by upgrading the existing associated gas compression facilities. The ongoing activities, sanctioned in 2020, mainly concerned: (i) increasing gas reinjection capacity by means of upgrading the existing facilities. Activities were completed during 2022; and (ii) delivering a part of gas volumes to a new onshore treatment unit operated by a third party, currently under construction.

Management believes that significant capital expenditure will be required in case the partners of the venture would sanction a second development phase and possibly other additional phases. Eni will fund those investments in proportion to its participating interest of 16.81%. However, taking into account that future development expenditures will be incurred over a long-time horizon, management does not expect any material impact on the Company's liquidity or its ability to fund these capital expenditures.

As of December 31, 2022, Eni's proved reserves booked for the Kashagan field amounted to 587 mmBOE, down from 633 mmBOE in 2021, due to price effects.

As of December 31, 2022, the aggregate costs incurred by Eni for the Kashagan project capitalized in the financial statements amounted to \$10.1 billion (€9.5 billion at the EUR/USD exchange rate of December 31, 2022). This capitalized amount included: (i) \$7.5 billion relating to expenditures incurred by Eni for the development of the oil field; and (ii) \$2.6 billion relating primarily to accrued finance charges and expenditures for the acquisition of interests in the Consortium from exiting partners upon exercise of pre-emption rights in previous years. Cost incurred in the year were €82.6 million.



Karachaganak. Located onshore in West Kazakhstan, Karachaganak is a liquid and gas field. Operations are conducted by the Karachaganak Petroleum Operating consortium (KPO) and are regulated by a PSA that expires in 2037. Eni and Shell are co-operators of the venture. Eni's interest in the Karachaganak project is 29.25%.

In 2022, production of the Karachaganak field averaged 40 KBBL/d of liquids and 129 mmCF/d of natural gas net to Eni. This field is producing liquids from the deeper layers of the reservoir. The gas is delivered (about 45%) to the Russian gas plant of Orenburg; management believes this transaction does not violate the current sanction regime imposed to Russia following the military invasion of Ukraine. The remaining gas volumes are utilized for re-injection in the higher layers of the reservoir and as fuel gas. Almost the entire liquid production is stabilized at the Karachaganak Processing Complex (KPC) and exported to Western markets through the Caspian Pipeline Consortium (Eni's interest 2%) and the Atyrau-Samara pipeline.

During 2022 within the development plan of the Karachaganak field to increase gas re-injection treatment expansion in several phases, the installation and start-up of a fourth gas compression unit was completed. Ongoing development phases, sanctioned in 2020, include: (i) the drilling of three additional injection wells; (ii) a new injection line; and (iii) the installation of a fifth compression gas unit. Start-up is expected in 2024. In addition, in 2022 the last phase for the installation of a sixth compression unit was sanctioned. Start-up is expected in 2026.

As of December 31, 2022, Eni's proved reserves booked for the Karachaganak field amounted to 354 mmBOE, lower than 399 mmBOE in 2021, due to price effects.

As of December 31, 2022, the aggregate costs incurred by Eni for the Karachaganak project capitalized in the financial statements amounted to \$4.7 billion (€4.4 billion at the EUR/USD exchange rate of December 31, 2022). Cost incurred in the year were €189 million.

Rest of Asia

Eni's operations in the Rest of Asia are mainly conducted in Indonesia, Iraq and the United Arab Emirates. In 2022, Eni's operations in the Rest of Asia accounted for approximately 10% of its total worldwide production of oil and natural gas.

Indonesia. Development activities concerned: (i) the Merakes East project in the operated East Sepinggan block (Eni's interest 65%), in the deep offshore eastern Kalimantan. The project was approved with the completion of the plan program definition; (ii) the Maha project in the operated West Ganai offshore block (Eni's interest 40%). Plan program definition is ongoing; and (iii) upgrading activities of the gas compression facilities in the operated Muara Bakau block (Eni's interest 55%).

Iraq. Development activities comprised the execution of an additional development phase of the ERP (Enhanced Redevelopment Plan) at the Zubair field (Eni's interest 41.56%), which will allow to achieve a production contractual plateau of 700 KBBL/d. The production capacity and main facilities to treat the production plateau target have already been installed. Activities to increase treatment capacity are ongoing. The field reserves will be progressively put into production by drilling additional productive wells over the next few years by means of the collection facilities expansion and the completion of the water reinjection wells. In particular, projects ensuring water availability to maintain reservoir pressurization are being implemented.

Myanmar. Eni transferred 90% participation interest and operatorship of the onshore exploration Block RSF-5 to Myanmar Petroleum Exploration & Production (MPEP).

Pakistan. In December 2022 Eni finalized the divestment the entire upstream activity in the Country.

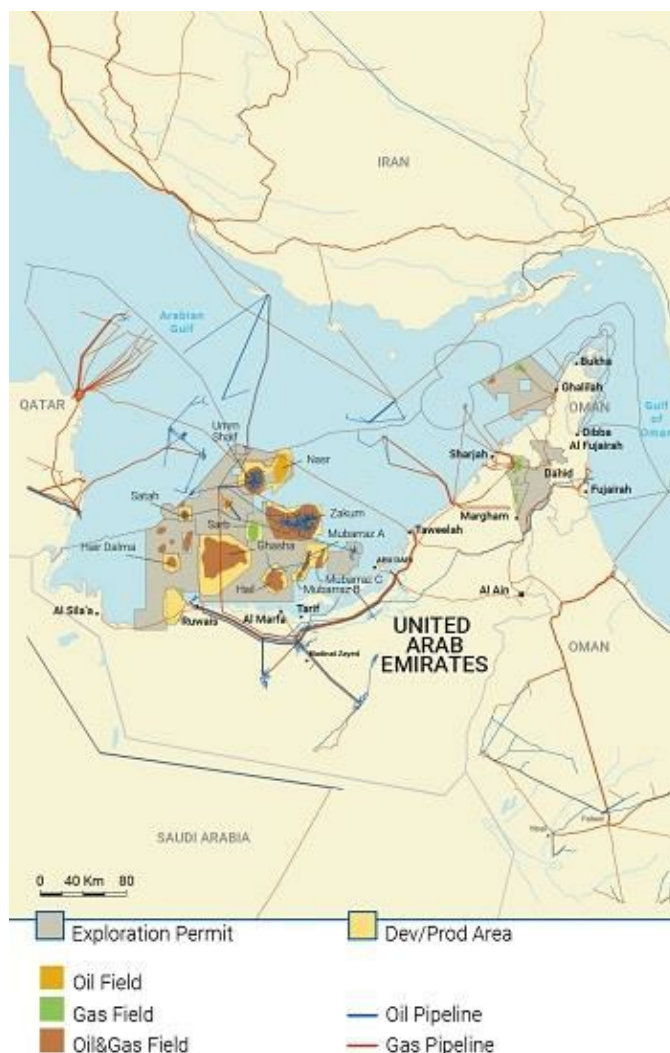
Qatar. In December 2022, Eni closed the acquisition of a 3% interest in the North Field East LNG project in Qatar.

United Arab Emirates. In March 2023 Eni signed a strategic agreement with ADNOC to explore potential opportunities in the areas of renewable energy, blue and green hydrogen, carbon dioxide capture and storage (CCS), in the reduction of GHG and methane gas emissions, energy efficiency, routine gas flaring reduction and the Global Methane Pledge, to support global energy security and a sustainable energy transition.

Development activities concerned: (i) the Dalma Gas Development sanctioned project in the offshore Ghasha concession (Eni's interest 25%) and the Umm Shaif Long-Term Development Phase 1 sanctioned project in the Umm Shaif concession (Eni's interest 10%); and (iii) ramp-up production program of the Mahani field in the onshore Area B concession (Eni's interest 50%).

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Exploration activities yielded positive results in the operated Block 2 (Eni's interest 70%) with the XF-002 well and DM-002 appraisal well, in offshore Abu Dhabi.



Americas

Eni's operations in Americas are conducted mainly in Mexico, United States and Venezuela. In 2022, Eni's operations in the Americas area accounted for approximately 8% of its total worldwide production of oil and natural gas.

Mexico. The development activities mainly concerned the full field development program of the operated license Area 1 (Eni's interest 100%), already in production, with the completion of the first development phase. In particular: (i) in February 2022 start-up of the Miamte FPSO in the Miztón field with production ramp-up in the area and oil export from April 2022. During the year drilling production wells and water injection wells were completed; and (ii) in March 2022 start-up of the Amoca WHP-1 platform. Drilling activities are ongoing.

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The development plan includes a second phase with the construction and installation of additional two platform in the Amoca and Tecoalli fields.

In March 2023 exploration activities yielded positive results with the Yatzil discovery in the Block 7 (Eni operator with a 45% interest).



United States. Eni holds: (i) interests in 46 exploration and production blocks in the Gulf of Mexico, of which 15 as operator; (ii) interests in 27 operated production blocks and interest in 1 non-operated block in Alaska; and (iii) Alliance area in Texas.

Venezuela. In 2022, Eni's production of oil and natural gas averaged 53 KBOE/d and accounted for approximately 4% of Eni's total production. Eni's production comes mainly from the Perla gas field (Eni's interest 50%). Other petroleum interests held by Eni in the Country comprise the Corocoro field (Eni's interest 26%) in the Gulf de Paria and the Junín 5 oil field (Eni's interest 40%) in the Orinoco Oil Belt. These latter interests are immaterial to the Company. The operations in the Country has been negatively affected by a difficult operational environment mainly due to the deteriorated economic and financial outlook of the Country that has been made worse by the U.S. sanctions regime, thus limiting the ability of the Company to collect the revenues from the sale of its equity production at the Perla field. Due to a partial lifting of US sanctions on the trade of Venezuelan crude oil, Eni was able in 2022 to obtain the reimbursement in-kind of a portion of its trade receivables, so to partly offset the increase of the year due to the current natural gas production and revenues. However, there is still a great deal of uncertainty about any possible evolution of the US sanctions against Venezuela and Eni's ability to recover its outstanding receivables.

For further information on this matter, see "Item 3 — Risk factors – Political considerations".

Capital expenditures

See "Item 5 – Liquidity and capital resources – Capital expenditures by segment"

Disclosure pursuant to Section 13(r) of the Exchange Act

The Iran Threat Reduction and Syria Human Rights Act of 2012 (ITRA) created a new subsection (r) in Section 13 of the Exchange Act which requires a reporting issuer to provide disclosure if the issuer or any of its affiliates engaged in certain enumerated activities relating to Iran, including activities involving the Government of Iran. In accordance with our general business principles and Code of Ethics, Eni seeks to comply with all applicable international trade laws including applicable sanctions and embargoes. The activities referred to below have been conducted outside the U.S. by non-U.S. Eni subsidiaries. For purposes of the disclosure below, amounts have been converted into U.S. dollars at the average or spot exchange rate, as appropriate.

In 2017, Eni fully recovered the overdue trade receivable owed by Iranian state- owned companies relating to the cost recovery of past projects due to enactment of the agreements signed in 2016. There were no more outstanding receivables towards Iran's national oil companies as of December 31, 2022. Eni retains at December 31, 2022 a residual payable amounting to approximately \$1.4 million, which will be settled upon de-registration of our local branch.

Global Gas & LNG Portfolio

Global Gas & LNG Portfolio engages in the wholesale activity of supplying and selling natural gas via pipeline and LNG, and the international transport activity. It also comprises gas trading activities targeting to both hedge and stabilize the Group commercial margins and optimize the gas asset portfolio. In 2022, Eni's worldwide sales of natural gas amounted to 60.52 BCM. Sales in Italy amounted to 30.67 BCM, while sales in European markets were 27.41 BCM that included 2.43 BCM of gas sold to certain importers to Italy.

The business results of operations in 2022 and its strategy are described in "Item 5 – Group results of operations" and "Item 5 – Management's expectations of operations."

Supply of natural gas

In 2022, Eni subsidiaries' total supply of natural gas was 60.59 BCM, decreased by 10.39 BCM, or 14.6% from 2021. Gas volumes supplied outside Italy (57.19 BCM from consolidated companies), imported in Italy or sold outside Italy, represented approximately 94% of total supplies, decreased by 10.20 BCM, or 15.1% compared to the previous year, due to lower volumes purchased in Russia (down by 13.01 BCM), in Norway (down by 0.77 BCM), in the UK (down by 0.74 BCM), in Libya (down by 0.56 BCM) and Indonesia (down by 0.45 BCM), partially offset by higher purchases in Algeria (up by 1.74 BCM) and in the other European markets, in particular: France, Germany and Spain (the overall increase amounted to 5.72 BCM). Supplies in Italy (3.40 BCM) were down by 5.3% from 2021.

In 2022, main gas volumes from equity production derived from: (i) Eni fields located in the British and Norwegian sections of the North Sea (2.5 BCM); (ii) Italian gas fields (2.1 BCM); (iii) Indonesia (0.8 BCM); (iv) Libyan fields (0.6 BCM). Supplied gas volumes from equity production were approximately 6 BCM representing around 10% of total volumes available for sale.

The table below sets forth Eni's purchases of natural gas by source for the periods indicated.

Natural gas supply	2022	2021	2020
	(BCM)		
Italy	3.40	3.59	7.47
Outside Italy	57.19	67.39	54.69
<i>Russia</i>	<i>17.20</i>	<i>30.21</i>	<i>22.49</i>
<i>Algeria (including LNG)</i>	<i>11.86</i>	<i>10.12</i>	<i>5.22</i>
<i>Libya</i>	<i>2.62</i>	<i>3.18</i>	<i>4.44</i>
<i>the Netherlands</i>	<i>1.39</i>	<i>1.41</i>	<i>1.11</i>
<i>Norway</i>	<i>6.75</i>	<i>7.52</i>	<i>7.19</i>
<i>the United Kingdom</i>	<i>1.91</i>	<i>2.65</i>	<i>1.62</i>
<i>Indonesia (LNG)</i>	<i>1.36</i>	<i>1.81</i>	<i>1.15</i>
<i>Qatar (LNG)</i>	<i>2.56</i>	<i>2.30</i>	<i>2.47</i>
<i>Other supplies of natural gas</i>	<i>8.11</i>	<i>2.39</i>	<i>5.24</i>
<i>Other supplies of LNG</i>	<i>3.43</i>	<i>5.80</i>	<i>3.76</i>
Total supplies of subsidiaries	60.59	70.98	62.16
Withdrawals from (input to) storage	0.00	(0.86)	0.52
Network losses, measurement differences and other changes	(0.07)	(0.04)	(0.03)
Volumes available for sale of Eni's subsidiaries	60.52	70.08	62.65
Volumes available for sale of Eni's affiliates	0.00	0.37	2.34
Total volumes available for sale	60.52	70.45	64.99

Sales of natural gas

Eni is selling gas to wholesale markets in Italy and in a number of European countries. The wholesale market includes sales to large accounts (industrials and thermoelectric utilities) and on European spot markets.

In 2022, natural gas sales amounted to 60.52 BCM (including Eni's own consumption, Eni's share of sales made by equity-accounted entities), representing a decrease of 9.93 BCM, or 14.1% from the previous year, due to lower sales in Italy and abroad. Sales in Italy (30.67 BCM) decreased by 16.8% from 2021, due to lower sales to hub, to industrial and wholesalers segments. Sales in the European markets amounted to 24.98 BCM, a slight decrease of 1% or 0.14 BCM from 2021.

Sales to long-term buyers were 2.43 BCM; down by 15.9% compared to the previous year due to the lower availability of Libyan output.

Sales in the Extra European markets (2.44 BCM) decreased by 3.12 BCM or 56.1% due to lower LNG sales in the Asian markets.

The tables below set forth sales of natural gas by principal market for the periods indicated.

Natural gas sales by entities	2022	2021	2020
	(BCM)		
Total sales of subsidiaries	60.52	69.99	62.58
<i>Italy (including own consumption)</i>	<i>30.67</i>	<i>36.88</i>	<i>37.30</i>
<i>Rest of Europe</i>	<i>27.41</i>	<i>27.69</i>	<i>21.54</i>
<i>Outside Europe</i>	<i>2.44</i>	<i>5.42</i>	<i>3.74</i>
Total sales of Eni's affiliates (Eni's share)	0.00	0.46	2.41
<i>Rest of Europe</i>	<i>0.00</i>	<i>0.32</i>	<i>1.46</i>
<i>Outside Europe</i>	<i>0.00</i>	<i>0.14</i>	<i>0.95</i>
Worldwide gas sales	60.52	70.45	64.99

Natural gas sales by market	2022	2021	2020
	(BCM)		
ITALY	30.67	36.88	37.30
Wholesalers	12.22	13.37	12.89
Italian gas exchange and spot markets	9.31	12.13	12.73
Industries	2.89	4.07	4.21
Power generation	0.83	0.94	1.34
Own consumption	5.42	6.37	6.13
INTERNATIONAL SALES	29.85	33.57	27.69
Rest of Europe	27.41	28.01	23.00
Importers in Italy	2.43	2.89	3.67
European markets	24.98	25.12	19.33
Iberian Peninsula	3.93	3.75	3.94
Germany/Austria	3.58	0.69	0.35
Benelux	4.24	3.47	3.58
United Kingdom/Northern Europe	1.92	2.65	1.62
Turkey	7.62	8.50	4.59
France	3.62	5.80	5.01
Other	0.07	0.26	0.24
Extra European markets	2.44	5.56	4.69
WORLDWIDE GAS SALES	60.52	70.45	64.99

The LNG business

Eni LNG business can count currently on a portfolio of contracted long-term supplies mainly from: Qatar, Egypt, Nigeria and Indonesia. In the plan period, Eni intends to develop its LNG business leveraging on the integration with the E&P segment and the valorization of the equity gas. Final markets of that gas include Europe and Asia. The business's profitability will be also driven by enhancing the commercial presence in premium markets and continuing integration with trading activities.

LNG sales	2022	2021	2020
	(BCM)		
Europe	7.0	5.4	4.8
Extra European markets	2.4	5.5	4.7
	9.4	10.9	9.5

International transport

Eni has transport rights on a large European network of integrated infrastructures for transporting natural gas, which links key consumption markets with the main producing areas (Russia, Algeria, the North Sea, including the Netherlands and Norway, and Libya). Eni has contracted the transport capacity under ship-or-pay contracts, which are similar to take-or-pay contracts.

The main assets of Eni's transport activities are provided in the table below.

International Transport infrastructure Route

	Lines (units)	Total length (km)	Diameter (inch)	Transport capacity (BCM/y)	Compression stations (No.)
TTPC (Oued Saf Saf-Cap Bon)	2 lines of km 370	740	48	34.3	5
TMPC (Cap Bon-Mazara del Vallo)	5 lines of 155	775	20/26	33.5	
GreenStream (Mellitah-Gela)	1 line of km 516	516	32	11.5	1
Blue Stream (Beregovaya-Samsun)	2 lines of km 387	774	24	16.0	1

International transport activities

The TTPC pipeline, 740-kilometer long, is made up of two lines that are each 370-kilometers long with a transport capacity of 34.3 BCM/y and five compression stations. This pipeline transports natural gas from Algeria across Tunisia from Oued Saf Saf at the Algerian border to Cap Bon on the Mediterranean coast where it links with the TMPC pipeline.

The TMPC pipeline for the import of Algerian gas is 775-kilometer long and consists of five lines that are each 155-kilometers long with a transport capacity of 33.5 BCM/y. It crosses the Sicily Channel from Cap Bon to Mazara del Vallo in Sicily, the point of entry into the Italian natural gas transport system.

The GreenStream pipeline, jointly-owned with the Libyan National Oil Corporation, started operations in October 2004 for the import of Libyan gas produced at the Eni operated fields of Bahr Essalam and Wafa. It is 516-kilometers long with a transport capacity of 11.5 BCM/y crossing the Mediterranean Sea from Mellitah on the Libyan coast to Gela in Sicily, the point of entry into the Italian natural gas transport system.

The Blue Stream underwater pipeline (water depth greater than 2,150 meters) links the Russian coast to the Turkish coast of the Black Sea. This pipeline is 774-kilometer long on two lines and has transport capacity of 16 BCM/y. It is part of a joint venture to sell gas produced in Russia on the Turkish market.

See "Risks in connection with the conflict between Russia and Ukraine" in the Risk factors section for further information.

Capital expenditures

See "Item 5 – Liquidity and capital resources – Capital expenditures by segment".

Refining & Marketing & Chemicals

Refining & Marketing

Eni's Refining & Marketing business engages in the supply and refining of crude oil to produce a large slate of fuels and other refined products and in the marketing of fuels primarily in Italy and in selected European markets. In Italy, Eni is the largest refining and marketing operator in terms of capacity and market share. The Company operations are fully integrated through refining, supply, logistics and marketing in order to maximize cost efficiencies and operational effectiveness.

The Company also engages in the production of bio-fuels in Venice and Gela biorefineries, where sustainable bio-feedstock are processed.

The business results depend heavily on trends in refining margins, i.e. the spread between the cost of the oil feedstock and the price of the refined products obtained from the crude processing.

In 2022, the Standard Eni Refining Margin reported an average of 8.5 \$/barrel vs. negative values of the comparative periods. Refining margins increased materially driven by a strong rebound in demand for all kinds of refined products due to the reopening of the economy and bottlenecks in the refining system.

The business results of operations in 2022 and its strategy are described in "Item 5 – Group results of operations" and "Item 5 – Management's expectations of operations".

Supply

In 2022, a total of 19.15 mmt tonnes of crude were purchased (compared with 18.85 mmt tonnes in 2021), of which 5.02 mmt tonnes by equity crude oil. The breakdown by geographic area was the following: approximately 36% of purchased crude came from Central Asia, 18% from North Africa, 17% from the Middle East, 11% from Italy, 6% from West Africa, 5% from Russia¹⁴, 3% from North Sea and 4% from other areas.

Refining

In 2022, Eni refinery capacity (balanced with conversion capacity) was approximately 26.4 mmt tonnes (equal to 528 KBBL/d), with a conversion index of 42%. Conversion index is a measure of refinery complexity. The higher the index, the wider the range of crude qualities and feedstock that a refinery is able to process thus enabling refineries to benefit from the cost economies arising from the discount – versus the benchmark – at which certain qualities of crude (particularly the heavy ones) may be supplied. Eni's 100% owned refineries have a balanced capacity of 18.4 mmt tonnes (equal to 368 KBBL/d), with a 38% conversion index. In 2022, Eni's refineries throughputs in Italy and outside Italy were 18.84 mmt tonnes. The average refinery utilization rate, ratio between throughputs and refinery capacity, is 79%.

¹⁴ After the first quarter of 2022, following the Russia's military aggression of Ukraine, Eni interrupted Russian crude oil purchase from cargo market. During 2022, the PCK refinery continued to supply Ural crude oil through Druzhba pipeline. Russian crude oil was replaced by volumes from Central Asia and North Africa.

Refining system in 2022

	Ownership (%)	Balanced refining capacity (Eni's share) (1) (KBBL/d)	Utilization rate (Eni's share) (%)	Conversion index (2) (%)
Wholly-owned refineries		368	72	38
Italy				
Sannazzaro	100	180	81	40
Taranto	100	104	70	56
Livorno	100	84	55	11
Partially owned refineries		160	91	51
Italy				
Milazzo	50	100	92	60
Germany				
Vohburg/Neustadt (Bayernoil)	20	41	86	36
Schwedt	8.33	19	101	31
Total		528	79	42

(1) Including 20% share in ADNOC Refining, balanced refining capacity amounted to 691 KBBL/d.

(2) Conversion index: catalytic cracking equivalent capacity/topping capacity (%wt).

Italy

Eni's refining system in Italy is composed of the wholly-owned refineries of Sannazzaro, Livorno and Taranto, as well as its 50% stake in the Milazzo refinery in Sicily. Eni's refineries operate to maximize asset value according to market conditions and the integration with marketing activities.

The Sannazzaro refinery has a balanced capacity of 180 KBBL/d and a conversion index of 40%. Located in the Po Valley, in the center of the Northern Italy, Sannazzaro is one of the most efficient refineries in Europe. The high flexibility and conversion capacity of this refinery allows it to process a wide range of feedstock. The main equipments in the refinery are: two primary distillation columns and two associated vacuum units, three desulphurization units, a fluid catalytic cracker (FCC), two hydrocrackers (HdC), two reforming units, a visbreaking conversion unit integrated with a gasification producing a syngas used in a combined cycle power generation.

The Taranto refinery has a balanced capacity of 104 KBBL/d and a conversion index of 56%. Taranto has a strong market position due to the fact that is the only refinery in Southern Continental Italy, and is upstream integrated with the Val d'Agri (Eni 61%) and Tempa Rossa fields in Basilicata through a pipeline. The main equipments are a topping-vacuum unit, a residue hydrocracking and a gasoil hydrocracking unit, a platforming unit and two desulphurization units.

The Livorno refinery, with a balanced refining capacity of 84 KBBL/d and a conversion index of 11%, is dedicated to the production of lubricants and specialties. The refinery is connected by pipeline to a depot in Florence (Calenzano). The refinery has a topping-vacuum unit, a platforming unit, two desulphurization units and a de-aromatization unit (DEA) – for the production of fuels; a propane de-asphalting (PDA), aromatics extraction and de-waxing units, for the production of base oils; a blending and filling plant – for the production of finished lubricants.

The Milazzo refinery (Eni 50%) has a balanced capacity of 200 KBBL/d and a conversion index of 60%. Located in Sicily, Milazzo is mainly dedicated to export and to the supply of Italian coastal depots. The main equipments in the refinery are: two primary distillation columns and a vacuum unit, two desulphurization units, a fluid catalytic cracker (FCC), one hydrocracker (HdC), one reforming unit and one LC fining (ebullated bed residue conversion).

Outside Italy

In Germany, Eni owns an interest of 8.33% stake in the Schwedt refinery (PCK) and an interest of 20% in the Vohburg and Neustadt refineries (Bayernoil). Eni's refining capacity in Germany is 60 KBBL/d to supply Eni's distribution network in the country.

Biorefineries

	Ownership share (%)	Capacity (2022) (mmtonnes/y)	Throughput (2022) (mmtonnes/y)
Wholly-owned			
Venezia	100	0.4	0.2
Gela	100	0.7	0.4
Total biorefineries		1.1	0.6

Eni fully owns two biorefineries in Italy, specifically in Venice and Gela.

In Venice biorefinery biofuels production started in June 2014, after the conversion of the existing oil-based refinery that was shut down at the same time. The biorefinery has processing capacity of 0.4 mmtonnes/y, leveraging on the EcofiningTM proprietary technology to transform biofeedstock (both vegetable oil and waste and residues) in hydrogenated biofuels.

Gela refinery is located in the Southern coast of Sicily. In March 2014 the traditional refinery was shut-down and in 2017 the conversion project obtained the official authorization to proceed with the transformation into a biorefinery (the environmental impact assessment and authorization (VIA/AIA) issued by the Italian Ministry of the Environment and the Ministry of Cultural Heritage. In August 2019, Eni started-up the biorefinery equipped with the EcofiningTM technology, developed and licensed by Eni, to produce HVO from vegetable oil and waste and residues feedstocks, such as used cooking oil and animal fat. The plant properties together with a strong supply strategy allow the production of HVO in compliance with the last regulatory constraints in terms of GHG emissions reduction, considering the whole life cycle of the product. In March 2021, the Biomass Treatment Unit (BTU) has been started up to expand the range of feedstocks to be processed by the plant, allowing the replacement of palm oil with more sustainable raw materials.

In October 2022, Eni completed the phase-out of palm oil as feedstock supply in both biorefineries, with it fully replaced by sustainable raw materials.

The table below sets forth Eni's sales of refined products by distribution channel for the periods indicated.

Availability of refined products	2022	2021	2020
	(mmtonnes)		
ITALY			
Refinery throughputs			
At wholly-owned refineries	13.25	14.01	12.72
Less input on account of third parties	(1.70)	(1.71)	(1.75)
At affiliated refineries	4.57	4.21	3.85
Refinery throughputs on own account	16.12	16.51	14.82
Consumption and losses	(1.11)	(1.11)	(0.97)
Products available for sale	15.01	15.40	13.85
Purchases of refined products and change in inventories	7.02	7.38	7.18
Products transferred to operations outside Italy	(0.40)	(0.67)	(0.66)
Consumption for power generation	(0.31)	(0.31)	(0.35)
Sales of products	21.32	21.80	20.02
Biorefinery throughputs	0.54	0.67	0.71
OUTSIDE ITALY			
Refinery throughputs on own account	2.72	2.27	2.18
Consumption and losses	(0.19)	(0.18)	(0.17)
Products available for sale	2.53	2.09	2.01
Purchases of finished products and change in inventories	3.54	3.41	3.39
Products transferred from Italian operations	0.40	0.67	0.66
Sales of products	6.47	6.17	6.06
Refinery throughputs on own account	18.84	18.78	17.00
of which: refinery throughputs of equity crude on own account	5.02	3.86	3.55
Total sales of refined products	27.79	27.97	26.08
Crude oil sales	0.21	0.60	0.67
TOTAL SALES	28.00	28.57	26.75

In 2022, Eni's refining throughputs on own account in Europe were 18.84 mmtonnes, substantially in line with 2021.

In Italy, the refinery throughputs (16.12 mmtonnes) down by 2.4% from 2021 following lower volumes processed at the Livorno refinery due to refinery shutdown in first half 2022, partly offset by higher volumes processed at the Milazzo refinery due to the maintenance and upset occurred in 2021.

Outside Italy, Eni's refining throughputs on own account were 2.72 mmtonnes, up by approximately 450 ktonnes or 19.8% due to higher volumes processed in Germany. Total throughputs in wholly-owned refineries were 13.25 mmtonnes, down by 0.76 mmtonnes or 5.4% compared with 2021.

The refinery utilization rate, ratio between throughputs and refinery capacity, is 79%.

Approximately 26.8% of processed crude was supplied by Eni's Exploration & Production segment, up 21% from 2021.

In 2022, biorefineries throughput has been 0.54 mmtonnes, 0.12 mmtonnes less compared to 2021, due to the shutdown of Gela biorefinery occurred in the first months of the year, partially offset by the higher Venice biorefinery throughputs.

Logistics

Eni is a leading operator in the Italian oil and refined products storage and transportation business.

Oil and refined products are transported: (i) by sea through spot and long-term contracts of tanker ships; and (ii) inland through a proprietary pipeline and depots network directly operated.

In particular, Eni owns and operates an integrated infrastructure consisting of 15 directly managed depots and one managed through the subsidiary Petroven, 100% owned since December 2019.

Eni also owns a network of oil and refined products pipelines extending approximately 1.156 kilometers operating. Eni logistic model is organized in four **operative management** (Northern depots, Central depots, Southern depots and LPG and Pipeline) operating in handling and storage of the product flows in order to guarantee high safety, asset integrity and technical standards (HSE e asset integrity), as well as cost optimization and constant products availability along the country. Eni is also part of 7 different logistic joint ventures (Sigemi, Seram, Disma, Seapad, Toscopetrol, Porto Petroli Genova and Costiero Gas Livorno), together with other Italian operators, that operate other localized depots and pipelines.

Secondary distribution is outsourced to independent trucks, selected as market leaders.

Marketing

Eni markets a wide range of refined petroleum products, primarily in Italy, through a widespread operated network of service stations, franchises and other distribution systems.

The table below sets forth Eni's sales of refined products by distribution channel for the periods indicated.

Oil products sales in Italy and outside Italy	2022	2021	2020
	(mmtonnes)		
<i>Italy</i>			
Retail	5.38	5.12	4.56
Wholesale	6.19	6.02	5.75
	11.57	11.14	10.31
Petrochemicals	0.39	0.52	0.61
Other sales	9.36	10.14	9.1
Total	21.32	21.8	20.02
<i>Outside Italy</i>			
Retail	2.12	2.11	2.05
Wholesale	2.96	2.71	2.88
	5.08	4.82	4.93
Other sales	1.39	1.35	1.13
Total	6.47	6.17	6.06
TOTAL SALES	27.79	27.97	26.08

In 2022, retail sales of refined products (27.79 mmtonnes) were down by 0.18 mmtonnes or by 0.6% from 2021, as result of lower sales in Italy, partly balanced by higher volumes marketed abroad.

Retail sales in Italy

In 2022, retail sales in Italy were 5.38 mmtonnes, with an increase compared to 2021 (0.26 mmtonnes from 2021 or up by 5.1%) due to higher volumes of gasoline and gasoil.

Average gasoline and gasoil throughputs (1,445 kliters) were up by 83 kliters vs. 2021 (1,362 kliters). Eni's retail market share of 2022 was 21.7%, down from 2021 (22.2%). As of December 31, 2022, Eni's retail network in Italy consisted of 4,003 service stations, lower by 75 units from December 31, 2021 (4,078 service stations), resulting from the negative balance of acquisitions/releases of lease concessions (90 units), the negative balance of the company-owned stations (9 units), partly balanced by the increase of 24 lease stations.

Retail sales in the Rest of Europe

Retail sales in the Rest of Europe were 2.12 mmtonnes, substantially in line with 2021 as a result of higher volumes sold in Germany, France, Spain and Austria partly balanced by the decrease of the volumes in Switzerland.

At December 31, 2022, Eni's retail network in the Rest of Europe consisted of 1,240 units, increasing by 4 unit from December 31, 2021, mainly thanks to the openings in Germany and Austria balanced by the reduction in Switzerland and France. Average throughput (2,027 kliters) increased by 2 kliters compared to 2021 (2,025 kliters).

Other businesses

Wholesale

Eni is strongly present in wholesale market in Italy, including sales of diesel fuel for automotive use and for heating purposes, for agricultural vehicles and for vessels and sales of fuel oil. Major customers are resellers, agricultural users, manufacturing industries, public utilities and transports, as well as final users (transporters, condominiums, farmers, fishers, etc.). Eni provides its customers with its expertise in the area of fuels with a wide range of products that cover all market requirements. Customer care and product distribution are supported by a widespread commercial and logistical organization presence throughout Italy and is articulated in local marketing offices and a network of agents and concessionaires.

In 2022, sales volumes on wholesale markets in Italy (6.19 mmt tonnes) increased by 2.7% from 2021, mainly due to higher sales of jet fuel for the recovery of the aviation sector.

Wholesale sales in the Rest of Europe were 2.44 mmt tonnes, up by 11.4% from 2021 mainly in Germany, Austria and Spain.

Supplies of feedstock to the petrochemical industry (0.39 mmt tonnes) decreased by 25%. Other sales in Italy and outside Italy (10.76 mmt tonnes) decreased by 0.74 mmt tonnes or down by 6.4%, mainly due to lower volumes sold to other oil companies.

LPG

The marketing of LPG in Italy is supported by the refining production and a logistic network made up of two bottling plants, one owned storage site and coastal storage sites located in Livorno, Naples and Ravenna.

LPG is used as heating and automotive fuel. In 2022, Eni share of LPG market in Italy was 15.4%.

Outside Italy, the main market of Eni is Ecuador, with a market share of 35.5%.

Lubricants

Eni operates five (owned and co-owned) blending and filling plants, in Italy, Spain, Germany, Africa and in the Far East. With a wide range of products composed of over 650 different blends Eni masters international state of the art know how for the formulation of products for vehicles (engine oil, special fluids and transmission oils) and industries (lubricants for hydraulic systems, grease, industrial machinery and metal processing). In Italy, Eni is leader in the manufacture and sale of lubricant bases, manufactured at Eni's refinery in Livorno. Eni also owns one facility for the production of additives in Robassomero.

In 2022, Eni's share of lubricants market in Italy was 14.4%, in Europe below 2% and on a worldwide base below 1%. Eni operates in more than 80 countries by subsidiaries, licensees and distributors.

Oxygenates

Eni's, through its subsidiary Ecofuel (100% Eni's share), sells approximately 1.08 mmt tonnes/y of oxygenates, mainly ethers (approximately 3% of world demand, used as a gasoline octane booster) and methanol (mainly for petrochemical use). About 81% of oxygenates are produced in Eni's plants in Italy (Ravenna), Saudi Arabia (in joint venture with Sabic) and Venezuela (in joint venture with Pequiven) and the remaining 19% is purchased.

Chemicals

Eni operates in the businesses of olefins and aromatics, basic and intermediate products, polystyrene, elastomers and polyethylene. Its major production hubs are located in Italy and Western Europe. Eni is also engaged in the development of chemicals from renewable sources and recycled materials.

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The business results of operations in 2022 and its strategy are described in “Item 5 – Group results of operations” and “Item 5 – Management’s expectations of operations”.

In 2022 sales of chemical products amounted to 3,676 ktonnes, decreased from 2021 (down by 775 ktonnes, or 17.4 %), in particular, the main reductions were recorded in olefins (down by 22.8%), elastomers (down by 18.7%), polyethylene (down by 16.4%) and styrenic (down by 12.1%). In the moulding & compounding business, sales amounted to 76 ktons.

Average sale prices of the intermediates business increased by 34.2% from 2021, with aromatics and olefins up by 47.2% and 32.4%, respectively. The polymers reported an increase of 22% from 2021.

Petrochemical production of 6,775 ktonnes decreased from 2021 (down by 1,701 ktonnes vs. 2021) mainly due to lower production of intermediates business (down by 1,387 ktonnes), in particular olefins and aromatics. The main reductions were registered at Porto Marghera site (down by 821 ktonnes), Dunkerque (down by 563 ktonnes) and Priolo (down by 164 ktonnes).

Plants nominal capacity decreased from the 2021. The average plant utilization rate, calculated on nominal capacity, was 59% (66% in 2021).

The table below sets forth Eni’s main chemical products availability for the periods indicated.

	Year ended December 31,		
	2022	2021	2020
	(ktonnes)		
Intermediates	4,897	6,284	5,861
Polymers	1,873	2,184	2,211
Biochem	5	8	1
Production of petrochemical products	6,775	8,476	8,073
Moulding & Compounding	81	20	
Total production	6,856	8,496	8,073
Consumption losses	(3,923)	(4,590)	(4,366)
Purchases and change in inventories	819	565	632
	3,752	4,451	4,339

The table below sets forth Eni’s main petrochemical products revenues for the periods indicated.

	Year ended December 31,		
	2022	2021	2020
	(€ million)		
Intermediates	2,368	2,166	1,329
Polymers	3,203	3,114	1,888
Biochem.	25	60	6
Moulding & compounding	327	70	
Oilfield chemicals	83	65	56
Other revenues	209	115	108
Total revenues	6,215	5,590	3,387

Intermediates

Intermediates revenues (€2,368 million) increased by €202 million from 2021 (up by 9.3%) mainly reflecting the higher commodity prices scenario. Sales (2,158 ktonnes) decreased by 18.5% vs. 2021. The main reductions were registered in olefins (down by 22.8%), aromatics (down by 15.3%) and derivatives (down by 0.8%). Average prices increased by 34.2%, in particular aromatics (up by 47.2%), olefins (up by 32.4%) and derivatives (up by 23.5%). Intermediates production (4,897 ktonnes) registered a decrease of 22.1% from 2021. Decreases were also registered in olefins (down by 24.3%), in the aromatics (down by 22.6%), while a slight increase was reported in derivatives (up by 0.6%).

Polymers

Polymers revenues (€3,203 million) increased by €89 million or 2.9% from 2021 due to the increase of the average unit prices. The styrenics business benefitted by the increase of sale prices (up by 25.8%), notwithstanding the reduction of volumes sold (down by 12.1%) for lower product availability and lower demand. The reduction in volumes is mainly attributable to AN (down by 33.1%), EPS (down by 26.8%) and GPPS (down by 11.5%), partly offset by higher sales of ABS (up by 11.9%).

In the elastomers business, the decrease of sold volumes (down by 17.2%) was attributable to the decline in European and extra-European consumption and to the non-competitive prices, due to the higher energy costs. In particular were registered lower sales of BR (down by 23.7%), SBR (down by 17.9%) and NBR rubbers (down by 17.3%). Overall, the sold volumes of polyethylene business reported a decrease (down by 16.4%) with lower sales of LDPE (down by 27.7%), EVA (down by 12.5%) and HDPE (down by 10.6%). In addition, average sale prices increased by 13.4%.

Polymers productions (1,873 ktonnes) decreased by 14.2% from the 2021 due to the lower productions of polyethylene (down by 17.3%), elastomers (down by 17.2%) and styrenics (down by 10%).

Oilfield chemicals, Biochem e Moulding & Compounding

Oilfield chemicals revenues (€83 million) increased by 26.6% (up by €17 million compared to 2021) as a result of the combined mix of increased unit price for formulations and for the associated services.

Biochem business revenues (€25 million) decreased by €35 million from 2021, mainly due to lower production of disinfectant, following the end of the health emergency, partly offset by the sale of energy produced at the biomass power plant at the Crescentino hub, at full capacity.

Moulding & Compounding business revenues of €327 million include compounding activities for €78 million, moulding for €108 million and the Padanaplast activities for €141 million.

Capital expenditures

See “Item 5 – Liquidity and capital resources – Capital expenditures by segment”.

Plenitude & Power

Plenitude & Power engages in the activities of retail sales of gas, electricity and related services, in the production and wholesale sales of electricity from thermoelectric and renewable plants, as well as in e-mobility services. It also includes trading activities of CO₂ emission certificates and forward sale of electricity with a view to hedging/optimising the margins of the electricity.

The business results of operations in 2022 and its strategy are described in “Item 5 – Group results of operations” and “Item 5 – Management’s expectations of operations.”

Plenitude

Gas demand

Eni operates in a liberalized market where energy customers are allowed to choose the gas supplier and, according to their specific needs, to evaluate the quality of services and offers. Overall Eni supplies 10.1 million retail clients (gas and electricity) in Italy and Europe. In particular, clients located all over Italy are 8.1 million.

Retail and business gas sales

Gas sales by market		2022	2021	2020
ITALY	(bcm)	4.65	5.14	5.17
Retail		3.34	3.88	3.96
Business		1.31	1.26	1.21
INTERNATIONAL SALES		2.19	2.71	2.51
European markets:				
France		1.69	2.17	2.08
Greece		0.33	0.39	0.34
Other		0.17	0.15	0.09
RETAIL AND BUSINESS GAS SALES		6.84	7.85	7.68

Retail and business gas sales, in Italy and in European markets, amounted to 6.84 BCM, down by 1.01 BCM or 13% from 2021. Sales in Italy amounted to 4.65 BCM, a decrease of 9.5% (down by 0.49 BCM) compared to 2021, due to lower sales to residential segment.

Sales in the European market were 2.19 BCM, decreasing by 19.2% (down by 0.52 BCM) compared to 2021. Lower volumes were marketed in France and Greece.

In Europe, Plenitude operates through the subsidiaries Eni Gas&Power France SA (99.999% Plenitude interest) in France, Gas Supply Company of Thessaloniki (100% Plenitude interest) in Greece, Adriaplin doo (51% Plenitude interest) in Slovenia and Eni Plenitude Iberia SLU (100% Plenitude interest) in Spain and Portugal.

In 2022, retail and business power sales to end customers, managed by Plenitude and its subsidiaries companies in France, Greece and Iberian Peninsula, amounted to 18.77 TWh, an increase by 13.8% from the full year 2021, due to the growth of activities in Italy and abroad.

Renewables

Eni is engaged in the renewable energy business (solar and wind) aiming at developing, constructing and managing renewable energy producing plant.

Eni's targets in this business will be reached by leveraging on an organic development of a diversified and balanced portfolio of assets, integrated with selective asset acquisitions, as well as projects and national and international strategic partnership.

		2022	2021	2020
Energy production sold from renewable sources	(GWh)	2,553	986	340
<i>of which: photovoltaic</i>		1,135	398	223
<i>onshore wind</i>		1,418	588	116
<i>of which: Italy</i>		818	400	112
<i>outside Italy</i>		1,735	586	227
<i>of which: own consumption (*)</i>		1%	8%	23%

(*) Electricity for Eni's production sites consumptions.

Energy production from renewable sources amounted to 2,553 GWh in 2022 (of which 1,135 GWh photovoltaic and 1,418 GWh wind) up by 1,567 GWh compared to 2021.

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The increase in production compared to the previous year benefitted from the entry in exercise of new capacity, mainly for the contribution of assets already operating in Italy, France, Spain and the United States.

	(megawatt)	2021	2020	2019
TOTAL INSTALLED CAPACITY FROM RENEWABLES AT PERIOD END (ENI'S SHARE)		2,198	1,137	335
<i>of which: - photovoltaic (including installed storage capacity)</i>		<i>54%</i>	<i>49%</i>	<i>80%</i>
<i>- onshore wind</i>		<i>46%</i>	<i>51%</i>	<i>20%</i>

	(megawatt)	2021	2020	2019
Italy		844	466	112
Outside Italy		1,354	671	223
Algeria *				5
Australia		64	64	64
France		114	108	
Pakistan			10	10
Tunisia *				9
United States		797	269	87
Spain		283	129	
Kazakhstan		96	91	48
TOTAL PHOTOVOLTAIC INSTALLED CAPACITY		2,198	1,137	335
<i>of which installed storage power</i>		<i>7</i>	<i>7</i>	<i>8</i>

* Assets transferred to other Eni's divisions in Q4 2021

At the end of 2022, the total installed capacity for the generation of energy from renewable sources amounted to 2.2 GW (in Eni share and including the storage power), up by 1.1 GW vs 2021 mainly due to the construction of the Brazoria photovoltaic plant in the USA and the Badamsha 2 onshore wind farm in Kazakhstan, as well as, the acquisition of the Fortore Energia and PLT assets in Italy, the Corazon photovoltaic plant in the USA and the Cuevas assets in Spain.

E-mobility

In a context of the mobility market that includes a constant increase in the number of electric vehicles in circulation in Italy and in Europe, Plenitude, thanks to the acquisition of Be Charge, disposes one of the largest and most widespread networks of public charging infrastructure for electric vehicles.

As of December 31, 2022, there are more than 13,000 charging points distributed throughout the country.

Power

As part of its marketing activities in Italy, Eni engages in selling electricity on the Italian market principally on the open market. Supplies of electricity include both own production volumes through gas-fired, combined-cycle facilities and purchases on the open market.

In 2022, Eni finalized the disposal to the investment company Sixth Street of the 49% share in EniPower which owns six gas power plants. Eni holds the remaining 51% share and maintains the operative control of EniPower as well as the consolidation of the company.

Power sales in the open market

In 2022, power sales in the open market were 22.37 TWh, representing a decrease of 21.6% compared to 2021 due to lower volumes sold to the power exchange.

Power availability	2022	2021	2020
	(TWh)		
Power generation sold	21.37	22.31	20.95
Trading of electricity ^(a)	9.49	11.62	13.04
	30.86	33.93	33.99
Power sales in the open market	22.37	28.54	25.34
Power sales to Plenitude	8.49	5.39	8.65

^(a) Include positive and negative imbalances (differences between power introduced in the grid and the one planned).

Power generation

Enipower's power generation sites are located in Brindisi, Ferrara Erbognone, Ravenna, Mantova, Ferrara and Bolgiano. As of December 31, 2022, installed operational capacity of Enipower's power plants was 2.3 GW, down by 2.2 GW from December 31, 2021, due to the above-mentioned divestment. In 2022, thermoelectric power generation was 21.37 TWh, down by 0.94 TWh compared to 2021. Electricity trading (9.49 TWh) reported a decrease of 18.3% from 2021, due to the optimization of inflows and outflows of power.

Site	Total installed capacity in 2022 (Eni's share) ^(a) (MW)	Technology	Fuel
Brindisi	647	CCGT	gas
Ferrera Erbognone	536	CCGT	gas/syngas
Mantova	375	CCGT	gas
Ravenna	502	CCGT	gas
Ferrara	204	CCGT	gas
Bolgiano	33	Power station	gas
Photovoltaic plants ^(b)	0.1	Photovoltaic	Photovoltaic
	2,297		

^(a) Following the divestment to Sixth Streets of the 49% stake in EniPower, Eni's interest is 51%.

^(b) Managed by EniPower Mantova

Power generation		2022	2021	2020
Purchases				
Natural gas	(mmCM)	4,218	4,670	4,346
Other fuels	(ktoe)	175	93	160
- of which steam cracking		86	68	88
Production				
Electricity	(TWh)	21.37	22.31	20.95
Steam	(ktonnes)	6,900	7,362	7,591
Installed generation capacity ^(*)	(GW)	2.3	4.5	4.5

^(*) Eni's share.

Capital expenditures

See “Item 5 – Liquidity and capital resources – Capital expenditures by segment”.

Corporate and Other activities

These activities include the following businesses:

- the “Other activities” segment comprises results of operations of Eni’s subsidiary Eni Rewind (former Syndial SpA) which runs reclamation and decommissioning activities pertaining to certain businesses which Eni exited, divested or shut down in past years; and
- the “Corporate and financial companies” segment comprises results of operations of Eni’s headquarters and certain Eni subsidiaries engaged in treasury, finance and other general and business support services. Eni’s headquarters is a department of the parent company Eni SpA and performs Group strategic planning, human resources management, finance, administration, information technology, legal affairs, international affairs and corporate research and development functions. Through Eni’s subsidiaries Eni Finance International SA, Banque Eni SA, Eni International BV, Eni Finance USA Inc and Eni Insurance DAC, Eni carries out cash management activities, administrative services to its foreign subsidiaries, lending, factoring, leasing, financing Eni’s projects around the world and insurance activities, principally on an intercompany basis. EniServizi, Eni Corporate University, AGI and other minor subsidiaries are engaged in providing Group companies with diversified services (mainly services including training, business support, real estate and general purposes services to Group companies). Management does not consider Eni’s activities in these areas to be material to its overall operations.

Seasonality

Eni’s results of operations reflect the seasonality in demand for natural gas and certain refined products used in residential space heating, the demand for which is typically highest in the first quarter of the year, which includes the coldest months and lowest in the third quarter, which includes the warmest months. Moreover, year- to-year comparability of results of operations is affected by weather conditions affecting demand for gas and other refined products in residential space heating. In colder years, which are characterized by lower temperatures than historical average temperatures, demand for gas and products is typically higher than normal consumption patterns, and vice versa.

Research and development

Eni’s Research and Technological Innovation is a key element to make effective and efficient access to new energy resources, improve the use of existing ones and at the same time reduce the impact on the environment. The objectives are, therefore, declined on the following strategic directives, defined as technological platforms:

- **PROCESS DECARBONIZATION:** with the aim of reducing, capturing, transforming or storing CO₂, increasing energy efficiency, reducing emissions and promoting energy vectors with a low carbon footprint;
- **CIRCULAR AND BIO-PRODUCTS:** with the aim of reducing, recycling and reusing products and by-products, transforming waste into value-added products for biorefinery, sustainable mobility and green chemistry;
- **RENEWABLES AND NEW ENERGIES:** with the aim of supporting the development of renewable energies and energy storage solutions, and to develop breakthrough energy technologies such as magnetic confinement fusion;
- **OPERATIONAL EXCELLENCE:** with the aim of developing technologies that ensure the highest level of efficiency and safety, the lowest environmental impact, while reducing costs and time to market of our activities.

A key point of our research and innovation is the integrated and transversal approach. The technology research and development team is indeed at the center of a fruitful exchange of experiences, problem solving and knowledge management in the company – providing experience, solutions, innovation and expertise.

Research and Development becomes, therefore, the lever to create value, with the aim of minimizing the time to market that from research leads to the development of technologies and their implementation on an industrial scale.

In 2022, Eni filed 23 patent applications (30 in 2021).

In 2022, Eni’s overall expenditure in R&D amounted to €164 million which were almost entirely expensed as incurred (€177 million in 2021). In 2022, about 70% of total R&D expenditures were dedicated to the decarbonization pathway and the circular economy.

Research and Development in Eni is characterized by three main factors: in-house expertise, Open Innovation model and development of the entire technology chain. About 1,000 researchers are engaged in research activities, with expertise ranging from upstream to downstream, from renewables to the environment. This knowledge base is complemented and enriched by a network of 70 national and international universities and research centers. But this leverage becomes even more effective with an opening to the market and to startups, both in Italy and abroad, through Joule (startup accelerator) and Eni Next (Corporate Venture Capital).

Finally, our approach is based on the concept of enhancing the entire technology value chain: we identify a portfolio of technology solutions to be provided to the business, to meet the challenges of an evolving world with important decarbonization goals. With this in mind, we have also defined an approach that aims to accelerate the industrial deployment of technologies, including through financial instruments or specific vehicles: for this reason we created Eniverse, our corporate venture building company.

In this way, Eni Innovation follows all stages of the process: while we develop proprietary technologies already applicable to our businesses to increase efficiency, we continue to support the search for innovative solutions for business of tomorrow.

Talking about technological path under development, in the decarbonization path Carbon Capture Utilization and Storage (CCUS) represents an important lever, where technologies, skills and innovation are and will be key to success. Innovative solutions are studied in terms of capture technologies as well as new power generation systems with integrated capture. Hub solutions, transport networks and offshore injection network in depleted fields are also studied, taking advantage of the expertise acquired on gas developments, through an incremental innovation approach.

Great expectations at the decarbonization level come from Carbon Utilization initiatives, where our research efforts are significant. In particular, CO₂ reduction to methane or methanol (e-fuels) and mineralization technologies are being developed. Mineralization of CO₂ with minerals that are widely available in nature allows significant amounts of gas to be permanently fixed in inert, stable and non-toxic phases. The distinctive and innovative feature of our technology lies in the fact that we have been able to develop properties that allow the product to be used in the formulation of cements, thus opening the way to a potentially huge market.

Of equal importance is the approach typical of the circular economy, i.e. with a focus on research and development that looks at the entire lifecycle of technologies, with the aim of developing new and creative solutions along the entire value chain, making it possible to achieve significant savings in resources and energy, with considerable benefits for the environment.

To be effective, however, it needs to be implemented through integrated multidisciplinary approaches and with the involvement of all the actors in the value chain: companies, institutions, civil society.

Finally, scientific research and digitization will make it possible to do even more: smart digital solutions to be applied in all areas can, on their own, contribute substantially to reducing CO₂ emissions by 2030. In fact, the ongoing digitalization process has the potential to accelerate the energy transition process, generating important benefits in terms of efficiency and environmental impact. Numerous projects have been launched at Eni: for example, for each physical asset a “digital twin” will be created through which it will be possible to predict and control operations in advance; with the widespread application of sensors and the use of advanced algorithms, Eni expects to be able to improve the performance and reduce the emissions of its activities.

Insurance

In order to control the insurance costs incurred by each of Eni’s business units, the Company constantly assesses its risk exposure in both Italian and foreign activities. The Company has established a captive subsidiary, Eni Insurance DAC, in order to efficiently manage transactions with mutual entities and third parties providing insurance policies. Internal insurance risk managers work in close contact with business units in order to assess potential underlying business and other types of risks and possible financial impacts on the Group’s results of operations and liquidity. This process allows Eni to accept risks in consideration of results of technical and risk mitigation standards and practices, to define the appropriate level of risk retention and, finally, the amount of risk to be transferred to the market. Eni enters into insurance arrangements through its shareholding in the Everen Ltd (a mutual insurance and re-insurance company that provides its members with a broad coverage of insurance services tailored to the specific requirements of oil and energy companies) and with other insurance partners in order to limit possible economic impacts associated with damages to both third parties and the environment occurring in case of both onshore and offshore accidents. The main part of this insurance portfolio is related to operating risks associated with oil&gas operations which are insured making use of insurance policies provided by the Everen Ltd. In addition, Eni uses reputable, high quality insurance companies which are well established in the market. Insured liabilities vary depending on the nature and type of circumstances; however, underlying amounts represent significant shares of the plafond granted by insuring companies. In particular, in the case of oil spills and other environmental damage, current insurance policies cover costs of cleaning-up and remediating polluted sites, damage to third parties and containment of physical damage up to \$1.1 billion for offshore events and \$1.3 billion for onshore plants (refineries). These are complemented by insurance policies that cover owners, operators and renters of vessels with the following maximum amounts: \$1.3 million for tankers and charters and up to \$1 billion for FPSOs used by the Exploration & Production segment for developing offshore fields.

Management believes that the level of insurance maintained by Eni is generally appropriate for the risks of its businesses. However, considering the limited capacity of the insurance market, we believe that Eni could be exposed to material uninsured losses in case of catastrophic incidents, like the one that occurred in the Gulf of Mexico in 2010 which could have a material impact on our results, liquidity prospects, share price and reputation. See “Item 3 — Risk factors — Risk associated with the exploration and production of oil and natural gas”.

Environmental matters

Environmental regulation

Eni is subject to numerous EU, international, national, regional and local environmental, health and safety laws and regulations concerning its oil&gas operations, products and other activities, including legislation that implements international conventions or protocols. In particular, exploration, drilling and production activities require acquisition of a special permit that restricts the types, quantities and concentration of various substances that can be released into the environment. The particular laws and regulations can also limit or prohibit drilling activities in the certain protected areas or provide special measures to be adopted to protect health and safety at workplace and health of communities that could have been affected by the Company’s activities. These laws and regulations may also restrict emissions and discharges to surface and subsurface water resulting from the operation of natural gas processing plants, petrochemical plants, refineries, pipeline systems and other facilities that Eni owns. In addition, Eni’s operations are subject to laws and regulations relating to the production, handling, transportation, storage, disposal and treatment of waste materials. Environmental laws and regulations have a substantial impact on Eni’s operations. Some risk of environmental costs and liabilities is inherent in certain operations and products of Eni, and there can be no assurance that material costs and liabilities will not be incurred. See “Item 3 – Risk factors”.

We believe that the Company will continue to incur significant amounts of expenses in order to comply with pending environmental, health and safety protection and safeguard regulations, particularly in order to achieve any mandatory or voluntary reduction in the emission of GHG in the atmosphere and cope with climate change and water quality of discharges, as well as availability.

International and European Union Environmental Laws Framework

On November 4, 2016, the Paris Agreement entered into force, exactly 30 days after the date on which the last of at least 55 Parties to the Convention accounting in total for at least 55% of the total global greenhouse gas emissions have deposited their instruments of ratification. To date, 193 Parties have ratified the Convention. This important step in the common international Climate Change strategy sets out a global action plan to keep a global temperature rise this century well below 2°C above pre-industrial levels and to pursue efforts to limit the temperature increase even further to 1.5°C.

In 2022, the UN Climate Change Conference of Parties (COP 27) has taken place in Sharm El-Sheikh under the Presidency of the Egyptian Minister of Foreign Affairs, Sameh Shoukry. While the COP 26 in 2021 had an important role in finalizing the Paris Agreement “rule-book” implementation, the COP27 had the merit to achieve some progresses, even in presence of a complex international context. Indeed, COP27 has reaffirmed the importance of (i) limiting the temperature rise to 1.5°C compared to pre-industrial era; (ii) substantially reducing the GHG emissions other than CO₂ and in particular methane; iii) accelerating efforts towards the phase-down of unabated coal power and phase-out of inefficient fossil fuel subsidies. The final text also affirmed the importance of reducing GHG emissions by 43% by 2030 vs. 2019 and included a breakthrough agreement to provide “loss and damage” funding for vulnerable countries hit hard by natural disasters, due to climate change. Concerning the climate finance, the COP27 called for a reform of multilateral international financial institutions to unlock and increase financial flows towards the climate objectives. Finally, the COP27 invited the Parties to enhance their mitigation ambitions within the COP28.

Alongside the COP27, several initiatives have been launched or strengthened, among which, the US announced the Methane Emissions Reduction Act Plan, a proposal aimed to the reduction of the methane emissions. Also Canada and Nigeria announced initiatives on mitigation of methane emissions and the Global Methane Pledge reached the number of 150 members (50% more than at the COP26 in Glasgow). South Africa and Indonesia announced a partnership with industrialized countries in the framework of the Just Energy Transition Partnership (JETP) to boost the decarbonization of their economies by driving up the electrification of their energy systems with renewables while, at the same time, reducing the use of coal and improving the energy efficiency. Other developing countries announced the intention to finalize similar JEPT with industrialized countries.

Regarding the European Union (EU), the new EU 2030 GHG reduction target (-55% vs 1990) entailed a revision of the main targets and provisions enforced by the current EU legislation. In this regard, on 14 July 2021, the European Commission adopted a legislative proposal called “Fit for 55 package” which includes, among the others, a revision of the energy efficiency target up to at least 36 to 39% and the renewable energy target to 40%.

As part of the “Fit for 55” package, the European institutions achieved an informal agreement on Emissions Trading Systems (ETS) and Carbon Border Adjustment Measure (CBAM), in December 2022. The agreement on the ETS confirms the inclusion of emissions from the maritime sector, the application of the ETS only to intra-European flights up to 2026 and the launch of a new and separate ETS, mainly applicable to buildings and road transport sectors. The CBAM will be applied from 2026 to the cement, electricity, fertilisers, iron and steel, aluminum and hydrogen sectors, including some semi-finished products and will gradually replace the free allocation mechanism in sectors covered by the ETS.

Regarding the revised Renewable Energy Directive (RED III), as of today, the text is under negotiation among the European institutions, where the Parliament supports an higher 2030 target (45%) compared to the target proposed by the EU Commission and supported also by the Council. As for the transport sector, the EU Council is pushing for giving Member States the flexibility to choose between a target of 13% reduction in GHG intensity compared to a fossil fuel baseline and a 29% renewable share in the final energy consumption of the transport sector by 2030. The Commission proposal for RED III also requires Member States to increase the consumption of advanced biofuels to 0.5% in 2025 and 2.2% in 2030 and introduces a sub-target for Renewable Fuels of Non-Biological Origin (2.6% in 2030). On the other side, the sustainability criteria stay mostly unchanged (i.e. cap of 7% for biofuels produced from food and feed crops, ban for high Indirect Land Use Change risk feedstocks between 2023 and 2030). In a separate regulation, the Fit for 55 package introduces also a minimum blending mandate for Sustainable Aviation Fuels and a limit to the carbon intensity of the energy used on board ships, to support the uptake of sustainable maritime fuels.

The revised energy efficiency directive is also under negotiations among the European institutions. In this case, the Council supports the targets set out in the Commission's original proposal, namely reducing EU primary (-39%) and final (-36%) energy consumption by 2030, setting an upper limit of 1023 million tonnes of oil equivalent (Mtoe) in primary energy consumption and 787 Mtoe in final energy consumption. While the Parliament sets more ambitious targets, equivalent to a 42.5% reduction in primary energy consumption (upper limit of 960 Mtoe) and a 40% reduction in final energy consumption (upper limit of 740 Mtoe). Furthermore, Member States would need to deliver binding national contributions based on both indicators of energy consumption, and would need to meet milestones in 2025 and 2027 to ensure they are on track.

An additional relevant piece of climate legislation is the Taxonomy Regulation, a classification system, establishing a list of environmentally sustainable economic activities. The objective is to step up the transition and directing investments towards sustainable projects and activities by drawing on all possible solutions to reach the EU climate goals. In this regard, in 2021, EU Commission defined the first set of technical screening criteria on climate change mitigation and climate change adaptation to be used to classify an economic activity as taxonomy aligned. While on February 2022 the EU Commission adopted a delegated act showing the technical screening criteria for making the production of heat and power from natural gas and nuclear taxonomy aligned.

In 2022, the efforts of the European Commission legislators focused on several proposals to support enhanced non-financial disclosure obligations for financial market participants, financial advisors and large corporations.

On February 23, 2022, the European Commission published its proposal for a Directive on Corporate Sustainability Due Diligence. The future Directive and its national transposition rules should apply to large (more than 250 employees) and very large companies (more than 500 employees) and require the creation of a system to monitor, prevent and mitigate the negative impacts on the environment, working conditions and individual rights and freedoms of both the company's activity and the upstream and downstream value chain (suppliers, distributors, retailers, etc.). Interinstitutional negotiations on the proposal are expected to be concluded by the end of 2023.

The Corporate Sustainability Reporting Directive (CSRD) is another key initiative of the Green Deal for Europe and is part of a broader regulatory framework with non-financial disclosure requirements. On 5 January, Directive 2022/2464/EU came into force, updating the EU rules on corporate sustainability disclosures by broadening the scope and introducing detailed reporting requirements, also with a view to combating greenwashing. The CSRD amends Directive 2013/34/EU on non-financial business information by introducing ad hoc provisions on corporate sustainability reporting. The new obligations will apply progressively from 2024.

Air quality remains at the center of the European environmental policies and strategies. In 2019 the European Commission has completed a fitness check of the two EU Ambient Air Quality (AAQ) Directives (Directives 2008/50/EC and 2004/107/EC). In October 2022 the European Commission has proposed stronger rules on ambient air quality, setting an ‘interim’ 2030 EU air quality standards, aligned more closely with 2021 World Health Organization guidelines, while putting the EU on a trajectory to achieve zero pollution for air at the latest by 2050, in synergy with climate-neutrality efforts. In particular, the key proposed change is a tighter annual limit value for fine particulate matter (PM_{2.5}) of 10 µg/m³, effective from 2030, down from the current limit of 25 µg/m³.

The Industrial Emission Directive (IED) 2010/75/EU is fundamental for European industries, it provides the framework for granting permits for about 50,000 industrial installations across the EU. It lays down rules on the integrated prevention and control of air, water and soil pollution arising from industrial activities. As part of the IED framework, additional emission limit values are defined by the sector specific and cross sector Best Available Technology (BAT) Conclusions. As foreseen in the European Green Deal roadmap, the European Commission got into the heart of the review of the IED (Industrial Emission Directive). On 5 April 2022, the EU Commission presented a proposal for a directive revising, updating, and modernising Directive 2010/75/EU. The text published in the EU Official Journal proposes a revision of the measures to tackle pollution from large industrial installations in order to create better synergies of the directive with the ETS and European policies on circular economy and decarbonisation. In addition, the proposal updates the directive with respect to air quality legislation. The new directive is expected to be published by the end of 2023. At the same pace the European Commission is revising the European Pollutant Release and Transfer Register (E-PRTR) Regulation, which is closely related to the IED.

In particular, the main areas of improvement include: expansion of sectoral coverage and new pollutants of concern, better coherence with related environmental legislation and collecting information that helps contribute to the circular economy and decarbonisation and enhancing the quality, ease and speed of public access to information.

In 2021, the Commission's efforts have focused on several activities to support policies related to the "Zero Pollution ambition for a toxic free environment", launched in October 2020. The EU wants to outline the actions to be introduced at European level to achieve the ambitious "Zero Pollution" target for water, air and soil for a toxic-free environment. In October 2020, the EU Commission launched the first consultation phase (Roadmap) on a number of proposals in this area. In 2021, the consultation "EU Action Plan Towards a Zero Pollution Ambition for air, water and soil" was launched, in which Eni participated through IOGP. Moreover, in July 2021 the conclusion of the EU consultation on the revision of the Wastewater Directive was published. The 25th October 2022, the European Commission published the proposal for the new Urban Wastewater Treatment Directive (UWWTD). The proposal focuses on the quality of rivers, lakes, groundwaters and seas through cost-effective wastewater treatment. It includes essential points, such as the energy-water nexus, nutrients recovery and new requirements for microplastics and other micropollutants in line with the Circular Economy Action Plan. The sector is supposed to become energy-neutral by 2040. Moreover, the proposal also aims for new standards and limit values, an extended producer responsibility, better and digitalized monitoring and tracking of pollution, and a cooperation between health and wastewater competent authorities.

In February 2019, the Best Available Techniques Reference Document for the Management of Waste from Extractive Industries was published. In accordance with Directive 2006/21/EC, the reviewed document presents up-to-date data and information on the management of waste from extractive industries, including information on BAT, associated monitoring, and developments in them. The new risk-based "BAT" approach considers the diversity of types of extractive waste, sites and operators and covers a wide range of potential risks that must be considered by operators responsible for waste management in the extractive industries.

In November 2021 the Commission Implementing EU Decision 2021/2326 establishing best available techniques (BAT) conclusions, under Directive 2010/75/EU for large combustion plants was republished as agreed by the European Court of Justice in the sentence T-699/17.

It is also important to point out that, for hydrocarbon exploration and production activities, the European Commission is continuing its activities for the drafting of the new BREF Hydrocarbon with the aim of filling the gaps in available information on BAT used in Europe for upstream activities and their applicability, as well as identifying the activities likely to produce the most critical environmental effects using risk assessment techniques (Best Available Risk Management techniques, or BARM).

In 2018 the European Parliament and Council approved the directives included in the Circular Economy Package, revising the EU legislation on waste, aiming to stimulate Europe's transition towards a circular economy. The approved directives introduce new waste-management targets regarding reuse, recycling and landfilling, strengthens provisions on waste prevention and extended producer responsibility, and streamlines definitions, reporting obligations and calculation methods for targets. The July 5, 2020 was the deadline for the Member States to transpose the directives in national legislation. The European Commission plans to revise the Waste Framework Directive, in order to reduce waste generation, improve waste collection and optimize recycling, increase the collected amount of waste oil and ensure its treatment according to the EU waste hierarchy; a call for ideas took place between 25th January 2022 and 22nd February 2022 and a legislative proposal is awaited by 2Q2023. In January 2023 the European Parliament approved a text for the revision of the Regulation 1013/2006 regarding the international waste shipments. The Swedish presidency, which started on 1 January, aims to reach a general approach on the file at the Environment Council on 20 June 2023. The proposal of European Commission, which was presented on 17 November 2021, aimed to set stricter rules on waste export, also requiring independent audits in the facilities outside the EU, to strengthen the contrast to illegal shipments and to facilitate the waste shipments in the internal market of EU, also through the digitalization of procedures. The text approved by the EP requires that labour standards are considered in the assessment of the receiving country's ability to treat waste sustainably and stops EU exports of non-hazardous plastic waste to non-OECD countries, while plastic waste exports to OECD countries should be phased out within 4 years of the regulation's entry into force.

In January 2018, the first Europe-wide strategy on plastics was adopted. The directive 2019/904/EU was approved on June 2019; it bans some single use plastic products and establishes requirements for some other plastic products (examples: content of recycled plastic, marks on packaging). The directive, which also asks the adoption of measures to strengthen separate collection of plastic waste, must be transposed in national legislations of the Member States by July 3, 2021.

In March 2020 the European Commission adopted a new Circular Economy Action Plan (CEAP), one of the main building blocks of the European Green Deal. With measures along the entire life cycle of products, the new Action Plan aims to make our economy fit for a green future, strengthen our competitiveness while protecting the environment and give new rights to consumers. The measures announced in 2020 were adopted in March 2022. As announced in the CEAP, the legislative and non-legislative measures along the entire life cycle of products, were adopted in March 2022. The 30th November, the Commission proposed a revision of EU rules on Packaging and Packaging Waste and published a Communication on a policy framework for biobased, biodegradable and compostable plastics. In particular, the revision of Packaging and Plastic Waste aims to prevent the generation of packaging waste, reducing it in quantity, and promoting reuse and refill and increase the use of recycled plastics in packaging, substituting virgin materials.

European Union Health and Safety Laws Framework

Legislative Decree No. 81/2008 concerned the protection of health and safety in the workplace and was designed to regulate the work environments, equipment and individual protection devices, physical agents (noise, mechanical vibrations, electromagnetic fields, optical radiations, etc.), dangerous substances (chemical agents, carcinogenic substances, etc.), biological agents and explosive atmosphere, the system of signs, video terminals.

With Law 215 of 17 December 2021, important innovations were introduced into Legislative Decree 81/08. These changes bring a much-needed initial novelty and update to a number of prevention and control issues in the workplace, such as:

- Regional coordination committees;
- Joint organisms;
- Role of the “Preposto”;
- National prevention information system;
- Vigilance;
- Suspension of activities;
- Training.

On June 1, 2007, the REACH Regulation of the European Union came into force (Regulation (EC) No. 1907/2006 concerning the Registration, Evaluation, Authorization and Restriction of Chemicals).

The Commission is currently reviewing the REACH Regulation, through a public consultation aimed at SMEs, citizens and stakeholders with the aim of obtaining opinions on the expected impacts of the envisaged changes.

The overall objective of this revision is to ensure that the provisions of the REACH Regulation reflect the Commission's innovation ambitions for safe and sustainable chemicals and a high level of health and environmental protection, while preserving the internal market, as foreseen in the Chemical Strategy for Sustainability adopted on October 14, 2020.

This strategy is part of the EU's zero pollution ambition, a key commitment of the European Green Deal, and aims to better protect citizens and the environment from harmful chemicals as well as stimulate innovation by promoting the use of safer and more sustainable chemicals.

The European Chemicals Agency (ECHA) contributes to the implementation of the strategy with its scientific and regulatory expertise, databases, digital tools and networks, and practical experience in chemicals regulation, where necessary.

Furthermore, Regulation (EU) 2020/878 was published on 26 June 2020, amending Annex II of REACH relating to the "Requirements for completing safety data sheets (SDS)" for substances and mixtures, in force since 16 July 2020, applicable from 1 January 2021.

This represents a challenging moment for the company that manages a large number of SDSs, as starting from 1 January 2023 all SDSs will necessarily have to be drawn up in accordance with this Regulation.

Another impact of significant importance derives from the publication of Regulation (EU) 2017/542 of 22 March 2017 which amends Regulation (EC) no. 1272/2008 (CLP) of the European Parliament and of the Council on classification, labeling and packaging of substances and mixtures of the European Parliament and of the Council on classification, labeling and packaging of substances and mixtures through the addition of an annex on harmonized information on emergency health response and its subsequent amendments. In fact, starting from January 2021, in Italy, new dangerous preparations for consumer and professional use must be notified on the ECHA portal through the PCN (Poison Centers Notification). While previously, information on the dangerous mixture had to be sent to the ISS by 30 days from the date of placing on the market, now the submission of information has to be done to ECHA before the mixture is placed on the market.

Compliance with REACH requirements and the involvement of all stakeholders in the Company are coordinated and supervised by the HSEQ/Product Safety function.

Since 2022 Eni has been actively involved in the public consultation of the REACH Regulation and the CLP Regulation for an analysis of the resulting impacts; she is currently also involved in the public consultation for the proposal to sign the Ecodesign for Sustainable Products (ESPR) Regulation.

Legislative Decree 101/20 establishes safety standards in order to protect people from the risks deriving from ionizing radiation. The Decree regulates the protection of people subject to exposure to ionizing radiation from artificial and natural radioactive sources.

European institutions have also increased their activities in the area of environmental protection in the field of hydrocarbon extraction.

On June 12, 2013, the Directive No. 2013/30/EU was issued with the aim of replacing the existing National Legislations and uniform the legislative approach at European level. The Directive, also named Offshore Directive, was transposed into Italian law by means of Legislative Decree 145 of August 18, 2015.

The main elements of the EU Directive are the following:

- The Directive introduces licensing rules for the effective prevention of and response to a major accident. The licensing authority in Member States will have to make sure that only operators with proven technical and financial capacities are allowed to explore and produce oil&gas in EU waters. Public participation is expected before exploratory drilling starts in previously un-drilled areas.
- Independent national competent authorities, responsible for the safety of installations, are in charge of verifying the provisions for safety, environmental protection, and emergency preparedness of rigs and platforms and the operations conducted on them. Enforcement actions and penalties apply in case of non-compliance with the minimum set standards.
- Obligatory emergency planning calls for companies to prepare reports on major hazards, containing an individual risk assessment and risk-control measures, and an emergency response plan before exploration or production begins. These plans have to be submitted to National Authorities.
- Technical solutions presented by the operator need to be verified independently prior to and periodically after the installation is taken into operation.
- Companies are required publish on their websites information about standards of performance of the industry and the activities of the national competent authorities, as well as reports of offshore incidents.
- Companies are required prepare emergency response plans based on their rig or platform risk assessments and keep resources at hand to be able to put them into operation when necessary. These plans are periodically tested by the industry and National Authorities.
- Oil and gas companies are fully liable for environmental damage caused to the protected marine species and natural habitats. For damage to waters, the geographical zone is extended to cover all EU waters including the exclusive economic zone (about 370 km from the coast) and the continental shelf, where the coastal Member States exercise jurisdiction. For water damage, the present EU legal framework for environmental liability is restricted to territorial waters (about 22 km offshore).
- Operators working in the EU are required to demonstrate they apply the same accident-prevention policies overseas as they apply in their EU operations.

We believe that Eni operations are currently in compliance with all those regulations in each European country where they have been enacted.

Adoption of stricter regulation both at national and European or international level and the expected evolution in industrial practices would trigger cost increases to comply with new HSE standards. Eni exploration and development plans to produce hydrocarbon reserves and drilling programs could also be affected by changing HSE regulations and industrial practices. Lastly, the Company expects that production royalties and income taxes in the oil&gas industry will probably increase in future years.

Moreover, in order to achieve the highest safety standards of our operations in the Gulf of Mexico, Eni entered into a consortium led by Helix that worked at the containment of the oil spill at the Macondo well. The Helix Well Containment Group (HWCG) performs certain activities associated with underwater containment of erupting wells, evacuation of hydrocarbon on the sea surface, storage and transport to the coastline.

Worldwide Eni approach was to join international consortiums for main equipment and to develop in-house technologies to improve the intervention capability. Eni Emergency Response Kit consists of:

- Outsourced equipment contracted by Eni Head Quarter;
- Access Agreement to Subsea Capping Equipment consortium;
- Access Agreement to Global Dispersant Stockpile consortium;
- Eni Head Quarter proprietary equipment;
- Rapid Cube;
- Killing System relating to drilling operations.

In addition to the above, Eni is a participant member of Oil Spill Response Limited, the largest international industry-funded cooperative which exists to respond to oil spills wherever in the world they may occur, by providing preparedness, response and intervention services.

As regards major accidents, the Seveso III (Directive No. 2012/18/EU) was adopted on July 4, 2012 and entered into force on August 13, 2012. Italy has transposed it into national legislation through the Legislative Decree No. 105/2015 (June 26, 2015).

The main changes in comparison to the previous Seveso Directive are:

- technical updates to take into account the changes in EU chemical classification, mainly regarding the 2008 European CLP Regulation of substances and mixtures;
- expanded public information about risks resulting from Company activities;
- modified rules in participation by the public in land-use planning projects related to Seveso plants; and
- stricter standards for inspections of Seveso establishments.
- Eni has carried out specific activities aimed at guaranteeing the compliance of its own industrial site.

HSE activity for the year

2022

Eni is committed to continuously improving its model for managing health, safety and environment issues across all its businesses in order to minimize risks associated with its own industrial activities, ensure reliability of its industrial operations and comply with all applicable rules and regulations.

In 2022, Eni's business units continued to obtain certifications of their management systems, industrial installations and operating units according to the most stringent international standards. The total number of certifications achieved was 318, of which:

- 98 certifications according to the ISO 14001 standard;
- 10 registrations according to the EMAS regulation;
- 26 certifications according to the ISO 50001 standard (certification for an energy management system);
- 103 according to the new ISO 45001 standard;
- 42 according to the ISO 9001 standard (certification of the quality management system).

In 2022 the percentage of Eni industrial installations and operating units with a significant HSE risk covered by certification is 88% for the ISO 45001 standard and 87% for the ISO 14001 standard.

In 2022, total HSE expenses (including cross-cutting issues such as HSE management systems implementation and certification, etc.) amounted to €1,523 million (+6% vs 2021).

Environment. In 2022, Eni incurred total expenditures of €1,136 million for the protection of the environment (with an increase of 5% with respect to 2021). Environmental expenditures are mainly related to remediation and reclamation activities (€558 million), waste management (€246 million), water management (€142 million), air protection (€77 million) and spill prevention (€46 million).

Safety.

Eni is constantly engaged in the research and development of all the actions necessary to guarantee safety in the workplace, in particular in the development of models and tools of risks assessment and management and in the promotion of a safety culture, in order to pursue its commitment to zero accidents.

In 2022, the new legislation did not have a significant impact on the procedures already in place for occupational safety.

In 2022, the commitment to reduce accidents continues at Eni, which has also focused on new projects:

- application of the THEME methodology on analysing worker behaviour and human reliability in order to identify action strategies to strengthen human barriers and safe behaviour;
- development of a new training course dedicated to Operational Safety Management, reserved for operational and HSEQ area personnel, with the aim of familiarising them with the basic principles and minimum safety requirements to be applied in risky activities;
- development of a new training course on Process Safety Management, addressed to HSE as well to operating personnel, in order to provide them with basic information relevant to Process Safety and its Management System;
- training of expert personnel on the new RC Eni investigation methodology, which enables the identification of root causes and effective action to prevent the recurrence of accidents;
- extension to all operational sites of the digital Safety Presense tool, which, with the help of artificial intelligence and machine learning, enables predictive analysis by exploiting the data available in the safety reporting, sending the site an alert when it detects a high frequency of recurring hazardous situations that retrace a past accident.

Finally, during year 2022, the Campaign of diffusion of Process Safety Fundamentals has continued and gained maturity in all Eni subsidiaries. Process safety Fundamentals are key operating principle that, if respected, may contribute to the reduction of approximately one third of Company Process safety events.

In terms of industrial hygiene, great attention was paid to the identification and management of personal protective equipment (PPE) and various specific training initiatives for workers were promoted to improve industrial hygiene culture.

Eni has developed a radiation protection system capable of managing the risk deriving from the use of artificial radioactive sources (for example in systems for monitoring fluid levels and density) and from the presence of natural radioactive sources (Radon and TENORM).

In particular, has implemented a project for the mapping of TENORM matrices in Eni sites in Italy and for the identification of possible technologies for the treatment and disposal of matrices contaminated by natural radionuclides.

In 2022, the total recordable injury rate (TRIR) of the workforce increased compared to 2021 (0.41 versus 0.34 in 2021), as the number of total recordable injuries increased (113 versus 88 in 2021). There were 4 fatalities to contractors, 3 in upstream operations (2 in Pakistan and 1 in Egypt) and 1 in a petrochemical plant in Italy.

In the area of emergencies, particular attention was paid to the prevention and management of emergencies induced by natural risks and in November 2021 a Memorandum of Understanding was signed between Eni and the Department of Civil Protection, to further strengthen cooperation and define emergency plans specific for each type of risk with an impact on the continuity of energy supply on the national territory.

Emergency preparedness is regularly tested during exercises where the response capacity is tested in line with dedicated plans, including the timely alerting of the chain of command and of the resources necessary to face the event. The operational sites maintained a high level of preparedness for emergencies by carrying out over 5,200 exercises.

Costs incurred in 2022 to support the safety levels of operations and to comply with applicable rules and regulations were €308 million.

Health activity for 2022.

Eni's activities for protecting health aim to continuously improve the biopsychosocial wellbeing of people in the workplace and in host communities. Eni believes that it achieved a good performance in this area thanks to:

- plant and facility efficiency and reliability;
- promotion and dissemination of knowledge, adoption of best practices and operating management systems based on advanced criteria of protection of health and internal and external environment;
- certification programs of management systems for production sites and operating units;
- identified indicators in order to monitor exposure to chemical and physical agents;
- strong engagement in health protection for workers operating worldwide also with the support of international health providers capable of guaranteeing a prompt and adequate response to any emergency;
- Continuous improvement of Health integration at the early stage of business development
- identification of an effective and reliable health providers, in Italy and abroad;
- training programs for medics and paramedics.
- Strong collaboration with local Health Institutions and Organizations for the definition and implementation of welfare services for employees and their families and community projects for hosting populations.

In order to protect the health and safety of its employees, Eni relies on a network of health care facilities located in its main operating areas. A set of international agreements with the best local and international health providers ensures efficient services and timely responses to emergencies. Thanks to the strong skills and experience developed on this topic around the world, in 2021 we managed to assuring business continuity while protecting workers' and their families' health.

Eni is engaged to the elaboration of HIA/ESHIA and relative standards to be applied to all new projects of evaluation of working exposure to environment, in Italy and abroad. The main aim of HIA is to avoid any negative impacts and maximize any positive impacts of the project on the host community and it is usually carried out as part of/or in conjunction with the Health, Environmental and a Social Impact Assessment process. Its results are used to develop appropriate mitigation measures and an improvement plan with the host community.

Information about Eni's strategy and targets in a low-carbon scenario in accordance to standards set by the Task Force on climate-related Financial Disclosures (TCFD) of the Financial Stability Board and other non-financial information about sustainability is provided in the "Non-financial Information report" which is part of Eni's 2022 Annual Report published in accordance with Italian law and practice. These reports are not incorporated by reference in this Form 20-F.

Regulation of Eni's businesses

Overview

The matters regarding the effects of recent or proposed changes in Italian legislation and regulations or EU directives discussed below and elsewhere herein are forward-looking statements and involve risks and uncertainties that could cause the actual results to differ materially from those in such forward-looking statements. Such risks and uncertainties include the precise manner of the interpretation or implementation of such legal and regulatory changes or proposals, which may be affected by political and other developments.

Regulation of exploration and production activities

Eni's exploration and production activities are conducted in many countries and are therefore subject to a broad range of legislation and regulations. These cover virtually all aspects of exploration and production activities, including matters such as license acquisition, production rates, royalties, pricing, environmental protection, export, taxes and foreign exchange. The terms and conditions of the leases, licenses and contracts under which these oil&gas interests are held vary from country to country. These leases, licenses and contracts are generally granted by or entered into with a government entity or state company and are sometimes entered into with private property owners. These arrangements usually take the form of licenses or production sharing agreements.

Licenses (or concessions) give the holder the right to explore for and exploit a commercial discovery. Under a license, the holder bears the risk of exploration, development and production activities and provides the financing for these operations. In principle, the license holder is entitled to all production minus any production taxes or royalties, which may be in cash or in-kind. Concession contracts currently applied mainly in Western countries regulating relationships between States and oil companies with regards to hydrocarbon exploration and production activity. Both exploration and production licenses are generally for a specified period of time (except for production licenses in the United States which remain in effect until production ceases). The term of Eni's licenses and the extent to which these licenses may be renewed vary by area. Contractual clauses governing mineral concessions, licenses and exploration permits regulate the access of Eni to hydrocarbon reserves. The company holding the mining concession has an exclusive right on exploration, development and production activities, sustaining all the operational risks and costs related to the exploration and development activities, and it is entitled to the productions realized. As a compensation for mineral concessions, pays royalties on production (which may be in cash or in-kind) and taxes on oil revenues to the state in accordance with local tax legislation.

Proved reserves to which Eni is entitled are determined by applying Eni's share of production to total proved reserves of the contractual area, in respect of the duration of the relevant mineral right.

Eni operates under Production Sharing Agreement (PSA) in several foreign jurisdictions mainly in African, Middle Eastern and Far Eastern countries. The mineral right is awarded to the national oil company jointly with the foreign oil company that has an exclusive right to perform exploration, development and production activities and can enter into agreements with other local or international entities. In this type of contract, the national oil company assigns to the international contractor the task of performing exploration and production with the contractor's equipment (technologies) and financial resources. Exploration risks are borne by the contractor and production is divided into two portions: "Cost Oil" is used to recover costs borne by the contractor and "Profit Oil" is divided between the contractor and the national company according to variable schemes and represents the profit deriving from exploration and production. Further terms and conditions of these contracts may vary from country to country.

Pursuant to these contracts, Eni is entitled to a portion of a field's reserves, the sale of which is intended to cover expenditures incurred by the Company to develop and operate the field. The Company's share of production volumes and reserves representing the Profit Oil includes the share of hydrocarbons which corresponds to the taxes to be paid, according to the contractual agreement, by the national government on behalf of the Company. Therefore, the Company recognizes at the same time an increase in the taxable profit, through the increase in revenues, and a tax expense. Proved reserves to which Eni is entitled under PSAs are calculated so that the sale of production entitlements should cover expenses incurred by the Group to develop a field (Cost Oil) and recognize the Profit Oil set contractually (Profit Oil). A similar scheme to PSA applies to Service contracts.

In general, Eni is required to pay income tax on income generated from production activities (whether under a license or PSA). The taxes imposed upon oil&gas production profits and activities may be substantially higher than those imposed on other businesses.

Regulation of the Italian hydrocarbons industry

The matters regarding the effects of recent or proposed changes in Italian legislation and regulations or EU directives discussed below and elsewhere herein are forward-looking statements and involve risks and uncertainties that could cause the actual results to differ materially from those in such forward-looking statements. Such risks and uncertainties include the precise manner of the interpretation or implementation of such legal and regulatory changes or proposals, which may be affected by political and other developments.

Exploration & Production

The Italian hydrocarbons industry is regulated by a combination of constitutional provisions, statutes, governmental decrees and other regulations that have been enacted and modified from time to time, including legislation enacted to implement EU requirements (collectively, the "Hydrocarbons Laws").

Exploration permits and production concessions. Pursuant to the Hydrocarbons Laws, all hydrocarbons existing in their natural condition in strata in Italy or beneath its territorial waters (including its continental shelf) are the property of the State. Exploration activities require an exploration permit, while production activities require an exploiting concession, in each case granted by the Minister of Economic Development.

The initial duration of an exploration permit is six years, with the possibility of obtaining two three-year extensions and an additional one-year extension to complete activities underway. Upon each of the three-year extensions, 25% of the area under exploration must be relinquished to the State (only for initial acreages larger than 300 square kilometers). The initial duration of a production concession is 20 years, with the possibility of obtaining a ten-year extension and additional five-year extensions until the field depletes.

These provisions are to be coordinated with a new law effective as of February 12, 2019 (Law 12/2019 — ex "D.L. Semplificazioni") and further amendment, which requires certain Italian administrative bodies to define and adopt within end September 2021 a plan (PiTESAI) aiming to identify areas that are suitable for carrying out exploration, development and production of hydrocarbons in the national territory, including the territorial seawaters. The plan has been at the end adopted by 11th February 2022.

As consequence, exploration permits resume their efficacy in areas that have been identified as suitable and for gas target only; on the contrary, in unsuitable areas, exploration permits are repealed.

As far as development and production concessions are concerned, if their infrastructures fall in suitable areas and are productive or have been unproductive for less than 7 years, can be granted further extensions and applications for new concessions can be filed; on the contrary development and production concessions whose infrastructures fall in unsuitable areas can be granted further extensions only if:

- they are productive or have been unproductive for less than 5 years (offshore case);
- they are productive or have been unproductive for less than 5 years and they exceed cost-benefit analysis (onshore case);
- ongoing concessions applications can be filed for gas exploitation only having associated reserves greater than 150Msmc.

Starting from June 1, 2019, the above mentioned law increases by 25 fold the current annual fee for all licensees (exploration permits and production concessions).

Moreover, the Fiscal decree no. 124/2019, converted into Law 157/2019 established (art. 38), starting from 2020, the property tax on marine structures (IMPI).

Finally, to face gas price crisis, Italian Government, issued by 1st March 2022 a first decree that mitigates effects of PiTESAI rules in order to increase internal production. Decree was then converted in effective law on 27th April 2022. Moreover, Italian Government issued a second decree, having the same purpose of the first one, by 18th November 2022, converted in law on 13th January 2023,

The new plan did not entail any significant and adverse consequence on Eni's development and producing activities at its Italian concessions or on assets useful lives even due to provisions of the two recent above mentioned decrees.

Royalties. The Hydrocarbons Laws require the payment of royalties for hydrocarbon production. As per Legislative Decree No. 625 of November 25, 1996, subsequent modifications and integrations (the last modification was introduced by Law 160/2019 – Budget Law 2020, art. 1 par. 736 & 737) and Law Decree No. 83 of June 22, 2012, royalties are equal to 10% for gas and oil productions onshore, to 10% for gas and 7% for oil offshore, with exemptions only for on shore gas concessions with production lower than 10 Msmc/year and off shore gas concessions with production lower than 30 Msmc. (Only in the Autonomous Region of Sicily, following the Regional Law No. 9 of May 15, 2013, royalties onshore for oil and gas are equal to 20,06%, with no exemptions).

Gas & Power

Wholesale gas market in Italy

In the last decade, and even more in the last years, a number of new rules have been introduced in order to improve liquidity and efficient functioning of the Italian wholesale gas market, fostering competition and at the same time improving the system security of supply. Among such new rules, it could be worth mentioning:

- Market based mechanisms for the allocation of storage capacities and of regasification capacities: moving away from the past allocation criteria based on tariffs, new auction mechanisms were implemented that enabled market players to express the market-value of storage and of regasification capacities, while at the same time ensuring the allowed revenues of storage operators and LNG terminal operators by means of specific parallel measures. Thanks to these reforms, much higher levels of capacity bookings have become structural for both types of infrastructures, and more LNG deliveries have been attracted recently to the country.
- An organized market platform (MGAS) for gas trading and gas balancing market, managed by the independent operator Gestore dei Mercati Energetici (GME) which also acts as a central counterparty, where different market participants (including TSO) can carry out spot and forward transactions at the “Punto di Scambio Virtuale” (PSV – Virtual Trading Point). In addition, since February 2018 voluntary market making activity has been introduced in the spot section of the gas exchange MGAS: such activity is based on the service provided by some liquidity providers, in order to boost liquidity and trading activity on the same exchange, initially for the day-ahead market but with possible future extension to the within-day section and to the forward section of the MGAS.
- A gas balancing regime, entered into force since October 2016 as an evolution of the one already in place and in compliance with the EU regulatory framework. This system is based on the principle that network users have to balance their daily position, also in accordance with the timely information provided by the TSO about the daily gas consumption. The new gas balancing regime provides the incentive for shippers to balance their position via penalizing imbalance prices and at the same time it provides the possibility for shippers to modify intra-day their gas flow nominations and to trade on the market with other shippers and/or with the TSO itself (that can access the market under some constraints, in order to address overall system balancing needs that may arise on top of shippers' activities).

In the context of the energy crisis following the Russian-Ukrainian war, and in the framework of the emergency and transitional regulations at EU level, the Italian competent authorities introduced in 2022 a number of new regulatory measures aimed at ensuring the system security of supply in the short-term and improving it in the longer term, such as specific market based solutions in order to: i) incentivize storage booking and filling, while at the same time ensuring last-resort filling by the Italian TSO; ii) facilitate market access to existing regasification capacities; iii) quickly develop new regasification capacities and making them accessible to the market. Such new measures may represent risk factors as well as business opportunities.

Natural gas prices in the retail sector in Italy

Following the liberalization of the natural gas sector introduced in the year 2000 by Decree No. 164, prices of natural gas in the wholesale market which includes industrial and power generation customers are freely negotiated. However, the ARERA retains a power of surveillance on this matter as per Law No. 481/1995 (establishing the ARERA) and Legislative Decree No. 164/2000. Furthermore, the ARERA is still entrusted (as per the Presidential Decree dated October 31, 2002) with the power of regulating natural gas prices to residential customers, also with a view of containing inflationary pressure deriving from increasing energy costs. Consistently with those provisions, companies which sell natural gas to residential customers are currently required to offer to those customers the regulated tariffs set by ARERA beside their own price proposals.

In 2013, a new tariff regime was fully enacted by ARERA targeting Italian residential clients who are entitled to be safeguarded in accordance with current regulations. Clients who are eligible for the tariff mechanism set by the ARERA are residential clients. With Resolution No. 196 effective from October 1, 2013, the ARERA reformulated the pricing mechanism of gas supplies to those customers by providing a full indexation of the raw material cost component of the tariff to spot prices at the TTF (Title Transfer Facility) hub in Northern Europe, replacing the then current regime that provided a mix between an oil-based indexation and spot prices.

This tariff regime also reduced the tariff components intended to cover storage and transportation costs. Finally, it also increased the specific pricing component intended to remunerate certain marketing costs incurred by retail operators, including administrative and retention costs, losses incurred due to customer default and a return on capital employed.

This new gas tariff indexation aiming at safeguarding the households was initially intended to remain effective till July 1, 2019 (as provided by Law 124/17). However, this deadline had been already prorogated by one year (as per Law Decree 91/2018), and finally has been prorogated to January 2024. From that point onwards, in Italy households other than vulnerable customers will no longer have access to regulated tariffs for gas supplies. Consumers will have to choose among the different pricing proposals made by gas selling companies, while only vulnerable customers will be entitled to the regulated tariff after January 2024. The ARERA has established that gas selling companies comply with certain requirements about the offerings to customers which include at least two pricing indexations (fixed and variable), both complemented with contractual conditions regulated by the ARERA. Management believes that this development will increase competition in the Italian retail market for selling gas.

Given the context of rising prices that occurred between 2021 and 2022 in gas market, ARERA carried out a series of investigations to evaluate interventions on commodity prices and then decided to switch the gas raw material reference from TTF to PSV, with monthly update of the component covering wholesale natural gas supply costs for regulated customers.

In the electricity market the regulated prices phase out has been effective from July 1, 2021 for small enterprises (enterprise which employs fewer than 50 persons and whose annual turnover and/or annual balance sheet total does not exceed €10 million). For microenterprises (enterprise which employs fewer than 10 persons and whose annual turnover and/or annual balance sheet total does not exceed €2 million) the regulated prices phase out will be effective from April, 2023, while for households the deadline was furtherly prorogated to January 2024.

Other regulatory developments in the gas and electric sector in Italy and Europe

Within the scope of the costs and criteria for accessing the main logistic infrastructures of the gas system, the main risk factors for the business are linked to the periodic processes for defining the economic conditions and the rules for accessing transportation, LNG regasification and storage services, which periodically involve all the European countries in which Eni operates. Concerning gas transportation tariffs, in Italy and in the main European countries the last revision of the criteria for determining such tariffs and for recovering TSOs costs was implemented starting from 2020, for the 2020-2023 regulatory period, and the outcome of such process brought some improvements in our portfolio's logistic costs. The re-definition of transportation tariffs criteria is in any case envisaged at pre-established deadlines in the various European countries – the next one is expected to take place starting from 2024 in most countries - and in the future it may still have impacts on logistic costs. Further rule changes – representing risk factors as well as business opportunities - could concern the regasification and storage sector, also in consideration of the current market context and the potential issues for the European security of supply due to the Russian-Ukrainian conflict.

Moreover, the current context of energy crisis is directing the European and national legislators towards evolutions - albeit temporary - of the legislation and the consequent regulations that can impact the market dynamics, in order to limit prices for end customers and improve the security of supplies (e.g. obligations to reduce final consumption, caps on prices of derivatives on wholesale gas products traded on regulated markets, possible storage obligations, tightening of use-it-or-lose-it rules on transportation capacity, obligations of ex-ante notification to the European Commission concerning new supply contracts).

From a retail perspective, there were a number of various measures adopted at national level. For example, in 2021, the Spanish government in a measure to protect final consumers with low voltage supplies (>10kW power), reduced VAT from 21% to 10% and in 2022 proceeded to lower it further, to 5%. However, while retailers invoice final costumers 5% VAT, distribution companies continue to invoice retailers at the normal 21% rate.

In France, during 2022, electricity and gas regulated tariffs were maintained below cost with a compensation distributed to all suppliers. For 2023, the government increased the frozen regulated electricity and gas tariffs by 15%. Although suppliers will continue to be compensated for 2023, this freeze will continue to have a negative impact on the competitiveness of alternative suppliers. Moreover, the amount of compensation is based on sales prices, which are set by the government below the suppliers' real costs. The ad hoc compensation mechanism introduced in 2022 for apartment blocks has also been extended until the end of 2023 and now covers both electricity and gas consumption. The government has also introduced a new support mechanism for SME electricity consumption throughout 2023. The compensation that suppliers will give to their customers (both condominiums and SMEs) will be financed by the government. Therefore, their financial and commercial impact is limited.

In Italy there have been some government interventions to contain retail prices such as:

- cancellation of general system charges in the electricity sector, which in the gas sector even assume negative value
- strengthening of social bonuses in both sectors
- decrease of VAT in the gas sector

In the medium term, we could expect that gas demand at European level will be supported by the need of accelerating the phase-out of coal based power generation in view of the decarbonisation targets and, in some countries, also by the envisaged phase out of nuclear power generation. On the other side, with the implementation of the EU Green Deal, in the medium term we could expect changes in the gas sector regulation, as a result of adjustments in the market design and / or new obligations or constraints deriving from the evolution of European regulations, in a context of energy transition and in line with the decarbonisation objectives of the energy sector (including the related objectives for the development of renewable or decarbonised gases, for the promotion of technologies enabling greater integration between the electricity and gas sectors, for the reduction of methane emissions). These changes will likely put pressures on the natural gas business, but on the other side they will likely open and support new business opportunities in the renewable and decarbonized gases business that Eni is ready to pursue.

For instance, in France a law signed in 2021 introduced a new obligation for gas suppliers to purchase Green Certificates (GC) in order to finance biomethane production in France. A first decree was issued, partially defining the mechanism for returning GCs to the government and the penalties in case of insufficient coverage (€100 per missing GC). Another decree is currently being prepared which should define the obligation levels for the coming years.

With regard to power sector, Italian Capacity Market auctions, taken place in November 2019 and in February 2022, allocated capacity with delivery in 2022, 2023 and 2024 to the power producers. During the delivery period the operators selected by the auctions will receive a fixed premium and, in return for this payment, they must i) offer power capacity on energy markets (day-ahead Market and intraday Market) and/or on the dispatching services market; ii) pay the difference between a market reference price and a pre-determined strike price whenever the reference price exceeds the strike price. Eni has been awarded all the capacity offered in the tenders so it will receive a net benefit for its existing Eni group's power plants during the delivery period (2022, 2023 and 2024) and for a new power plant, that will be built in Ravenna, for a period of fifteen years (starting in 2023). There is a residual risk that the tenders could be canceled due to the administrative appeal filed by some power companies against the tender procedure.

The Capacity Market will be carried on after 2024 only if a new adequacy assessment conducted by the TSO will confirm the presence of adequacy concerns. The extension of Capacity Market, approved as consequence of adequacy assessment, it will stabilize the revenue of power generation from gas after 2024. In order to the reduce gas consumption to face the crisis concerning the Russian-Ukrainian war, Italian Government has published the Decree n.16, 28th February 2022, which envisages measures for the maximization of electricity produced by coal and oil power plants. The adoption of these measures would imply a reduction of the load factor of Enipower CCGT in the short term.

Besides, in the next years Italian power market design could significantly be affected by the implementation of European market model. The main innovations concern the introduction of negative prices and the launch of new Intraday Market based on continuous trading and gate-closure close to delivery period (h -1 gate closure), both adopted in the second half of 2021, fostering the cross-border integration of European energy and balancing market (coupling of intraday market, coupling of balancing reserves markets). Management believes that this development will increase competition, in particular in the Italian balancing market.

The ongoing revision of the European electricity market design carried by the Commission, as a result of the crisis, could lead to profound changes which would be felt across EU markets. In a public consultation launched in January, the Commission proposes a large range of policy changes to protect consumers from high prices. On 14 March the Commission's proposal for a regulation would amend four pieces of legislation: the Electricity Directive 2019/944 and Regulation 2019/943, RED II (2018/2001, regarding support schemes for renewables) and Regulation 2019/942 establishing ACER. The proposal is more targeted and limited in the changes that were initially anticipated, most notably it conserves the merit-order pricing system. However, as it currently stands, it would introduce several obligations on suppliers. First, an obligation to offer fixed-price, fixed-term contracts, without first guaranteeing the possibility of charging termination fees. Second, it opens the possibility for Member States to require suppliers to cover part of their risk exposure using PPAs. Finally, it establishes the framework for declaring future price crisis, in which case Member States may impose below cost regulated prices, however, conditions are set whereby suppliers must be compensated for selling energy below cost, that there should be no discrimination between suppliers and that all suppliers are eligible to provide below cost offers on the same basis. This reform is likely to be adopted before the end of the year, and once the regulation enters into force, member states will have to prepare the necessary national measures within 6 months.

In order to limit the impacts of the scenario of high energy prices on households, the Italian government provided and has extended to IQ2023 with LAW 29 December 2022, n. 197 for:

- the temporary elimination of system charges for the electricity sector for all the final customers;
- the reduction of gas VAT to 5% for residential customers and the partial reduction of gas system charges;
- the strengthening of the electricity and gas social bonus;
- the tax credit for electricity and gas customers.

Moreover, the law n. 234 December 30, 2021 and the Decree-law n. 21 of March 21, 2022, provided for temporary installment of households bills, without interest, from January 1, 2022, to June 30, 2022.

With the Law Decree n.4 of January 27, 2022, , then amended with the Law Decree n. 115 of August 9, 2022, with the aim of limiting the effects of energy prices scenario, some urgent measures were defined, including an intervention on renewable power plants energy. In particular it was introduced a two-way compensation mechanism on the price of energy based on the difference between the reference prices given for GME area and market area price; this delta, applied to the energy produced from February 2022 to June 2023, will result in a flow from or to the GSE, thus affecting part of the profits of producers from renewable sources linked to the impact on electricity prices of the increase in gas prices.

The Group plants involved in the provision are the photovoltaic incentivized with a fixed premium from Conto Energia, (installed power greater than 20 kW), supplied at market prices or with contracts at an average price 10% higher than the reference prices. The non-incentivized Group PV and wind plants, having entered into operation after 2010, are not involved in the intervention.

With the Law Decree n. 197 of December 29, 2022 (State budget for the financial year 2023 and multi-year budget for the three-year period 2023-2025), new implementing rules for Council Regulation (EU) 2022/1854 of October 6, 2022 were released, including a new extraordinary solidarity contribution charged to: persons exercising in the territory of the State, for the subsequent sale of commodities, the activity of producing electricity, persons exercising the activity of producing methane gas or extracting natural gas, persons reselling electricity, methane gas and natural gas, and persons exercising the activity of producing, distributing and trading petroleum products.

The solidarity contribution is determined by applying a rate equal to 50 percent to the amount of the portion of total income determined for corporate income tax purposes for the tax period 2022 that exceeds by at least 10 percent the average of total income determined for corporate income tax purposes earned in the four tax periods prior to the tax period current on January 1, 2022.

In Greece a similar measure was introduced in November 2022, whereby suppliers must pay an extraordinary solidarity contribution in case of "surplus revenues" between 1 August 2022 and 1 July 2023. A temporary mechanism for returning part of the retail market revenues is established during this period and applies on a quarterly basis. The monthly reasonable maximum retail price is the average physical cost of power, the reasonable supplier's margin the system losses, operating costs, bad debts and other uncertainties. The 'regulated' gross margin (€/MWh) which will define the maximum reasonable price for all suppliers is a highly anticipated key decision by the Ministry of Energy. The difference between the above, plus any other hedging gains & losses, will be the "excess revenue". If the difference is positive, will be returned (taxed) at 100%. If the difference is negative no return will be applied, netted with next months results.

Refining and marketing of petroleum products

Refining. The current regulations on refining activity in Italy provides that Italian administrative bodies authorize plans filed by refining operators intended to set up new processing and storage plants and to upgrade capacity, while all other changes that do not affect capacity can be freely implemented. This regime was streamlined by Law Decree No. 5/2012 (as converted in Law 35/2012) that defined mineral oil processing and storage plants as “strategic installations” that need authorization from the State, in agreement with the local administrations. The Decree introduced a unitized process of authorization that must be finalized within 180 days, subject to compliance with applicable environmental regulations.

Refining operations benefitted from a number of interventions aimed at lowering utility costs, temporarily adopted by the legislator as part of the energy crisis response package. These legislative support measures¹⁵, included reducing over 2022 the parafiscal levies (Oneri di Sistema) charged on electricity bills¹⁶, and introducing a new fiscal credit mechanism linked to the rise of wholesale energy costs.

Marketing. Following the enactment of the Law Decree No. 1/2012, certain measures are expected to be introduced in order to increase levels of competition in the retail marketing of fuels. The rules regulating relations between oil companies and managers of service stations have been changed introducing the difference between principal and non-principal of a service station. Starting from June 30, 2012, principals will be allowed to freely supply up to 50% of their requirements. In such case, the distributing company will have the option to renegotiate terms and conditions of supplies and brand name use. As for non-principals, the law allows the parties to renegotiate terms and conditions at the expiration of existing contracts and new contractual forms can be introduced in addition to the only one allowed so far, i.e. exclusive supply. The law also provides for an expansion of non-oil sales. Furthermore, the law 205/2017 provides some measures for preventing of tax evasion in the sale of oil products that in the past produced anticompetitive effects on the sector. The law requires the advance payment of Value Added Tax (VAT) on oil products before the extraction from deposits or the sale to consumer.

In 2019, the Law no 157/2019 introduced a set of measures to prevent illegal conduct/practices linked to fiscal fraud for the exchange of products in the retail fuel market. These regulatory initiatives will also address for more competition and efficiency of the sector. In 2020, the Budget Law 2021 (Law 178/2020) extends some measures to prevent fiscal frauds and introduces electronic communication for some information.

Service stations. Legislative Decree No. 32 of February 11, 1998, as amended by Legislative Decree No. 346 of September 8, 1999 and Law Decree No. 383 of October 29, 1999, as converted in Law No. 496 of December 28, 1999, significantly changed Italian regulation of service stations. Legislative Decree No. 32 replaces the system of concessions granted by the Ministry of Industry, regional and local authorities with an authorization granted by city authorities while the Legislative Decree No. 112 of March 31, 1998 still confirms the system of such concessions for the construction and operation of service stations on highways and confers the power to grant to Regions. Decree No. 32 also provides for: (i) the testing of compatibility of existing service stations with local planning and environmental regulations and with those concerning traffic safety to be performed by city authorities; (ii) the option to extend by 50% the opening hours (currently 52 hours per week) and a generally increased flexibility in scheduling opening hours; (iii) simplification of regulations concerning the sale of non-oil products and the permission to perform simple maintenance and repair operations at service stations; and (iv) the opening up of the logistics segment by permitting third -party access to unused storage capacity for petroleum products. Subsequently, various regulations have been enacted in Italy with the aim of improving network efficiency, modernizing service stations and opening up the market. Currently, all service stations are provided with self-service equipment and the sale of non-oil products has been broadly introduced by local administrative bodies.

Law Decree No. 1/2012 also allowed the installation of fully automated service stations with prepayment, but only outside urban areas. Law No. 133 of August 6, 2008, by intervening in competition provisions, removes some national and regional regulations, which might limit the liberty of establishment and introduces new provisions particularly concerning the elimination of restrictions concerning distances between service stations, the obligation to undertake non-oil activities and the liberalization of opening hours.

The new regulatory framework provided by the legislative decree No 257/2016 – implementing EU Directive 2014/94/UE on alternative fuel infrastructures – has introduced minimum requirements for the construction of infrastructure for the development of alternative fuels to mitigate the environmental impacts of the transport sector. The legislation established, furthermore, an adequate number of charging stations accessible to the public to be created throughout the country by 2020.

Law no. 124/2017 aims to promote the structural reorganization of the fuel distribution network also in order to increase competition and efficiency. The law requires the closure of fuel stations that are incompatible with road safety regulations and environmental streamlining procedures for the decommissioning. The Law Decree 76/2020 extended the simplified procedures for the fuel station decommissioning by 2023.

¹⁵Law Decree No 4/2022 converted into Law 25/2022, Law Decree No 50/2022 converted into Law 91/2022, Law Decree No 21/2022 converted into Law 51/2022, Law Decree No 115/2022 converted into Law 142/2020, Law Decree No 144/2022 converted into Law No 175/2022, Law Decree No 17/2022 converted into Law 34/2022, Law Decree No 80/2022 converted into Law No 91/2022.

¹⁶ The measure is not limited to industrial customers but covers also the commercial sector and households.

The 2021 Budget law (Law 178/2020) introduced the obligations for concessionaires' highway stations to provide electric charging points (up to 50 kW) within their own area of competence. Finally, the Law Decree 76/2020 introduced simplified procedures for the installation of electric charging points and stations and incentives to be recognized by local authorities (i.e. tax reduction or exemption for public land use).

Moreover, the annual Competition Law for 2022 (legislative decree No 118/2022) provides for competitive, transparent and non-discriminatory procedures for the selection of the operators responsible for the installation of electric recharging points on the highways network (fast and ultra-fast).

Law Decree 121/2021 ("Infrastructures and transport") defined a two-year prorogation for fuel distribution concessions on highways and further - for 2021 - upheld support for purchasing low-emission vehicles. Also for 2022, the incentives for the purchase of low-emission vehicles have been provided by Law Decree No 17/2022 converted into Law 34/2022.

Management believes that these measures will favor competition in the Italian retail market and enhance the competitiveness of efficient players.

Renewables uptake in the transport sector. In order to support the achievement of the renewables target in the transport sector established by the EU and national laws, the Ministerial Decree of March 2, 2018, provides the legislative framework to incentivize the production of both biomethane and other advanced biofuels to be used in the transport sector.

The Decree provides incentives for plants starting operations between 2018 and 2022 and to plants that are converted to biomethane production.

The incentive consists in an allocation of a Certificate (CIC) for every 10 Gcal of biomethane produced. The certificate has a market value since fossil fuel marketers have to sell a minimum percentage of biofuels annually, for which they receive the same Certificates.

In order to access to incentives, producers must comply with legal and technical regulations governing the quality and certification of the produced biomethane, verified by the competent Authority (Gestore dei Servizi Energetici, GSE).

These measures aim to favor advanced biofuels production through the valorization of waste, notably of agricultural and farm/zootechnical waste.

Regarding biomethane, the incentive scheme has been updated, following approval by the European Commission, by the Ministerial Decree of September 15th 2022. The mechanism consists of an operating aid – in the form of a CfD linked to the value of natural gas and of the biomethane Guarantee of Origin, auctioned through a competitive procedure – and an investment aid – covering up to 40% of the allowed investment costs and funded by the NRRP. The mechanism differentiates between new plants and refurbishments and between agro or waste-based plants.

At the end of 2020, the Ministerial Decree of October 2014 on conditions, criteria and implementation of biofuels (conventional and advanced) obligations for suppliers was modified. Among the novelties, were introduced the increase of the overall 2021 target from 9% to 10% and a new additional target of 0,5% of advanced liquid biofuels to be mandatory blended by each supplier (outside the incentive scheme provided by DM 2018).

Law-Decree No 17/2022 (converted into Law No 34/2022) further developed the regime set in Legislative Decree No 199/2021 (transposing Directive (EU) 2018/2001 - REDII), introducing an obligation to supply pure bioliquids to be used in the transport sector (additional to the existing obligation on biofuels). The measure requires a mandatory cumulative share of at least 300 ktonnes released in 2023, with volumes increasing by 100 ktonnes per year and reaching 1 million tonnes per year from 2030 onwards.

The measure also incentivizes, by means of investment aid, existing refineries conversions aimed at producing the above-mentioned pure biofuels. The incentive is financed by the Fund for the decarbonisation and green conversion of existing refineries, established under the Ministry of environment and energy security with an overall budget of € 260 million for the three-year period 2022-24.

Provisions regarding both supply obligation and reconversion funding will be implemented by Decrees, which are expected to be issued in 2023.

Law no. 128/2019 anticipated the transposition of the EU regulation on End of Waste and the authorization stall has been unlocked. Italian Regions can now authorize the recycling and recovery systems “on a case-by-case basis”, pending the adoption of the regulations on individual processes.

The Directive (EU) 2018/2001 on the promotion of the use of energy from renewable sources confirms the use of some wastes as feedstock for the production of biofuels and allows the calculation of recycled carbon fuels for the purposes of the transport target, based on the criteria that will be issued by the European Commission.

The Directive has been transposed with the Legislative Decree No 199/2021. The Decree set new targets for RES penetration in the transport sector (16%) and introduced some innovations in the transport sector’s regulatory framework: i) palm-oil, PFAD and EFB based fuels cannot contribute to RES targets in the transport sector. However, they can be taken into account if certified as low-ILUC risk ii) biomethane support schemes – as defined by the Ministerial Decree of March 2, 2018 – will be updated by June 2022 iii) Recycled Carbon Fuels count as renewable towards the general target, on the basis of the upcoming EU delegated acts.

Law 238/2021 (European Law 2019-2020) confirmed the GHG saving requirement (6%) previously set for the year 2020 only and revised the calculation methodology for the current 7% maximum threshold for food-and-crop derived biofuels. The law excludes from the calculation fuels based on double counting feedstock.

With 2021 budget law and other several Acts (Law Decree 34/2020, 104/2020, Legislative Decree 187/2021), new measures and extension of existing provisions for sustainable mobility have been adopted in order to decarbonize the transport sector, through incentive mechanisms for lowemission vehicles.

National Recovery and Resilience Plan (NRRP – Piano Nazionale Ripresa e Resilienza). The NRRP, as approved by the Italian Parliament in April 2021, includes relevant proposal for the R&M business area. It allocates €230 million to develop at least 40 recharging stations based on hydrogen for light and heavy vehicles by 2026. It also assigns €730 million for the installation of charging infrastructures for electric vehicles, envisaging the entry in operation, by 2025, of a minimum of 7.500 rapid recharging stations along freeways (at least 175 kW) as well as 13.000 rapid recharging stations in urban areas (at least 90 kW).

Petroleum product prices. Petroleum products’ prices were completely deregulated in May 1994 and are now freely established by operators. Oil and gas companies periodically report their recommended prices to the Ministry of Economic Development; such recommendations are considered by service station operators in establishing retail prices for petroleum products.

In order to mitigate the recent energy prices spikes, new legislative support measures have been introduced in Italy in 2022 to remodulate the tax burden (excise), from March to December, on petrol and diesel fuel prices for the automotive sector, aimed at lowering consumer prices¹⁷

Compulsory stocks. According to Legislative Decree of January 31, 2001, No. 22 (“Decree 22/2001”) enacting Directive No. 1993/98/EC (which regulates the obligation of Member States to keep a minimum amount of stocks of crude oil and/or petroleum products) compulsory stocks, must be at least equal to the quantities required by 90 days of consumption of the Italian market (net of oil products obtained by domestically produced oil). In order to satisfy the agreement with the International Energy Agency (Law No. 883/1977), Decree No. 22/2001 increased the level of compulsory stocks to reach at least 90 days of net import, including a 10% deduction for minimum operational requirements. Decree No. 22/2001 states that compulsory stocks are determined each year by a decree of the Minister of Ecological Transition based on domestic consumption data of the previous year, defining also the amounts to be held by each oil company on a site-by-site basis. The Legislative Decree No. 249/2012, entered into force on February 10, 2013 to implement the Directive No. 2009/119/EC (imposing an obligation on Member States to maintain minimum stocks of crude oil and/or petroleum products), sets forth in particular: (a) that a high level of oil security of supply through a reliable mechanism to assure the physical access to oil emergency and specific stocks shall be kept; and (b) the institution of a Central Stockholding Entity under the control of the Ministry for Economic Development that should be in charge of: (i) the purchase, holding, sell and transportation of specific stocks of products; (ii) the stocktaking; (iii) the statistics on emergency, specific and commercial stocks; and, eventually (iv) the storage and transportation service of emergency and commercial stocks in favor of sellers of petroleum products not vertically integrated in the oil chain.

As of December 31, 2022, Eni owned 5.1 mmt tonnes of oil products inventories, of which 2.8 mmt tonnes as “compulsory stocks”, 2.1 mmt tonnes related to operating inventories in refineries and deposits (including 0.2 mmt tonnes of oil products contained in facilities and pipelines) and 0.2 mmt tonnes related to specialty products. Eni’s compulsory stocks were held in term of crude oil (31%), light and medium distillates (28%), refinery feedstock (29%), fuel oil (6%), Hydrotreated Vegetable Oil (3%) and other products (3%) were located throughout the Italian territory both in refineries (90%) and in storage sites (10%).

Competition

Like all Italian companies, Eni is subject to Italian and EU competition rules. EU competition rules are set forth in Articles 101 and 102 of the Lisbon Treaty on the Functioning of the European Union entered into force on December 1, 2009 (“Article 101” and “Article 102”, respectively being the result of the new denomination of former Articles 81 and 82 of the Treaty of Rome as amended by the Treaty of Amsterdam dated October 2, 1997 and entered into force on May 1, 1999) and EU Merger Control Regulation No. 139 of 2004 (EU Regulation 139). Article 101 prohibits collusion among competitors that may affect trade among Member States and that has the object or effect of restricting competition within the EU. Article 102 prohibits any abuse of a dominant position within a substantial part of the EU that may affect trade among Member States. EU Regulation 139 sets certain turnover limits for cross-border transactions, above which enforcement authority rests with the European Commission and below which enforcement is carried out by national competition authorities, such as the Antitrust Authority in the case of Italy. On May 1, 2004, a new regulation of the European Council came into force (No. 1/2003) which substitutes Regulation No. 17/1962 on the implementation of the rules on competition laid down in Articles 101 and 102 of the Treaty. In order to simplify the procedures required of undertakings in case of conducts that potentially fall within the scope of Article 101 and 102 of the Treaty, the new regulation substitutes the obligation to inform the Commission with a self-assessment by the undertakings that such conducts do not infringe the Treaty. In addition, the burden of proving an infringement of Article 101(1) or of Article 102 of the Treaty shall rest on the party or the authority alleging the infringement. The undertaking or association of undertakings claiming the benefit of Article 101(3) of the Treaty shall bear the burden of proving that the conditions of that paragraph are fulfilled. The regulation defines the functions of authorities guaranteeing competition in Member States and the powers of the Commission and of national courts. The Competition Authorities of the Member States shall have the power to apply Articles 101 and 102 of the Treaty in individual cases. For this purpose, acting on their own initiative or on a complaint, they may take the following decisions:

¹⁷ Law Decree No 21/2022 converted into Law No. 51/2022, Law Decree No 115/2022 converted into Law No 142/2022, Law Decree No 144/2022 converted into Law No 175/2022, Law Decree No 176/2022 converted into Law 13/2023.

- requiring that an infringement be brought to an end;
- ordering interim measures;
- accepting commitments; and
- imposing fines, periodic penalty payments or any other penalty provided for in their national law.

National courts shall have the power to apply Articles 101 and 102 of the Treaty. Where the Commission, acting on a complaint or on its own initiative, finds that there is an infringement of Article 101 or of Article 102 of the Treaty, it may: (i) require the undertakings and associations of undertakings concerned to bring such infringement to an end; (ii) order interim measures; (iii) make commitments offered by undertakings to meet the concerns expressed to them by the Commission binding on the undertakings; and (iv) find that Articles 101 and 102 of the Treaty are not applicable to an agreement for reasons of Community public interest. Eni is also subject to the competition rules established by the Agreement on the European Economic Area (the “EEA Agreement”), which are analogous to the competition rules of the Lisbon Treaty (ex Treaty of Rome) and apply to competition in the European Economic Area (which consists of the EU and Norway, Iceland and Liechtenstein). These competition rules are enforced by the European Commission and the European Free Trade Area Surveillance Authority. In addition, Eni’s activities are subject to Law No. 287 of October 10, 1990 (the “Italian Antitrust Law”). In accordance with the EU competition rules, the Italian Antitrust Law prohibits collusion among competitors that restricts competition within Italy and prohibits any abuse of a dominant position within the Italian market or a significant part thereof. However, the Italian Antitrust Authority may exempt for a limited period agreements among companies that otherwise would be prohibited by the Italian Antitrust Law if such agreements have the effect of improving market conditions and ultimately result in a benefit for consumers.

EUTaxonomy

Regulation EU 852/2020 of the European Parliament and of the Council enacted in June 2020 has established the criteria for determining whether an economic activity qualifies as environmentally sustainable for the purposes of establishing the degree to which an investment is environmentally sustainable. Based on the Regulation, an economic activity qualifies as environmentally sustainable where that economic activity:

- (a) contributes substantially to one or more of the environmental objectives of the EU (set out in Article 9 of the Regulation);
- (b) does not significantly harm any of the environmental objectives;
- (c) is carried out in compliance with the minimum safeguards foreseen by the Regulation, which are procedures implemented by an undertaking that is carrying out an economic activity to ensure the alignment with the OECD Guidelines for Multinational Enterprises and the UN Guiding Principles on Business and Human Rights, including the principles and rights set out in the eight fundamental conventions identified in the Declaration of the International Labour Organisation on Fundamental Principles and Rights at Work and the International Bill of Human Rights;
- (d) complies with technical screening criteria that have been established by the Commission, which define the performance thresholds whereby an economic activity offers a substantial contribution to an environmental objective and at the same time does not hurt in a significant way any of the other objectives.

The Taxonomy Regulation has established six environmental objectives:

1. Climate change mitigation
2. Climate change adaptation
3. The sustainable use and protection of water and marine resources
4. The transition to a circular economy
5. Pollution prevention and control
6. The protection and restoration of biodiversity and ecosystems.

Identification of Eni's eligible and Taxonomy-aligned activities

The Taxonomy Regulation establishes technical screening criteria "TSC" for environmental sustainability with respect to the above-mentioned six environmental objectives, identifying several economic activities. The technical screening criteria ("TSC") for each of the above-mentioned environmental objectives are established by the Commission by means of delegated acts based on the power conferred by the Taxonomy Regulation and subject to the conditions laid down in the Regulation itself.

So far, criteria have been approved for activities contributing to the first two objectives, climate change mitigation and climate change adaptation. Criteria for the four remaining objectives are expected to be adopted by the EU in 2023.

An activity is "taxonomy-eligible" if it is described in a delegated act adopted under the Taxonomy Regulation, irrespective of whether it complies with the technical screening criteria. Such an activity could potentially make a substantial contribution to a given environmental objective.

An activity is "taxonomy-aligned" if it contributes substantially to one or more environmental objectives, does no significant harm "DNSH" to any of the other objectives, is carried out in compliance with minimum human and labor rights safeguards, and complies with the relevant technical screening criteria.

Eni has assessed the economic activities performed by the Group against the economic activities qualifying for the taxonomy's climate mitigation and climate adaptation objectives, which have been identified by Delegated Regulation EU 2021/2139 (the "Climate Delegated Act") and the nuclear and gas-related activities listed in Delegated Regulation EU 2022/1214 (the "Complementary Climate Delegated Act").

This assessment has comprised a two-step process: first, the Group economic activities have been screened to score those eligible in accordance with the above-mentioned delegated acts. Then, the technical screening criteria have been applied to verify alignment of each of the Group's eligible economic activities with the relevant TSC to verify the substantial contribution criteria and respect of the DNSH criteria. The assessment of compliance with the minimum safeguards provided by art. 3 "c" of the Regulation has been performed at Group level.

Reporting obligations and basis of presentation

Based on article 8 of the Taxonomy Regulation, non-financial undertakings which are subject to the obligation to publish a consolidated non-financial statement pursuant to Article 19a or Article 29a of Directive 2013/34/EU of the European Parliament and of the Council are required to comply with a transparency regime by disclosing in their non-financial statements three key performance indicators (KPI) relating to the proportion of their turnover derived from products or services associated with economic activities that qualify as environmentally sustainable and the proportion of their capital expenditure and the proportion of their operating expenditure related to assets or processes associated with economic activities that qualify as environmentally sustainable as per the Regulation. The Commission has adopted a delegated regulation (2178/2021) specifying the content of KPIs and presentation of information concerning environmentally sustainable economic activities and the reporting methodology. Disclosures presented herein by Eni are intended to comply with that regulation.

EU Taxonomy Disclosures as per Annex I to COMMISSION DELEGATED REGULATION (EU) 2021/2178

KPIs of non-financial undertakings

EUROPEAN TAXONOMY: SUMMARY TEMPLATE OF ENI GROUP KPI

Eni Group - Year 2022	TURNOVER		CAPEX		OPEX	
	Absolute amount in € mln	proportion %	Absolute amount in € mln	proportion %	Absolute amount in € mln	proportion %
A. Taxonomy-Eligible activities		7.5%		17.5%		12.1%
A.1. Environmentally sustainable activities (Taxonomy-Aligned)	823	0.6%	1,753	14.1%	75	1.8%
A.2. Taxonomy-Eligible but not environmentally sustainable activities (Not Taxonomy-Aligned activities)	9,051	6.9%	419	3.4%	428	10.3%
TOTAL A.1 + A.2	9,874	7.5%	2,172	17.5%	503	12.1%
B. Taxonomy-Non-Eligible activities	122,638	92.5%	10,224	82.5%	3,657	87.9%
TOTAL A+B	132,512	100.0%	12,396	100.0%	4,160	100.0%

1. Content of KPIs

1.1. Specification of key performance indicators (KPIs)

1.1.1. KPI related to turnover (turnover KPI)

Eni Group's consolidated financial statements are prepared in accordance with the International Financial Reporting Standards "IFRS" as adopted by Commission Regulation (EC) 1126/2008.

In compliance with that, the Group turnover and the turnover relating to Taxonomy-aligned economic activities and to Taxonomy-eligible economic activities (not Taxonomy-Aligned activities) have been recognised pursuant to International Accounting Standard (IAS) 1, paragraph 82(a).

The 7.5% share of eligible and aligned turnover is calculated as the part of turnover derived from eligible or aligned economic activities (numerator) divided by total turnover (denominator). Eligible and aligned economic activities are described under paragraph 1.2.2. The denominator comprises the Sales from operations (Revenue) line from the Consolidated Statement of Income. A reconciliation is provided below:

Turnover (€ million)	Aligned activities	Eligible activities	Total Group
Revenues from contracts with customers (sales from operations)	823	9,051	132,512

The proportion of turnover referred to in Article 8(2), point (a), of Regulation (EU) 2020/852 "turnover KPI" is calculated as the part of the turnover derived from products or services associated with Taxonomy-aligned economic activities (numerator), divided by the Group total turnover (denominator).

The Group turnover and the turnover of eligible and aligned economic activities are recognized net of the effects of commodity derivatives activated to manage the Group's exposure to movements in the prices of energy commodities, which qualify and are designated as cash flow hedges due to the efficacy of the relationship between the instrument and the hedged item, whereby a cash flow is either paid or received at the delivery of the underlying commodity. The mark-to-market of cash flow hedges relating to a forecast transaction are taken to other comprehensive income.

Other commodity derivatives utilized by the Group to manage exposure to the commodity risks, which lack the requirements to be recognized in accordance with the own use exemption or to be qualified as hedges in accordance with IFRS, are marked to market with gains or losses recognized through profit and loss in a separate line item from revenues. Such line item comprises the ineffective portion of cash flow hedges.

1.1.2. KPI related to capital expenditure (CapEx) (CapEx KPI)

Capital expenditure “CapEx” of the Eni Group and the “CapEx” relating to eligible economic activities and to aligned economic activities cover costs that are accounted based on:

- (a) IAS 16 Property, Plant and Equipment, paragraphs 73, (e), point (i) and point (iii);
- (b) IAS 38 Intangible Assets, paragraph 118, (e), point (i);
- (c) IFRS 16 Leases, paragraph 53, point h).

CapEx also covers additions to tangible and intangible assets resulting from business combinations.

The Group does not engage in economic activities that are recognized in accordance with IAS 40 and IAS 41.

The 17.5% share of CapEx of eligible and aligned economic activities is calculated as the part of CapEx derived from eligible or aligned economic activities (numerator) divided by total Group CapEx (denominator). Eligible and aligned economic activities are described under paragraph 1.2.2. The denominator comprises additions recognized in the financial year to the following line items of the Group’s assets reported in the Group statement of financial positions at December 31, 2022: “Property, plant and equipment”, “Intangible assets and goodwill” and “Right of Use” as disclosed under footnotes no. 12, 13 and 14 to the Group consolidated financial statements. A reconciliation is provided below:

Capex (€ million)	Aligned activities	Eligible activities	Total Group
Additions to tangible and intangible assets	460	408	8,056
Additions to right of use assets	7	11	2,404
Fair value of acquired tangible and intangible assets	1,286		1,936
Acquired goodwill			482
Less:			
Goodwill			(482)
Total Capex	1,753	419	12,396

The proportion of CapEx referred to in Article 8(2), point (b), of Regulation (EU) 2020/852 “CapEx KPI” is calculated as the part of CapEx relating to aligned economic activities (numerator) divided by the Group total CapEx (denominator) as specified in points 1.1.2.1. and 1.1.2.2. of Annex I to Commission Delegated Regulation (Eu) 2021/2178.

1.1.3. KPI related to operating expenditure (OpEx) (OpEx KPI)

The 12.1% share of eligible and aligned operating expenditure “OpEx” is calculated as the part of OpEx relating to eligible or aligned economic activities (numerator) divided by the Group total Opex (denominator). Eligible and aligned economic activities are described under paragraph 1.2.2. A reconciliation is provided below:

Opex (€ million)	Aligned activities	Eligible activities	Total Group
Costs of R&D expensed through profit and loss		86	164
Operating expenses	75	342	3,996
Total Opex	75	428	4,160

The proportion of OpEx referred to in Article 8(2), point (b), of Regulation (EU) 2020/852 “OpEx KPI” is calculated as the Opex of aligned economic activities (numerator) divided by the Group total OpEX denominator as specified in points 1.1.3.1. and 1.1.3.2. of Annex I to Commission Delegated Regulation (Eu) 2021/2178.

1.2. Specification of disclosures accompanying the KPIs of non-financial undertakings

1.2.1. Accounting policy

Economic and financial data relating to Eni's eligible and aligned economic activities for calculating the Taxonomy's KPIs and proportion of eligible turnover, capex and opex, have been extracted from the Group accounting systems, the general ledger and the management accounting systems, which are used to prepare the separate financial statements of each consolidated subsidiary undertakings, mostly of which are in accordance with IFRS. Data extracted from separate financial statements are adjusted to align with the IFRS utilized in the preparation of the Group consolidated financial statements and for the consolidation transactions (intercompany sales and purchases, elimination of unrealized profit, etcetera) to calculate Eni's Taxonomy KPIs and the eligible turnover, capex and opex proportion.

Therefore, data of turnover, OpEx and CapEx relating to Eni Group's aligned and eligible economic activities utilized in calculating the Taxonomy KPIs and the proportion of eligible activities are the same the Group used in preparing the consolidated financial statements.

In case of mono-business consolidated subsidiary undertakings performing a given eligible activity, relevant economic and financial data for the calculation of the Group eligible proportions have been extracted from the general ledger and the financial accounting to retrieve amounts of revenues, operating expenditures, additions to property, plant and equipment (PP&E) and intangible assets, additions to the right-of-use and additions to PP&E and intangibles resulting from business combinations. In case of multi-business subsidiary undertakings, relevant data for calculating the Group eligible proportions have been derived also from the systems of managerial accounting that splits the accounts of the financial system and allocates revenues and cost amounts to different reporting objects: profit centers which correspond to business units, product lines which can share common costs, plants, capital projects, cost centers, etcetera, to support management's understanding of the drivers of the financial performance and cost control.

Such structure of accounting flows, which is employed in preparing the Group consolidated financial statements, ensure that turnover, OpEx and CapEx are recognized by the economic activity where the underlying transactions occur, by this way avoiding double counting. This explained by evidence that amounts recognized or allocated by the managerial accounting system are reconciled with the accounting system and the general ledger. Common costs are apportioned to different reporting objectives and economic activities based on disaggregation criteria that reflect how common inputs are absorbed.

Operating costs of Eni Group companies to define the proportion of the opex of aligned and eligible activities to the Group total were determined on the basis of the managerial accounting system and Eni's control model of fixed costs which, starting from accounting data relating to purchases of goods and materials, services, labour costs and other charges, excludes raw materials costs, industrial plant variable costs and costs of products for resale and aggregates the remaining cost items in relation to the different measurement and control stages in the manufacturing/sale process:

- fixed industrial costs which include the labor costs for personnel involved in the maintenance, operation and servicing of industrial plants, third-party services (mainly maintenance contracted to third parties), general plant costs, consumables (spare parts and components to modernize plants) and include energy efficiency actions on buildings and other properties, as well as the purchase of outputs from aligned activities to achieve CO2 emission reductions;
- non-capitalised research & development costs;
- commercial&marketing fixed costs;
- general and administrative costs.

For the purposes of reporting obligations, management has identified industrial fixed costs and non-capitalised R&D costs as the aggregate "opex" operating expenses corresponding to the definition of the denominator adopted by the Delegated Regulation on reporting.

In line with the provisions, the opex incurred to purchase enabling products or in relation to enabling manufacturing processes have been claimed by the economic activities carried out by Eni in compliance with Art. 16 of the Taxonomy Regulation so that do not lead to a lock-in of assets that undermine long-term environmental goals, considering their economic life. In this context, the opex incurred by the E&P sector to increase energy efficiency/reduce CO2 emissions at oil & gas plants were excluded. This principle has also been applied to capex.

1.2.2. Assessment of compliance with Regulation (EU) 2020/852

1.2.2.1. Information on assessment of compliance with Regulation (EU) 2020/852

Eni's eligible activities for purpose of assessing their substantial contribution to the objective of climate change mitigation are:

3.14 Manufacture of organic basic chemicals: production of monomers and other basic chemicals from oil-based feedstock and ethane.

3.17 Manufacture of plastics in primary form: production of polyethylene and styrene's obtained by processing monomers.

4.1 Electricity generation using solar photovoltaic technology: photovoltaic installations are managed by the Group subsidiary Plenitude and are located mainly in Italy, Spain, USA, Australia and France;

4.3 Electricity generation from wind power: the production is obtained from onshore windmills that are managed by the Group subsidiary Plenitude and are located mainly in Italy, Spain, Kazakhstan;

4.4 Electricity generation from ocean energy technologies: it is an inertial sea wave energy converter to convert the wave energy into electrical energy. This activity is in an experimental phase.

4.8 Electricity generation from bioenergy: production of electricity in installations with a total rated thermal input below 2 MW and using gaseous biomass fuels.

4.13 Manufacture of biogas and biofuels for use in transport and of bioliquids: production of biofuels by means of hydrogenating bio feedstock or waste organic materials. The manufactured product is a hydrogenated vegetable oil (HVO) that can be used as pure fuel or blended with fossil fuels to obtain a reduction in emitted CO₂ from combustion. This activity is performed at the biorefinery of Gela (Sicily) and Venice with total production capacity of 1.1 mln tons/y.

4.20 Cogeneration of heat/cool and power from bioenergy: production of steam and electricity by means of cogeneration, utilizing forestry biomass at the Crescentino plant (Italy).

5.3-5.4 Construction, extension and operation of wastewater collection, treatment and supply systems and renewal of wastewater collection, treatment and supply system.

5.7 Anaerobic digestion of bio-waste: anaerobic digestion, biogas production and subsequent cogeneration for electricity production, as well as compost, at the Po' Energia Srl plant from organic fraction coming from the separate collection of municipal waste.

5.12 Underground permanent geological storage of CO₂: this activity leverages depleted reservoirs operated by Eni. The main ongoing projects are the HYTE hub in UK to upgrade Eni's depleted reservoirs in the Liverpool bay to permanently store CO₂ emitted by local businesses in hard-to-abate industries and the Ravenna hub, off Italy.

6.5 Transport by motorbikes, cars and light commercial vehicles: Enjoy rental service based on the "free floating" model with collection and release of the vehicle at any point within the area covered by the service. The fleet consists of internal combustion, hybrid and electric vehicles.

6.15 Infrastructure enabling low carbon road transport and public transport: this activity comprises construction, maintenance, and operations of electric charging points for EV, and is performed by Eni's subsidiary Plenitude. As of December 31, 2022, the network operated by Plenitude consisted of about 13 thousand recharging points.

The Company has excluded from its eligible activities the following activities:

3.10 Manufacture of hydrogen;

6.10 Sea and coastal freight water transport, vessels for port operations and auxiliary activities, which support hydrocarbons;

6.15 Infrastructure enabling low carbon road transport and public transport, which support fossil fuels.

The reason is their non-compliance with the lock-in clause stated at art. 16 of the Taxonomy.

Those activities are also eligible for the objective of climate change adaptation. However, the Group does not engage in economic activities that manufacture productions and solutions for climate change adaptation. Therefore, the objective of climate change adaptation has been assessed as far as necessary to verify that each of Eni's eligible economic activities does not significantly harm any of the environmental objectives of the Taxonomy, in compliance with art. 3 of regulation (UE) 2020/852.

Eni has assessed whether its eligible economic activities are environmentally sustainable in compliance with the provisions of art. 3 of regulation (UE) 2020/852 complemented by Commission delegated regulation (UE) 2021/2139 adopted pursuant to articles 10-11 par. 3 of the above mentioned regulation, which establishes the technical screening criteria which set the performance conditions whereby an economic activity can be claimed to contribute substantially to the objective of climate change mitigation, does not significantly harm any of the environmental objectives of the Taxonomy and is carried out in compliance with the minimum safeguards laid down in Article 18 of regulation (UE) 2020/852. Based on those evaluations, the Group concluded that the following activities are environmentally sustainable as per regulation (UE) 2020/852.

4.1. Electricity generation using solar photovoltaic technology

Substantial contribution to climate change mitigation

The activity generates electricity using solar PV technology.

Do no significant harm ('DNSH')

Climate change adaptation.

The management has assessed the risk of exposure of the Group's assets to climate-related acute and chronic hazards, following the guidelines of Appendix A to the Climate Delegated Regulation, setting generic criteria for DNSH to climate change adaptation.

The Group has put in place management control systems and procedures to identify, evaluate and mitigate physical climate risks, which the Company defines as the risk that potential perspective changes in meteorological patterns and extreme weather phenomena linked to climate change expected in the long-term may have adverse and significant effects on assets' future performance, on the safety of operations and on expected future cash flows, so to significantly harm the objective of climate change adaptation.

The management regularly reviews the exposure of the Group's assets to the acute and chronic climate-related hazards described in the above-mentioned Appendix A and other natural hazards based on a proprietary methodology to identify physical climate risks over a long-term horizon. The purpose of this risk assessment is to define and execute mitigation plans designated to adapt the Group assets to current or expected risks, considering the already existing barriers at each Company's asset.

Eni's assessment methodology of assets' exposure to natural hazards features the following steps:

- It utilizes input data furnished by an external provider (currently Verisk Maplecroft), which has elaborated geographic maps of prospective climate-related risks ensuring a full coverage of onshore and offshore areas where Eni's assets are located. The sources of such climate maps combine the most updated climate forecast models, also incorporating historical weather patterns, to provide expected qualitative trends in the evolution of climate-related events.
- It develops a stress test of the current asset portfolio, without limiting to assets' residual useful lives, to evaluate the potential, perspective exposure to climate-related risks till 2050.
- It is performed yearly, and it will undergo continuous improvement based on the experience that will be accumulated over time, as well as the evolution in the framework on how to identify and measure climate-related risks.
- It utilizes the IPCC RPC 8.5 scenario to project the expected future geographical maps of climate-related hazards.
- It utilizes the geographic coordinates of each Company's asset (longitude and latitude) to locate it in a given quadrant (each with an area of twenty square kilometers) as defined by the external provider to recognize the climate-related risks, which each asset is potentially exposed to over a thirty-year horizon based on the adopted climate scenario.
- It considers in the risk-evaluating process also third-party assets and assets of the supply chain, where relevant to a full understanding of the risks which each Eni's asset is exposed.

Once climate-related hazards have been identified and classified, the management evaluates each asset's existing barriers or mitigating factors both physical ones (structural characteristics of an asset design, materials used in its construction, distance from the sources of possible hazards, containment walls, etcetera) and systems and procedures (early warning systems, procedures to put in safety plants and equipment, existence of monitoring and verification plans, etcetera).

The outcome of that review informs the management of the residual risk which each assets remains exposed to, and how to define the action plan to achieve the objective of climate change adaptation:

- In case of chronic climate-related hazards, monitoring activities are designed, planned, and carried out leading to the possible implementation and follow-up of remediation measures.
- In case of acute climate-related hazards, an adaptation plan is assessed, designed, and implemented, which can comprise updates to operating procedures, the execution of works to upgrade or increase assets' safety and the resilience to the identified physical climate risks, or an asset reconfiguration taking into account its useful residual life.

Based on the assessment of this activity's exposure to climate-related hazards following the methodology and procedures described herein, the management has concluded that the Company's PV facilities are not exposed to any significant physical climate risk considering the facilities residual useful lives and assets features and barriers. Therefore, this activity does not significantly harm the objective of climate change adaptation.

Transition to a circular economy

The activity has assessed availability of and, where feasible, it is using equipment and components of high durability and recyclability and that are easy to dismantle and refurbish.

Protection and restoration of biodiversity and ecosystem

Eni's PV installations have obtained before the start of construction works an Environmental Impact Assessment in compliance with Directive 2011/92/EU or a proper authorization based on an equivalent environmental assessment in case of installations located outside EU. Therefore, this activity does not significantly harm the objective of the protection and restoration of biodiversity and ecosystem.

4.3. Electricity generation from wind power

Substantial contribution to climate change mitigation

The activity generates electricity from wind power.

DNSH

Climate change adaptation

Based on the assessment of this activity's exposure to climate-related hazards following the methodology and procedures described herein, the management has concluded that the Company's PV windmills are not exposed to any significant physical climate risk considering the facilities residual useful lives and assets features and barriers. Therefore, this activity does not significantly harm the objective of climate change adaptation.

Transition to a circular economy

The activity has assessed availability of and, where feasible, it is using equipment and components of high durability and recyclability and that are easy to dismantle and refurbish.

Protection and restoration of biodiversity and ecosystem

Eni's windmills have obtained before the start of construction works an Environmental Impact Assessment in compliance with Directive 2011/92/EU or a proper authorization based on an equivalent environmental assessment in case of installations located outside EU. Therefore, this activity does not significantly harm the objective of the protection and restoration of biodiversity and ecosystem.

4.8. Electricity generation from bioenergy

Substantial contribution to climate change mitigation

Eni's activity comprises electricity generation installations each with a total rated thermal input below 2 MW, which are using gaseous biomass fuels. The installations are located in Italy.

DNSH

Climate change adaptation

Based on the assessment of this activity's exposure to climate-related hazards following the methodology and procedures described herein, the management has concluded that the Company's electricity generation installations are not exposed to any significant physical climate risk. Therefore, this activity does not significantly harm the objective of climate change adaptation.

Sustainable use and protection of water and marine resources

Protection and restoration of biodiversity and ecosystem

Eni's electricity generation installations have obtained before the start of construction works an Environmental Impact Assessment in compliance with Directive 2011/92/EU. Therefore, this activity does not significantly harm the objectives of the sustainable use and protection of water and marine resources and of protection and restoration of biodiversity and ecosystem.

4.13. Manufacture of biogas and biofuels for use in transport and of bioliquids

The activity consists in manufacturing HVO for use in transport. The activity is performed at the biorefinery of Gela (Sicily) and Venice.

Substantial contribution to climate change mitigation

Each batch of HVO manufactured in 2022 has been reviewed to assess the substantial contribution to climate change mitigation. Volumes of HVO manufactured using food and feed crops as feedstock have been excluded from the KPI, as well as those produced using agricultural biomass that does not comply with the criteria laid down in Article 29, paragraphs 2 to 5, of Directive (EU) 2018/2001.

The greenhouse gas emission savings from the HVO volumes manufactured from sustainable feedstock have been measured by applying the GHG saving methodology and the relative fossil fuel comparator set out in Annex V to Directive (EU) 2018/2001. The saving has been calculated for each kind of biomass used as feedstock. Based on the outcome of this review, 98% of the marketed to third parties volumes of HVO at the Gela biorefinery have been assessed to contribute substantially to climate change mitigation.

The activity turnover, OpEx, and Capex have apportioned to the relevant KPIs in proportion to the percentage of environmentally sustainable manufactured volumes of HVO.

DNSH

Climate change adaptation

Based on the assessment of this activity's exposure to climate-related hazards following the methodology and procedures described herein, the management has concluded that the Company's biorefinery of Gela exposed to a risk of water stress. A monitoring plan is being implemented to check how the risk exposure evolves over time with the goal of adapting the activity to climate change within five years.

Sustainable use and protection of water and marine resources

Protection and restoration of biodiversity and ecosystem

Eni's biorefineries have obtained before the start of construction works and subsequently on occasion of any major upgrading, reconfiguration or restructuring an Environmental Impact Assessment in compliance with Directive 2011/92/EU. Therefore, this activity does not significantly harm the objectives of the sustainable use and protection of water and marine resources and of protection and restoration of biodiversity and ecosystem.

5.12. Underground permanent geological storage of CO2

The activity consists in building and operating the permanent underground Hyte hub to store CO2 by leveraging Eni's depleted reservoirs, off the Liverpool Bay in UK. The storage service will be made available to local businesses in hard-to-abate industries according to a regulated tariff which is currently under negotiation. Italian authorities approved a pilot project to build and operate a plant for the storage of CO2 utilizing the depleted natural gas fields of Eni offshore Ravenna in the Adriatic Sea.

Substantial contribution to climate change mitigation

The UK activity complies with ISO 27914:2017 for geological storage of CO2. The Italian activity complies with provisions of Directive 2009/31/EC.

DNSH

Climate change adaptation

Based on the assessment of this activity's exposure to climate-related hazards following the methodology and procedures described herein, the management has concluded that it is adapted to climate change.

Pollution prevention and control

The management foresees that by adopting the risk management systems and the procedures of monitoring&verification provided by the above-mentioned ISO rules, the activity will comply with the pollution thresholds and markers set by Directive 2009/31/C.

Sustainable use and protection of water and marine resources

Protection and restoration of biodiversity and ecosystem

The management foresees that by adopting the risk management systems and the monitoring&verification procedures provided by the above-mentioned ISO rules and by implementing all of the planned measures to ensure the environmental sustainability of the project to be granted all necessary authorizations by the relevant UK authorities, the DNSH criteria will be met with respect to the objectives of Sustainable use and protection of water and marine resources and of Protection and restoration of biodiversity and ecosystem.

6.15. Infrastructure enabling low-carbon road transport and public transport

Substantial contribution to climate change mitigation

The activity consists in installing and operating a network of electric charging points for EV.

DNSH

Climate change adaptation

Based on the assessment of this activity's exposure to climate-related hazards following the methodology and procedures described herein, the management has concluded that it is adapted to climate change.

Pollution prevention and control

In the installation of electric charging points, the Company limits waste generation in processes related construction and demolition, in accordance with the EU Construction and Demolition Waste Management Protocol and taking into account best available techniques and using selective demolition to enable removal and safe handling of hazardous substances and facilitate reuse and high-quality recycling by selective removal of materials, using available sorting systems for construction and demolition waste.

Measures are taken to reduce noise, dust and pollutant emissions during construction or maintenance works, such as for example:

1. Utilization of equipment with low environmental impact, which reduces noise, dust and pollutant emissions compare to traditional equipment.
2. Limiting working hours by scheduling, when and where possible, construction or maintenance activities during the hours when there is less traffic to limit the impact on surrounding activities.

Sustainable use and protection of water and marine resources

Protection and restoration of biodiversity and ecosystem

Eni's electric charging points have obtained before the start of construction works an Environmental Impact Assessment in compliance with Directive 2011/92/EU. Therefore, this activity does not significantly harm the objectives of the sustainable use and protection of water and marine resources and of protection and restoration of biodiversity and ecosystem.

The installation of charging points for electric vehicles complies with specific laws and technical rules to ensure the safety of users and the integrity of the infrastructure, which also include the protection of biodiversity/ecosystems.

1.2.2.2. Contribution to multiple objectives

Not applicable.

1.2.2.3. Disaggregation of KPIs

In the activity 4.13 manufacture of biofuels for use in transport, the biorefinery of Gela is a common facility for both the production of Taxonomy-aligned biofuels and for Taxonomy-eligible biofuels. The facility common costs have been apportioned to each activity in proportion to the manufactured volumes of biofuels.

The management believes that such disaggregation is based on criteria that are appropriate for the production process being implemented and reflects the technical specificities of that process.

1.2.3. Contextual information

1.2.3.1. Contextual information about turnover KPI

The amounts that sum up the numerator of the turnover KPI have derived from contracts with customers and were recognized based on IFRS 15. The total amount of the numerator was €823 million and the break-down is as follows:

- €31 million from the sale of electricity generated by the Group's PV installations;
- €79 million from the sale of electricity generated by the Group's windmills;
- €41 million from the sale of electricity generated by installations using gaseous biomass fuels;
- €667 million from the sale of biofuels (HVO).

1.2.3.2. Contextual information about CapEx KPI

The numerator of the CapEX KPI amounted to €1,753 million and comprised:

- €603 million related to the activity of electricity generation from photovoltaic installations, out of which €220 million related to additions to PP&E for progressing the construction program of which €188 million related to the new capacity installed in 2022 for 319 MW (or the revamping of existing installations) and €383 million related to acquisitions closed in the year of installations from third parties for a capacity in operation of 311 MW.

In particular, the additions to PP&E of €220 million related: i) for €146 million to the Brazoria project in Texas completed during 2022; ii) for about €30 million to the Cerillares project being completed in Spain with a fid taken in December 2021.

- €906 million related to the activity of electricity generation from wind power, which included €8 million additions to PP&E for progressing the construction program of which around €5 million related to new installed capacity in 2022 for 5 MW (Badamsha 2 project in Kazakhstan) and €898 million related to acquisitions closed in the year of plants from third parties for a capacity in operation of 368 MW.
- €97 million relating to the production of biofuels, all of which related to additions to PP&E, mainly relating to the biorefineries in Venice and Gela for €94 million. With reference to Venice, several projects are underway to upgrade the biorefinery, of which the main ones concerned: construction of a new section (degumming) of the biomass treatment unit to enhance the processing of more complex feedstock with expected start-up in 2023; construction of a steam reforming system that is designated to replace the fuel cycle for the supply of hydrogen needed to produce pure HVO, with a consequent increase in processing capacity up to 0.6 million tons/year, with completion expected in 2024. With reference to Gela the main projects concerned: the upgrading of the biomass treatment unit (BTU) to enhance the processing of more complex feedstock, with completion expected in 2024; construction of a manufacturing unit of biojet, with completion expected in 2024. All those projects are included in the Company's four-year industrial plan approved by the Board of Directors on February 22, 2023.
- €78 million relating to the activity of underground permanent storage of CO₂, fully consisting of additions to PP&E as part of an ongoing project to build and operate the Hynet storage hub in UK and a pilot project to develop a CO₂ storage hub off Ravenna, Italy. Both projects have been included in the Group four-year capital budget that was approved by the Board of Directors on February 22, 2023. Total capital expenditures for the Hynet project are estimated at €125 million in the four-year plan, with expected start-up in 2025 when the first volume of CO₂ is forecast to be injected in the depleted reservoirs operated by Eni, offshore the Liverpool Bay. The expected expenditures for the Italian hub amount to €150 million in the four-year plan, with expected start-up at industrial scale within the term of five years;
- €60 million relating to the activity of installing recharging points for EV, fully consisting of additions to PP&E as about 6.8 thousand new charging points with the Plenitude logo were completed and commissioned in the financial year.

1.2.3.3. Contextual information about the OpEx KPI

The numerator of the OpEx KPI comprises €75 million of expenses that mainly related to maintenance and repair, and other direct expenditures relating to the day-to-day servicing of assets of property, plant and equipment by the Eni or third party to whom activities are outsourced that were necessary to ensure the continued and effective functioning of such assets.

Compliance with the Minimum Safeguards (Ms) - Article 3 "c" of the EU Taxonomy Regulation

The criteria for the eco-sustainability of economic activities outlined in Article 3 of the Taxonomy Regulation call for respecting minimum safeguards when conducting business (referred to in paragraph "c") in addition to the principles of substantial contribution and "do no significant harm". The rule under Article 18 identifies the MS with the procedures implemented by a company to ensure that business conduct complies with the OECD Guidelines for Multinational Enterprises and the United Nations Guiding Principles on Business and Human Rights. This includes identifying the principles and rights set out in the eight core conventions identified in the International Labour Organisation's Declaration on Fundamental Principles and Rights at Work and the International Bill of Human Rights.

When companies implement these procedures, they must comply with the "do no significant harm" principle outlined in Article 2(17) of Regulation (EU) 2019/2088, the Sustainable Finance Disclosure Regulation (SFDR). The SFDR requires financial market participants to assess the ESG risk of the investments within the financial products they intend to offer investors, measuring the performance of the investee companies against a predefined set of key impact indicators in critical "principal adverse impact" areas. Five of these indicators have a social nature: (i) violations of the UN Global Compact principles and the OECD Guidelines for Multinational Enterprises; (ii) lack of processes and compliance mechanisms to monitor compliance with the previous point's principles; (iii) unadjusted gender pay gap; (iv) Board gender diversity; and (v) exposure to controversial weapons. The definition of sustainable investment in Article 2 (17) of the SFDR states that an investment is sustainable if it contributes to broadly defined environmental or social objectives, provided that it does not harm any of these objectives. Thus, Eni assumes that in complying with the SFDR principle to 'do no significant harm', it is understood to refer to the five social impact indicators described above, four of which are included in Eni's human rights due diligence processes. Regarding the fifth, Eni confirms that it does not participate in the controversial weapons sector.

The OECD Guidelines for Multinational Enterprises are principles for responsible business conduct related to eight business areas:

- Three relate to the theme of human rights (human rights, consumer protection, employment and industrial relations)
- Anti-Corruption
- Fair Competition
- Taxation

Finally, the other sustainability criteria in Article 3 of the Taxonomy Regulation address the environment, while science/technology are out of the scope.

The ILO's eight labour conventions¹⁸ are related as a whole to respect for human rights.

Observance of the fundamental principles of human rights contained in the International Bill of Human Rights (Universal Declaration of Human Rights, International Covenant on Civil and Political Rights and International Covenant on Economic Social and Cultural Rights) is ensured by Eni's compliance with the Italian Constitution and rules intended to implement it, which embody human rights principles. As a company incorporated in Italy, Eni is obliged to observe them.

The verification of compliance with the safeguard clause is based on establishing and maintaining adequate company due diligence processes and systems in the following areas:

- Human rights
- Anti-corruption
- Compliance with competition law
- Business taxation

Furthermore, evidence of compliance with the MS is given by absence of legal proceedings against each of the Group companies or members of its top management for violations of national or international laws relating to such matters that have resulted in final convictions; or the absence of complaints or reports of alleged human rights violations submitted by individual stakeholders or groups of stakeholders to an OECD National Contact Point or to the Business and Human Rights Resource Centre, in the wake of which the Company has not demonstrated concrete commitment to addressing and managing the report, failing to cooperate in its resolution and/or to adopt a remediation plan in the event it is responsible for causing and/or contributing to the negative impact of the complaint.

Eni's due diligence systems:

- **ANTI-CORRUPTION.** Within the context of the Company's zero tolerance for corruption, Eni has adopted a controlled environment that includes processes and controls designed to minimize the risk of behaviour or transactions that could lead to wilful or negligent acts of corruption. This aims to ensure the constant and punctual compliance of persons working at Eni or on behalf of Eni with the anti-corruption laws in force in the countries where the Company operates. This system also applies to money laundering. The control environment is based on values the organisation shares, starting with top management. It includes establishing a code of ethics inspired by the principles of transparency, honesty, fairness and good faith in conducting business, adherence to the UN Ten Principles of Corporate Responsibility, participation in the Global Compact and personnel training on ethical issues. The processes and controls are designed to ensure accurate and transparent recording of corporate transactions, assessment of economic counterparties in significant transactions (acquisitions/transfers of companies, company branches, mining rights, business combinations, etc.), involvement of certain types of counterparties (business associates, joint venture partners, brokers) or in areas (trading, non-profit initiatives, sponsorships) exposed to corruption risks, as well as compliance of business conduct with internal rules under all circumstances where a breach of the code of ethics might be possible, to prevent any form of corruption in managing the business. The establishment of a whistleblowing mechanism even for managing anonymous reports received by the Company through a well-identified and recognisable channel of alleged violations of anti-corruption and anti-money laundering regulations (this mechanism also applies to the DD on Human Rights) is an integral part of Eni's DD on Anti-Corruption. In 2022, neither the Company nor members of senior management were party to criminal proceedings for violating anti-corruption regulations that resulted in a final verdict of conviction. Please refer to the notes to the consolidated financial statements for more information on the status of the Group's legal proceedings.

¹⁸ See: <https://www.ilo.org>

- **TAXATION.** Eni has adopted a due diligence system for managing relations with the tax authorities of the countries in which it operates. The aim is to minimize the risk that business operations violate applicable tax regulations. The Company's tax guidelines provide for the payment of taxes in the countries where operations take place according to the merit as well as the letter of local rules and rejects aggressive tax policy choices, including delocalisation of economic activities to so-called tax havens. The Company has a Tax Control Framework, i.e. a specific tax risk control system. Management is responsible for verifying consistency between tax management choices and the Board-approved strategy. The control environment and processes/procedures are designed to mitigate the risk of violations which could trigger significant financial or reputational impact (tax risk). In 2022, no Group company was party to any tax dispute for violations of tax rules or tax fraud resulting in a final verdict of conviction. For more information on the status of the Group's tax litigation, please refer to the notes to the consolidated financial statements. These disputes relate to the technical interpretation of local tax regulations, which are often very complex. They are managed with a view to reconciliation.
- **FAIR COMPETITION.** Eni has set up a controlled environment and a set of procedures and controls to minimize the risk that business and corporate activities violate the rules protecting competition in the various countries where it operates. Among the fundamental values of the Company are the principles of fair competition - understood as a market environment that encourages companies to excel in the quality and cost-effectiveness of the products and/or services sold/supplied - and compliance with antitrust legislation. Eni's control system has three phases: prevention, risk monitoring/mitigation and counteracting unlawful conduct. It is designed to minimize the risk that Eni's business units and subsidiaries engage in anti-competitive conduct, adopt practices that restrict the free market or collude with competing companies. Corporate transactions to increase market share (mergers) are executed after the antitrust authorities of the jurisdictions concerned have been informed. Appropriate remediation plans are formulated in response to any comments received and in compliance with standstill obligations and the prohibition of unlawful exchange of information during the negotiation and due diligence phases. In 2022, no Group company or senior management member was party to disputes for antitrust legislation violations that resulted in a final verdict of conviction. On the reporting date, there was no pending antitrust disputes.
- **HUMAN RIGHTS.** Human rights are at the heart of Eni's vision as a responsible company and integral to the organisation's values, culture and practices. Eni is committed to respecting human rights in all business activities and places similar expectations on business partners operating on behalf of Eni or who are contracted over the course of Eni's industrial activities. Eni has adopted a human rights due diligence process that complies with the OECD Guidelines for Multinational Enterprises and the United Nations Guiding Principles on Business and Human Rights (UNGPs), which envisage five steps:
 - (i) adoption of a commitment statement by the top management, upholding respect for human rights and the integration of human rights into company processes and policies;
 - (ii) a risk-based process of identifying and assessing the adverse impacts of the company's activities on human rights, including the involvement of stakeholders;
 - (iii) the definition and adoption of measures to prevent, cease or mitigate any adverse impact;
 - (iv) the verification of the effectiveness of the measures taken;
 - (v) public reporting on the processes undertaken by the company to prevent, cease or mitigate the adverse impact and the measures taken.

Eni has established a mechanism for collecting and evaluating complaints and concerns brought to the Company's attention through appropriate channels for listening and for the receipt of communications by individuals, communities or associations of individuals, including providing a remedy to address the adverse impact on human rights that the company caused or contributed to. Eni actively cooperates with other state and non-state complaint mechanisms.

In this respect, Eni's Statement on Respect for Human Rights, approved by the Board in December 2018, in addition to reaffirming the commitment to this topic, highlights salient issues which are subject to in-depth due diligence, according to an approach developed in coherence with the OECD Guidelines for Multinational Enterprises and the UNGPs.

To effectively implement this Statement of Commitment, Eni has gradually employed risk-based models that use context elements (risks specific to the countries in which Eni operates) and characteristics of the business activities that, according to potential risks to human rights, allow the company to identify and adopt appropriate management measures.

Eni is actively committed to reviewing complaints and providing or cooperating to provide remedies for adverse human rights impacts that it may have caused or contributed to, and to make every effort to promote the achievement of the same objective in cases where the impact is directly related to its operations. Eni has adopted a whistleblowing system and a grievance mechanism for addressing possible cases of violations. This is a dedicated channel for the receipt and the settlement of complaints from communities and stakeholders. Eni cooperates actively and in good faith with other access facilities to reach a judicial or non-judicial resolution to open issues. In no case does Eni prohibit potential claimants access to remediation measures. The company is committed to preventing reprisals against workers and other stakeholders for raising human rights concerns. It does not tolerate or contribute to threats, intimidation, reprisals or attacks against human rights defenders and stakeholders involved with its operations.

An integral part of due diligence is the communication of the obtained results. Every year, Eni publishes a yearly report "Eni for" sustainability, which includes a human rights report, "Eni for - Human Rights" to inform stakeholders on the progress made to address human rights issues.

In conclusion, in 2022, Eni did not receive any final verdict of conviction for violations of laws, regulations or other regulatory institutions relating to human rights, bribery, competition or tax violations. The Company is cooperating actively and in good faith with the OECD National Contact Points to resolve pending Specific Instances.

On the subject of human rights, Eni also maintains an ongoing dialogue with stakeholders. Refer to, for example, the responses to the Business and Human Rights Resource Centre¹⁹ and the assessment by the World Benchmarking Alliance²⁰, in whose latest survey Eni was ranked first (along with a company from another segment) out of all the companies analysed²¹.

Considering the draft Report "Minimum Safeguards"²², Eni believes it is in compliance with the safeguard clause of Article 3, paragraph "c" of the EU Taxonomy Regulation.

¹⁹ The Business and Human Rights Resource Centre is a non-profit organisation that collects and reports on the activities of companies at a global level, with the aim of promoting greater awareness and informed discussion on business and human rights issues, <https://www.business-humanrights.org/it/>.

²⁰ The World Benchmarking Alliance (WBA) is a non-profit organisation that assesses the world's most influential companies by ranking and measuring them according to their contribution to the SDGs, Home | World Benchmarking Alliance.

²¹ The last survey concerning Eni was conducted in 2021 by Corporate Human Rights Benchmark (later merged into the World Benchmarking Alliance) and saw the company ranked first (together with a company from another segment) out of all the companies analysed. The next survey is scheduled for 2023.

²² The Final Report on Minimum Safeguards was prepared by the EU Sustainable Platform on request from the EU Commission and advises on the application of minimum safeguards (MS) in relation to the Taxonomy Regulation (TR1) Articles 3 and 18. https://finance.ec.europa.eu/system/files/2022-10/221011-sustainable-finance-platform-finance-report-minimum-safeguards_en.pdf.

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Turnover KPI				Substantial contribution criteria						DNSH									
Economic activities (1)	Code(s) (2)	Absolute Turnover (3)	Proportion of Turnover (4)	Climate Change Mitigation (CCM) (5)	Climate Change Adaptation (CCA) (6)	Water and marine resources (7)	Circular economy (8)	Pollution (9)	Biodiversity and ecosystems (10)	Climate Change Mitigation (CCM) (11)	Climate Change Adaptation (CCA) (12)	Water and marine resources (13)	Circular economy (14)	Pollution (15)	Biodiversity and ecosystems (16)	Minimum Safeguards (17)	Taxonomy aligned proportion Turnover year 2022 (18)	Category (enabling activity or) (20)	Category (transitional activity) (21)
		m€	%	%	%	%	%	%	%	Y/N	Y/N	Y/N	Y/N	Y/N	Y/N	Y/N	%	E	T
A. TAXONOMY-ELIGIBLE ACTIVITIES	9,874 7.5%																		
A.1. Environmentally sustainable activities (Taxonomy-aligned)																			
Electricity generation using solar photovoltaic technology	4.1 (Annex I) / D35.11	31	0.0%	100%						y	y	y	y	y	y	y	0.0%		
Electricity generation (wind)	4.3 (Annex I) / D.35.11	79	0.1%	100%						y	y	y	y	y	y	y	0.1%		
Electricity generation from bioenergy	4.8 (Annex I) / (D35.11)	41	0.0%	100%						y	y	y	y	y	y	y	0.0%		
Manufacture of biogas and biofuels for use in transport and of bioliquids	4.13 (Annex I) / (D35.21)	667	0.5%	100%						y	y	y	y	y	y	y	0.5%		
Anaerobic digestion of bio-waste	5.7 (Annex I) / (E38.21)	5	0.0%	100%						y	y	y	y	y	y	y	0.0%		
Turnover of environmentally sustainable activities (Taxonomy-aligned) (A.1)		823	0.6%	100%													0.6%		
A.2. Taxonomy-Eligible but not environmentally sustainable activities (not Taxonomy-aligned)																			
Manufacture of organic basic chemicals	3.14 (Annex I) / (C20.14)	2,126	1.6%																
Manufacture of plastics in primary form	3.17 (Annex I) / (C20.16)	2,186	1.6%																
Manufacture of biogas/biofuels for use in transport	4.13 (Annex I) / (D35.21)	8	0.0%																
Transmission and distribution of electricity	4.9 (Annex I) / (D35.12, D35.13)	7	0.0%																
Cogeneration of heat/cool and power from bioenergy	4.20 (Annex I) / (D35.11, D35.30)	11	0.0%																
High-efficiency co-generation of heat/cool and power from fossil gaseous fuels	4.30 (Annex I) / (D35.11, D35.30)	4,682	3.5%																
Construction, extension and operation of waste water collection and treatment	5.3 (Annex I) / (E37.00, F42.99)	9	0.0%																
Transport by motorbikes, passenger cars and commercial vehicles	6.5 (Annex I) / (N77.11, H49.32, H49.39)	22	0.0%																
Turnover of																			

Taxonomy-eligible but not environmentally sustainable activities (not Taxonomy-aligned activities) (A.2)		9,051	6.9%	
Total (A.1 + A.2)		9,874	7.5%	

B. TAXONOMY-NON-ELIGIBLE ACTIVITIES

Turnover of Taxonomy-non-eligible activities (B)		122,638	92.5%
Total (A+B)		132,512	100%

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Capex KPI				Substantial contribution criteria						DNSH									
Economic activities (1)	Code(s) (2)	Absolute CapEx (3)	Proportion of CapEx (4)	Climate Change Mitigation (CCM) (5)	Climate Change Adaptation (CCA) (6)	Water and marine resources (7)	Circular economy (8)	Pollution (9)	Biodiversity and ecosystems (10)	Climate Change Mitigation (CCM) (11)	Climate Change Adaptation (CCA) (12)	Water and marine resources (13)	Circular economy (14)	Pollution (15)	Biodiversity and ecosystems (16)	Minimum Safeguards (17)	Taxonomy aligned proportion CapEx year 2022 (18)	Category (enabling activity or) (20)	Category (transitional activity) (21)
		m€	%	%	%	%	%	%	%	Y/N	Y/N	Y/N	Y/N	Y/N	Y/N	Y/N	%	E	T
A. TAXONOMY-ELIGIBLE ACTIVITIES																			
A.1. Environmentally sustainable activities (Taxonomy-aligned)																			
Electricity generation using solar photovoltaic technology	4.1 (Annex I) / D35.11	603	4.9%	100%						y	y	y	y	y	y	y	4.9%		
Electricity generation (wind)	4.3 (Annex I) / D.35.11	906	7.3%	100%						y	y	y	y	y	y	y	7.3%		
Electricity generation from bioenergy	4.8 (Annex I) / (D35.11)	1	0.0%	100%						y	y	y	y	y	y	y	0.0%		
Storage of electricity	4.10	5	0.0%	100%						y	y	y	y	y	y	y	0.0%	0.0%	
Manufacture of biogas and biofuels for use in transport and of bioliquids	4.13 (Annex I) / (D35.21)	97	0.8%	100%						y	y	y	y	y	y	y	0.8%		
Underground permanent geological storage of CO2	5.12 (Annex I) / (E39.00)	78	0.6%	100%						y	y	y	y	y	y	y	0.6%		
Transport by motorbikes, passenger cars and commercial vehicles	6.5 (Annex I) / (N77.11, H49.32, H49.39)	3	0.0%	100%						y	y	y	y	y	y	y	0.0%		0.0%
Infrastructure enabling road transport and public transport	6.15 (Annex I) / (F71.1, F71.20)	60	0.5%	100%						y	y	y	y	y	y	y	0.5%	0.5%	
CapEx of environmentally sustainable activities (Taxonomy-aligned) (A.1)		1,753	14.1%	100%													14.1%	0.5%	0.0%
A.2. Taxonomy-Eligible but not environmentally sustainable activities (not Taxonomy-aligned)																			
Manufacture of organic basic chemicals	3.14 (Annex I) (C20.14)	109	0.9%																
Manufacture of plastics in primary form	3.17 (Annex I) / (C20.16)	77	0.6%																
Transmission and distribution of electricity	4.9 (Annex I) / (D35.12, D35.13)	2	0.0%																
Manufacture of biogas/biofuels for use in transport	4.13 (Annex I) / (D35.21)	28	0.2%																
High-efficiency co-generation of heat/cool and power from fossil gaseous fuels	4.30 (Annex I) / (D35.11, D35.30)	148	1.2%																

Construction, extension and operation of waste water collection and treatment	5.3 (Annex I) / (E37.00, F42.99)	44	0.4%	
Transport by motorbikes, passenger cars and commercial vehicles	6.5 (Annex I) / (N77.11, H49.32, H49.39)	11	0.1%	
CapEx of Taxonomy-eligible but not environmentally sustainable activities (not Taxonomy-aligned activities) (A.2)		419	3.4%	
Total (A.1 + A.2)		2,172	17.5%	

B. TAXONOMY-NON-ELIGIBLE ACTIVITIES

Capex of Taxonomy-non-eligible activities (B)		10,224	82.5%
Total (A+B)		12,396	100%

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OpEx KPI				Substantial contribution criteria												DNSH					
Economic activities (1)	Code(s) (2)	Absolute Opex (3)	Proportion of Opex (4)	Climate Change Mitigation (CCM) (5)	Climate Change Adaptation (CCA) (6)	Water and marine resources (7)	Circular economy (8)	Pollution (9)	Biodiversity and ecosystems (10)	Climate Change Mitigation (CCM) (11)	Climate Change Adaptation (CCA) (12)	Water and marine resources (13)	Circular economy (14)	Pollution (15)	Biodiversity and ecosystems (16)	Minimum Safeguards (17)	Taxonomy aligned proportion OpEx year 2022 (18)	Category (enabling activity or) (20)	Category (transitional activity) (21)		
		m€	%	%	%	%	%	%	%	Y/N	Y/N	Y/N	Y/N	Y/N	Y/N	Y/N	%	E	T		
A. TAXONOMY-ELIGIBLE ACTIVITIES																					
A.1. Environmentally sustainable activities (Taxonomy-aligned)		503	12.1%																		
Electricity generation using solar photovoltaic technology	4.1 (Annex I) / D35.11	15	0.4%	100%						y	y	y	y	y	y	y	0.4%				
Electricity generation (wind)	4.3 (Annex I) / D.35.11	28	0.7%	100%						y	y	y	y	y	y	y	0.7%				
Electricity generation from bioenergy	4.8 (Annex I) / (D35.11)	5	0.1%	100%						y	y	y	y	y	y	y	0.1%				
Manufacture of biogas and biofuels for use in transport and of bioliquids	4.13 (Annex I) / (D35.21)	24	0.6%	100%						y	y	y	y	y	y	y	0.6%				
Anaerobic digestion of bio-waste	5.7 (Annex I) / (E38.21)	3	0.1%	100%						y	y	y	y	y	y	y	0.1%				
OpEx of environmentally sustainable activities (Taxonomy-aligned) (A.1)		75	1.8%	100%													1.8%				
A.2. Taxonomy-Eligible but not environmentally sustainable activities (not Taxonomy-aligned)																					
Manufacture of other low carbon technologies	3.6 (Annex I) / (C22, C25, C26, C27, C28)	26	0.6%																		
Manufacture of organic basic chemicals	3.14 (Annex I) (C20.14)	69	1.7%																		
Manufacture of plastics in primary form	3.17 (Annex I) / (C20.16)	68	1.6%																		
Electricity generation using solar photovoltaic technology	4.1 (Annex I) / D35.11	11	0.3%																		
Electricity generation (wind)	4.3 (Annex I) / D.35.11	1	0.0%																		
Electricity generation from ocean energy technologies	4.4 (Annex I) / (D35.11, F42.22)	7	0.2%																		
Transmission and distribution of electricity	4.9 (Annex I) / (D35.12, D35.13)	2	0.0%																		
Storage of electricity	4.10	3	0.1%																		

Manufacture of biogas and biofuels for use in transport and of biofuels	4.13 (Annex I) / (D35.21)	30	0.7%
Cogeneration of heat/cool and power from bioenergy	4.20 (Annex I) / (D35.11, D35.30)	8	0.2%
High-efficiency co-generation of heat/cool and power from fossil gaseous fuels	4.30 (Annex I) / (D35.11, D35.30)	49	1.2%
Construction, extension and operation of waste water collection and treatment	5.3 (Annex I) / (E37.00, F42.99)	136	3.3%
Collection and transport of non-hazardous waste in source segregated fraction	5.5 (Annex I) / (E38.11)	5	0.1%
Underground permanent geological storage of CO2	5.12 (Annex I) / (E39.00)	9	0.2%
Transport by motorbikes, passenger cars and commercial vehicles	6.5 (Annex I) / (N77.11, H49.32, H49.39)	4	0.1%
OpEx of Taxonomy-eligible but not environmentally sustainable activities (not Taxonomy-aligned activities) (A.2)		428	10.3%
Total (A.1 + A.2)		503	12.1%

B. TAXONOMY-NON-ELIGIBLE ACTIVITIES

OpEx of Taxonomy-non-eligible activities (B)		3,657	87.9%
Total (A+B)		4,160	100%

Template 1: Nuclear and fossil gas related activities

Row	Nuclear energy related activities	2022
1	The undertaking carries out, funds or has exposures to research, development, demonstration and deployment of innovative electricity generation facilities that produce energy from nuclear processes with minimal waste from the fuel cycle.	No
2	The undertaking carries out, funds or has exposures to construction and safe operation of new nuclear installations to produce electricity or process heat, including for the purposes of district heating or industrial processes such as hydrogen production, as well as their safety upgrades, using best available technologies.	No
3	The undertaking carries out, funds or has exposures to safe operation of existing nuclear installations that produce electricity or process heat, including for the purposes of district heating or industrial processes such as hydrogen production from nuclear energy, as well as their safety upgrades.	No
	Fossil gas related activities	
4	The undertaking carries out, funds or has exposures to construction or operation of electricity generation facilities that produce electricity using fossil gaseous fuels.	No
5	The undertaking carries out, funds or has exposures to construction, refurbishment, and operation of combined heat/cool and power generation facilities using fossil gaseous fuels.	Yes
6	The undertaking carries out, funds or has exposures to construction, refurbishment and operation of heat generation facilities that produce heat/cool using fossil gaseous fuels.	No

Template 2: Taxonomy-aligned economic activities (denominator), 2022

€ million, except where indicated

Row	Economic activities	Turnover						Capex						Opex					
		CCM + CCA		Climate change mitigation (CCM)		Climate change adaptation (CCA)		CCM + CCA		Climate change mitigation (CCM)		Climate change adaptation (CCA)		CCM + CCA		Climate change mitigation (CCM)		Climate change adaptation (CCA)	
		Amount	%	Amount	%	Amount	%	Amount	%	Amount	%	Amount	%	Amount	%	Amount	%	Amount	%
1	Amount and proportion of taxonomy-aligned economic activity referred to in Section 4.26 of Annexes I and II to Delegated Regulation 2021/2139 in the denominator of the applicable KPI																		
2	Amount and proportion of taxonomy-aligned economic activity referred to in Section 4.27 of Annexes I and II to Delegated Regulation 2021/2139 in the denominator of the applicable KPI																		
3	Amount and proportion of taxonomy-aligned economic activity referred to in Section 4.28 of Annexes I and II to Delegated Regulation 2021/2139 in the denominator of the applicable KPI																		
4	Amount and proportion of taxonomy-aligned economic activity referred to in Section 4.29 of Annexes I and II to Delegated Regulation 2021/2139 in the denominator of the applicable KPI																		
5	Amount and proportion of taxonomy-aligned economic activity referred to in Section 4.30 of Annexes I and II to Delegated Regulation 2021/2139 in the denominator of the applicable KPI	0	0%	0	0%	0	0%	0	0%	0	0%	0	0%	0	0%	0	0%	0	0%
6	Amount and proportion of taxonomy-aligned economic activity referred to in Section 4.31 of Annexes I and II to Delegated Regulation 2021/2139 in the denominator of the applicable KPI																		
7	Amount and proportion of other taxonomy-aligned economic activities not referred to in rows 1 to 6 above in the denominator of the applicable KPI	823	0.6%	823	0.6%	0	0%	1,753	14.1%	1,753	14.1%	0	0%	75	1.8%	75	1.8%	0	0%
8	Total applicable KPI	132,512	100%	132,512	100%	0	0%	12,396	100%	12,396	100%	0	0%	4,160	100%	4,160	100%	0	0%

Template 3: Taxonomy-aligned economic activities (numerator), 2022

€ million, except where indicated

Row	Economic activities	Turnover						Capex						Opex					
		CCM + CCA		Climate change mitigation (CCM)		Climate change adaptation (CCA)		CCM + CCA		Climate change mitigation (CCM)		Climate change adaptation (CCA)		CCM + CCA		Climate change mitigation (CCM)		Climate change adaptation (CCA)	
		Amount	%	Amount	%	Amount	%	Amount	%	Amount	%	Amount	%	Amount	%	Amount	%	Amount	%
1	Amount and proportion of taxonomy-aligned economic activity referred to in Section 4.26 of Annexes I and II to Delegated Regulation 2021/2139 in the numerator of the applicable KPI																		
2	Amount and proportion of taxonomy-aligned economic activity referred to in Section 4.27 of Annexes I and II to Delegated Regulation 2021/2139 in the numerator of the applicable KPI																		
3	Amount and proportion of taxonomy-aligned economic activity referred to in Section 4.28 of Annexes I and II to Delegated Regulation 2021/2139 in the numerator of the applicable KPI																		
4	Amount and proportion of taxonomy-aligned economic activity referred to in Section 4.29 of Annexes I and II to Delegated Regulation 2021/2139 in the numerator of the applicable KPI																		
5	Amount and proportion of taxonomy-aligned economic activity referred to in Section 4.30 of Annexes I and II to Delegated Regulation 2021/2139 in the numerator of the applicable KPI	0	0%	0	0%	0	0%	0	0%	0	0%	0	0%	0	0%	0	0%	0	0%
6	Amount and proportion of taxonomy-aligned economic activity referred to in Section 4.31 of Annexes I and II to Delegated Regulation 2021/2139 in the numerator of the applicable KPI																		
7	Amount and proportion of other taxonomy-aligned economic activities not referred to in rows 1 to 6 above in the numerator of the applicable KPI	823	100%	823	100%	0	0%	1,753	100%	1,753	100%	0	0%	75	100%	75	100%	0	0%
8	Total amount and proportion of taxonomy-aligned economic activities in the numerator of the applicable KPI	823	100%	823	100%	0	0%	1,753	100%	1,753	100%	0	0%	75	100%	75	100%	0	0%

Template 4: Taxonomy-eligible but not taxonomy-aligned economic activities, 2022

€ million, except where indicated

Row	Economic activities	Turnover						Capex						Opex					
		CCM + CCA		Climate change mitigation (CCM)		Climate change adaptation (CCA)		CCM + CCA		Climate change mitigation (CCM)		Climate change adaptation (CCA)		CCM + CCA		Climate change mitigation (CCM)		Climate change adaptation (CCA)	
		Amount	%	Amount	%	Amount	%	Amount	%	Amount	%	Amount	%	Amount	%	Amount	%	Amount	%
1	Amount and proportion of taxonomy-eligible but not taxonomy-aligned economic activity referred to in Section 4.26 of Annexes I and II to Delegated Regulation 2021/2139 in the denominator of the applicable KPI																		
2	Amount and proportion of taxonomy-eligible but not taxonomy-aligned economic activity referred to in Section 4.27 of Annexes I and II to Delegated Regulation 2021/2139 in the denominator of the applicable KPI																		
3	Amount and proportion of taxonomy-eligible but not taxonomy-aligned economic activity referred to in Section 4.28 of Annexes I and II to Delegated Regulation 2021/2139 in the denominator of the applicable KPI																		
4	Amount and proportion of taxonomy-eligible but not taxonomy-aligned economic activity referred to in Section 4.29 of Annexes I and II to Delegated Regulation 2021/2139 in the denominator of the applicable KPI																		
5	Amount and proportion of taxonomy-eligible but not taxonomy-aligned economic activity referred to in Section 4.30 of Annexes I and II to Delegated Regulation 2021/2139 in the denominator of the applicable KPI	4,682	51.7%	4,682	51.7%	0	0%	148	35.3%	148	35.3%	0	0%	49	11.4%	49	11.4%	0	0%
6	Amount and proportion of taxonomy-eligible but not taxonomy-aligned economic activity referred to in Section 4.31 of Annexes I and II to Delegated Regulation 2021/2139 in the denominator of the applicable KPI																		
7	Amount and proportion of other taxonomy-eligible but not taxonomy-aligned economic activities not referred to in rows 1 to 6 above in the denominator of the applicable KPI	4,369	48.3%	4,369	48.3%	0	0%	271	64.7%	271	64.7%	0	0%	379	88.6%	379	88.6%	0	0%
8	Total amount and proportion of taxonomy-eligible but not taxonomy-aligned economic activities in the denominator of the applicable KPI	9,051	100%	9,051	100%	0	0%	419	100%	419	100%	0	0%	428	100%	428	100%	0	0%

€ million, except where indicated

Template 5: Taxonomy non-eligible economic activities, 2022

Riga	Attività economiche	Turnover		Capex		Opex	
		Amount	%	Amount	%	Amount	%
1	Amount and proportion of economic activity referred to in row 1 of Template 1 that is taxonomy non-eligible in accordance with Section 4.26 of Annexes I and II to Delegated Regulation 2021/2139 in the denominator of the applicable KPI						
2	Amount and proportion of economic activity referred to in row 2 of Template 1 that is taxonomy non-eligible in accordance with Section 4.27 of Annexes I and II to Delegated Regulation 2021/2139 in the denominator of the applicable KPI						
3	Amount and proportion of economic activity referred to in row 3 of Template 1 that is taxonomy non-eligible in accordance with Section 4.28 of Annexes I and II to Delegated Regulation 2021/2139 in the denominator of the applicable KPI						
4	Amount and proportion of economic activity referred to in row 4 of Template 1 that is taxonomy non-eligible in accordance with Section 4.29 of Annexes I and II to Delegated Regulation 2021/2139 in the denominator of the applicable KPI						
5	Amount and proportion of economic activity referred to in row 5 of Template 1 that is taxonomy non-eligible in accordance with Section 4.30 of Annexes I and II to Delegated Regulation 2021/2139 in the denominator of the applicable KPI	0	0%	0	0%	0	0%
6	Amount and proportion of economic activity referred to in row 6 of Template 1 that is taxonomy non-eligible in accordance with Section 4.31 of Annexes I and II to Delegated Regulation 2021/2139 in the denominator of the applicable KPI						
7	Amount and proportion of other taxonomy non-eligible economic activities not referred to in rows 1 to 6 above in the denominator of the applicable KPI	122,638	100%	10,224	100%	3,657	100%
8	Total amount and proportion of taxonomy non-eligible economic activities in the denominator of the applicable KPI	122,638	100%	10,224	100%	3,657	100%

Property, plant and equipment

Eni has freehold and leasehold interests in real estate in numerous countries throughout the world. The Company enters into operating lease contracts with third parties to hire plant and equipment such as floating production and storage offloading vessels (FPSO), drilling rigs, time charter, service stations and other equipment. Management believes that certain individual petroleum properties are of major significance to Eni as a whole. Management regards an individual petroleum property as material to the Group in case it contains 10% or more of the Company's worldwide proved oil&gas reserves and management is committed to invest material amounts of expenditures in developing it in the future. See "Exploration & Production" above for a description of Eni's both material and other properties and reserves and sources of crude oil and natural gas.

Organizational structure

Eni SpA is the parent company of the Eni Group. As of December 31, 2022, there were 401 subsidiaries and 134 associates, joint ventures and joint operations that were accounted for under the equity or cost method or in accordance to Eni's share of revenues, costs and assets of the joint operations calculated based on Eni's working interest. Information on Eni's investments as of December 31, 2022 is provided in the notes to the Consolidated Financial Statements.

Item 4A. UNRESOLVED STAFF COMMENTS

None.

Item 5. OPERATING AND FINANCIAL REVIEW AND PROSPECTS

This section is the Company's analysis of its financial performance and of significant trends that may affect its future performance. It should be read in conjunction with the Key Information presented in Item 3 and the Consolidated Financial Statements and related Notes thereto included in Item 18. The Consolidated Financial Statements are prepared in accordance with International Financial Reporting Standards as issued by the IASB.

This section contains forward-looking statements, which are subject to risks and uncertainties. For a list of important factors that could cause actual results to differ materially from those expressed in the forward-looking statements, see the cautionary statement concerning forward-looking statements on page ii.

Executive summary

Key consolidated financial data

	2022	2021	2020
	(€ million)		
Sales from operations	132,512	76,575	43,987
Operating profit (loss)	17,510	12,341	(3,275)
Adjusted operating profit (Non-GAAP measure) ⁽¹⁾	20,386	9,664	1,898
Net profit (loss) attributable to Eni	13,887	5,821	(8,635)
Adjusted net profit (Non-GAAP measure) ⁽¹⁾	13,301	4,330	(758)
Net cash provided by operating activities	17,460	12,861	4,822
Capital expenditures	8,056	5,234	4,644
Acquisitions	3,311	2,738	392
Disposal of assets, consolidated subsidiaries and businesses	1,202	404	28
Shareholders' equity including non-controlling interest	55,230	44,519	37,493
Finance debt (including lease liabilities)	31,868	33,131	31,704
Net borrowings excluding lease liabilities ⁽¹⁾	7,026	8,987	11,568
Net profit (loss) attributable to Eni diluted (€ per share)	3.95	1.60	(2.42)
Dividend per share (€ per share)	0.88	0.86	0.36
Ratio of finance debt (including lease liabilities) to total shareholders' equity	0.58	0.74	0.84
Ratio of net borrowings excluding lease liabilities to total shareholders' equity (leverage) ⁽¹⁾	0.13	0.20	0.31

(1) For a discussion of the usefulness and a reconciliation of these non-GAAP financial measures with the most directly comparable GAAP financial measures see – "Non-GAAP measures of performance" and "Liquidity and capital resources – Financial Conditions" below.

The 2022 trading environment was very complex and volatile due to market imbalances in the energy sector at the start of 2022, reflecting the post-pandemic recovery driving a pent-up demand for hydrocarbons and other commodities and lack of responsiveness on part of the supply side due to the financial discipline of international oil companies, production management on part of the OPEC+ alliance and production underperformance of the cartel's producers. Those tight fundamentals already driving commodity prices were greatly compounded by Russia's military aggression of Ukraine, which caused a spike in energy commodity prices due to the role of Russia in the energy sector and Europe's significant dependence at that time on Russian hydrocarbons.

While rising commodity prices were a net positive for the Company and supported the performance of the E&P business, the unprecedented level of volatility recorded in European energy markets and elsewhere posed significant financial risks to the Company, which could have negatively and significantly affected the Group performance and its financial condition absent adequate risk management activities.

The Company's performance in 2022 was very positive due to financial discipline, cost and margin optimization across all business lines, a supportive commodity price environment, management of the market risk and availability of refining capacity and natural gas supplies, as well as the Company's ability to maintain significant hydrocarbons production volumes at 1,487 Kboe/d despite unplanned downtime and force majeure events and reduced levels of investing activities as a result of the cuts implemented during the COVID-19 pandemic crisis.

The Company directed its efforts to secure the continuity of natural gas supplies to its customers and to address market needs, while Russia began reducing its natural gas exports to Europe in retaliation for economic sanctions imposed by Western countries. In a context of great uncertainty and volatility, we took several steps to lessen our dependency on Russian natural gas in agreement with Italian authorities by seeking to diversify the geographic reach of our natural gas supplies leveraging on equity reserves and long-term partnerships with producing countries, particularly those bordering the Mediterranean Sea. As part of this strategy, we signed deals to boost natural gas purchases under long-term contracts and equity production in Algeria; we are planning to scale up exports from Egypt leveraging our recent near-field discoveries which we plan to start in the near term to deliver volumes to Europe through the proprietary Damietta liquefaction plant; we have been fast-tracking the development of an important LNG project in Congo, which is scheduled to commence operations in 2023, and we are planning to increase natural gas production in Italy by revitalizing existing fields. Longer term, we plan to start an important natural gas project offshore Libya, that was agreed early in January 2023 with the Libyan National Oil Company, and to secure additional LNG supplies via our participation to the North Field East project in Qatar. Overall, based on our planning projections and assumption we target to completely replace Russian supplies with supplies from other geographies by 2025.

During 2022, we progressed the build-up of our renewable electricity business by growing our capacity organically and via focused acquisitions and were able to reach more than 2GW of installed capacity at year-end.

Management of the market risks was achieved by increasing our financial headroom to cope with significantly higher cash requirements in connection with the margin calls from our commodity derivatives counterparts, by reducing part of the hedging activities, by finding alternative trading venues and finally by reducing sales commitments to account for a growing risk of unilateral disruptions in Russian supplies.

Another highlight of the year was the closing of a business combination involving the contribution of our subsidiaries operating in the hydrocarbons sector in Angola to the newly established JV Azure Energy Holdings in partnership with bp. Following the deal, our subsidiaries were derecognized, and we recorded a capital gain of about €1.78 billion due to the difference between the fair value of the interest in the joint venture and the book values of the disposed assets, within the limit of the share realized towards the third party (50%). We also recorded a gain of €0.76 billion due to the recognition as profit of positive exchange rate differences which had matured over the years in the net equity of the contributed subsidiaries. Those gains are excluded from the underlying measure of business performance (Non-GAAP measure).

We incurred charges of about €2.2 billion related to taxes levied on energy profit due to extraordinary fiscal measures enacted in Italy in response to the higher oil price environment (also known as “windfall taxes”) and, to a lesser extent, in Germany. Those also were accounted as extraordinary items.

As a result of those drivers, we earned a GAAP net profit of €13.9 billion, increasing by €8 billion from 2021. A Non-GAAP measure of profitability tracked by management “adjusted net profit” came in at about €13.3 billion, which excluded certain identified items that we regarded as non-core to the Group underlying performance; this was more than twice the result of 2021. See the paragraph below for a commentary of Group Non-GAAP performance measures and their reconciliation with the corresponding GAAP measures of performance.

The improvement in the Group performance was driven by the E&P and the GGP segments and by the R&M business, while the Chemicals business reported weaker results.

Reported net profit was more or less in line with the adjusted profit because extraordinary gains and losses almost offset each other (see commentary below).

In 2022, the Group’s net cash provided by operating activities was €17.5 billion, €4.6 billion higher than in 2021, driven by improved cash generation at the E&P segment and the R&M business.

In 2022, capital expenditure and acquisitions amounted to €11.4 billion, of which capital expenditure were €8.1 billion, which were incurred mainly to explore for and develop hydrocarbons reserves and to grow organically the installed capacity of electricity generation from renewable sources. Capital expenditures were significantly higher than in 2021, driven by an increase of about 60% in expenditures incurred by the E&P segment, reflecting the carry-over of activities and projects that were slowed down during the pandemic crisis, cost inflation and the appreciation of the US dollar vs the euro (up by 10% on average), as well as the start of new projects to secure additional natural gas supplies to Italy and Europe. We expect capital expenditure to continue trending higher in 2023 to about €9.5 billion, driven by an expected increase in E&P expenditures due to the ramp up of new projects and another leg up in inflationary pressures and, to a lesser extent, by higher expenditures to develop the renewable electricity generation. In 2022, acquisitions of around €3.3 billion were mainly directed to the businesses of electricity generation from renewable sources in the operating segment Plenitude&Power, to the LNG activity by acquiring a floating vessel to produce LNG to be deployed off Congo and by acquiring a 3% participating interest in the NFE project in Qatar, as well as capital contributions to the investee Saipem and to a venture engaged in the field of nuclear energy.

In 2022, cash returns to shareholders were €5.4 billion and included the payment of the final 2021 dividend (€1.49 billion), the first two quarterly instalment of the 2022 dividend of €0.22 per share each (€1.47 billion) and the execution of a share repurchase program of €2.4 billion.

At the end of 2022 finance debt amounted to €26.9 billion, €0.9 billion lower than at the end of 2021.

Management evaluates the soundness of the Group balance sheet and its financial position by monitoring a non-GAAP measure of indebtedness, net borrowings, which is calculated by subtracting cash and cash equivalents and other financial assets from finance debt (see Glossary), before the accounting effects of IFRS 16 (see Item 18 - Note 20 to the Consolidated Financial Statements).

In 2022, our NON-GAAP measure of net borrowings before IFRS 16 effect decreased by €1.96 billion as a result of the excess of the operating cash flow after funding capital expenditures, acquisitions and shareholders cash returns, and taking into account disposition of €1.2 billion and other positive cash inflows in relation to our investing activities of about €2.2 billion, out of which €1.3 billion related to the reimbursement of financing operating receivables owed to us by Azule Energy Holdings.

The ratio of total finance debt to total equity (GAAP measure) was 0.58, compared to 0.74 at year-end 2021.

Our ratio of indebtedness – leverage – ratio of net borrowings before IFRS 16 effect to total equity, which is a non-GAAP measure, was 0.13 at year-end 2022 (compared to 0.20 at year-end 2021) and was at a historical low.

See paragraph “Financial condition” below, for a full reconciliation of net borrowings and leverage to the most comparable performance measures calculated in accordance with IFRS.

2022 RESULTS OF OPERATIONS AND CASH FLOW

Reported earnings

In 2022, Eni reported a net profit attributable to its shareholders of €13,887 million, driven by an operating profit of €17,510 million (against an operating profit of €12,341 million in 2021) and better results of investments (up by around €6,300 million) due to the capital gain recognized at the closing of the transaction involving the establishment of Azule Energy Holdings and increased results of equity-accounted entities. Those positives were partly offset by higher income taxes, which were negatively affected by the recognition of €2.4 billion of windfall taxes, including the UK energy profit levy enacted in 2022.

NON-GAAP measures of performance: adjusted results

Adjusted operating profit (loss) and adjusted net profit (loss) are determined by excluding from the reported results inventory holding gains or losses and identified gains and losses (pre and post-tax, respectively) that in our view do not reflect business base performance.

Adjusted operating profit (or loss) and adjusted net profit (or loss) provide management with an understanding of the results from our underlying operations and are used to evaluate our period-over-period operating performance, as management believes these provide more comparable measures as they adjust for disposals and special charges or gains not reflective of the underlying trends in our business. These Non-GAAP performance measures may also be useful to an investor in evaluating the underlying operating performance of our business and in comparing it with the performance of other oil&gas companies, because the items excluded from the calculation of such measures can vary substantially from company to company depending upon accounting methods, management’s judgment, book value of assets, capital structure and the method by which assets were acquired, among other factors. Nevertheless, other companies may adopt different criteria in identifying underlying results and therefore our measure of adjusted operating profit (loss) and adjusted net profit (loss) may not be comparable to the adjusted measures presented by other companies.

In 2022, identified items included environmental and remediation provision of €2 billion, including a decommissioning provision €0.3 billion taken at a refinery line that was shut down indefinitely, impairment charges of €1.1 billion for oil & gas assets and chemicals plants, and windfall taxes on energy profits of €2.2 billion, of which €1 billion was paid in 2022. These charges were offset by a gain of €2.5 billion on the contribution of Eni’s subsidiaries to a newly established venture jointly controlled with another partner, Azule Energy Holdings, a gain of €0.4 billion on the divestment of an interest in the Vår Energi associate and by the recognition of deferred taxes of €2.2 billion.

All these identified items amounted to a total negative adjustment of €185 million in net profit and of €3,440 million in operating profit, including an inventory pre-tax profit of €564 million (€401 million post-tax).

The table below sets forth details of the identified gains and losses included in the net results during the period presented.

	Year ended December 31,		
	2022	2021	2020
	(€ million)		
Identified gains and losses of operating profit (loss)	3,440	(1,186)	3,855
- environmental charges	2,056	271	(25)
- impairment losses (impairments reversal), net	1,140	167	3,183
- impairment of exploration projects	2	247	
- net gains on disposal of assets	(41)	(100)	(9)
- risk provisions	87	142	149
- provision for redundancy incentives	202	193	123
- commodity derivatives	(389)	(2,139)	440
- exchange rate differences and derivatives	149	183	(160)
- other	234	(150)	154
Net finance (income) expense	(127)	(115)	152
of which:			
- exchange rate differences and derivatives reclassified to operating profit (loss)	(149)	(183)	160
Net (income) expense from investments	(2,834)	851	1,655
of which:			
- gains on the Azure Energy transaction	(2,542)		
- gain on the divestment interest in Var Energi	(448)		
Income taxes	(683)	19	1,278
Total identified gains and losses of net profit (loss)	(204)	(431)	6,940
Attributable to:			
- non-controlling interest	(19)		
- Eni's shareholders	(185)	(431)	6,940

The Group underlying performance – i.e. excluding the identified gains and losses as well as the inventory holding profit – was an adjusted operating profit of €20,386 million compared to €9,664 million in 2021, up by approximately 111% or €10.7 billion. This performance was driven by the E&P segment (up by €7.12 billion) due to a strong recovery in commodity prices that fueled significantly higher realizations on equity production. The Global Gas and LNG portfolio segment (up by €1.48 billion) benefitted from portfolio optimizations and contract renegotiations; the Refining & Marketing and Chemical segment (up by €1.78 billion) reflected the improved performance of the R&M segment reaching its best performance ever (up by €2.2 billion, compared to breakeven in 2021), due to plant availability and cost and output optimization allowing to capture the upside of a strong refining environment, partly offset by weaker results of the Chemical business (down by €0.45 billion), negatively affected by competitive pressures, weakening demand and higher plant expenses which were indexed to the price of natural gas. In summary the main drivers of the Group underlying improvements were:

- Price and margin effects due to favorable market trends for hydrocarbons prices and refining margins and the 10% appreciation of the US dollar vs the euro amounting to €10.3 billion, net of unfavorable margin compression in the Chemicals business of -€0.73 billion;
- A positive effect of €0.54 billion of contractual renegotiations in the GGP segment resulting in more favorable indexation of selling prices vs purchase prices also due to lowered hedging activities, partly offset by higher risk provisions in connection with contractual disputes;
- Cost efficiencies and margin optimizations in the R&M and Chemicals businesses for €0.48 billion;
- Lower production volumes and unfavorable production mix impacts in E&P due to unplanned downtime and force majeure events dragging down production volumes and the value of production, for -€0.94 billion.

Excluding identified items and the inventory evaluation profit, adjusted net profit for 2022 was €13,301 million, a €8,971 million increase compared to 2021. The result was driven by a significantly higher operating performance and by improved results from equity accounted entities. The Group tax rate, excluding identified items (see paragraph “Taxes” of this item), was 39% and was lower than in 2021 (50% in 2021) due to a more favorable geographic mix of taxable profits and scenario effects in the E&P segment and improved profitability at our Italian subsidiaries, which are subject to a corporate tax rate lower than our E&P subsidiaries abroad; whereas in 2021 our Italian subsidiaries incurred predominantly losses before income tax with limited options to recognized deferred tax assets.

The table below provides a reconciliation of those Non-GAAP measures to the most comparable performance measures calculated in accordance with IFRS.

	Year ended December 31,		
	2022	2021	2020
	(€ million)		
GAAP operating profit (loss)	17,510	12,341	(3,275)
Inventory holding (gains) and losses	(564)	(1,491)	1,318
Identified net (gains) losses	3,440	(1,186)	3,855
Total net items in operating profit	2,876	(2,677)	5,173
Non-GAAP operating profit (loss)	20,386	9,664	1,898
GAAP net profit (loss)	13,887	5,821	(8,635)
Inventory holding (gains) and losses, post tax	(401)	(1,060)	937
Identified net (gains) losses, post tax	(185)	(431)	6,940
Total net items in net profit	(586)	(1,491)	7,877
Non-GAAP net profit (loss)	13,301	4,330	(758)

Trading environment

	2022	2021	2020
Average price of Brent dated crude oil in U.S. dollars ⁽¹⁾	101.19	70.73	41.67
Average price of Brent dated crude oil in euro ⁽²⁾	96.09	59.8	36.49
Average EUR/USD exchange rate ⁽³⁾	1.053	1.183	1.142
Standard Eni Refining Margin (SERM) ⁽⁴⁾	8.5	(0.9)	1.7
Euribor - three month euro rate % ⁽³⁾	0.13	(0.55)	(0.43)

(1) Price per barrel. Source: Platt's Oilgram.

(2) Price per barrel. Source: Eni's calculations based on Platt's Oilgram data for Brent prices and the EUR/USD exchange rate reported by the European Central Bank (ECB).

(3) Source: ECB.

(4) In \$/BBL FOB Mediterranean Brent dated crude oil. Source: Eni calculations, as difference between the cost of a barrel of Brent crude oil and the value of the products obtained according to the standard yields of the Eni refining system, less expenses for industrial utilities.

Eni's results of operations and the year-to-year comparability of its financial results are affected by a number of external factors which exist in the industry environment, including changes in oil, natural gas and refined products prices, industry-wide movements in refining margins and fluctuations in exchange rates and interest rates. Changes in weather conditions from year to year can influence demand for natural gas and some petroleum products, thus affecting results of operations of the natural gas business and, to a lesser extent, of the refining and marketing business. See "Item 3 – Risk factors" for a description of the main trends which characterized the year 2022.

2022 marked one of the most volatile years in the history of oil prices, due to the impact of Russia's military aggression of Ukraine at the end of February 2022, against the backdrop of already tight energy commodity markets.

Brent prices reached \$140/bbl, in the first half of the year, the highest value recorded from 2008. The first half of 2022, characterized by an average price of \$108/bbl, was followed by a volatile second half of the year with a decrease of about \$40/bbl from the closing value of the first half, driven by tightened monetary conditions, perceived risks of an imminent macroeconomic slowdown, the USD appreciation against other currencies and steady Russian supplies contrary to market expectations of a fall in Russian oil production. On annual average, the Brent price was \$101/barrel with an increase of 40% compared to the 2021 average of about \$ 70/bbl.

Natural gas prices experienced even greater volatility than oil prices, especially in Europe due to its dependence on pipeline supplies from Russia. Compared to the 2021 average of about \$15/mmBTU for the European spot reference Title Transfer Facility (TTF) which already represented a historical record, in 2022 values recorded \$80-90/mmBTU due to fears of shortage for the following winter season in relation to the progressive downsizing of Russian export flows via pipeline, in the context of a continuous deterioration of political relations with the EU. In the final part of 2022 and early 2023, natural gas prices, thanks to a particularly mild winter season and significant exports of LNG from the USA, corrected substantially, closing at year end at values equal to or lower than those recorded before the outbreak of the conflict and averaging \$37/mmBTU for the year.

Refining margins were supported by a recovery in fuel demand in all sectors, including civil aviation, and substantial diesel shortages mainly due to lower supplies from Russia.

The movement of the USD vs the Euro positively and significantly affected results of operation and cash flow in 2022, as the USD appreciated by about 10% on average year-on-year.

Critical accounting estimates

The preparation of the Consolidated Financial Statements requires the use of estimates and assumptions that

affect the assets, liabilities, revenues and expenses recognised in the financial statements, as well as amounts included in the notes thereto, including disclosure of contingent assets and contingent liabilities. Estimates made are based on complex judgements and past experience of other assumptions deemed reasonable in consideration of the information available at the time. The accounting policies and areas that require the most significant judgments and estimates to be used in the preparation of the Consolidated Financial Statements are in relation to the accounting for oil and natural gas activities, specifically in the determination of reserves, impairment of financial and non-financial assets, leases, decommissioning and restoration liabilities, environmental liabilities, business combinations, employee benefits, revenue from contracts with customers, fair value measurements and income taxes. Although the Company uses its best estimates and judgements, actual results could differ from the estimates and assumptions used. A review of significant accounting estimates and judgmental areas is provided in "Item 18 – Note 1 to Consolidated Financial Statements".

Group profit and loss

The table below sets forth a summary of Eni's profit and loss account for the periods indicated. All line items included in the table below are derived from the Consolidated Financial Statements prepared in accordance with IFRS. For the disclosure on 2021 Group results compared to 2020 see the Annual Report on Form 20-F 2021, filed to the SEC on April 8, 2022.

	Year ended December 31,		
	2022	2021	2020
	(€ million)		
Sales from operations	132,512	76,575	43,987
Other income and revenues ⁽¹⁾	1,175	1,196	960
Total revenues	133,687	77,771	44,947
Operating expenses	(105,497)	(58,716)	(36,640)
Other operating (expense) income	(1,736)	903	(766)
Depreciation, depletion and amortization	(7,205)	(7,063)	(7,304)
Impairment reversals (impairment losses) of tangible and intangible and right of use assets, net	(1,140)	(167)	(3,183)
Write-off of tangible and intangible assets	(599)	(387)	(329)
OPERATING PROFIT (LOSS)	17,510	12,341	(3,275)
Finance income (expense)	(925)	(788)	(1,045)
Income (expense) from investments	5,464	(868)	(1,658)
PROFIT (LOSS) BEFORE INCOME TAXES	22,049	10,685	(5,978)
Income taxes	(8,088)	(4,845)	(2,650)
Net profit (loss)	13,961	5,840	(8,628)
Attributable to:			
- Eni's shareholders	13,887	5,821	(8,635)
- Non-controlling interest	74	19	7

(1) Includes, among other things, contract penalties, income from contract cancellations, gains on disposal of mineral rights and other fixed assets, compensation for damages and indemnities and other income.

Analysis of the line items of the profit and loss account

a) Sales from operations

The table below sets forth, for the periods indicated, sales from operations generated by each of Eni's business segments including intragroup sales, together with consolidated sales from operations.

	Year ended December 31,		
	2022	2021	2020
	(€ million)		
Exploration & Production	31,200	21,742	13,590
Global Gas & LNG Portfolio	48,586	20,843	7,051
Refining & Marketing and Chemicals	59,178	40,374	25,340
Plenitude & Power	20,883	11,187	7,536
Corporate and other activities	1,879	1,698	1,559
Consolidation adjustments	(29,214)	(19,269)	(11,089)
SALES FROM OPERATIONS	132,512	76,575	43,987

2022 compared to 2021. Eni sales from operations (revenues) for 2022 (€132,512 million) increased by €55,937 million from 2021 (or up by 73%) reflecting the upside of a favorable commodity environment and the appreciation of the US dollar vs. the euro (+10%).

Revenues generated by the Exploration & Production segment (€31,200 million) increased by €9,458 million (or up by 43.5%) driven by improved market conditions that supported higher realized hydrocarbon prices for equity volumes (up by 43.7% on average compared to 2021). The translation into euros of revenues generated by US dollar-denominated subsidiaries increased the reported amount by €2.2 billion. Those positives were partly offset by lower sales volumes impacting the reported amounts of revenues for €1.6 billion.

Revenues generated by the Global Gas & LNG Portfolio (€48,586 million) increased by €27,743 million (or up by 133.1%). The increase reflected higher gas spot prices, as a result of tight natural gas markets, particularly during the winter season when the bulk of revenues occur due to seasonal factors, when spot prices at the main European and Italian hubs increased by several hundred percentage points. Price effects were partly offset by lower sales volumes due to lower imports from Russian supplies and lower consumption due to trends of demand destruction in connection with production curtailments by industrial accounts and widespread saving measures.

Revenues generated by the Refining & Marketing and Chemical segment (€59,178 million) increased by €18,804 million (or up by 46.6%) due to higher prices of refined products (gasoline up by 50% and gasoil up by 70% in US dollar). Increased volumes also helped grow revenues.

Revenues generated by the Plenitude & Power segment (€20,883 million) increased by €9,696 million (or up by 86.7%) following the increase of commodity prices and the consolidation of entities acquired in 2021.

The detailed effects of scenario trends as well as volume/mix on the changes (2022 vs 2021) in sales from operations are reported in the table below.

Sales from operations: change 2022 vs 2021	change	of which:	scenario effects	volume/mix
			(€ billion)	
E&P	9.5		11.1	(1.6)
GGP	27.7		29.7	(2.0)
R&M	18.2		13.0	5.2
Chemicals	0.6		1.5	(0.9)
Plenitude & Power	9.7		9.5	0.2

Other income and revenues

2022 compared to 2021. Eni's other income and revenues amounted to €1,175 million in 2022 and include the share of lease repayments debited to joint operators in Eni-led upstream projects (€204 million).

b) Operating expenses

The table below sets forth the components of Eni's operating expenses for the periods indicated.

	Year ended December 31,		
	2022	2021	2020
	(€ million)		
Purchases, services and other	102,529	55,549	33,551
Impairment losses (impairment reversals) of trade and other receivables, net	(47)	279	226
Payroll and related costs	3,015	2,888	2,863
Operating expenses	105,497	58,716	36,640

2022 compared to 2021. Operating expenses for 2022 (€105,497 million) increased by €46,781 million compared to the prior year, up by 79.7%, primarily reflecting the increase of purchases, services and other costs (€102,529 million; up by 84.6% vs. 2021) due to higher supply costs of raw materials (natural gas under long-term supply contracts, refinery and chemical feedstock), plant utilities (power, steam) indexed to the cost of natural gas, as well as higher expenses for the purchase of carbon credits to offset GHG emissions above certain thresholds to comply with the obligations of the European ETS.

Payroll and related costs (€3,015 million) increased by €127 million from 2021 mainly due to the appreciation of the US dollar and to higher provisions for redundancy incentives.

c) Depreciation, depletion, amortization, impairment losses (impairment reversals) net and write-off

The table below sets forth a breakdown of depreciation, depletion, amortization, impairment losses (impairment reversals) net and write-off for the periods indicated.

	Year ended December 31,		
	2022	2021	2020
	(€ million)		
Exploration & Production	6,018	5,976	6,273
Global Gas & LNG Portfolio	217	174	125
Refining & Marketing and Chemicals	506	512	575
Plenitude & Power	358	286	217
Corporate and other activities and impact of unrealized intragroup profit elimination	106	115	114
Total depreciation, depletion and amortization	7,205	7,063	7,304
Impairment losses (impairment reversals) of tangible and intangible assets, goodwill and right of use assets, net	1,140	167	3,183
Write-off of tangible and intangible assets	599	387	329
Total depreciation, depletion, amortization, impairment losses (impairment reversals) of tangible and intangible and right of use assets, net and write off of tangible and intangible assets	8,944	7,617	10,816

2022 compared to 2021. In 2022, depreciation, depletion and amortization charges (€7,205 million) increased by €142 million from 2021, mainly in the Exploration & Production segment (an increase of €42 million) due to the appreciation of the US dollar against the euro and new project start-ups, partly offset by the derecognition of the subsidiaries contributed to Azule Energy Holdings. In the GGP segment (up €43 million), the increase was due to the ramp-up of the Damietta plant and in Plenitude & Power the increase was due to the start-up of new producing plants (up €72 million).

In 2022, the Group recorded impairment losses at property, plant and equipment for a total amount of €1,140 million, out of which €432 million were driven by downward reserve revisions and expenditures updates at oil&gas fields mainly in Congo, Algeria, Egypt, and the USA and the write-down of residual goodwill amounts. The Refining & Marketing and Chemical segment incurred €717 million of impairment losses driven by a reduced profitability outlook in the petrochemicals segment resulting in the book values of plants in the intermediates segment being marked down to their lower recoverable amounts (about €400 million) and the write-off of expenditures incurred in the year for compliance and stay-in-business at certain Cash Generating Units with expected negative cash flows.

Write-off charges amounted to €599 million and mainly related to previously capitalized costs of exploratory wells which were expensed through profit because it was determined that they did not encounter commercial quantities of hydrocarbons mainly in Libya, Egypt, the Ivory Coast, Vietnam and Kenya or due to lack of management commitment in pursuing further appraisal activity. The amount also comprised previously capitalized costs of development projects that were written off due to lack of economic perspectives.

d) Operating profit (loss) by segment

The table below sets forth Eni's operating profit by business segment for the periods indicated.

	Year ended December 31,		
	2022	2021	2020
	(€ million)		
Exploration & Production	15,908	10,066	(610)
Global Gas & LNG Portfolio	3,730	899	(332)
Refining & Marketing and Chemicals	460	45	(2,463)
Plenitude & Power	(825)	2,355	660
Corporate and other activities	(1,901)	(816)	(563)
Impact of unrealized intragroup profit elimination	138	(208)	33
Operating profit (loss)	17,510	12,341	(3,275)

Exploration & Production. In 2022, the Exploration & Production segment reported an operating profit of €15,908 million, with an increase of €5,842 million compared to the operating profit of €10,066 million reported in 2021. The increase was driven by higher realized prices of hydrocarbons reflecting a favorable commodity environment.

In 2022, Eni's average realizations on crude oil and natural gas liquids increased on average by 44%, compared to an increase of 43% recorded in international oil prices for the Brent market benchmark, with the difference due to Eni's production mix. Eni's average natural gas realizations increased by 56%. Those latter were reduced on average by 1.27 \$/KCF (or 11%) due to the impact of cash flow hedges activated on the sale of about 85 BCF. Those transactions were part of a hedging program relating to the sale of volumes out of the Company's natural gas proved reserves in the period December 2021 to December 2022.

In reviewing the performance of the Company's business segments and with a view to better explaining year-on-year changes in segment performance, management generally excludes the identified gains and losses presented below in order to assess the underlying industrial trends and obtain a better comparison of core business performance across reporting periods.

In 2022, identified gains and losses included impairment losses of €432 million relating mainly to fields in Congo, Algeria, Egypt, and the USA, driven by downward reserve revisions, expenditures updates and the expiration of a concession, as well as to the write-down of the residual amount of goodwill recognized in past reporting periods. Other charges included the write-off of projects due to lack of economic perspectives (€199 million), environmental provisions (€30 million) and provisions for redundancy incentives (€34 million).

Excluding those items, the E&P segment reported a Non-GAAP operating profit of €16,411 million, with an increase of €7,118 million from 2021, up by 76.6%, driven by higher realized prices and the appreciation of the US dollar vs the Euro, which were partly offset by lower production volumes and increased exploration write-off expenses.

	change	of which:	scenario effects (€ million)	volume/mix/costs
Change in E&P Non-GAAP operating profit (loss) 2022 vs. 2021	7,118		8,069	(951)
	Year ended December 31,			
	2022	2021	2020	
Exploration & Production	(€ million)			
GAAP operating profit (loss)	15,908	10,066	(610)	
Impairment losses (impairment reversals), net	432	(1,244)	1,888	
Net gains on disposal of assets	(27)	(77)	1	
Environmental provisions	30	60	19	
Risk provisions	34	113	114	
Reclassification of currency derivatives and translation effects to management measure of business performance	(57)	(3)	13	
Valuation allowance of disputed receivables and others			77	
Write off of exploration projects	2	247		
Other	89	131	45	
Total identified gains and charges	503	(773)	2,157	
Non-GAAP operating profit (loss)	16,411	9,293	1,547	

Global Gas & LNG Portfolio (GGP)

In 2022, the GGP segment reported an operating profit of €3,730 million compared to a profit of €899 million in 2021. The increase was due to the optimization of the natural gas and LNG portfolio in a tight market, while ensuring the continuity of supplies to customers and managing the financial risks arising in connection with the operations in commodity derivatives. Those risks are described in Item 3.

In reviewing the performance of the Company's business segments and with a view to better explaining year-on-year changes in the segment performance, management generally excludes the gains and losses presented below in order to assess the underlying industrial trends and obtain a better comparison of base business performance across reporting periods. The items excluded from GAAP operating profit (loss) in determining the Non-GAAP measure of profitability mainly include effects associated with commodity fair-valued derivatives.

Particularly, we enter into commodity and currency derivatives to reduce our exposure to (i) the commodity risk due to different indexation between the purchase cost and the selling price of gas or to lock in a commercial margin once a sale contract has been signed or is highly probable, and (ii) the underlying exchange rate risk due to the fact that our selling prices are indexed to the euro and our supply costs are denominated in dollars. These derivatives normally hedge the Group net exposure to commodities and exchange rates but do not meet the requirements for being accounted for as hedges in accordance to IFRS. We also entered as part of our ordinary activities into forward gas sale contracts which are intended to be settled with the delivery of the commodity and which are accounted at fair value because they were not eligible for the own use exemption at their inception, whereas the purchase costs of gas were accounted on an accrual basis.

In explaining year-on-year changes and in evaluating the business performance, management believes that is appropriate to exclude the fair value of commodity derivatives which lacked the formal criteria to be accounted for as hedges or were not eligible for the own use exemption, including the ineffective portion of cash flow hedges. We also excluded from our measure of underlying performance the effects of the settlement of certain commodity derivatives of which the underlying physical transaction had yet to be finalized with the delivery of the commodity. Furthermore, although the Group classifies within net finance expense those gains and losses on currency derivatives, as well as on the alignment of trade receivable and payables denominated in dollars into the accounts of euro subsidiaries at the closing rate, we believe that it is appropriate to consider those gains and losses on currency derivatives and currency differences at our dollar-denominated trade payables and receivables as part of the underlying business performance.

In 2022, the trading environment was very complex due to a spike in prices of natural gas, leading to higher cash requirements in connection with contractual agreements with commodity exchanges and banks to cover the higher financial exposure driven by higher commodity prices (margin calls). Furthermore, a possible disruption in supplies from our Russian counterparts would have exposed us to a default risk with our clients. We took several steps to offset those risks. We increased our financial headroom to face higher margin calls requirements and shifted our commodity derivatives transactions to other trading venues to limit the exposure to margin calls requirements and we also left unhedged few exposures to reduce the financial risks. Finally, we limited entering new sales agreements for the thermal year starting on September 2022 to counter the risk of defaulting on contractual agreements in case of disruptions in the Russian gas flows. The whole of those measures enabled us to overcome the peak of the commodity volatility and to avoid any possible default risks, so to retain profitable operations in our GGP business.

In 2022, identified items excluded a gain given by the difference between the value of gas inventories accounted for under the weighted-average cost method provided by IFRS and management's own measure of inventories, which moves forward at the time of inventory drawdown the margins captured on volumes in inventories above their normal levels leveraging the seasonal spread in gas prices net of the effects of the associated commodity derivatives.

Excluding the below-listed gains and charges, the GGP segment reported a Non-GAAP operating profit of €2,063 million, with an increase of €1,483 million from 2021. This improvement was mainly driven by the continuous initiatives of portfolio optimization and contract renegotiations, which allowed the business to benefit from extreme volatile natural gas and LNG markets, while managing the underlying risks and ensuring supplies to customers. The positive effect of "contract renegotiations and movements in risks provisions" was mainly driven by favorable time lags in the indexation of the purchase cost of natural gas vs the selling price due to contractual updates and the Company's decision to reduce risk management activities; this was partly offset by higher provisions due to an increased nominal value of trade receivables and higher counterparty risks due to the financial difficulties of industrial accounts pressured by rising energy costs, as well as provisions for contractual claims.

	change	<i>of which:</i>	scenario effects	contract renegotiations and risk provisions
		(€ million)		
Change in GGP Non-GAAP operating profit (loss) 2022 vs. 2021	1,483		944	539
		Year ended December 31,		
		2022	2021	2020
		(€ million)		
Global Gas & LNG Portfolio				
GAAP operating profit (loss)	3,730	899	(332)	
Impairment losses (impairment reversals), net	(12)	26	2	
Provision for redundancy incentives	4	5	2	
Fair value gains/losses on commodity derivatives	(1,805)	(207)	858	
Reclassification of currency derivatives and translation effects to management measure of business performance	244	206	(183)	
Other	(98)	(349)	(21)	
Total identified gains and charges	(1,667)	(319)	658	
Non-GAAP operating profit (loss)	2,063	580	326	

Refining & Marketing and Chemicals. In 2022, the Refining & Marketing and Chemicals segment reported an operating profit of €460 million, compared to an operating profit of €45 million in 2021, an improvement of €415 million, driven by the R&M business.

The main item excluded from GAAP operating profit in determining the Non-GAAP measure of profitability of this segment is the inventory holding gain (or loss). Inventory holding gains or losses represent the difference between the cost of sales of the volumes sold during the period calculated using the cost of supplies incurred during the same period and the cost of sales calculated using the weighted average cost method. Under the weighted average cost method, which we use for IFRS reporting, the cost of inventory charged to the income statement is based on its historic cost of purchase, or manufacture, rather than its replacement cost. In volatile energy markets, this can have a significant impact on reported income thereby affecting comparability. The amounts disclosed represent the difference between the charge (to the income statement) for inventory on a weighted average cost method basis (after adjusting for any related movements in net realizable value provisions) and the charge that would have arisen if an average cost of supplies was used for the period. For this purpose, the average cost of supplies during the period is principally calculated on a quarterly or monthly basis by dividing the total cost of inventory acquired in the period by the number of barrels acquired. The amounts disclosed are not separately reflected in the financial statements as a gain or loss. No adjustment is made in respect of the cost of inventories held as part of a trading position and certain other temporary inventory positions. We regard the inventory holding gain or loss, including any write-down to align the carrying amounts of inventories to their net realizable value at the reporting date, as lacking correlation to the underlying business performance which we track by matching revenues with current costs of supplies.

In addition to the inventory holding profit, the identified items of this segment for the year 2022 also comprised net charges mainly related to environmental provisions of €676 million, an approximately €300 million decommissioning charge relating to certain refinery production units and facilities, impairment losses of chemical plants to reflect a reduced profitability outlook and the write-down of capital expenditures made for compliance and stay-in-business at certain CGU with expected negative cash flows (overall €717 million), as well as the accounting effect of certain fair-valued commodity derivatives lacking the formal criteria to be classified as hedges (charges of €11 million). The reclassification to adjusted operating profit of the negative balance of €33 million related to exchange rate differences and derivatives.

In reviewing the performance of the Company's business segments and with a view to better explaining year-on-year changes in the segment performance, management generally excludes the inventory holding gain (or loss) and the other identified gains and losses described above in order to assess the underlying industrial trends and obtain a better comparison of base business performance across reporting periods. Excluding those items, the R&M business reported a Non-GAAP operating profit of €2,183 million (an operating loss of €46 million in 2021), while the Chemical business reported a Non-GAAP operating loss of €254 million (a profit of €198 million in 2021).

The refining activity benefitted from a favorable market scenario with refining margins increasing materially from 2021. The rise in refining margins with the Company's gauge SERM up to an average of about 9 \$/bbl vs zero in 2021, was driven by a strong rebound in demand for all kinds of refined products due to the reopening of the economy, including the airline sector which had lagged the post-pandemic recovery until 2022, and bottlenecks and lack of capacity in the refining system due to the plant closures and restructurings occurred in Western countries over the past decade resulting in a shortage of gasoil and other middle distillates in Europe, also reflecting low imports from Russia due to the sanction regime. Furthermore, the rise in natural gas prices and natural gas-indexed plant utilities was offset by internal measures to optimize natural gas consumption and by own production of syngas, which returned profitable in such a kind of environment. Those positives were partly offset by higher expenses for the purchase of emission allowances.

	<u>change</u>	<u>of which:</u>	<u>scenario effects</u>	<u>volume/mix/cost measures</u>
			(€ million)	
Change in R&M Non-GAAP operating profit (loss) 2022 vs. 2021	2,229		2,034	195

The Chemical business reported a non-GAAP operating loss of €254 million in 2022, compared to a profit of €198 million in 2021 driven by a resumption of competition trends which were less evident in 2021 due to higher commodity availability from Middle and Far East which put pressures on products margins. That trend was compounded by a weaker demand environment and rising expenses mainly due to a large increase in plant utilities costs indexed to the price of natural gas. These were partly offset by optimization measures intended to reduce natural gas consumption.

	<u>change</u>	<u>of which:</u>	<u>scenario effects</u>	<u>volume/mix/cost measures</u>
			(€ million)	
Change in Chemicals' Non-GAAP operating profit (loss) 2022 vs. 2021	(452)		(732)	280

	Year ended December 31,		
	2022	2021	2020
Refining & Marketing and Chemicals	(€ million)		
GAAP operating profit (loss)	460	45	(2,463)
(Profit) loss on inventory	(416)	(1,455)	1,290
Environmental provisions and other costs	962	150	85
Impairment losses (impairment reversals), net	717	1,342	1,271
Net gains on disposal of assets	(10)	(22)	(8)
Risk provisions	52	(4)	5
Provision for redundancy incentives	46	42	27
Fair value gains/losses on commodity derivatives	4	50	(185)
Reclassification of currency derivatives and translation effects to management measure of business performance	(33)	(14)	10
Other	147	18	(26)
Total identified gains and charges	1,469	107	2,469
Non-GAAP operating profit (loss)	1,929	152	6
- Refining & Marketing	2,183	(46)	235
- Chemicals	(254)	198	(229)

Plenitude & Power

In 2022, this segment reported an operating loss of €825 million, a decrease of €3,180 million compared to the profit of €2,355 million of the previous year, mainly due to the impact of commodity derivatives relating to the purchase of natural gas at fixed prices to hedge the sales volumes at clients with fixed-price contracts.

In reviewing the performance of the Company's business segments and with a view to better explaining year-on-year changes in the segment performance, management generally excludes the gains and losses presented below in order to assess the underlying industrial trends and obtain a better comparison of base business performance across reporting periods. The items excluded from GAAP operating profit in determining the Non-GAAP measure of profitability mainly include effects associated with commodity fair-valued derivatives.

Particularly, we enter into commodity derivatives to reduce our exposure to the commodity risk due to different indexation between the purchase cost and the selling price of gas and power or to lock in a commercial margin once a sale contract has been signed or is highly probable. These derivatives normally hedge the Group net exposure, but do not meet the requirements for being accounted for as hedges in accordance to IFRS.

Therefore, in explaining year-on-year charges and in evaluating the business performance management believes that is appropriate to exclude the fair value of commodity derivatives which lacked the formal criteria to be accounted for as hedges, including the ineffective portion of cash flow hedges.

Excluding the below-listed gains and charges, the Plenitude & Power segment reported a Non-GAAP operating profit of €615 million, with an increase of €139 million from 2021, or 29.2%. The retail gas and power business and the renewables business managed by Plenitude, reported a Non-GAAP operating profit of €345 million, slightly down year-on-year. The business of retail sales of natural gas was negatively affected by significantly higher purchase costs of natural gas on unhedged volumes reflecting higher-than-average seasonal consumption (during both winter and summer) and a lower-than-expected churn out rate than initially planned at fixed-price contracts giving rise to a mismatch in indexation between purchase costs and selling prices of natural gas; those negative trends were partly offset by higher realized prices on renewable electricity production sold on spot basis.

The power business reported an adjusted operating profit of €270 million (up by €157 million) due to a favorable price scenario and higher revenues associated with the provision of services to the national grid.

Corporate and Other activities. These activities are mainly cost centers comprising holdings, financing and treasury activities in support of operating subsidiaries, central functions like legal counselling, human resources, captive insurance activities, general and administrative support, as well as research and development, new technologies, business digitalization and the environmental activity developed by the subsidiary Eni Rewind.

The aggregate Corporate and Other activities reported an operating loss of €1,901 million in 2022 which compared with a loss of €816 million reported in 2021. The increased loss reflected charges of €1,279 million mainly relating to environmental provision taken at dismissed Italian industrial hubs, based on management's accumulate know-how about scale, reach and timing of remediation activities and a stabilized regulatory framework, allowing reliable estimate of the future costs of the reclamation of groundwater. This change was treated as an extraordinary item.

e) Net finance expenses

The table below sets forth a breakdown of Eni's net financial expenses for the periods indicated:

	Year ended December 31,		
	2022	2021	2020
	(€ million)		
Income (expense) on derivative financial instruments	13	(306)	351
of which - Derivatives on exchange rate	(70)	(322)	391
- Derivatives on interest rate	81	16	(40)
- Options	2		
Exchange differences, net	238	476	(460)
Finance expense from banks on short and long-term debt	(635)	(569)	(619)
Interest expense for lease liabilities	(315)	(304)	(347)
Interest income due to banks	57	4	10
Net income from financial assets measured at fair value through profit or loss	(55)	11	31
Finance expense due to the passage of time (accretion discount)	(199)	(144)	(190)
Other finance income and expense, net	(67)	(24)	106
	(963)	(856)	(1,118)
Finance expense capitalized	38	68	73
NET FINANCE EXPENSES	(925)	(788)	(1,045)

In 2022, net finance expenses were €925 million, €137 million higher than in 2021, mainly driven by a higher interest rate environment, which resulted in higher expenses relating to our floating rate financial liabilities, higher losses on the mark-to-market of securities measured at fair value through profit and the unwinding of discount of provisions (mainly the decommissioning provision). These negatives were partly offset by higher interest income, lower interest expense due to a reduction in average net borrowings and positive interest rate derivatives activated to match floating-rate finance debt.

f) Net income from investments

The table below sets forth a breakdown of Eni's net income (loss) from investments for the periods indicated:

	Year ended December 31,		
	2022	2021	2020
	(€ million)		
Share of gains (losses) from equity-accounted investments	1,841	(1,091)	(1,733)
Dividends	351	230	150
Net gains (losses) on disposals	483	1	
Other income (expense), net	2,789	(8)	(75)
	5,464	(868)	(1,658)

In 2022 the Group reported a net profit from investments of €5,464 million, which comprised a gain of €2,789 million mainly relating to the contribution of E&P's subsidiaries in Angola to the newly established venture Azure Energy Holdings. The gain was calculated as the difference between the fair value of the interest in the venture received in exchange of the net equity's book values of the former subsidiaries for the share realized with the third party (50%), and included positive exchange rate differences recycled from equity through profit and loss (around €750 million).

Eni's share of profits generated by equity-accounted investments was €1,841 million and was mainly driven by profits in the Exploration&Production segment (€1,526 million) and the R&M and Chemicals segment (€446 million), partly offset by losses at Corporate and other activities (€115 million) segments, respectively in:

- (i) the E&P Vår Energi associate, where we recognized a profit of €691 million mainly driven by a recovery in hydrocarbons prices, partly offset by impairment losses recorded at oil&gas assets;
- (ii) the R&M ADNOC Refining&Trading associate, where we recognized a profit of €529 million due to a recovery of refining margins;
- (iii) the E&P Azure Energy Holdings joint venture, where we recognized a profit of €455 million;
- (iv) the E&P Coral FLNG SA associates for €140 million;
- (v) the joint venture Saipem, where we recognized a loss of €82 million driven by an unfavorable trading environment on the back of capex cuts implemented by oil&gas companies which reduced the joint ventures revenues and profitability.

Dividends of €351 million were paid by minority investments in certain entities which were designated at fair value through other comprehensive income under IFRS 9, except for dividends which are recorded through profit. These entities mainly comprised Nigeria LNG Ltd (€247 million, where Eni has an interest of 10.4%) and Saudi European Petrochemical Co (€77 million, where Eni has an interest of 10%).

Net gains on divestment of assets of €483 million mainly referred to the divestment of an interest in Vår Energi through a public offering at the Oslo stock exchange and a private placement.

g) Taxes

In 2022, income taxes increased by €3,243 million to €8,088 million and compared to pre-tax profit of €22,049 million resulted in a tax rate of 36.7% (compared to 45.3% in 2021).

In 2022, the Group income taxes included extraordinary solidarity tax contributions enacted in Italy (€2 billion) and Germany (€0.2 billion) as well as the UK Energy profit levy (€0.2 billion). The Group recognized deferred tax assets of about €2.2 billion due to a more favorable profitability outlook of Italian subsidiaries, which allowed to account for prior-year tax loss carryforwards. Excluding the above-mentioned one-off items, but reflecting the UK Energy Profit Levy which established in a structural increase in the corporate income tax levied on our oil&gas operations in the country, as opposed to the one-off charges in other jurisdictions, the Group underlying tax rate was about 39% and improved by ten percentage points year-on-year. This favorable trend was driven by a better geographic mix of earnings in the E&P segment resulting in a larger proportion of jurisdictions with lower-than-average rates of taxes, as well as positive scenario effects which reduced the impact of non-deductible expenses. Another improving trend was the higher contribution to results of Italian subsidiaries, which are subject to a corporate tax rate significantly lower than that of the foreign subsidiaries of the E&P segment, while in 2021 Italian subsidiaries were still recording losses and were unable to recognize deferred tax assets. Finally, higher earnings of equity-accounted entities improved the Group tax rate.

Liquidity and capital resources

Eni's cash requirements for working capital, dividends to shareholders, capital expenditures, acquisitions and share repurchases over the past three years were financed primarily by a combination of funds generated from operations, issues of equity investments (hybrid bonds) and divestments of property, plant and equipment and investments or the reimbursement of operating financing receivables owed to Eni by unconsolidated entities, while the Group has gradually reduced third-party financing over the same period to cope with the volatility of the trading environment. The Group continually monitors the balance between cash flow from operating activities and net expenditures targeting a sound and balanced financing structure.

The following table summarizes the Group cash flows and the principal components of Eni's change in cash and cash equivalent for the periods indicated.

This cash flow statement is a GAAP measure of cash flow and is presented herein to help readers understand the change in the year of the Group net borrowings which is a NON-GAAP measure as explained further on.

	Year ended December 31,		
	2022	2021	2020
	(€ million)		
Net profit (loss)	13,961	5,840	(8,628)
<i>Adjustments to reconcile net profit to net cash provided by operating activities:</i>			
- amortization and depreciation charges, impairment losses, write-off and other non monetary items	4,369	8,568	12,641
- net gains on disposal of assets	(524)	(102)	(9)
- dividends, interest, taxes and other changes	8,611	5,334	3,251
Changes in working capital related to operations	(1,279)	(3,146)	(18)
Dividends received by equity investments	1,545	857	509
Taxes paid	(8,488)	(3,726)	(2,049)
Interests (paid) received	(735)	(764)	(875)
Net cash provided by operating activities	17,460	12,861	4,822
Capital expenditures	(8,056)	(5,234)	(4,644)
Acquisition of investments and businesses	(3,311)	(2,738)	(392)
Disposals of consolidated subsidiaries, businesses, tangible and intangible assets and investments	1,202	404	28
Other cash flow related to investing activities	2,361	289	(735)
Net cash inflow (outflow) related to financial activities	786	(4,743)	1,156
Changes in short and long-term finance debt	(2,569)	(244)	3,115
Repayment of lease liabilities	(994)	(939)	(869)
Dividends paid and changes in non-controlling interests and reserves	(4,841)	(2,780)	(1,968)
Net issue (repayment) of perpetual hybrid bond	(138)	1,924	2,975
Effect of changes in consolidation and exchange differences of cash and cash equivalent	16	52	(69)
Net increase (decrease) in cash and cash equivalent	1,916	(1,148)	3,419
Cash and cash equivalent at the beginning of the year	8,265	9,413	5,994
Cash and cash equivalent at year end	10,181	8,265	9,413

	Year ended December 31,		
	2022	2021	2020
	(€ million)		
Net cash provided by operating activities	17,460	12,861	4,822
Capital expenditures	(8,056)	(5,234)	(4,644)
Acquisitions of investments and businesses	(3,311)	(2,738)	(392)
Disposals of consolidated subsidiaries, businesses, tangible and intangible assets and investments	1,202	404	28
Other cash flow related to capital expenditures, investments and divestments	2,361	289	(735)
Repayment of lease liabilities	(994)	(939)	(869)
Net borrowings ⁽¹⁾ of acquired companies	(512)	(777)	(67)
Net borrowings ⁽¹⁾ of divested companies	142		
Exchange differences on net borrowings and other changes	(1,352)	(429)	759
Dividends paid, share repurchases and changes in minority interest and reserves	(4,841)	(2,780)	(1,968)
Net issue (repayment) of perpetual hybrid bond	(138)	1,924	2,975
Change in net borrowings⁽¹⁾ before IFRS 16 effects	1,961	2,581	(91)
Repayment of lease liabilities	994	939	869
Inception of new leases and other changes	(608)	(1,258)	(239)
Change in net borrowings after IFRS 16 effects ⁽¹⁾	2,347	2,262	539
Net borrowings ⁽¹⁾ at the beginning of the year	14,324	16,586	17,125
Net borrowings ⁽¹⁾ at year end	11,977	14,324	16,586

⁽¹⁾ Net borrowings is a non-GAAP financial measure. For a discussion of the usefulness of net borrowings and its reconciliation with the most directly comparable GAAP financial measures see “Financial Condition” below.

In 2022, adjustments to reconcile the net profit reported in the year to net cash provided by operating activities mainly related to depreciation, depletion, amortization and impairment charges net of €4,369 million relating to results of equity accounted entities and the gain recorded on the Azule Energy Holdings transaction. Adjustments to net profit also included accrued income taxes (€8,088 million) and interest expense (€1,033 million), which were partly offset by amounts actually paid (€8,488 million and €851 million, respectively).

The dividends received by equity-accounted and other investments mainly related to Vår Energi, Azule Energy Holdings, Adnoc R&T and Nigeria LNG.

a) Changes in working capital related to operations

In 2022, working capital generated an outflow of €1,279 million. This was mainly due to an increase in the book value of oil, natural gas and refined products inventories accounted for under the weighted-average cost method the replenishment of natural gas inventories in view of the next winter season, as well as the change in the fair value of commodity derivatives. Those outflows reduced corresponding amounts recognized in the profit and loss account because the change in the book values of inventories is credited to profit and loss, and the change in the fair value of non-hedging commodity derivatives is charged to profit and loss. Other changes were recorded in connection with a positive inflow due to the balance between trade receivables collected and trade payables paid (€1,248 million) and an increase in risk provisions reflecting the accrual of certain environmental provisions taken at shut down Italian industrial hubs and other facilities and decommissioning provisions in the R&M business.

	Year ended December 31,		
	2022	2021	2020
	(€ million)		
Exploration & Production	6,362	3,861	3,472
Global Gas & LNG Portfolio	23	19	11
Refining & Marketing and Chemicals	878	728	771
Plenitude & Power	631	443	293
Corporate and other activities	166	187	107
Impact of unrealized intragroup profit elimination	(4)	(4)	(10)
Capital expenditures	8,056	5,234	4,644
Acquisitions of investments and businesses	3,311	2,738	392
	11,367	7,972	5,036
Disposals of consolidated subsidiaries, businesses, tangible and intangible assets and investments	(1,202)	(404)	(28)

Capital expenditures totaled €8,056 million and €5,234 million, respectively in 2022 and in 2021.

For a discussion of capital expenditures by business segment and a description of year-on-year changes see “Capital expenditures by segment”.

Cash outflows for acquisitions of €3,311 million (to which around €400 million of assumed net finance debt are to be added) related to the acquisition of a 20% stake in the Dogger Bank C offshore wind project in the North Sea, the 100% stake in SKGR company owner of a portfolio of photovoltaic plants in Greece, renewable capacity in the United States, a 3% interest in the North Field East LNG project in Qatar, the 100% stake in PLT Energia engaged in the renewable business, the Tango FLNG floating liquefaction vessel in Congo, a capital contribution made to a venture engaged in the field of nuclear energy and a capital contribution to our joint venture Saipem to support a new industrial plan and a financial restructuring of the investee.

In 2022, disposals amounted to €1,202 million and related mainly to the divestment of a stake of the joint venture Vår Energi (about €0.53 billion) through an IPO at the main Norway’s stock exchange and then a private placement, a capital reimbursement by an equity-accounted investee (Angola LNG) and the disposal of a minor subsidiary by Plenitude.

Other positive inflows related to the reimbursement of operating financing receivables owed to Eni by the former subsidiaries in Angola following their derecognition due to their being contributed to Azure Energy Holdings (around €1.3 billion) and an increase of around €1 billion in payables due to the suppliers of capital goods reflecting the incurrence of a large part of capital expenditures in the final months of 2022, reducing the outflow in connection with investing activities.

b) Dividends paid, share repurchases and changes in non-controlling interests and reserves

In 2022, dividends paid and changes in non-controlling interests and reserves (€3,069 million) related to the dividends paid to Eni shareholders (€3,009 million which comprised the 2021 final dividend for about €1.5 billion and the first and the second quarterly instalment of the 2022 dividend of €0.22 per share each, amounting to €1.5 billion). A share repurchase program of €2,400 million was executed in the year by repurchasing about 196 million shares. Those outflows were partly offset by the purchase of a non-controlling interest (€0.5 billion) in Eni’s subsidiaries by an investor operating in the natural gas-fired power generation business.

Financial condition

Management assesses the Group’s capital structure and capital condition by tracking net borrowings, which is a non-GAAP financial measure. Eni calculates net borrowings as total finance debt (short-term and long-term debt) derived from its Consolidated Financial Statements prepared in accordance with IFRS less: cash, cash equivalents and certain highly liquid investments not related to operations including, among others, a liquidity reserve made of held-for-trading securities and finally other liquid assets not related to operations.

Financial assets measured at fair value through profit or loss constituting part of the Group's liquidity reserves amounted to €8.3 billion as of end of 2022 and were accounted as mark-to-market financial instruments. Of this amount, fixed income securities issued by industrial companies and financial institutions were €5.2 billion. Although the fair value of these investments is netted from financial debt in our calculation of net borrowings, there is no certainty that these investments could be readily monetizable at their carrying value, particularly in the event of market stress. For further information, see "Item 18 – Note 7 – Financial assets at fair value through profit and loss – of the Notes on Consolidated Financial Statements". Non-operating financing receivables consist mainly of deposits with banks and other financing institutions and deposits in escrow (mainly cash deposits established as a collateral of derivative transactions).

Management believes that net borrowings is a useful measure of Eni's financial condition as it provides insight about the soundness of Eni's capital structure and the ways in which Eni's operating assets are financed. In addition, management utilizes the ratio of net borrowings to total shareholders' equity including non-controlling interest (leverage) to assess Eni's capital structure, to analyze whether the ratio between finance debt and shareholders' equity is well balanced compared to industry standards and to track management's short-term and medium-term targets. Management continuously monitors trends in net borrowings and trends in leverage in order to optimize the use of internally-generated funds versus funds from third parties. The measure calculated in accordance with IFRS that is most directly comparable to net borrowings is total debt (short-term and long-term debt). The most directly comparable measure, derived from IFRS reported amounts, to leverage is the ratio of total debt to shareholders' equity (including non-controlling interest). Eni's presentation and calculation of net borrowings and leverage may not be comparable to other companies.

The tables below set forth the calculations of net borrowings and leverage for the periods indicated and their reconciliation to the most directly comparable GAAP measure.

	As of December 31,					
	2022			2021		
	Short-term	Long-term	Total	Short-term	Long-term	Total
Finance debt (short-term and long-term debt)	7,543	19,374	26,917	4,080	23,714	27,794
Lease liabilities	884	4,067	4,951	948	4,389	5,337
Cash and cash equivalents	(10,155)		(10,155)	(8,254)		(8,254)
Financial assets measured at fair value through profit or loss	(8,251)		(8,251)	(6,301)		(6,301)
Non operating financing receivables	(1,485)		(1,485)	(4,252)		(4,252)
Net borrowings including lease liabilities	(11,464)	23,441	11,977	(13,779)	28,103	14,324

	As of December 31,	
	2022	2021
	(€ million)	
Shareholders' equity including non-controlling interest as per Eni's Consolidated Financial Statements prepared in accordance with IFRS	55,230	44,519
<i>Ratio of finance debt including lease liabilities to total equity</i>	<i>0.58</i>	<i>0.74</i>
<i>Less: ratio of cash, cash equivalents and certain liquid investments not related to operations to total equity</i>	<i>(0.36)</i>	<i>(0.42)</i>
<i>Ratio of net borrowing to total equity</i>	<i>0.22</i>	<i>0.32</i>
<i>Ratio of net borrowing excluding lease liabilities to total equity</i>	<i>0.13</i>	<i>0.20</i>

At December 31, 2022, total finance debt of €26,917 million consisted of €7,543 million of short-term debt (including the portion of long-term debt due within twelve months equal to €3,097 million) and €19,374 million of long-term debt. At the same date, lease liabilities were €4,951 million (short-term portion €884 million).

Total finance debt included unsecured bonds for €18,512 million (including accrued interest and discount on issuance). Bonds maturing in the next 18 months amounted to €2,723 million (including accrued interest and discount).

As part of a new financial framework that links the cost of borrowings to the attainment of certain targets of environmental performance, in 2021 Eni issued a sustainability-linked bond for a nominal amount of €1 billion linked to the achievement of the following sustainability targets: (i) net carbon footprint upstream (GHG emission Scope 1 and 2) equal to or lower than 7.4 million tons of CO₂ equivalent as of December 31, 2024; (ii) renewable energy installed capacity equal to or greater than 5 GW as of December 31, 2025. If one of the targets is not achieved, a step-up mechanism will be applied, increasing the yield of the bonds.

In 2022, net borrowings including lease liabilities amounted to €11,977 million, representing a €2,347 million decrease from 2021 due to the cash flow from operating activities that exceeded the requirements to fund capital expenditures, acquisitions, and cash returns to shareholders.

IFRS 16 lease liabilities amounted to €4,951 million in 2022 compared to €5,337 million in 2021, down by €386 million, reflecting the derecognition of a leased FPSO vessel held by Angolan subsidiaries that were derecognized following their contribution to the Azule Energy Holdings JV, partly offset by the start of a project in Mexico operated by a leased vessel. The IFRS 16 lease liabilities included €494 million pertaining to joint operators in Eni-led upstream unincorporated joint ventures, which are expected to be recovered through a partner-billing process.

Net borrowings excluding the lease liabilities, which is the Non-GAAP measure of financial condition mostly tracked by management would amount to €7,026 million, down by €1,961 million compared to December 31, 2021.

The ratio of finance debt to total equity was 0.58 at 2022 year-end, including the IFRS 16 lease liability (0.74 at 2021 year-end). Total equity of €55,230 million increased by €10,711 million from December 31, 2021. This was due to the net profit for the period (€13,961 million), the positive foreign currency translation differences (€1,095 million) reflecting the appreciation of the US dollar vs. the euro as of December 31, 2022 vs. December 31, 2021, the positive change in the cash flow hedge reserve of €794 million reflecting trends in gas prices, partly offset by the payment of dividends to Eni shareholders (balance of the 2021 dividend of €1,522 million and the first and the second quarterly instalment of the 2022 dividend of €0.22 per share each, amounting to €1.47 bln) as well as the buy-back (€2,400 million).

The Group Non-GAAP measure of its financial condition mostly tracked by management was leverage calculated by excluding the impact of IFRS 16 and was 0.13 at year end (0.20 at the end of 2021).

Capital expenditures by segment

Exploration & Production. In 2022, capital expenditures of the Exploration & Production segment amounted to €6,362 million, mainly related to the development of oil&gas reserves (€5,348 million). Significant expenditures were directed mainly in Egypt, Ivory Coast, Congo, the United Arab Emirates, Mexico, Iraq, Italy and Algeria.

Exploration expenditures (€708 million) were directed in particular in Egypt, the United Arab Emirates, Ivory Coast, Cyprus, Angola, Vietnam, Congo, Kenya and Algeria.

Global Gas & LNG Portfolio. In 2022, capital expenditure in the Global Gas & LNG portfolio totaled €23 million.

Refining & Marketing and Chemicals. In 2022, capital expenditures in the Refining & Marketing and Chemicals segment amounted to €878 million and regarded mainly: (i) refining activity in Italy and outside Italy (€491 million) for the maintaining plants' integrity and stay-in-business, as well as HSE initiatives; (ii) marketing activity (€132 million) for regulation compliance and stay-in-business initiatives in the retail network in Italy and in the rest of Europe.

Plenitude & Power. In 2022, capital expenditures in the Plenitude & Power segment amounted to €631 million and mainly related to development activities in the renewable business, acquisition of new customers as well as development of electric vehicles network infrastructure.

Recent developments and significant transactions

The table below sets forth certain indicators of the trading environment for the periods indicated:

	Three months ended March 31, 2022	Three months ended March 31, 2023
Average price of Brent dated crude oil in U.S. dollars ⁽¹⁾	101	81
Average EUR/USD exchange rate ⁽²⁾	1.122	1.073
Standard Eni Refining Margin (SERM) ⁽³⁾	(0.9)	11
Natural gas spot price at the TTF in \$/mmBTU	31.6	17

(1) Price per barrel. Source: Platt's Oilgram.

(2) Source: ECB.

(3) In \$/BBL, FOB Mediterranean Brent dated crude oil. Source: Eni calculations, as difference between the cost of a barrel of Brent crude oil and the value of the products obtained according to the standard yields of the Eni refining system, less expenses for industrial utilities.

In the period January 1 – March 31, 2023 the Brent crude oil price averaged 81 \$/BBL down by about 20% compared to the first quarter 2022. This trend will negatively affect the year-on-year comparability of Eni's results of operations. It is also below management's Brent assumptions of 85 \$/BBL for the whole of 2023. See "management expectations of operations" below. The refining margins in the first quarter 2023, as measured by our benchmark SERM of about 11 \$/bbl have been trending much higher than our assumptions for 2023 and well above the first quarter 2022. Natural gas spot prices at the European Title Transfer Facility have been averaging 17 \$/mmBTU and are trending below both our assumptions for 2023 and compared to the first quarter 2022 and this could negatively affect our results of operations in the first quarter 2023 and beyond. Finally the recovery of the euro vs the US dollar exchange rate with the first quarter 2023 average at 1EUR = 1.07 USD is still below the value recorded in the first quarter 2022 and this will help year-on-year comparability.

The main business transactions occurred in the first quarter 2023 are reported in Item 4.

MANAGEMENT'S EXPECTATIONS OF OPERATIONS

Business trends

Exploration & Production

The statements of expected group financial performance in this section are based on the strategic plan approved by our board of directors in February 2023; as further noted below, various commodity market prices have developed in the first quarter of 2023 in a manner less favorable to our assumptions for the whole of 2023, in a way that may negatively affect our earnings and cash flow.

In the next four-year plan 2023-2026, the management is planning to increase the cash generation and returns in the E&P segment leveraging on profitable production growth, capital discipline, fast time-to-market of projects, and strict control of operating expenses and working capital needs. Rising inflationary pressures driven by surging prices of all kinds of commodities (energy, steel, metals, cement), a shortage of specialized labor, supply-chain bottlenecks and a reduced availability of rigs and other sector specific machinery and facilities are likely to pose a risk to our profitability outlook.

Our production plans and financial projections in the E&P segment are based on our Brent crude oil price scenario of 85 \$/BBL in 2023-2024 and 80 \$/bbl to 2026, in nominal terms (i.e. taking into account management's own assumption on the inflationary rate going forward). The 2023 outlook is featuring a 15% decline in crude oil prices from 2022 based on the assumptions of a more balanced supply-demand environment and a moderation in macroeconomic growth and in inflation pressures. Supply is expected to be constrained by continued financial discipline on the part of publicly-listed international oil&gas companies and production management on part of the OPEC+ alliance. Downside risks to this outlook could be a deeper-than-expected contraction in macroeconomic activity due to, for example, the uncertainties in case of a prolonged conflict between Russia and Ukraine, a faltering recovery in Chinese crude oil demand and persistence of inflationary pressures forcing the US Federal Reserve and other central banks to raise interest rates above market expectations which would curb demand for crude oil. We expect the spot prices of natural gas at the Title Transfer facility "TTF", the main European hub, and other hubs to decline to a range of 26-28 \$/mmBTU in 2023, from an average of about 40 \$ in 2022, and then to continue trending down to half of the 2023 level by 2026.

Post 2026, our Brent price assumptions in real terms (i.e. without taking into account inflation) are 62 \$/bbl till 2033, then declining to 43 \$ in 2050 to take into account our expectations of the energy transition impacts and a possible significant decline in demands for crude oil. Our long-term assumptions about the inflationary rate are about 2% p.a.

Due to those risks and uncertainties, management intends to retain a strong focus on capital and cost discipline, on shortening the projects cycle and on reducing the time-to-market of our reserves as levers to maintain our development projects profitable also at lower crude oil prices.

We plan to invest €6-6.5 billion on average in the next four-year plan 2023-2026 to explore for and develop hydrocarbons reserves. Those cash outlays do not include expected expenditures that will be incurred by our participated joint ventures and associates, like the expenditures that will be incurred by Var Energi and by Azule Energy, this latter commenced operation in the final month of 2022. Those equity-accounted entities are expected to self-finance their respective capital expenditures needs, without recurring to shareholders' funds.

We forecast hydrocarbons production to grow at a compounded average growth rate "CAGR" of 3-4% in the four-year plan, driven by new projects start-ups and ramp-ups, and then to plateau to 2030, with a gradual increase of the proportion of natural gas in the production mix till achieving 60% by 2030.

In 2023, the Company plans to start-up the first phase of the Baleine field off Ivory Coast and the Congo LNG project in Block Marine XII. In subsequent years start-ups are planned in Egypt in relation to recent near-field discoveries, in UAE, in Indonesia, in Italy, in Qatar and in Norway, while progressing the development program of natural gas reserves in Algeria and Baleine Phase 2. By 2026 the Company is expected to add around 800,000 BOE/d of new production from start-ups and ramp-ups; according to our plans all of these developments will feature high returns compared to our cost of capital, short payback periods and efficient unitary costs.

To reach our goals of returns and cash flow generation, we plan to carefully select our development projects against our pricing assumptions and minimum requirements of internal rates of return. We intend to reduce financial exposure and the execution risk leveraging on a phased approach in developing our projects. Although we plan to deliver our planned projects on time and on budget, several of our projects are complex due to scale and reach of operations, environmentally-sensitive locations, external conditions, including offshore operations, industry limits and other considerations including the risk factors described in Item 3. These constraints and factors might cause delays and cost overruns. In addition, costs of our industrial inputs (labor, materials, field services) are expected to rise driven by inflation. Our capital plans included our best assumptions of expected cost increases due to inflation. We have also factored in our projections of macro-economic conditions. We plan to continue to carry out actions to mitigate the inflationary pressures and the execution risks that we have started in 2022. These planned actions include:

- performing project activities in accordance with a so-called parallel approach as opposed to a sequential approach, for example the discovery appraisal and pre-fid activities, and by deploying a phased project approach to achieve early start-up and then ramping up production, thus reducing the time-to-market; examples of this approach are the Baleine project and the Congo LNG project;
- signing master agreement with our main supplies to maximize cost savings and by designing facilities using a modular approach that enables us to extend the useful lives of plants and vessels;
- reducing the time to complete tender processes to sign up contracts with EPC contractors and other key suppliers reducing the risk of future price revisions;
- leveraging on near-field exploration that has proven to be successful at increasing the reserves at already producing fields thus enabling to exploit cost synergies with existing facilities; for example in Egypt we are developing several near-field discoveries, which will support the expected growth rate in the plan period;
- continuing in-sourcing critical engineering and project management phases, for example by exercising tight control over construction, hook-up and commissioning, which based on our experience could significantly improve the ability of the Company to carry out projects on time and on budget;
- applying our design-to-cost method whereby the Company has redirected its exploration efforts towards mature and low-complexity areas where we can achieve fast time-to-market and cost synergies, for example the Congo LNG project, the discoveries recently made in the East of the Mediterranean Sea and in Egypt and Algeria onshore will provide a rapid time-to-market due to those features. We expect that cost control and profitable operations will be supported by a continued progress in our technologies designed to improve drilling performance and the recovery factor and digital investment to improve workplace safety and asset integrity thus reducing asset downtime.

Phased project development and strict integration between exploration and development have improved the overall project execution and cost efficiency. Finally, all our projects undergo a thorough HSE assessment leading to the definition of an integrated plan to reduce blow-out and other well and operational risks and costs.

Exploration will seek to ensure cost-effective replacement of produced reserves, supporting cash generation and evolving our reserve portfolio towards the planned mix of resources featuring a bigger proportion of natural gas. Our exploration initiatives will comprise two clusters:

- Exploration projects in proven/mature areas and targeting near-field, infrastructure lead opportunities i.e. in prospects close to producing fields, where we can leverage existing infrastructures to readily develop the discovered resources, attaining fast contribution to cash flows and production levels with minimum impact on expenditures;
- Selected initiatives in high-risk/high-rewards plays, where we retain high working interests and the operatorship, which will enable us to apply our dual exploration model in case of material discoveries.

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Our dual exploration model contemplates the acquisition of high interests in exploration leases and, in case of exploration success, the partial divestiture of the discovered resources with a view of accelerating the conversion of resources into cash or of accomplishing asset swaps.

In the four-year plan 2023-2026, we will invest around €2 billion in exploration activities.

Our production plans include assumptions relating to production levels in certain countries that are particularly exposed to risks of disruptions and political instability. To factor in possible risks of unfavorable geopolitical developments in those countries, which may lead to temporary production losses and disruptions in our operations in connection with, among others, acts of war, sabotage, social unrest, clashes and other form of civil disorder, we have applied a haircut to our future production levels based on management's appreciation of those risks, past experience and other considerations. This contingency factor does not cover worst-case developments and extreme events, which could determine prolonged production shutdowns. Furthermore, in recent years we have pursued a strategy intended to diversify the geographic reach of our operations aiming at reducing the geopolitical risk in our portfolio.

Global Gas & LNG Portfolio

We expect natural gas markets to remain very volatile in 2023 and beyond, notwithstanding an improved balance between supply and demand on a global scale due to a milder-than-average winter season in the Northern Hemisphere in 2023, a significant growth in US production and LNG exports and a moderation in consumption due to energy-saving measures and a slowdown in industrial output, especially in Europe. However, a possible recovery in Chinese activity may add upside risks to that scenario. We plan to retain stable profitability and cash generation in this business in the plan period, although we believe that the level of 2022 profitability benefitted from exceptional market conditions.

Our priority going forward is to complete our stated goal of fully replacing Russian natural gas supplies with other flows by 2025, leveraging the integration between the E&P and the GGP segments. We are planning to step up purchase from our long-standing suppliers and to increase equity production by leveraging the fast time-to-market and ramp-up of natural gas volumes from our E&P projects in Algeria, Egypt, Mozambique, Congo and Qatar.

Against this scenario, the Company's priority in its GGP business is to retain stable profitability and cash generation based on the following drivers:

- (i) To continuously renegotiate our long-term gas supply and sale contracts to align pricing terms and delivery quantities to current market conditions and dynamics as they evolve;
- (ii) To effectively manage our portfolio of assets (supply and sales contracts, their flexibilities and optionality and logistics availability) in order to extract value from portfolio flexibilities through continuing optimizations;
- (iii) To grow the LNG marketing business leveraging on the integration with the E&P segment with the aim of maximizing the profitability along the entire gas value-chain. We plan to increase contracted supplies of LNG to achieve a robust portfolio of reselling opportunities. Contractual LNG volumes are expected to reach 18 MTPA by 2026.

We make use of commodity and financial derivatives to hedge against the risks of different indexation formulas in our gas procurement costs vs. selling prices in relation to contracted sales or highly-probable sales. A number of these derivatives are not accounted as hedges in accordance with IFRS and consequently are recorded through profit and loss and may add a component of volatility to our results of operations. Furthermore, the rise in volatility could negatively affect the business due to a likely deterioration in the counterparty risk due to current difficulties of industrial accounts to translate higher energy costs to final customers and hence to pay amounts owed to us, as well as a liquidity risk in connection with the need to increase the cash collateral in favor of financial institutions and commodity-based exchanges to guarantee the settlement of derivatives.

Finally, we make use of derivatives to improve margins by leveraging on market volatility and availability of assets like the flexibilities associated with our take-or-pay gas contracts, LNG contracts, transport rights to capture arbitrage opportunities (for example the winter vs summer spread, the spot vs. the Brent indexation spread) and time lags in contracts indexation formulae. Those derivatives are of speculative nature with gains and losses recognized through profit. However, in response to the increased liquidity risks, we have opted to reduce our risk management activities and that could make our results more volatile. Furthermore, the supply, take-or-pay contracts with Russian counterparts are still current and represent a source of risk to the GGP profitability outlook, which is unpredictable and difficult to estimate.

Refining & Marketing

After years of underperformance, in 2022 the oil-based refining business reported positive results driven by under-capacity of existing infrastructures, following a decade-long of restructuring and plant closures in Western countries, a pent-up demand in all market segments, including a recovery in the airline sector, and tight supplies of gasoil. We believe those trends to continue supporting refining margins in 2023 and possibly beyond. However, due to the cyclical nature of the business, the fact that new capacity is forecast to enter the market in the next years, particularly in the Middle and Far East, and to structural reduction of fossil fuels consumption in our key European markets due to penetration of EV and mandated measures by EU governments to reduce CO2 emissions, we believe that refining margins will normalize in the long term. Based on those assumptions we plan to retain a strong focus on plant efficiency and reliability, cost discipline, measures to optimize natural gas consumption in the operations and the search of viable solution to eventually restructure and downsize our oil-based, operated refineries in Italy. Consistently with this market view, we have not reversed prior-year impairment losses recorded at our refineries, which continue to remain completely devaluated in our consolidated financial accounts. Furthermore, we accounted for a decommissioning provision of about €300 million regarding a refinery asset that is lacking any profitability prospect even in this favorable trading environment and where restructuring options are uneconomic.

The Group plans to grow significantly the manufacturing capacity of biofuels with the goal of reaching more than 3 million tons of installed capacity by the end of 2025 through the upgrading of the Gela and Venice plant and by restructuring another traditional plant. Furthermore, a joint venture with a US refining operator is expected to start-up in the first half 2023, which is progressing the upgrading of a refinery to a biorefinery. The environmental footprint of our bio-refineries will be improved. In the final months of 2022, we ceased supplying palm oil as feedstock for manufacturing biofuels and we are replacing it with used cooking oils and other sustainable raw materials that do not compete with the food chain. As part of our plans to establish a sustainable supply-chain for our biorefineries, we are developing a vertically-integrated business model, which contemplates establishing a network of agricultural hubs in many of the countries of E&P operations, in Africa and in other geographies. This activity is intended to not compete with the food chain and to produce a vegetable oil at Eni's dedicated mills by treating supplies of raw vegetables grown by local farmers, supplied to Eni under long-term agreements. This business model has seen the first development in 2022 with a first cargo of vegetable oil produced in Kenya, which was delivered to our biorefineries in Italy. The agricultural business will be scaled up in the planning period to reach a level of supplies of 700 Ktonnes by 2026, covering approximately 25% of our requirements for the biorefineries. This vertical integration will also boost margins on the production of biofuels, insulating our company from the volatility of raw materials. We are also planning to develop the offer of sustainable aviation fuels and of natural gas from agricultural biomass.

In Marketing activities, where we expect a very competitive environment, we are seeking to retain steady and robust profitability mainly by focusing on innovation of products and services anticipating customer needs, strengthening our line of premium products, as well as efficiency in the marketing and distribution activities. Further value will be extracted by the development of our initiatives in the segment of sustainable mobility and new fuels (for example the service of recharging electric vehicles, the supply of compressed natural gas and of LNG, as well as the start of the supply of hydrogen) and developing non-fuel products and services.

From January 1, 2023, the activity of manufacturing biofuels and the retail network have been merged into a new subsidiary, wholly controlled by Eni, named Eni Sustainable Mobility, which will offer increasingly decarbonized solutions/products to people on the move, leveraging product and service innovation and the emerging trend in mobility. This subsidiary is expected to contribute significantly to the stability and robustness of the performance of the Refining&Marketing segment going forward.

Chemicals business

In 2022, the Eni's chemicals sector managed by the subsidiary Versalis reported weak results due to the long-term challenged fundamentals of the business, because of renewed competition from producers in Middle and East Asia, which are advantaged by plant scale and lower operating expenses, and a slowdown in demand for plastics, which exacerbated the price competition. Furthermore, the Eni's business was negatively affected by rising costs of plant utilities indexed to natural gas. We believe those negative trends to continue affecting the business performance in 2023 and beyond. The Company is focused on executing an industrial plan intended to recover profitability and to transform the business to a structurally more sustainable and competitive products mix, by reducing the exposure to the competitive trends in the most commoditized market segments. The main levers of the industrial plan comprise: (i) to increase the weight in the business mix of differentiated products with higher added, also leveraging on growing our market share in the compounding and specialized formulations through Finproject that we acquired in 2021, (ii) to develop the business of the circular economy by increasing production of polymers made from the mechanical recycling of waste plastics, (iii) to develop the chemicals from renewables feedstocks (second generation sugars and vegetable oils) to address end-markets with big potential, (iv) to improve integration and efficiency, balancing the cracking capacity with the internal needs for manufacturing polymers and lowering trade sales of intermediates which are exposed to the volatility of the cycle. A key driver of our strategy will be our proprietary technologies which can expand our presence in new markets, like for example the production of bio-ethanol from biomass, or the technology for producing polymers via the chemical recycling of used plastics that we are going to test by building a pilot plant at one of our industrial hubs in the plan period.

Plenitude

Plenitude, Eni's subsidiary managing the Group legacy retail marketing of natural gas business, the renewable electricity business and the network of charging points for EV will leverage the synergies among those businesses to improve its profitability going forward. We plan to accelerate the development of the installed capacity to produce renewable power to reach more than 7 GW of installed capacity by the end of the plan. Our network of charging points for electric vehicles will be expanded with the objective of reaching around 30 thousand points by 2026. We plan to selectively grow our customer base, with the target to reach 11 million customers by 2026 and to boost profitability by extracting more value from the customer portfolio, by supplying an increasing share of equity renewable energy and bio-methane, as well as by expanding the offer of new products and services other than the commodity and by continuing innovation in marketing processes including the deployment of digitalization in the acquisition of new customers, a reduction in the cost to serve and effective management of working capital.

Expected Group financial performance

For 2023, we expect net cash provided by operating activities ("operating cash flow") to be the primary source of cash to fund our capital plans and returns to shareholders.

Our operating cash flow is mainly driven by our E&P business due to its relative larger size and higher profitability compared to our other businesses.

Therefore, our operating cash flow is exposed to the volatility of hydrocarbons prices, that are highly correlated to the macroeconomic cycle, the global balance between demands and supplies and the worldwide levels of inventories, among others. Based on our experience, those backdrop conditions can vary very rapidly and accordingly hydrocarbons prices corrections can be sudden and severe. Due to those considerations, our operating cash flow features high variability and little predictability. The 2023 outlook is compounded by many uncertainties depending on the intensity of a possible macroeconomic slowdown, the effect of restrictive monetary policies on consumers' and businesses' spending decisions and confidence, the strength in the recovery of the Chinese economy and crude oil demands and the OPEC+ alliance continued support of crude oil prices. Taking into account those risks, we are assuming a Brent crude oil price of 85 \$/bbl for 2023, some 15% lower than 2022. As a result of that, our results of operations and cash flows are expected to decline compared to 2022. We are assuming spot prices of natural gas at European hubs to be around 26-28 \$/mmBTU, the Company's gouge of the refining trading environment, SERM at 7 \$/bbl and the average EUR vs USD exchange rate at 1EUR=1.03 USD.

In contrast to the volatility of our operating cash flows, our funding requirements to develop hydrocarbons reserves are characterized by a low degree of flexibility. The E&P segment is a capital-intensive business and needs large amounts of financial resources to support production volumes and to develop new oil&gas reservoirs. Hydrocarbons development projects are long lead-times projects due to the complexity of activities to be carried out before production is achieved and the pay-back period of capital projects may start. Once a final investment decision has been made to develop a new hydrocarbon field and contracts have been signed to build production facilities and other equipment, management may face difficulties at postponing or stopping cash outlays in response to a sudden contraction in operating cash flows. Management can reduce incremental investments at producing fields, like workover or infilling operations, when economic and operating conditions allow for that. The expected compression of our cash flow from operations in 2023 due to reduced pricing assumptions will be occurring at a time when our funding needs to support our capital plan are planned to rise significantly. In 2023, we plan to incur €9.5 billion of capital expenditures, higher than the €8 billion incurred in 2022, with the increase reflecting new project start-up and ramp-up in E&P and cost inflation. That development is expected to increase our financial risk profile going forward.

In addition, the Company is investing heavily to grow its business of power generation from renewable sources and other businesses linked to the energy transition. These businesses are currently absorbing cash because they are in a ramp-up phase.

For those reasons, management is always allocating a portion of funds to uncommitted projects, which can be more comfortably cancelled or postponed in case of a downturn in the oil prices. In the four-year plan 2023-2026 out of the planned capital budget of €37 billion, the portion allocated to uncommitted projects represents 46%.

Due to these considerations, management is retaining a prudent financial framework, based on selective investment criteria, pre-set cash allocation priorities and adoption of a ceiling to the maximum amount of debt that the Company may incur. New capital projects are approved if they fit strict economic criteria, including being profitable in a low-price environment, short pay-back periods, reduced time-to-market as a means to limit financial exposure and resilience to possible risks relating to price volatility and, in the long-term, the energy transition.

In 2023 under our pricing, exchange rate and inflation assumptions, we expect to generate enough cash flow from operations to fund planned capital expenditures of €9.5 billion and expected cash returns to shareholders.

To fund other Company's commitments, including the possible purchase of assets to complement our organic growth, the payment of lease liabilities and of the windfall taxes on energy profits, we expect to increase net borrowings compared to 2022 levels; however, our core metric of indebtedness "leverage" will remain in line with our stated ceiling of 0.2-0.25. Those plans are exposed to the volatility of hydrocarbons prices and refining margins. Brent prices have been trending slightly below our expectations so far in 2023, averaging 81 \$/bbl in the period January 1 – March 31, 2023. Currently, we are estimating our operating cash flow to vary by approximately €130 million for each one-dollar change in the Brent crude oil price with respect to our base case assumption of 85 \$/bbl for 2023. Natural gas prices have been trending below Company's expectation, with the first quarter 2023 average at around 17 \$/mmBTU; each one-dollar change in the spot prices of natural gas in Europe has the same impact as a one-dollar change in the Brent price. The Company's refining margins have been performing better than expected, with an average of around 11 \$/bbl in the first quarter. Currently, we are estimating our cash flow operations to vary by about €140 million for each one-dollar change in the SERM.

For planning purposes, management assumed a USD/EUR exchange rate in the range of 1.03 – 1.15 U.S. dollars per euro in the 2023-2026 period. Given the sensitivity of Eni's results of operations to movements in the euro versus the U.S. dollar exchange rate, trends in the currency market represent a factor of risk and uncertainty. We note that in the first quarter of 2023 the USD/EUR exchange rate was approximately 1.07; this trend will negatively affect the expected cash flow of the Eni's E&P segment compared to our assumptions. Currently, we are estimating our cash flow from operating activities to vary by about €720 million for a 5 USD/cent movement in the USD/EUR cross rate.

For further information see Item 3 – Risk factors and notes to the consolidated financial statements.

This financial framework is completed by the maintenance of a liquidity reserve consisting of cash on hand, marketable securities and committed credit lines, which have been dimensioned to help the Company withstand a sudden contraction in operating cash flows, a spike in the volatility of commodity prices leading to increased margining obligations in connection with our derivatives transactions, or short-term difficulties in accessing capital markets. At the end of 2022 this liquidity reserve amounted to €20 billion of cash on hand and held-for-trading securities and €8 billion of committed borrowings facilities to meet our funding requirements for short-term debt, maturities of long-term debt and finance leases that come due in the next twelve months and commitments for capital expenditures over the same time horizon.

The actions planned in the next four-year period featuring profitable hydrocarbons production growth, an increasing contribution of our green businesses managed by the operating segment Plenitude&Power and of the biofuels business, continuing portfolio optimizations in GGP, margin preservation in the oil refining business and a restructuring of the petrochemicals business managed by Versalis coupled with capital and cost discipline will underpin a solid cash generation and increasing shareholders' returns.

We are evaluating options to monetize part of our interests in Plenitude and Eni Sustainable Mobility. We plan to retain a robust balance sheet with our core ratio of net borrowings to total equity – leverage – before the effects of IFRS 16 expected to remain in line with our stated ceiling of 0.2 – 0.25 along the plan period.

In the next four-year plan 2023-2026, we expect to incur €37 billion of capital expenditures with the following break-down for the main businesses:

- around €23 billion to develop new oil&gas projects, mainly natural gas and LNG initiatives, and to maintain the production plateau at existing fields;
- around €2 billion to explore for new hydrocarbons reserves, mainly in near-field prospects;
- around €5 billion to develop the renewable generation capacity, the network of EV charging points and other initiatives of Plenitude;
- around €1.2 billion to develop the ongoing initiatives in the nascent business of the underground permanent geological storage of CO₂ and the construction of agricultural hubs to produce feedstock for Eni's biorefineries;
- around €3.4 billion to develop the manufacturing capacity of biofuels, upgrade the network of service stations and to maintain plant reliability and safe operations in the refining business;
- around €1.3 billion in the petrochemicals business.

This capex plans is 30% higher than the previous plan to account for the appreciation of the US dollar vs the Euro, cost inflation and the development of new projects to increase natural gas and LNG supplies to Europe, as well as the businesses intended to reduce our carbon footprint, as more funds are expected to be allocated to develop hubs for underground permanent geological storage of CO₂ and to upgrade Eni's biorefineries.

Our financial projections and capital investment decisions are based on management's appreciation of the cost of capital to the Group at about 7%. This rate is in line with 2021 due to a perceived decrease of Eni's equity risk due to the ongoing deleveraging process, which helped offset the increase in risk-free yields driven by a recovery in inflation. When making final investment decisions, the thresholds against which specific investment internal rate of returns are benchmarked, are defined by adding to the above-mentioned cost of capital, a risk premium associated with the country where the investment will be executed and an additional business risk premium to cover high-risk investments (like exploration projects).

This financial outlook is subject to the volatility of crude oil prices and to the other risk factors described in Item 3.

Remuneration policy

Management is committed to delivering on a progressive and competitive shareholder remuneration policy, that is reflective of the expected trend in underlying earnings and cash flows. In setting the level of shareholders' remuneration, management also consider the level of crude oil prices and other market variables.

As part of that framework, management plans to distribute shareholders between 25 to 30% of the expected cash flow from operations before working capital needs of each year of the financial plan projections through a combination of dividends and share buy-back. In case the commodity price scenario evolves better than management expectations, management intend to distribute up to 35% of the incremental cash flow from operations due to better commodity prices compared to management's planning assumptions. In case the scenario evolves contrary to management's expectations, the Company intends to preserve shareholders' returns leveraging on the flexibility allowed by a leverage that is currently well below the management's ceiling as well as on possible revisions of the capital expenditure plans considering the proportion of uncommitted projects in our development portfolio.

For 2023, having assessed the progress of the Company in executing its strategy, a sound financial position and a supportive outlook for crude oil prices, Eni has committed to increase the annual total dividend to €0.94 per share, up 7% from €0.88 per share relating to fiscal year 2022. This dividend is expected to be paid in four quarterly instalments of about equal amount in September 2023, November 2023, March 2024 and May 2024. Therefore expected cash out for dividend payments in 2023 will include two instalments of the 2022 dividend of €0.22 per share each, and two instalments of the planned 2023 dividend of about €0.23-0.24 per share each.

Furthermore, consistently with its remuneration policy, Eni plans to activate a share buyback program of €2.2 billion, following due shareholders' approval at the Annual General Meeting scheduled in May 2023.

See "Item 3 – Risk factors".

The expectations described above are subject to risks, uncertainties and assumptions associated with the oil&gas industry, and economic, monetary and political developments in Italy and globally that are difficult to predict. There are a number of factors that could cause actual results and developments to differ materially, including, but not limited to, political instability in Libya and other countries, crude oil and natural gas prices; demand for oil&gas in Italy and other markets; developments in electricity generation; price fluctuations; drilling and production results; refining margins and marketing margins; currency exchange rates; general economic conditions; political and economic policies and climates in countries and regions where Eni operates; regulatory developments; the risk of doing business in developing countries; governmental approvals; global political events and actions, including war, terrorism and sanctions; project delays; material differences from reserves estimates; inability to find and develop reserves; technological development; technical difficulties; market competition; the actions of field partners, including the inability of joint venture partners to fund their share of operating or developments activities; industrial actions by workers; environmental risks, including adverse weather and natural disasters; and other changes to business conditions. Please refer to "Item 3 – Risk factors".

Off-balance sheet arrangements

Eni has entered into certain off-balance sheet arrangements, including guarantees, commitments and risks, as described in "Item 18 – Note 28 – Guarantees, commitments and risks – of the Notes on Consolidated Financial Statements". Eni's principal contractual obligations, including commitments under take-or-pay or ship-or-pay contracts in the gas business, are described under "Contractual obligations" below. See the Glossary for a definition of take-or-pay or ship-or-pay clauses.

Off-balance sheet arrangements comprise those arrangements that may potentially impact Eni's liquidity, capital resources and results of operations, even though such arrangements are not recorded as liabilities under generally accepted accounting principles. Although off-balance sheet arrangements serve a variety of Eni's business purposes, Eni is not dependent on these arrangements to maintain its liquidity and capital resources; nor is management aware of any circumstances that are reasonably likely to cause the off-balance sheet arrangements to have a material adverse effect on the Company's financial condition, results of operations, liquidity or capital resources.

Eni has provided various forms of guarantees on behalf of unconsolidated subsidiaries and affiliated companies, mainly relating to guarantees for loans, lines of credit and performance under contracts. In addition, Eni has provided guarantees on the behalf of consolidated companies, primarily relating to performance under contracts. These arrangements are described in "Item 18 – Note 28 – Guarantees, commitments and risks – of the Notes on Consolidated Financial Statements".

Liquidity risk

Liquidity risk is the risk that suitable sources of funding for the Group may not be available, or the Group is unable to sell its assets on the marketplace as to be unable to meet short-term financing requirements and to settle obligations. Such a situation would negatively impact the Group results and cash flow as it would result in the Company incurring higher borrowing expenses to meet its obligations, divesting assets at discount to their fair values or under the worst of conditions the inability of the Company to continue as a going concern. At present, the Group believes it has access to sufficient funding and has also both committed and uncommitted borrowing facilities as well as cash reserves and cash on hand to meet currently foreseeable borrowing requirements. The Group cash reserve consists of cash on hand and very liquid financial assets (short-term deposits and held-for-trading securities). This cash reserve according to management plans can alternatively be used to absorb temporary swings in cash flows from operations, to provide financial flexibility to pursue the Group development programs or to fund the Group contractual obligations with respect to the repayment of financing debt at maturity up to a 24-month horizon. For a description of how the Company manages the liquidity risk see “Item 18 – Note 28 of the Notes on Consolidated Financial Statements”. Due to the continued volatility in commodity markets we might incur increased liquidity risks due to the need to deposit larger amount of cash collaterals at financial institutions and commodity-based exchanges to guarantee the settlement of derivatives contracts (margin calls). The Group is adopting measures to strengthen its financial headroom to cope with possible market turbulence. To withstand uncertain financial markets and macroeconomic conditions, the Group has retained a level of financial flexibility in planning future capital requirements to grow the business, as 46% of the capital expenditure plan of €37 billion is allocated to uncommitted projects in the four-year period 2023-2026.

Working capital

Management believes that, taking into account unutilized credit facilities, the Company’s liquidity reserves, our credit rating and access to capital markets, Eni has sufficient working capital for its foreseeable requirements.

Credit risk

Credit risk is the potential exposure of the Group to losses in case counterparties fail to perform or pay amounts due. For a description of how the Company manages the credit risk see “Item 18 – Note 28 of the Notes on Consolidated Financial Statements”. For more information about the allowance for doubtful accounts calculated in accordance with the expected credit loss model see “Item 18 – Note 8 of the Notes on Consolidated Financial Statements”. Due to the significant increase in commodity prices in 2022, we expect an increased counterparty risk due to a higher nominal value of trade receivables, which may force our clients to ask for a deferral in the timing of repayment, as well as rising risks of default particularly by industrial accounts whose financial conditions could be pressured by rising energy and commodity costs and difficulties in passing those increases onto final prices.

Market risk

In the normal course of its operations, Eni is exposed to market risks deriving from fluctuations in commodity prices and changes in the euro versus other currencies exchange rates, particularly the U.S. dollar, and in interest rates. For a description of how the Company manages the Market risk see “Item 18 – Note 28 of the Notes on Consolidated Financial Statements”.

Research and development

For a description of Eni’s research and development operations in 2021, see “Item 4 – Research and development”.

Item 6. DIRECTORS, SENIOR MANAGEMENT AND EMPLOYEES**Directors and Senior Management**

The following table lists the Company's Board of Directors as at December 31, 2022:

Name	Position	Year elected or appointed	Age
Lucia Calvosa	Chairman	2020	61
Claudio Descalzi	CEO	2014	67
Ada L. De Cesaris	Director	2020	63
Filippo Giansante	Director	2020	55
Pietro A. Guindani	Director	2014	64
Karina A. Litvack	Director	2014	60
Emanuele Piccinno	Director	2020	49
Nathalie Tocci	Director	2020	45
Raphael Louis L. Vermeir	Director	2020	67

In accordance with Article 17.1 of Eni's By-laws, the Board of Directors is made up of 3 to 9 members.

The current Board of Directors was appointed by the ordinary Shareholders' Meeting held on May 13, 2020 which also established the number of Directors at nine for a term of three financial years. The Board's term will therefore expire with the Shareholders' Meeting called to approve the financial statements for the year ending December 31, 2022.

The Board of Directors is appointed by means of a slate voting system: slates may be presented by the shareholders representing at least 0.5% of the Company's share capital. According to the Eni By-laws, three out of nine Directors are appointed from among the candidates of the non-controlling shareholders.

Lucia Calvosa, Claudio Descalzi, Ada Lucia De Cesaris, Filippo Giansante, Emanuele Piccinno, and Nathalie Tocci were the candidates of the Ministry of the Economy and Finance. Pietro A. Guindani, Karina A. Litvack and Raphael Louis L. Vermeir were the candidates of institutional investors (non-controlling shareholders). The Shareholders' Meeting appointed Lucia Calvosa as the Chairman of the Board of Directors and, on May 14, 2020, the Board appointed Claudio Descalzi as the Chief Executive Officer of the Company.

Four Directors out of nine, including the Chairman, were drawn from the less represented gender, reaching the ratio of at least two-fifths of the Directors as provided by Italian law and Eni's By-laws.

The following provides details on the personal and professional profiles of the Directors.

Lucia Calvosa was born in Rome and has been Chairman of Eni's Board since May 2020. She has an honours degree in Law from the University of Pisa and is Professor of Commercial Law at the same university. She has been registered with the Pisa Bar since 1987 and works as a lawyer dealing with specialised aspects of corporate or bankruptcy law. She is currently an independent director in the board of CDP Venture Capital Sgr SpA, Chairman of the board of directors of Agi SpA – Eni Group and of the Board of Directors of Fondazione Eni Enrico Mattei (FEEM). She is also a member of the General Council of the Giorgio Cini Foundation. She is Chairman of the Italian Corporate Governance Committee.

Experience

She was Chairman of Cassa di Risparmio of San Miniato SpA and in that capacity she was also member of the Banking Companies committee and Director of the Italian Banking Association (ABI). She served as independent director and Chairman of the Control and Risk Committee of Telecom Italia SpA. She also served as independent director of SEIF SpA, Banca Monte dei Paschi di Siena SpA and Banca Carige SpA. She was a member of the Commission for the National Scientific Qualification for first and second-level university professors in sector 12 / b1 - Commercial Law.

She was a member of the Bankruptcy Procedures and Corporate Crisis Commission of the National Bar Council. She carried out studies and research for several years at the Institut für ausländisches und internationales Privat- und Wirtschaftsrecht of the University of Heidelberg and has participated with reports and speeches in numerous conferences. In addition to many publications in leading legal journals and collective works, she has published three monographs on corporate and bankruptcy matters and has contributed to leading accredited manuals and commentaries on accounting issues. She has received numerous awards. In 2005, she was awarded the Order of the Cherubino, by the University of Pisa, for her contribution to increasing the University's standing for its scientific and cultural achievements and for her contribution to the life and operation of the University. In 2010 she was awarded a UNESCO medal for having contributed to developing and disseminating the Italian artistic culture in the spirit of UNESCO. In 2012 she was awarded the honour of Cavaliere dell'Ordine "al merito della Repubblica Italiana". In 2015 she received the "Ambrogio Lorenzetti" award for good corporate governance, for having been able, as a Director, to introduce scientific rigour and the value of independence in highly complex and competitive business environments.

Claudio Descalzi was born in Milan, he has been Eni's CEO since May 2014. He is a member of the General Council and of the Advisory Board of Confindustria and Director of Fondazione Teatro alla Scala. He is a member of the National Petroleum Council. He is one of the founding CEOs of the Oil and Gas Climate Initiative, and was awarded the Atlantic Council's Distinguished Business Leadership Award in 2022.

Experience

He joined Eni in 1981 as Oil & Gas field petroleum engineer and then became project manager for the development of North Sea, Libya, Nigeria and Congo. In 1990 he was appointed Head of Reservoir and operating activities for Italy. In 1994, he was appointed Managing Director of Eni's subsidiary in Congo and in 1998 he became Vice President & Managing Director of Naoc, a subsidiary of Eni in Nigeria. From 2000 to 2001 he held the position of Executive Vice President for Africa, Middle East and China. From 2002 to 2005 he was Executive Vice President for Italy, Africa, Middle East, covering also the role of member of the board of several Eni subsidiaries in the area. In 2005, he was appointed Deputy Chief Operating Officer of the Exploration & Production Division in Eni. From 2006 to 2014 he was President of Assomineraria and from 2008 to 2014 he was Chief Operating Officer in the Exploration & Production Division of Eni. From 2010 to 2014 he held the position of Chairman of Eni UK. In 2012, Claudio Descalzi was the first European in the field of Oil&Gas to receive the prestigious "Charles F. Rand Memorial Gold Medal 2012" award from the Society of Petroleum Engineers and the American Institute of Mining Engineers. He is a Visiting Fellow at The University of Oxford. In 2014 he founded the Oil and Gas Climate Initiative together with other CEOs of major Oil & Gas companies to lead the industry's response to climate change. In December 2015 he was made a member of the "Global Board of Advisors of the Council on Foreign Relations". In December 2016 he was awarded an Honorary Degree in Environmental and Territorial Engineering by the Faculty of Engineering of the University of Rome, Tor Vergata. In May 2022 he was awarded by the Atlantic Council with the Distinguished Business Leadership Award for the extraordinary role he has played in the energy sector at an international level, for the technological transformation of the company aimed at complete decarbonisation by 2050 and for his contribution to the new challenge of Italian and European energy security. He graduated in physics in 1979 from the University of Milan.

Ada Lucia De Cesaris was born in Milan in 1959 and has been a Director of Eni since May 2020. She is currently a partner at Studio Legale Amministrativisti Associati (Ammlex), where she advises clients on city planning, energy and environmental issues for private and publicly owned assets; supports investors and developers in proceedings with public authorities; engages in consulting, training and support activities on matters relating to energy sustainability and the management of environmental critical issues. In 1986 she contributed to research on the problems of energy governance, within the “Finalised Energy Programme”. Since 2000 she has been a member of the Scientific Committee of the Rivista Giuridica dell’Ambiente. Since February 2016 she has been a member of the Research Institute on Public Administration (IRPA). Since May 2020 she has been a member of the Advisory Committee of the Back2Bonis Fund.

Experience

From 1985 to 1988 she worked with Massimo Annesi, vice president of Associazione per lo Sviluppo del Mezzogiorno (Southern Development Association), on a comprehensive survey of all legislation concerning Southern Italy from 1970; she participated in the realization of the project Rivista Giuridica del Mezzogiorno, published by il Mulino, heading the editorial support staff. She also worked with the Rivista Giuridica dell’Ambiente (Legal Journal of the Environment). From 1989 to 2003, on behalf of CIRIEC, she carried out a research on environment protection legislation in Japan. From 2000 to 2011 as an independent consultant, she coordinated research activities of the legal department of the Environmental Institute (Istituto per l’Ambiente). She participated in research activities for the Lombardy Foundation for the Environment, in particular regarding waste, air and accident risks. She produced studies and papers on environmental impact assessment both with regard to waste and activities at risk. She was a Professor of Environmental Law at the Faculty of Environmental Sciences at the University of Insubria. From 2011 to 2015 she was deputy mayor of the Municipality of Milan and Councillor with responsibility for town planning, private construction and agriculture. From 2015 to 2017 she was partner at the law firm Studio NCTM. From 2016 to 2019 she was member of the Board of Directors of Arexpo SpA. From December 2019 to March 2022 she was member of the Board of Directors of CDP Immobiliare S.r.l. She has authored numerous publications on the environment, energy and waste management. She graduated with honours in Law and received a scholarship and pursued an advanced course in “Economic development” with UNIONCAMERE.

Filippo Giansante was born in Avezzano (AQ) in 1967 and has been a Director of Eni since May 2020. He is currently Manager of the Italian Ministry of Economy and Finance. From May 2022 he is Chairman of the Board of Directors of SACE SpA.

Experience

From 1994 to 1996 he was Treasury Department Officer in International Affairs. In 1997 he was assistant to the Executive Director of the European Bank for Reconstruction and Investment; he was Director - International Financial Relations, Department of the Treasury, where he dealt with issues relating to the debt of developing countries as well as bilateral financial relations (2002 - 2011). With the same role he coordinated the G7/G8/G20, and supervised institutional relations with the International Monetary Fund (2011-2017). He was a Director of Simest SpA (2003-2005) and SACE SpA (2004-2007 and 2020-2022). He was Alternate Governor for Italy for the World Bank, the Asian Development Bank, the African Development Bank, the European Bank for Reconstruction and Development and the Caribbean Development Bank, as well as being a Board Member for Italy at the European Investment Bank (2015-2017). He was a member of the Administrative Council for Italy at the Council of Europe Development Bank (2016-2017). Furthermore, he was Executive Director for Italy of the European Bank for Reconstruction and Development. He graduated with honours in Political Science from the Sapienza University of Rome.

Pietro A. Guindani was born in Milan in 1958 and has been Director of Eni since May 2014. Since July 2008 he has been Chairman of the Board of Directors of Vodafone Italia SpA, where between 1995-2008 he was Chief Financial Officer and subsequently Chief Executive Officer. He previously held positions in the Finance Departments of Montedison and Olivetti and started his career in Citibank after graduating in Business at the Università Luigi Bocconi in Milan. He is currently also a Board Member of Inwit S.p.A.. He is a Member of the Executive Board of Assonime, Board Member of Confindustria, Member of the Executive Board of Assolombarda and Board Member of Asstel-Assotelecomunicazioni as Past President.

Experience

He was also Director of Société Française du Radiotéléphone – SFR S.A. (2008-2011), Pirelli & C. SpA (2011-2014), Carraro SpA (2009-2012), Sorin SpA (2009-2012), Finecobank SpA (2014-2017), Salini- Impregilo SpA (2012-2018), Cefriel-Polytechnic of Milan (2015-2021) and the Italian Institute of Technology (2014-2022).

Karina A. Litvack was born in Montreal in 1962 and she has been a Director in Eni since May 2014. She is currently Chairman of the Governing Board of the Climate Governance Initiative, and a member of the Senior Advisory Panel of Critical Resource and of the International Advisory Council of Transparency International.

Experience

From 1986 to 1988 she was a member of the Corporate Finance team of PaineWebber Incorporated. From 1991 to 1993 she was a Project Manager of the New York City Economic Development Corporation. In 1998 she joined F&C Asset Management plc where she held the position of Analyst Ethical Research, Director Ethical Research and Director Head of Governance and Sustainable Investments (2001-2012). She was also a member of the Board of the Extractive Industries Transparency Initiative (2003-2009) and of the Primary Markets Group of the London Stock Exchange Primary Markets Group (2006-2012). From 2003 to 2014 she was a member of the CEO Sustainability Advisory Panel of Lafarge SA; from January 2008 to December 2010 she was a member of the CEO Sustainability Advisory Panel of Veolia SA; from January to December 2010 she was a member of the CEO Sustainability Advisory Panel of ExxonMobil and Ipieca; from January 2010 to November 2017 she was a member of the CEO Sustainability Advisory Panel in SAP AG. From January 2015 to May 2019 she was a member of the Board of Yachad and from November 2014 to June 2021 she was a member of the Board of Business for Social Responsibility. From June 2019 to May 2021 she was executive member of the Board of Chapter Zero Limited, from June 2011 to December 2021 she was a member of the Advisory Council for Transparency International UK and, from July 2020 to February 2022 she was non-Executive Chairman of the Board Sustainability Committee of Viridor Waste Management Ltd. From May 2019 to September 2022, she was member of the Board of Governors of the CFA Institute. She graduated in Political Economy at the University of Toronto and in Finance and International Business from Columbia University Graduate School of Business.

Emanuele Piccinno was born in Rome in 1973 and has been a Director of Eni since May 2020. Expert in the sustainability of energy systems, he has carried out consulting and training activities in the energy and environmental field since 2003. From July 2022, he is a member of the Steering Committee of the National Association of the Gas Industry (PROXIGAS).

Experience

Member of the Italian Chapter of the International Solar Energy Society, a non-profit association for the promotion of the use of Renewable Energy Sources from 2004 to 2008, and of the Research Unit “Innovation, Energy and Sustainability” in the Interuniversity Research Centre for Sustainable Development, Sapienza University of Rome from 2004 to 2013. He was also technical director of E-cube Srl, an energy and environmental services company in Rome from 2009 to 2013. From 2011 to 2013 he was Professor at the Università della Tuscia in Viterbo; from 2013 to 2017 he was a consultant - senior researcher at the University Consortium of Industrial and Managerial Economics (CUEIM) in Rome. He also served as a legislative consultant for energy and transport to the Chamber of Deputies during the 17th Legislature. From July 2018 to September 2019 he was head of the support staff of the Undersecretary of State for Energy at the Ministry for Economic Development; from October 2019 to May 2020 he was Councillor for Energy Issues at the Ministry for Economic Development. From September 2021 until July 2022, he was a member of the Executive Board of the National Association of the Gas Industry (ANIGAS). He graduated in Economics and Trade from the “Sapienza” University of Rome. He also obtained a PhD in “Sustainable development and international cooperation - energy and environmental technologies for development” from the same university, as well as having followed an advanced training course in “Environmental certification in the European Union”.

Nathalie Tocci was born in Rome in 1977 and has been a Director of Eni since May 2020. Since 2017 she has been Director of the Istituto Affari Internazionali. Since 2015 she has been Honorary Professor of the University of Tübingen. Since 2022 she is fellow at the Institut für die Wissenschaften vom Menschen, in Vienna. Since 2023 she is Professor of the Transnational School of Government of the European University Institute, in Florence. She is a member of the Board of the “European Policy Center”, the “Centre for European Reform”, the “Jacques Delors Centre”, the “Real Instituto Elcano” and the “Nuclear Threat Initiative”; a member of the scientific committee of the Fondation pour la Recherche Stratégique, the European Leadership Network; a member of the Advisory Board of Europe for Middle East Peace (EuMEP) and of European Council for Foreign Relations. She is a member of the advisory editorial board of the reviews Open Security/Open Democracy, International Politics, The Europe-Asia Journal, The Cyprus Review; a member of the Advisory Board of Mediterranean Politics and of The International Spectator.

Experience

From 1999 to 2003 she was Research Fellow within the Wider Europe Programme of the Centre for European Policy Studies in Brussels. From 2003 to 2007 she was Jean Monnet Fellow and Marie Curie Fellow at the European University Institute. In 2005 she was Analyst for Cyprus at the International Crisis Group. From 2006 to 2010 she was Research Manager at the Istituto Affari Internazionali in Rome. From 2007 to 2009 she was an Associate Fellow for EU foreign policy at the Centre for European Policy Studies in Brussels. From 2009 to 2010 she was Senior Fellow for Turkey’s relations with the United States, the European Union and the Middle East at the Transatlantic Academy in Washington. From 2012 to 2014 she was member of the Board of Directors of the University of Trento. In 2014 she was Councillor for international strategies of the Minister of Foreign Affairs, Federica Mogherini (June-November 2014). From 2013 to 2020 she was member of the Board of Directors of Edison SpA. In 2014 she was member of the NATO Transatlantic Bond Experts Group. She was Special Advisor to the High Representative of the European Union for Foreign and Security Policy and Vice President of the European Commission, Federica Mogherini (from 2015 to 2019), on whose behalf she drafted the EU’s global strategy and worked on its implementation; and Joseph Borrell (from 2020 to February 2022). In 2021 she was Pierre Keller visiting Professor of the Harvard Kennedy School. She writes editorials for “Politico” and “La Stampa” magazines, frequently contributes to editorials, comments and interviews with various media, including the BBC, CNN, Euronews, Sky, Rai, New York Times, Financial Times, Wall Street Journal, Washington Post and El Pais. She has received several awards from the European Commission and university institutes, besides obtaining various scholarships, including the University College of London scholarship for academic excellence. She graduated with honours from University College, Oxford in Politics, Philosophy and Economics.

Raphael Louis L. Vermeir was born in Merchtem (Belgium) in 1955 and has been a Director of Eni since May 2020. From April 2021 he is Lead Independent Director. He is currently an independent advisor for the mining and oil industry. He serves as Trustee of the Classical Opera Company in London, as well as board member of Malteser International. He is Fellow of the Energy Institute and the Royal Institute of Naval Architects.

Experience

He joined ConocoPhillips in 1979, initially working in marine transportation and production engineering services in Houston, Texas. He then handled upstream acquisitions in Europe and Africa and managed Conoco's exploration activities in continental Europe from the Paris headquarters. In 1991 Vermeir moved to London to lead the business development activities for refining and marketing in Europe. In 1996 he became managing director of Turcas in Istanbul (Turkey). He returned to London in 1999 to lead strategic initiatives in Russia and to complete major acquisition deals in the North Sea. He also headed an integration team during the Conoco-Phillips merger. In 2007 he became head of external affairs Europe and in 2011 was appointed as president of operations in Nigeria. Subsequently and until 2015, Vermeir was Vice President of Government Affairs International for ConocoPhillips. Raphael Vermeir was a member of the Board of Directors of Oil Spill Response Ltd and until 2011 was Chairman of the International Association of Oil and Gas Producers for four years in a row. Since 2016 and until April 2021 was Senior Advisor for Energy Intelligence and Strategia Worldwide. From 2016 and until 2021 he was Chairman of IP week. Since 2016 until 2022 he was Senior Advisor for AngloAmerican. He served as Trustee of St Andrews Prize for the Environment. A Belgian national, he graduated in Electrical and Mechanical Engineering from the Ecole Polytechnique in Brussels. He holds Masters of Science degrees in engineering and management from the Massachusetts Institute of Technology.

Senior Management

The table below sets forth the composition of Eni's Senior Management as at December 31, 2022. It includes the CEO, as General Manager of Eni SpA, as well as the Chief Operating Officers and the executives who report directly to the CEO and to the Board, and on its behalf, to the Chairman.

Name	Management position	Year first appointed to current position	Total number of years of service at Eni	Age
Claudio Descalzi	CEO and General Manager of Eni	2014	41	67
Guido Brusco	Natural Resources Chief Operating Officer	2022	25	52
Francesco Gattei	Chief Financial Officer	2020	27	53
Giuseppe Ricci	Energy Evolutions Chief Operating Officer	2021	37	64
Gianfranco Cariola	Internal Audit Director	2021	11	54
Grazia Fimiani	Integrated Risk Management Director	2021	26	52
Luca Franceschini	Integrated Compliance Director and Board Secretary and Board Counsel	2016	31	56
Claudio Granata	Human Capital & Procurement Coordination Director	2020	39	62
Erika Mandraffino	External Communication Director	2020	16	50
Lapo Pistelli	Public Affairs Director	2020	7	58
Stefano Speroni	Legal Affairs & Commercial Negotiation Director	2020	4	60
Roberto Ulissi	Corporate Affairs and Governance Director	2006	16	60
Francesca Zarri	Technology, R&D & Digital Director	2020	26	53

The Chief Operating Officer Natural Resources, the Chief Operating Officer Energy Evolution, the Chief Financial Officer, the Director Legal Affairs and Commercial Negotiations, the Director Corporate Affairs and Governance, the Director Integrated Compliance, the Director External Communication, the Director Human Capital & Procurement Coordination, the Director Internal Audit, the Director Public Affairs, the Director Integrated Risk Management, the Director Technology, R&D & Digital, the Deputies of the Chief Operating Officers, the Director Upstream, the Director of Exploration, the Director Refining Evolution and Transformation, the Director Sustainable Mobility²³, the Director CCUS, Forestry & Agro-Feedstock, the Director Power Generation & Marketing, the Head of Accounting and Financial Statements and the Head of Planning, Control and Insurance are members of the Management Committee²⁴, which provides advice and support to the Chief Executive Officer. Other managers may be invited to attend meetings based on the agenda. The Chairman of the Board is invited to attend meetings. The duties of the Committee Secretary are performed by the Director Corporate Affairs and Governance.

As of August 1, 2020, the Head of the Accounting and Financial Statements has been appointed by the Board of Directors as the Officer in charge of preparing Company's financial reports pursuant to Italian law, replacing the CFO, acting upon a proposal of the CEO in agreement with the Chairman, following consultation with the Nomination Committee and with the approval of the Board of Statutory Auditors.

The Internal Audit Director is appointed by the Board of Directors, acting upon a proposal of the Chairman in agreement with the Chief Executive Officer (as Director in charge of the internal control and risk management system).

The Board of Directors decides with the support of the Control and Risks Committee and the Nomination Committee, after having heard the Board of Statutory Auditors. The Board Secretary and Board Counsel is appointed by the Board of Directors upon a proposal of the Chairman.

Other members of Eni's senior management are appointed by Eni's CEO and may be removed without cause.

²³ Until December 31, 2022.

²⁴ The Committee includes also the Chairman of the Board and the CEOs of certain Eni's subsidiaries.

Senior Managers

Guido Brusco was born in Maratea (Potenza) in 1970. He was appointed Chief Operating Officer Natural Resources of Eni on February 7th, 2022. Experience After graduating with Honors in Mechanical Engineering at the University of Roma “La Sapienza”, he joined Eni in 1997. He began his career in the technical areas of the Exploration & Production business, holding positions of growing responsibility, in Italy and abroad, up to the role of Operations Director in Egypt in 2005 and then in Kazakhstan in 2009. He took up the role of Managing Director in Kazakhstan in 2013 and subsequently in Angola in 2015. In 2018 he was appointed Executive Vice President for Sub-Saharan Africa Region and in 2020 Director of Upstream.

Francesco Gattei was born in Bologna in February 1969. He was appointed Chief Financial Officer in Eni on August 1, 2020. He joined Agip S.p.A. in 1995 and participated in major negotiation processes in Central Asia and Russia, firstly as Business Analyst and subsequently as Negotiator. From 2001 to 2005 he was Head of Negotiations & Commercial Planning in Libya activities during the start-up and then the construction phases of the Western Libyan Gas Project. From 2006 to 2008, he returned to Eni’s headquarters to become Head of Business Planning and Development activities for Africa, Europe, Asia and America during a period of major business growth, supporting the E&P Division’s Deputy General Director. In 2009, he was appointed Head of Upstream M&A, contributing to the rationalization of the portfolio, particularly in the UK and United States. In 2011, he became Senior Vice President of Market Scenarios and Strategic Options in Eni SpA, where he was also appointed Secretary of the Scenario and Sustainability Committee, a post he held until 2019. In 2014, he was appointed Head of Investor Relations and also acted as Secretary to Eni’s Advisory Board from 2016 to 2019. In 2019, he moved to Houston to become Upstream Director of the Americas, managing the E&P business in the United States, Mexico, Venezuela and Argentina. He was a member of the Board of Directors of Saipem from 2014 to 2015. He graduated in Economics and Commerce at the University of Bologna with a thesis on the oil market. He obtained the MEDEA (Master in Energy and Environmental Management) Master’s from the Scuola Mattei in 1994.

Giuseppe Ricci was born in Casale Monferrato in 1958. He was appointed Chief Operating Officer of Energy Evolution on January 1, 2021. He joined Eni in 1985 initially working in the study and development of new refining processes at the Sannazzaro refinery, before becoming involved in the creation and consolidation of the joint venture with Kuwait Petroleum at the Milazzo refinery. In 2000 he returned to head office as where he was responsible for Refining Processes Development and oversaw the performance optimisation at the refining facilities of Agip Petroli. He left central technologies to take over, in 2004, as director of the Gela Refinery, a particularly challenging assignment both from a managerial perspective and in terms of the refining cycle and the complexity of the plant; in 2006 he was appointed managing director of the refinery. In June 2010 he was made Senior Vice President of the Industrial Sector for Refining & Marketing, with responsibility for the refineries, storage deposits, oil pipelines and plant and facilities in Italy, as well as the management of subsidiary and associated companies in Italy and abroad. As Industrial Director he also held a series of additional responsibilities, such as the chairmanship of Gela and Milazzo. In 2012 he took on the delicate role of Eni’s Executive Vice President Health, Safety Environment and Quality with responsibility for providing the guidelines, coordination and control of safety, industrial health, product safety, the environment and quality. He was appointed as Chief Refining & Marketing Officer on 12 September 2016. He was appointed Deputy Chief Operating Officer of Energy Evolution and Director Green/Traditional Refinery and Marketing of Eni on July 1, 2020. He has been President of Confindustria Energia since July 2017 and President of AIDIC (Italian Association of chemical Engineering) since 2018. He has a degree in chemical engineering.

Gianfranco Cariola was born in Cosenza in 1968, he was appointed as Director Internal Audit at Eni on 1st April 2021. He is currently member of the FAO Oversight Advisory Committee (the United Nations Food and Agriculture Organization). Between 1993 and 1999, he served as Officer at Guardia di Finanza (Italian Tax Police) General Command. Afterwards, he joined KPMG-KLegal, where he took on the role of Ordinary Member working for a number of major multinational groups in the field of risk management, compliance programs and internal control systems. In 2001 he was seconded to KPMG LLP in Washington DC where he specializes in the structuring of compliance programs and anti-corruption models. In 2003, he moved to the Internal Audit Department of Eni spa where he initially worked on Eni’s Group compliance 231 models; then, he was appointed as Senior Audit Vice President and Head of Planning, Methodologies and Eni’s Internal Control System. From 2013 to 2016, he was the Group Chief Audit Executive and Head of Anti-Corruption and Transparency at RAI spa. Between 2016 and November 2019, he joined Ferrovie dello Stato Italiane spa (FS spa) as Group Chief Audit Executive. On December 2019 he was appointed as Chief Audit Executive at TIM spa. He graduated in Economics, qualified as Italian Certified Public Accountant, in 2008, he completed an Executive MBA in General Management at the SDA Bocconi School of Management and the Polytechnic University of Milan. In 2017 he obtained a second degree, in Economic and Financial Security Sciences.

Grazia Fimiani was born in Salerno in 1970, she was appointed Director Integrated Risk Management of Eni on January 1, 2021. Having graduated with honours in Economics and Commerce from Sapienza University in Rome, she joined Eni in 1996, following a brief experience in the financial sector. At Eni, she began her professional career in the Human Resources department, by gaining transversal experience on the processes of Organizational Management, HR Planning and Development. She then went on to management roles in International Business, in particular in the Gas & Power sector, acquiring increasing responsibilities until she took on the role of HR Business Partner in the Gas & Power division. During this period, she coordinated and managed aspects of Human Resources related to business development projects, with particular reference to the integration of entities/companies subject to acquisition at European level and to the re-engineering of business processes, required by the growing exposure of the sector to the dynamics of market. In 2014 she was appointed the Head of Human Resources and Organization of Eni reporting to the Chief Services & Stakeholder Relations Officer and, from July 2020, as the Human Capital & Procurement Coordination Director. In this role she coordinated central functions of the Organization Management, HR Development, Industrial Relations and all the activities related to HR Business Partner in several Eni Business areas (Natural Resources, Energy Evolution, Support Functions), as well as the Excellence Centers focused on Recruitment and Training (Eni International Resources and Eni Corporate University). From 2016 to June 2021 she was a standing member, representing Eni in the Executive Committee of Valore D. She participated in sessions of 'In The Boardroom 4.0 – Eighth Class' executive training program for Board members. In October 2022, as Eni representative, she was appointed Council Member of World Business Council for Sustainable Development.

Luca Franceschini was born in Milan in 1966, from 1 July 2020 he is Head of Integrated Compliance and, from 1 January 2021, also Secretary of the Board of Directors. He is lawyer registered with the Italian Bar Association in Rome. After graduating in Law from the University of Milan, he first joined Eni in 1991 in the legal department of the then Agip S.p.A., providing legal assistance, initially, in commercial litigation and procurement area, and, subsequently, in a wide range of national and international projects in the Exploration & Production sector. In 2000, during the process for the liberalization of the natural gas sector, he was involved in the spin-off of the gas storage business and in the establishment and operational start of Stogit SpA, for which he became head of Legal and Corporate Affairs. He made his return to Eni Spa in 2005 as head of Italian Legal Assistance in the Gas & Power division. Following the concentration of all legal functions in Eni's central Legal Department, he takes on positions of increasing responsibility, becoming, in 2009, head of legal assistance for Italian Business and Antitrust and in 2015, head of Legal and Regulatory Compliance. After the separation of the compliance function from the Legal Affairs department, in 2016 he became head of the new Integrated Compliance department. In 2017 he was awarded "Compliance Officer of the Year" by the Top Legal Corporate Counsel Awards and the Inhouse Community Awards. He is a member of the Scientific Committee of the Advanced Training Course for Corporate Counsel of the Luiss Business School. He was also member of the boards of directors of Italgas and Stogit.

Claudio Granata was born in Rome in 1960. He was appointed Director Human Capital & Procurement Coordination in Eni on July 1, 2020. He has been Chairman of the board of Eni Corporate University since November 2014. He has also been member of the Board of Directors of AGI since September 2020 and member of the Board of Directors of FEEM. He started working in Eni in 1983 and from 1983 to 1994 worked as a labour market and social welfare expert with ASAP (the trade union association for Eni Companies). From 1994 to 1999 he continued his experience with Eni Corporate as an expert in industrial relations. In 2000 he was made responsible for Staff and Organisation within Eni Servizi Amministrativi, a company that was set up to centralise Eni's administrative activities. In 2001 he took over the management of Eni's territorial divisions, restructuring the management of staff by geographical area and in 2003 he took on the role of Business HR for Eni Corporate, ensuring support for departments in the management and development of Eni Corporate's managerial resources during a period of profound change (2002-2004), which was characterised by the mergers of Snam and AgipPetroli and the restructuring of staff organisation. In the same year he was also appointed head of Human Resources and Organisation of SOFID (Eni's financial services company). In 2006 he was appointed Human Resources Director of the E&P Division, where he oversaw the planning, management, development and compensation processes for human resources and organization activities. He also collaborated with the top management in the reorganisation of macro processes for the division and promoted change management initiatives. He became a board member of Eni International Resources Ltd in 2006 and was Chairman of the board of Eni International Resources Ltd from 2012 to 2013. From 2012 to March 2015 he was a board member of Eni UK Ltd. In 2013 he was appointed Executive Vice President Sustainable Development, Safety, Environment and Quality at E&P, responsible for overseeing safety, environment and quality processes to promote integration with operational processes and contribute to improvements in "time to market" and efficiency. He has been Chief Services & Stakeholder Relations Officer in Eni since July 1, 2014. Until May 2016, he was a member of the Board of Directors of the Eni Foundation. He graduated in Economics.

Erika Mandraffino was born in Syracuse in 1972. She was appointed Director External Communication of Eni on November 1, 2020. After graduating in European Business Administration in London, where she lived almost uninterruptedly from 1991 to 2005, she began her career as a corporate and financial communications consultant at Ludgate Communications where she worked from 1996 to 1999. Before joining Eni in 2006 as head of the financial and international press office, to then become head of Eni Group media relations in 2011, she worked as Director at the Brunswick Group in London, managing the international communication of European corporates (in Italy, Spain, Holland, Portugal) during crisis situations, mergers, acquisitions and IPOs. From 2000 to 2001 she worked as a communication consultant at Barabino & Partners in Rome. From October 2013 to February 2015 she was Saipem's Senior Vice President of Institutional Relations and Communication, where she built the external relations department reporting directly to the CEO and managed the company's communication in a period of crisis. In 2015 she was called back to Eni as Senior Vice President Media Relations and Corporate Publishing, a position held until April 2016 when she took on the role of Senior Vice President Media Relations and Social Networks. In 2018 she became Senior Vice President Global Media Relations and Crisis Communications. From July 1, 2020 she was Eni's Director Media Relation reporting directly to the CEO until she assumed the current role. She has also been Chairman of Versalis S.p.A from May 2018 until January 2021.

Lapo Pistelli was born in Florence in 1964. He was appointed Director Public Affairs of Eni on July 1, 2020. Graduated with honors in 1988 in International Law at the Political Science faculty "Cesare Alfieri" at the University of Florence, he started working at a research center, while serving for two mandates in the local administration of Florence. He was member of the Italian Parliament from 1996 to 2015 (1996/2004 and 2008/2015), and also member of the European Parliament (2004/2008). He served as Deputy Minister of Foreign Affairs and International Cooperation of Italy from 2013 to 2015. He resigned from all his institutional and political roles in July 2015, when he entered Eni. He taught and lectured at the University of Florence, the Overseas Studies Program of Stanford University and many others international academic institutions. He regularly contributed to many European and American think tanks and research centers specialized in international relations. He is member of the board of the European Council on Foreign Relations (ECFR) and of the Istituto Affari Internazionali (IAI), and member of the WE – World of Energy editorial committee. He also collaborates with Limes and Aspenia magazines. He's Chairman of OME (Observatoire Méditerranéen de l'Energie).

Stefano Speroni was born in Milano in 1962. He was appointed Director Legal Affairs and Commercial Negotiations of Eni on July 1, 2020. He has accumulated vast experience in over 30 years of professional activity in the field of corporate affairs, mergers and acquisitions, private equity operations and capital markets. He has given professional support to Italian and International listed companies (in a wide range of sectors including aerospace and defence, oil & gas, telecommunications, transport and infrastructure) in strategic corporate affairs, in share trading, joint ventures and commercial agreements. From January 2016 to December 2018, he was a Managing Partner for Corporate M&A in Dentons' Italian practice. He joined Eni in January 2019 and he was appointed Senior Executive Vice President of Legal Affairs. In 2012, he was one of the founders of the Grimaldi Legal Studio, after having previously been managing partner of Dewey Ballantine's Rome practice which involved managing its Italian activities for around 10 years. He was also a partner in Studio Gianni, Origoni, Grippo Capelli & Partners (2001 – 2003), in the Simmons and Simmons Italian practice (1991 – 2001), and manager of the European Corporate Department and member of the World-wide Remuneration Committee. He is a member of the scientific committee and contributor to SDA Bocconi's Private Equity Laboratory and was awarded "Best Lawyer of the Year" 2018 by the Best Lawyers international directory. He graduated in Law at Università degli Studi in Milan and is a registered member of the Italian Bar Association in Milan.

Roberto Ulissi was born in Rome in 1962 and is a lawyer. He was appointed Director Corporate Affairs and Governance in Eni on July 1, 2020 after serving as Senior Executive Vice President of Corporate Affairs and Governance since 2006. He was Board Secretary of Eni and Corporate Governance Counsel and Company Secretary and a Board Member of Eni International BV from 2006 until December 2020. He is a Board member and Vice Chairman of Banor SIM. From 2018 to 2021 he was the Coordinator of the Corporate Governance Forum of Company Secretaries. After a number of years spent as a lawyer at the Bank of Italy, in 1998 he was appointed General Manager at the Ministry of the Economy and Finance head of the Banking and Financial System and Legal Affairs Department. He was a Board member of Telecom Italia (and Chairman of the Audit Committee), Ferrovie dello Stato, Alitalia, Fincantieri and a government representative on the Governing Council of the Bank of Italy. He was also a member of numerous Italian and European committees representing the Ministry of the Economy including, at a national level, the Commission for the Reform of Corporate Law (Commission “Vietti”) and, at EU level, the Financial Services Policy Group, the Banking Advisory Committee, the European Banking Committee, the European Securities Committee and the Financial Services Committee. He was also special professor of banking law at the University of Cassino. He is Grande Ufficiale della Repubblica Italiana.

Francesca Zarri was born on June 22, 1969 in Bologna, she was appointed Director of Technology, R&D & Digital of Eni on July 1, 2020. In 1997, she joined Agip S.p.A to work in the Reservoir Department as reservoir modeler and petroleum engineer and in 2000, she worked on Eni operated assets in Scotland (North Sea). In 2004, after moving to the Engineering and Projects Department, she became the head of the Adriatic Off-shore Projects department, based in Ravenna District. In 2006, she was back to work on in-field production monitoring and optimization as the Head of the Production Optimization Technology Department, which at that time, also included most of the Eni’s Laboratories in Bolgiano. From 2007 to 2010, she worked for West Africa as Project and Development Director of Eni Congo, completing new and demanding project activities in the country (oil, gas and power). In 2011, she further expanded her experience by diversifying in the procurement function where she became the Head of American Region then the Head of Procurement Services, as well as the Professional Family. During the same period she was Eni’s representative for Commercial Committee in the South Stream Project. In 2013, she was back to follow the development of upstream projects as the Vice President for West Africa Projects Monitoring and Technical Coordination and later in Eni Congo as Development Projects Director, where she also became the President of Enrico Mattei School in Pointe Noire. In 2017, she was called to join the role of Head of the Italian Southern District until november 2019, when she was appointed as Senior Vice President Italian Activities Coordination. Since April 2020, she is the President of Eniservizi, the President and CEO of SPI and the Eni representative in Assomineraria. Since 2014, she has been the member of boards of directors of several Eni subsidiaries in Italy and abroad. She earned MS degree in Mining Engineering (100/100) from the University of Bologna; she also attended, in 1995, the Eni Master MEDEA (Master in Energy and Environmental Management) with Economics specialization.

Compensation

The information concerning compensation is provided in the Remuneration Report prepared in accordance to Italian listing standards, which is incorporated herein by reference. See the Exhibit 15. a (i).

As of December 31, 2022, the total amount accrued to the reserve for employee termination indemnities with respect to Chief Executive Officer, Chief Operating Officers, and other Managers with strategic responsibilities (with reference to the employed ones in service, who, during the course of the 2022 period, filled said roles, even if only for a fraction of the year), was €1,304 thousand.

Name		(€ thousand)
Descalzi Claudio	Chief Executive Officer	421
Brusco Guido	Chief Operating Officer Natural Resources	6
Ricci Giuseppe	Chief Operating Officer Energy Evolution	88
Senior managers ^(a)		789
		1,304

(a) No. 23 managers.

Board practices²⁵

Corporate Governance

The Corporate Governance structure of Eni follows the Italian traditional management and control model, whereby corporate management is the responsibility of the Board of Directors, which is the core of the organizational system, while supervisory functions are allocated to the Board of Statutory Auditors. The Company's accounts are independently audited by an accredited Audit Firm appointed by the Shareholders' Meeting. On December 23, 2020 Eni adopted the Corporate Governance Code approved by the Italian Corporate Governance Committee on January 2020 (hereinafter "Code"), effective from January 1, 2021.

The names of Eni's Directors, their positions, the year in which each of them was initially appointed as a Director and their ages are reported in the relevant table above.

Board of Directors' duties and responsibilities

The Board of Directors has the fullest powers for the ordinary and extraordinary management of the Company in relation to its purpose. In a resolution dated May 14, 2020, the Board, while exclusively reserving to itself the most important strategic, operational and organizational powers, in addition to those that cannot be delegated by law, appointed Claudio Descalzi as CEO and General Manager, entrusting him with the fullest powers for the ordinary and extraordinary management of the Company, with the exception of those powers that cannot be delegated under current law and those retained by the Board.

In the same resolutions, the Board of Directors resolved to confer to the Chairman a major role in internal controls and non-operational functions. In particular, with reference to Internal Audit, the Board of Directors resolved that, in accordance with the Corporate Governance Code in force at that time, the Head of the Internal Audit Department reports to the Board, and on its behalf, to the Chairman, without prejudice to its functional reporting to the Control and Risk Committee and the Chief Executive Officer, as the director in charge of the internal control and risk management system. The Chairman is also involved in the appointment of the primary Eni officers in charge of internal controls and risk management, as well as in approving internal rules governing the Internal Audit process. In addition, the Chairman carries out her statutory functions as legal representative, managing institutional relationships in Italy, together with the Chief Executive Officer.

On the same date (May 14, 2020), the Board of Directors appointed the Secretary of the Board of Directors and entrusted him with the role of Corporate Governance Counsel.

Finally, on December 23, 2020 (effective from January 1, 2021), the Board appointed a new Secretary of the Board of Directors and Board Counsel, who reports hierarchically and functionally to the Board and, on its behalf, to the Chairman. He provides assistance and independent (from the management) legal advice to the Board and the Directors.

With resolution dated January 26, 2023 the Board of Directors updated the specific responsibilities reserved to itself, which are fully reported below. Accordingly, the Board, in addition to powers that may not be delegated by law and by By-laws, has the following exclusive powers:

²⁵ The information contained in this chapter is updated to December 31, 2021 and for specific aspects, expressly indicated, up to the date of approval of this Report.

the Board:

- defines the system and rules of corporate governance for the Company, evaluating and promoting, where necessary, the appropriate amendments, submitting the same, when appropriate, to the Shareholders' meeting. Defines the structure of the group it leads. Approves the Report on corporate governance and ownership, with the support of the Control and Risk Committee with regard to the internal control and risk management system. Approves, having received the opinion of the Control and Risk Committee, the guidelines for the internal regulatory system and the policies on Ethics, Compliance & Governance. Having received the favourable opinion of the Control and Risk Committee, adopts rules ensuring the transparency and the substantive and procedural fairness of transactions with related parties and those in which a Director or a Statutory Auditor holds a personal interest or an interest on behalf of third parties, assessing on an annual basis whether any revision is needed. Upon proposal of the Chairwoman, in consultation with the CEO, it also adopts a procedure for the internal handling and the disclosure of Company documents and information, with particular reference to inside information.
- Defines its operational rules and procedures, including the procedures for providing information to directors. Establishes the Board's internal Committees, with preliminary, propositional and consultative functions, defines their composition appointing and revoking their members and Chairmen, favouring the competence and experience of their members and avoiding an excessive concentration of offices. Determines their duties, and also upon proposal of the Remuneration Committee and following consultation with the Board of Statutory Auditors, the compensation of the relevant members; acting upon proposal of the same committees, approves their rules of procedures and annual budgets. Moreover, establishes in the rules of procedure of the committees the terms and conditions on which committees can use external consultants.
- Upon their appointment and on annual basis, as well as at the occurrence of relevant circumstances, based on the information provided by the interested party or available to the Company and following the preliminary investigation of the Nomination Committee, assesses the independence and integrity of its members, as well as the non-existence of reasons for ineligibility and incompatibility. Defines ex ante the quantitative and qualitative criteria for assessing the significance of commercial, financial or professional relations, as well as of any remuneration other than the fixed remuneration that may compromise or appear to compromise independence. Carries out the assessments vested in it by law in relation to the requirements applicable to Statutory Auditors. Acting upon a proposal of the Nomination Committee, it expresses its policy on the maximum number of director or statutory auditor positions that can be held by its members in any other listed company, whether Italian or foreign, or in financial, banking or insurance companies or in companies of significant size that are compatible with the effective performance of their role as director, taking into account the time commitment required by the role, and periodically verifies their compliance, at least on an annual basis. Every year, carries out an assessment on the specific functioning of the Board itself and of its committees, as well as on their size and composition, using an external independent consultant, appointed upon proposal of the Nomination Committee, also considering the role it has played in defining strategies and monitoring management and the adequacy of the internal control and risk management system. The Chairwoman ensures, with the help of the Board Secretary, the adequacy and transparency of the self-assessment process of the administrative body, with the support of the Nomination Committee. The Nomination Committee upon request of the Board, provides assistance in the self-assessment activities of the Board and its Committees. Taking into account the outcomes of such assessment, with the support of the Nomination Committee, the Board defines the optimal composition of the Board itself and of its committees, issuing its advice for shareholders on the size and composition of the new Board before its appointment. With the assistance of the Nomination Committee, identifies candidates for the office of Director in case of co-optation and, where possible and appropriate, prepares and submits its own slate for the renewal of the body. Requires to whoever submits a slate with a number of candidates that is higher than half the number of members to be elected to provide adequate information, in the documentation presented for filing the slate, on the compliance of the slate with the advice expressed by the Board, and also with reference to diversity criteria envisaged by the law and by the Corporate Governance Code, and to indicate the candidate for the office of Chairman of the Board.
- Where applicable, appoints and revokes an independent director as "lead independent director".
- Delegates and revokes powers to/from the Chief Executive Officer and the Chairwoman, establishing the limits and methods for exercising these powers and, after examining the proposals of the Remuneration Committee and following consultation with the Board of Statutory Auditors, determining the remuneration connected with these duties. The Board may impart directives to the delegated bodies and itself undertake any operations falling within the delegated powers. Prepares, updates and implements, with the support of the Nomination Committee, a succession plan for the Chief Executive Officer identifying at least the procedures to be followed in the event of early termination of office. It also ascertains the existence of adequate procedures for the succession of top management.

- Taking into account the obligations established by current legislation on the matter: (i) establishes the basic guidelines for the organizational, administrative and accounting structure, including the internal control and risk management system, of the Company, of subsidiaries with strategic importance and of the Group; (ii) it evaluates the adequacy of the organizational, administrative and accounting structure of the Company, of the subsidiaries with strategic importance and of the Group, with particular reference to the internal control and risk management system, put in place by the Chief Executive Officer.
- With the support of the Control and Risk Committee and following consultation with the Chairwoman in regard of the internal audit activities, establishes the general guidelines for the internal control and risk management system, in line with the Company's strategies. With reference to the four-year Plan, defines the nature and level of risk compatible with the strategic objectives of the company, on the basis of an estimate of the probability and impact of the risks issued (and, if necessary, updated during the year) by the Integrated Risk Management function, including in its assessments all the risks that may be relevant in terms of sustainable success of the Company. Upon proposal of the Chief Executive Officer and with the support of the Control and Risk Committee, it annually defines, within the framework of the four-year Plan, the specific guidelines for the internal control and risk management system, in line with the Company's strategies, and evaluates their implementation annually, based on a report from the Chief Executive Officer, without prejudice to the general guidelines on the subject contained in internal regulations. Upon proposal of the Chief Executive Officer and in agreement with the Control and Risk Committee and the Board of Statutory, defines the principles concerning the coordination and information flows between the various subjects involved in the internal control and risk management system. Approves the guidelines on the internal audit activity, upon proposal of the Chairwoman, in agreement with the Chief Executive Officer and having consulted the Control and Risk Committee. Defines the guidelines for the management and control of financial risks, after having heard the opinion of the Control and Risk Committee, and defines the financial risk limits for the Company and its subsidiaries. With the support of the Control and Risk Committee (i) examines the main Company risks, identified by the Chief Executive Officer, taking into account the nature of the business of the Company and of its subsidiaries, as reported by the Chief Executive Officer to the Board at least once every three months and (ii) every six months, based on the reports prepared by the Officer in charge of preparing financial reports of Eni SpA, as well as the reports by the Control and Risk Committee, the Risk Report and, annually, also on the basis of the Report on compliance with financial risk limits and the Integrated Compliance Report, evaluates the adequacy of the internal control and risk management system with regard to the nature of the business and its risk profile, as well as its effectiveness. It also evaluates the adequacy of powers and means given to the Officer in charge of preparing financial reports, and the actual compliance with the administrative and accounting procedures prepared by said Officer; (iii) assesses on an annual basis the adequacy of the organizational structure of the internal control and risk management system with respect to the characteristics of the company and its risk profile as well as its effectiveness, except for amendments that could make a six-monthly revision necessary, taking this into account also for the purposes of the evaluation on the adequacy of the internal controls and risk management system under point ii). Approves the Management, Supervision and Control Model of the risks on Health, Safety and Environment, Security and Public Safety of the Company, and its substantial amendments.
- At least annually, approves the Audit Plan prepared by the Head of the Internal Audit Department, with the support of the Control and Risk Committee and following consultation with the Chairwoman, the Chief Executive Officer and the Board of Statutory Auditors. Evaluates, with the support of the Control and Risk Committee and following consultation with the Board of Statutory Auditors, the findings contained in the recommendation letter, if any, of the audit firm and in its additional report, together with any comments of the Board of Statutory Auditors, informing the Board of Directors on the results of the auditing.
- Defines, upon proposal of the Chief Executive Officer, the strategic guidelines and objectives of the Company and of the Group, pursuing its sustainable success and monitoring its implementation. Examines and approves the four-year Plan and the medium-long term plans of the Company and of the group and related budgets, also on the basis of the analysis of the issues relevant to the generation of long-term value, periodically monitoring their implementation. Examines and approves the plan for the Company's non-profit activities, after the assessment of the Sustainability and Scenarios Committee; it also approves operations not included in the non-profit plan whose cost exceeds € 1 million, provided that reports on operations not included in the plan and not subject to Board approval are periodically submitted to the Board, in accordance with paragraph below.
- Examines and approves, with the support of the Board Committees to the extent applicable, the Annual Financial Report, which includes the draft of Eni Financial Statements, the Consolidated Financial Statements and the consolidated non-financial statement, the consolidated annual Sustainability Report not already contained within the non-financial statement and the half-year financial report. It also examines and approves any semi-annual and quarterly financial reports and preliminary reports, the annual Report on Payments to Governments and any additional periodic statements or reports in accordance with applicable regulations.

- Receives from Directors with delegated powers at the Board meetings, on at least a bi-monthly basis, reports on actions taken in exercising their delegated powers, as well as on Group activities and on atypical or unusual transactions that have not been submitted to the Board for examination and approval, as well as on the execution of transactions with related parties and those in which the Directors and Statutory Auditors hold an interest in accordance with the relevant internal procedures. It also receives prior information: (i) on the closure of significant industrial sites in the refining and chemical sector, when the closure does not follow the liquidation of a company and (ii) on exiting countries where the Company operates, when entry was authorized by the Board.
- Receives periodic reports from the Chairwoman, on the implementation of Board resolutions. At each Board meeting, receives information from the Board's internal Committees on the most relevant issues examined during their meetings and, at least on a semi-annual basis, a report on their activities.
- Assesses general trends in the operations of the Company and of the group on the basis of information received from Directors with delegated powers, paying particular attention to conflicts of interest and comparing, normally on a quarterly basis, results – as reported in the annual financial statements and interim financial reports – with budget forecasts.
- Examines and approves, with the support of the competent board committees, transactions by the Company and by its subsidiaries with related parties as provided for in the relative procedure approved by the Board, as well as transactions in which the Chief Executive Officer holds an interest pursuant to art. 2391, first paragraph, of the Italian Civil Code, that fall under the responsibility of the Chief Executive Officer.
- Evaluates and approves any transaction executed by the Company and by its subsidiaries (excluding the joint-control companies), that has a significant impact on the Company's strategy, performance or financial position.

The Board ensures compliance with the principles of good corporate governance and management of the subsidiaries, protecting their operational autonomy with specific regard to listed companies and companies for which law or regulations require it. It also ensures the confidentiality of transactions between said subsidiaries and Eni or third parties for the protection of the subsidiaries' interests. Without prejudice to the provisions of point 26, transactions with a significant impact include the following:

a) acquisitions and disposals of equity investments, companies or business units, property rights, leases active and passive of companies or business units, transfers of assets, mergers, demergers and liquidations of companies exceeding €200 million in the upstream oil&gas sector and €150 million in other business sectors, without prejudice to art. 23.2 of the By-laws;

b) acquisitions and disposals (also as part of “unification” agreements) of exploration mining rights exceeding €150 million and productive mining rights exceeding €200 million;

c) capital increases (i) of subsidiaries: for amounts exceeding €1 billion, (ii) of associate companies: for amounts exceeding €500 million, if proportionate to the interest held, and of any amount, if not proportional to the interest held;

d) investments in fixed assets exceeding €500 million in the upstream oil&gas sector, and €300 million in other sectors;

e) transactions that imply: (i) entry into new countries, with a significant operational presence or with initiatives that present a particular risk and/or (ii) significant entry into new business sectors;

f) real estate leases, purchase and sale of goods and contracts for the provision of work or services (other than those intended for investment and gas supplies), with the exclusion of contracts with and between subsidiaries, at a total price exceeding €1 billion or, if the total price exceeds €500 million, with a duration of more than 20 years;

g) gas and LNG purchase and supply contracts, of at least 3 billion cubic meters per year and ten-year duration or changes to gas purchase and supply contracts involving increases in commitments of at least 3 billion cubic meters per year and increases in duration, inclusive of the residual duration of the contract, exceeding 10 years, with the exception of modifications made in execution of contractual clauses already included in the original agreement;

h) loans to subjects other than subsidiaries: (i) if in favour of associate companies: for an amount exceeding €300 million, if in proportion to interest held; and for an amount exceeding €10 million if not proportional to interest held; (ii) if in favour of non-associate companies: of any amount; (iii) changes in the loans referred to in points (i) and (ii), which determine a worsening in the approved contractual terms.

The following transactions do not require the approval of the Board:

a. financial commitments assumed in a non-proportional amount to interest held (so-called "carry agreement") within contracts relating to the exploration and development phase of hydrocarbons, provided that the following conditions are jointly warranted: (i) the obligations are assumed in favour of the host state or an oil company directly or indirectly wholly-owned by the host state; (ii) the obligations are distributed in proportion to the interest held in the reference asset by subjects other than the State or the State oil company (referred to in point i) at the time the financial commitment is made; (iii) with relation only to carry agreements for the development phase, the risk of repayment of the loan is guaranteed by any future financial or production flows of the underlying mining investment. The carry agreements, or amendments thereof, stipulated after the conclusion of the above contracts, are subject to the approval of the Board if they determine a non-proportional increase in the exposure and for amounts exceeding €200 million;

b. the signing and application of default clauses contained in the contracts regulating the mining activity between partners of a joint venture;

i) issuing of unsecured and secured guarantees to entities other than subsidiaries: (i) for amounts exceeding €500 million, if in the interest of the Company or of Eni subsidiaries; (ii) for amounts exceeding €300 million, if in the interest of non-controlled associated companies; (iii) in any case, for amounts exceeding €10 million if the guarantee is not proportionate to the interest held in the obligations underlying the guarantee (with the exception of the case in which the non-proportionality is due to the presence of a carry agreement within the limits indicated in letter h) above); (iv) for any amount, if in the interest of third parties; (v) for an indeterminate amount, in the interest of any person; (vi) changes to the guarantees referred to in the previous points, which determine a worsening in guarantees already issued;

j) waiver of rights with a value equal to the thresholds set out in the preceding letters for the acquisition or transfer of the same rights;

k) Eni S.p.A. intermediation agreements, understood as contracts in which the Company, in relation to a specific business initiative, appoints an entity for the exclusive purpose of putting the Company in contact with third parties, promoting the interests of the Company with the aforementioned subjects and facilitating the stipulation/execution of contracts with them.

- Appoints and revokes – acting upon proposal of the Chief Executive Officer in agreement with the Chairwoman and following consultation with the Nomination Committee – the Chief Operating Officers, defining the content and limits of their powers as well as the provisions for exercising them. In the case of appointment of the Chief Executive Officer as General Manager, the proposal is made by the Chairwoman. At the time of the appointment and periodically, the Board assesses compliance with the integrity requirements provided for by current legislation for General managers.
- Upon proposal of the Chairwoman, appoints and revokes the Board Secretary and Board Counsel, which reports hierarchically and operationally to the Board and by means of it to the Chairwoman, and determines the remuneration, the charter and the annual budget.
- After assessing his compliance with professional and integrity requirements, appoints and removes the Officer in charge of preparing financial reports – acting upon a proposal of the Chief Executive Officer and in agreement with the Chairwoman, following consultation with the Nomination Committee, and having received the favourable opinion of the Board of Statutory Auditors; also, following the opinion of the Control and Risk Committee, ensures that he has adequate powers and means to carry out his statutory duties and monitors compliance with the administrative and accounting procedures established by the abovementioned officer. The Board periodically assesses the possession of the integrity requirements provided for by current legislation for the Officer in charge of preparing financial reports.
- Acting upon proposal of the Chairwoman, in agreement with the Chief Executive Officer, with the support of the Control and Risk Committee, and following consultation with the Board of Statutory Auditors, it (i) appoints and removes the Head of Internal Audit Department, with the support of the Nomination Committee (ii) it approves the Internal Audit budget, ensuring that the Head of Internal Audit Department has adequate resources to carry out his duties: (iii) establishes his remuneration structure in accordance with the Company's remuneration policies. The Head of Internal Audit Department reports hierarchically to the Board and, on its behalf, to the Chairwoman, without prejudice to its operational dependence on the Control and Risk Committee and on the Chief Executive Officer.
- With the support of the Control and Risk Committee, determines the attribution of supervisory functions and the composition criteria of the supervisory body pursuant to Legislative Decree 231/2001 and, on the proposal of the Chief Executive Officer, in agreement with the Chairwoman: (i) having heard the Nomination Committee and, for external members, also the opinion of the Board of Statutory Auditors, it appoints and removes the members of the Supervisory Body referred to in Legislative Decree no. 231 of 2001, determining its composition and (ii) establishing the remuneration of its members. Upon proposal of the Supervisory Body, approves the related annual "budget".
- Evaluates, with the support of the Control and Risk Committee, the adoption of measures to guarantee the effectiveness and impartiality of judgment of the Integrated Risk Management and Integrated Compliance functions and of any other functions involved in controls, verifying that they are equipped with adequate skills and resources.
- Promotes, in the most appropriate way, dialogue with shareholders and other relevant stakeholders for the company. Upon the proposal of the Chairwoman, in agreement with the Chief Executive Officer, adopts and describes, in the corporate governance report, a policy for managing dialogue with the generality of shareholders. The Chairwoman ensures, within the terms established by said policy, that the Board receives, by the first useful meeting and in any case within the terms established by the policy, information on the development and significant contents of the dialogue taking place with all the shareholders.

- Defines, with the assistance of the Remuneration Committee, the policy for the remuneration of directors, managers with strategic responsibilities and, without prejudice to the provisions of art. 2402 of the Italian civil code, of members of the control body; it approves, on the proposal of the same Committee, the Report on the remuneration policy and compensation paid to be presented to the Shareholders' Meeting called to approve the financial statements. Furthermore, in implementing the Remuneration Policy, approved in the Shareholders' Meeting, following a proposal from the Remuneration Committee: (i) defines, having heard the opinion of the Board of Statutory Auditors, the remuneration of Directors with delegated powers and those with particular offices; (ii) establishes the objectives, and verifies their final achievement, connected to the variable remuneration of Directors with delegated powers and the incentive plans; (iii) implements the remuneration plans based on shares or financial instruments approved by the Shareholders' Meeting; (iv) ensures that the remuneration paid and accrued is consistent with the principles and criteria defined in the policy, in light of the results achieved and other relevant circumstances for its implementation. Upon termination of office and/or of the relationship with the Chief Executive Officer or a Chief Operating Officer, based on the outcome of the internal processes leading to the attribution or recognition of any indemnity and/or other benefits, approves the press release to be disseminated to the market with the information required by the Corporate Governance Code and/or by any applicable regulations.
- Decides – acting upon a proposal of the Chief Executive Officer – on the exercise of voting rights and, in consultation with the Nomination Committee, on the appointment of members of corporate bodies of the subsidiaries with strategic importance and Saipem S.p.A. In the case of listed companies, the Board must guarantee compliance with the provisions of the Corporate Governance Code that fall under the competence of the Shareholders' Meeting.
- Formulates proposals to submit to the Shareholders' Meeting and, through the Chairwoman and the Chief Executive Officer, reports to the Shareholders' Meeting on the activities carried out and planned, working to ensure that shareholders receive adequate information about the elements they need to take the decisions pertaining to them, with knowledge of the facts.
- Examines and decides on other issues that Directors with delegated powers believe should be presented to the Board due to their particular importance or sensitivity.

In accordance with art. 23.2 of the By-laws, the Board also decides upon: mergers and proportional spin-offs of companies in which the Company's shareholding is at least 90%; the establishment and closing of secondary offices; and the amendment of the By-laws to comply with regulatory provisions.

According to this resolution, the Chief Executive Officer is also in charge of establishing and maintaining the internal control and risk management system. The Board authorizes the Chief Executive Officer to modify investment transactions previously approved by the Board, in ways that do not involve a substantial reconfiguration of the underlying industrial project. The Board receives annual information on these modifications in the event of: (i) an increase in the whole life cost of more than 30% compared to the authorized amount and/or (ii) a reduction in profitability below the hurdle rate or of the adjusted WACC, for projects authorized on the basis of these parameters.

Directors' independence

On the basis of statements made by the Directors and other information available to the Company, during its meeting of May 14, 2020, the Board of Directors determined that Chairman Calvosa and Directors De Cesaris, Guindani, Litvack, Piccinno, Tocci and Vermeir satisfy the independence requirements established by law, as referenced in Eni's By-laws. Furthermore, Directors De Cesaris, Guindani, Litvack, Tocci, and Vermeir have been deemed independent by the Board pursuant to the criteria and parameters recommended by the previous Corporate Governance Code of July 2018 (the "Code 2018"). Chairman Calvosa, in compliance with the Corporate Governance Code 2018, could not be deemed independent as she was a significant representative of the Company.²⁶

²⁶ Although the Chairman of the Board of Directors is a non-executive Director, the Code 2018 treated her as a significant representative of the Company (Application Criterion 3.C.2 of the Corporate Governance Code 2018).

At the assessment carried out on April 2021, the Board of Directors, after preliminary assessment by the Nomination Committee:

- before proceeding with the annual assessment, defined the criteria for assessing independence, pursuant to the Code, confirming the criteria already identified in application of the Code 2018, relating to the identification of additional remuneration and significance of relationships that could compromise independence;
- confirmed the previous assessment that the Chairman and Directors De Cesaris, Guindani, Litvack, Piccinno, Tocci and Vermeir meet the independence requirements provided for by law and assessed that the Chairman and the Directors De Cesaris, Guindani, Litvack, Tocci and Vermeir meet also the independence requirements recommended by the Code. In particular, the Board deemed to be non-relevant pursuant to Code and on the basis of a substantive assessment, the relationships between Eni and: (i) a law firm whose partner is a relative of Director De Cesaris, having regard to the pre-existence of the relationships with respect to the appointment of Director De Cesaris to the Board of Eni, to the low incidence of the same with respect to the annual turnover of the law firm and to the fact that, at the request of the Director, the Company's structure has been recommended not to enter into other professional relationships with the said law firm, and (ii) Istituto Affari Internazionali – IAI (a private, independent non-profit think tank), of which Director Tocci is General Manager having regard to the pre-existence of relationships between Eni and the Institute with respect to the appointment of the Director to the Board of Eni, to the low incidence of such relationships with respect to IAI's annual revenues, as well as the low incidence in the bodies of the Institute, competent for the appointment of the Director, of the vote of the members who are also employees of Eni, it being understood that the appointment of Director Tocci as Director of the Institute preceded her appointment as member of the Board of Directors of Eni.

At the assessment carried out on February 2022, the Board of Directors, after preliminary assessment by the Nomination Committee, updated the criteria for assessing independence and confirmed the previous assessment of independence pursuant to law and to the Code of the Chairman and Directors De Cesaris, Guindani, Litvack, Tocci and Vermeir and assessed that Director Piccinno, already independent pursuant to law, is independent also pursuant to the Code.

At the last assessment carried out on February 2023, the Board of Directors, after preliminary assessment by the Nomination Committee, confirmed the previous assessment of independence pursuant to law and to the Code of the Chairman and Directors De Cesaris, Guindani, Litvack, Tocci, Piccinno and Vermeir.

The relationships were evaluated on the basis of statements made by the Directors and other information available to the Company.

The Board of Statutory Auditors verified the proper application of criteria and procedures adopted by the Board of Directors in assessing the independence of its members.

Such independence criteria may be not equivalent to the independence criteria set forth in the NYSE listing standards applicable to a U.S. domestic company.

On April 29, 2021, upon request of independent directors, the Board of Directors of Eni appointed Raphael Louis L. Vermeir Lead Independent Director. Pursuant to Italian Corporate Governance Code, the Lead Independent Director collects and coordinates the requests and contributions of non-executive directors and, in particular, of independent ones and coordinates the meetings of the independent directors.

Board Committees

The Board of Directors has established four internal Committees to provide it with recommendations and advice: (a) the Control and Risk Committee; (b) the Remuneration Committee; (c) the Nomination Committee; and (d) the Sustainability and Scenarios Committee. Committees under letters (a), (b) and (c) are recommended by the Code. The composition, duties and operational procedures of these committees are governed by their own rules, which are approved by the Board, in compliance with the criteria outlined in the Code.

The Committees recommended by the Code are composed of no fewer than three members and, in any case, less than a majority of members of the Board. The composition is described in the following sections pertaining each Committee.

All Board Committees report to the Board of Directors, at least once every six months, on activities carried out. In addition, the Chairmen of the Committees report to the Board at each meeting of the Board on the key issues examined by the Committees in their previous meetings.

In the exercise of their functions, the Committees have the right to access any information and Company functions necessary to perform their duties. They are also provided with adequate financial resources, in accordance with the terms established by the Board of Directors and can avail themselves of external advisers.

The Chairman of the Board of Statutory Auditors or a Statutory Auditor designated by her, participates in Control and Risk Committee. Members of the Board of Statutory Auditors and the Magistrate of the Court of Auditors may attend Committee's meetings. Upon invitation of the Chairman of the Committee, the Chairman of the Board of Directors and/or the Chief Executive Officer may attend specific meetings²⁷, as well as other Directors, after having heard the Chairman of the Board. Moreover, upon invitation of the Chairman of the Committee, and having informed the Chief Executive Officer, other members of the Company structure, for their own competence, may be invited to participate in the meeting on specific items of the agenda.

The Board Secretary and Board Counsel coordinates the secretaries of the Board Committees, receiving for this purpose information on the calendar of the meetings and the items in the Committees' agendas, the notices of the meetings, as well as their signed minutes.

Minutes of all Committee meetings are usually drafted by their respective secretaries. The current members of the Control and Risk Committee, Remuneration Committee, Nomination Committee and Sustainability and Scenarios Committee were appointed by the Board of Directors on May 14, 2020.

Remuneration Committee

Members: Nathalie Tocci (Chairman), Karina A. Litvack, Raphael Louis L. Vermeir.

Established by the Board of Directors for the first time in 1996, in accordance with the By-laws, the Remuneration Committee is made up of three to four non-executive Directors, all of whom are independent or, alternatively, a majority of whom are independent. In the latter case, the Chairman of the Committee shall be chosen from among the independent Directors. The members of the Committee shall have expertise that is consistent with the duties they are required to perform, to be evaluated by the Board of Directors at the time of the appointment. The Committee's Rules require that at least one of its members possess adequate knowledge and experience of financial matters or remuneration policies.

²⁷ Except for meetings of the Remuneration Committee examining proposals regarding their remuneration. Rules of the Remuneration Committee establish that "no Director and, in particular, no Director with delegated powers may take part in meetings of the Committee during which Board proposals regarding his or her remuneration are being discussed, unless such proposals regard all the members of the Committees established within the Board of Directors."

In accordance with the By-laws and the Corporate Governance Code, the Committee assists the Board of Directors with preparatory, consultative and advisory functions. More specifically, the Committee:

- a) submits to the Board of Directors for its approval the “Report on remuneration policy and remuneration paid” and, in particular, the remuneration policy for members of corporate bodies, Chief Operating Officers and other Managers with strategic responsibilities, without prejudice to provisions of Art. 2402 of Italian Civil Code, to be presented to the Shareholders’ Meeting called to approve the financial statements, as provided for by the applicable law;
- b) presents proposals and expresses opinions for the remuneration of the Chairman of the Board of Directors and the Chief Executive Officer, covering the various forms of compensation and benefits awarded;
- c) presents proposals and expresses opinions for the remuneration of the members of the Board’s internal committees;
- d) examines the CEO’s indications and presents proposals for:
 - i. general criteria for the remuneration of managers with strategic responsibilities;
 - ii. annual and long-term incentive plans, including equity-based plans;
 - iii. establishing performance targets and assessing results for performance plans in connection with the determination of the variable portion of the remuneration for Directors with delegated powers and with the implementation of incentive plans;
- e) periodically evaluates the adequacy, overall consistency and actual implementation of the adopted policy, as described in letter a) above and assesses, in particular, the actual achievement of the performance objectives, formulating proposals on the matter to the Board;
- f) performs the tasks required under the Company’s procedures for handling related party transactions;
- g) examines and monitors the results of engagement activities carried out in support of the Eni Remuneration Policy, within the terms set forth in the engagement policy approved by the Board.
- h) reports to the Board, at least once every six months and no later than the deadline for the approval of the annual and semi-annual financial report, on its activities at the Board meeting indicated by the Chairman of the Board of Directors;
- i) reports through its Chairman or another Committee member designated by the Chairman on its operational procedures to the Shareholders’ Meeting called to approve the financial statements.

Control and Risk Committee

Members: Pietro Guindani (Chairman), Ada Lucia De Cesaris, Nathalie Tocci and Raphael Louis L. Vermeir.

The Control and Risk Committee is entrusted with supporting, on the basis of an appropriate control process, the Board of Directors’ assessments and decisions relating to the internal control and risk management system and the approval of periodical financial and non-financial reports. It is entirely made up of non-executive and independent Directors²⁸ who possess the necessary expertise consistent with the duties they are required to perform²⁹.

²⁸ In accordance with the rules of the Control and Risk Committee, the Committee is made up of three to four non-executive Directors, all of whom are independent. Alternatively, the Committee may be made up of non-executive Directors, the majority of whom shall be independent. In the latter case, the Chairman of the Committee shall be chosen from among the independent Directors. In any case, the number of members shall be fewer than the number representing a majority on the Board.

²⁹ The Governance system put in place by Eni establishes that the Committee as a whole possesses adequate expertise in the sector of activity in which the Company operates, as necessary to assess the related risks, and must in any case have adequate skills in relation to the tasks it is called upon to perform, as assessed by the Board of Directors upon the appointment; two members of the Committee if there are such members on the Board, or in any case at least one member of the Committee or in any case at least one member of the Committee must possess adequate experience in financial and accounting matters or in risk management, as assessed by the Board of Directors at the time of their appointment.

In particular, at their appointment, the Directors Guindani and Vermeir were identified by the Board as members with “adequate experience in accounting and financial matters or risk management”, as recommended by the Corporate Governance Code.

The Committee supports the Board of Directors with preparatory work, following which it formulates assessments and/or opinions, in particular with regard to: a) the guidelines for the internal control and risk management system (ICRMS) consistently with the Company’s strategies, so that the main risks that affect the Company and its subsidiaries can be correctly identified and appropriately measured, managed and monitored, expressing in this regard the opinion required by internal regulations on the matter; it also supports the Board of Directors in determining the degree of compatibility of such risks with the management of the Company in a manner consistent with its stated strategic objectives and preliminarily examining the main company risks, taking into account the characteristics of the activities carried out by the company or its subsidiaries;

b) the definition, within the Strategic Plan, of the annual guidelines of the internal control and risk management system ("Annual plan for the integrated management of strategic risks"), proposed by the Chief Executive Officer, in line with the strategies of the company, as well as the annual assessment of the implementation of these guidelines, based on the Report prepared for this purpose by the Chief Executive Officer;

c) the evaluation performed at least every six months, of the adequacy of the internal control and risk management system, taking account of the characteristics of the Company and its risk profile, as well as its effectiveness. To this end, it reports to the Board of Directors, on the occasion of the approval of the annual and semi-annual financial reports, on its activities and on the adequacy of the ICRMS;

d) the fundamental guidelines of the Regulatory System, the regulatory instruments to be approved by the Board of Directors, their amendment or update, and, upon request by the CEO, on specific aspects in relation to the instruments implementing the fundamental guidelines, expressing in this regard the opinion required by internal regulations on the matter;

e) the guidelines for the management and control of financial risks, expressing in this regard the opinion required by internal regulations on the matter;

f) the proposals concerning the appointment, the removal and, consistent with the Company’s policies, the structure of the fixed and variable compensation of the Internal Audit Director, as well as on the adequacy of the resources provided to the latter to perform his duties, expressing the opinion required by internal regulations on the matter;

g) at least once a year, the Audit Plan prepared by the Internal Audit Director, expressing the opinion required by internal regulations on the subject;

h) the assessment of opportunities to adopt measures to ensure the effectiveness and impartiality of judgment of the Integrated Risk Management and Integrated Compliance units and of any other functions involved in the controls identified by the BoD, as well as the annual verification that they are equipped with adequate professionalism and resources;

i) the choice relating to the attribution of supervisory functions pursuant to Legislative Decree no. 231/2001 and the composition criteria of the Watch structure pursuant to Legislative Decree no. 231/2001 which is reported in the Corporate Governance Report;

j) the exam of reports on the ICRMS, also following periodic meetings with the relevant structures of the Company;

k) investigations and examinations carried out by third parties regarding the internal control and risk management system;

l) findings reported by the Audit Firm in any management letter it may issue and in the latter’s additional report which includes any opinions of the Board of Statutory Auditors (the additional report includes any opinions of the Board of Statutory Auditors);

m) the illustration, in the annual Corporate Governance Report, of the main features of the internal control and risk management system, and how the different subjects involved therein are coordinated, providing an indication of benchmark models as well as national and international best practices, and an evaluation of the overall adequacy of the system itself;

n) the adoption and amendment of the rules for the transparency and substantial and procedural correctness of transactions with related parties and those in which a Director or Statutory Auditor holds an interest, on his own or on behalf of third parties, expressing the opinion required by regulations, including internal ones, on the subject and carrying out the additional tasks assigned to it by the Board of Directors, also with reference to the examination and issue of an opinion on certain types of transactions, except for those relating to remuneration;

o) the proposal of the Chief Executive Officer for the definition of the principles concerning the coordination and information flows between the various parties involved in the ICRMS.

In addition, the Committee, in assisting the Board of Directors: a) evaluates, after having consulted the Officer in charge of preparing financial reports, the Audit Firm and the Board of Statutory Auditors, the proper application of accounting standards and their consistency in preparing the Consolidated Financial Statements, issuing an opinion prior to their approval by the Board of Directors; b) examines and evaluates Reports prepared by the Officer in charge of preparing financial reports through which it shall give its opinion to the Board of Directors on the appropriateness of the powers and resources assigned to the Officer himself and on the proper application of accounting and administrative procedures, enabling the Board to exercise its tasks of supervision required by law; c) assesses whether the periodic financial and non-financial information is suitable to correctly represent the Company's business model, its strategies, the impact of its business and the performance achieved, expressing an opinion to the Board in coordination with the Sustainability and Scenarios Committee; d) examines the content of the periodic non-financial information relevant to the ICRMS; e) expresses opinions to the Board of Directors on specific aspects relating to the identification of the main corporate risks; f) on the request of the Board, it supports, with adequate preliminary activities, the Board of Directors' assessments and resolutions on the management of risks arising from detrimental facts which the Board may have become aware of and g) monitors the independence, adequacy, efficiency and effectiveness of the Internal Audit Department and oversees its activities with respect to the duties of the Board of Directors and the Chairman of the Board on its behalf, in this area, ensuring that they are performed with the necessary independence and required level of objectivity, competence and professional diligence, in accordance with the Code of Ethics of Eni SpA and international standards, as well as with the terms provided by the guidelines on Internal Audit activities (Internal Audit Charter).

In particular, the Committee also: a) examines and evaluates, on the occasion of his/her appointment, whether the Internal Audit Director meets the integrity, professionalism, competence and experience requirements and, on an annual basis, assesses their fulfilment; b) examines the results of the audit activities performed by the Internal Audit Department and the periodic reports prepared by it containing adequate information on the activities carried out, on the manner in which risk management is conducted and on compliance with risk containment plans, as well as assessment of the appropriateness of the ICRMS. It also examines the reports promptly prepared by the Internal Audit Department on events of particular importance; c) examines the information received from the Internal Audit Department and promptly reports its assessment to the Board of Directors in the case of: (i) significant deficiencies in the system for preventing irregularities and fraudulent acts, and irregularities or fraudulent acts committed by management personnel or by employees who perform important roles in the design or operation of the ICRMS; and (ii) circumstances which may affect the maintenance of the independence of the Internal Audit Department and of auditing activities and d) may ask the Internal Audit Department to perform audits of specific operational areas, providing simultaneous notice to the Chairman of the Board of Directors, the CEO and the Chairman of the Board of Statutory Auditors, unless there are conflicts of interest;

The Committee also examines and assesses: a) communications and information received from the Board of Statutory Auditors and its members regarding the ICRMS, including those concerning the findings of enquiries conducted by the Internal Audit Department in connection with reports received (whistleblowing), including anonymous reports and b) half yearly reports issued by Eni's Watch Structure, as well as the timely updates provided by the Structure, after the updates have been given to the Chairman of the Board and to the CEO, about any particular materiality or significant situation detected in the execution of its duty.

Furthermore, in case of judicial inquiries and proceedings, carried out in Italy and/or abroad, involving the CEO and/or the Chairman of Eni SpA and/or a member of the Board of Directors and/or an Executive reporting directly to the CEO, even if no longer in office, in relation to crimes against the Public Administration and/or corporate crimes and/ or environmental crimes, related to their duties and their scope of responsibility, in which the Board of Directors determines that the CEO may have an interest, pursuant to Article 2391 of the Civil Code, in order to ensure the independence of judgment of the Legal Department of the Company, in the interest of the same, the Board provides the Legal Department with the necessary information on its activities, with the support of the Committee. In particular, the Board avails itself of the Committee in order to ascertain the legal classification of the facts under investigation and proceedings, to acquire all necessary information on said investigations and proceedings from the legal department, to verify their completeness and accuracy, to be informed of the performance of such investigations and proceedings and to receive guidance to be provided to the legal department.

Nomination Committee

Members: Ada Lucia De Cesaris (Chairman), Pietro Guindani and Emanuele Piccinno.

The Nomination Committee is made up of non-executive Directors, a majority of whom are independent.

In accordance with the By-laws and the Corporate Governance Code, the Committee assists the Board of Directors with preparatory, consultative and advisory functions. More specifically, the Committee:

a) assists the Board of Directors in formulating any criteria for the appointment of persons indicated in letter b) below, and of the members of the other boards and bodies of Eni's associated companies;

b) provides evaluations to the Board of Directors on the appointment of executives and members of the boards and bodies of the Company and of its subsidiaries, proposed by the Chief Executive Officer and/or the Chairman of the Board of Directors, whose appointment falls under the Board's responsibilities and oversees the associated succession plans. It supports the Board in the elaboration, update and implementation of the Chief Executive succession plan, by identifying, at least, the procedures to be followed in the event of an early termination of office;

c) upon a proposal of the Chief Executive Officer, examines and evaluates criteria governing the succession planning for the Company's managers with strategic responsibilities;

d) assists the Board in the identification of candidates to serve as Directors in the event one or more positions need to be filled during the course of the year (Article 2386, first paragraph, of the Italian Civil Code), ensuring compliance with the requirements regarding the minimum number of independent Directors and the percentage -5- reserved for the less represented gender, as well the representation of noncontrolling interests;

e) proposes to the Board of Directors candidates for the position of Director to be submitted to the Shareholders' Meeting of the Company, in the absence of proposals submitted by the shareholders, in the event it is not possible to draw the required number of Directors from the slates presented by shareholders;

f) with reference to the annual evaluation program on the performance of the Board of Directors and its Committees, in compliance with the Corporate Governance Code, it assists the Chairman of the Board of Directors in the activity attributed to it, of ensuring the adequacy and transparency of the self-assessment process of the Board; assists the Board in the preparatory work for the appointment of an external consultant and in the evaluation of the outcomes of the process. On the basis of the results of the self-assessment, the Committee supports the Board of Directors regarding the size and composition of the Board or its Committees, as well as, the skills and managerial and professional qualifications it feels should be represented within the same Board and Committees also in light of the industrial characteristics of the Company, taking into account the diversity criteria and the Board of Directors guidelines on the maximum number of positions a Director can hold in other companies, so that the Board itself can issue its guidelines to the shareholders prior to the appointment of the new Board;

g) assists the outgoing Board in the proposition of the slate of candidates for the position of Director to be submitted to the Shareholders' Meeting if the Board decides to opt for the process envisaged in Article 17.3 (1) of the By-laws, ensuring the transparency of the process leading to the slate's structure and proposition;

h) in compliance with the Corporate Governance Code, proposes to the Board of Directors guidelines regarding the maximum number of positions of Director or Statutory Auditor that a Company Director may hold and performs the preliminary activity for the associated periodic checks and evaluations for submission to the Board;

i) periodically verifies that the Directors satisfy the independence and integrity requirements, and ascertains the absence of circumstances that would render them incompatible or ineligible, at least on an annual basis and upon the occurrence of circumstances relevant to independence;

j) provides its opinion to the Board of Directors on any activities carried out by the Directors, which are in competition with the Company;

k) reports to the Board of Directors, at least once every six months and no later than the deadline for the approval of the annual and semi-annual financial report, on the activity carried out, at the Board meeting indicated by the Chairman of the Board of Directors.

The preliminary examination of corporate affairs or governance issues is carried out jointly with the Director Corporate Affairs and Governance, who, in this case, participates in the Committee meetings.

Sustainability and Scenarios Committee

Members: Karina A. Litvack (Chairman), Filippo Giansante, Emanuele Piccinno, Nathalie Tocci and Raphael Louis L. Vermeir.

The Sustainability and Scenarios Committee is made up of non-executive Directors, a majority of whom are independent.

The Committee assists the Board of Directors with preparatory, consultative and advisory functions on scenarios and sustainability issues, i.e. the processes, projects and activities aimed at ensuring the Company's commitment to sustainable development along the value chain, particularly with regard to: climate transition and technological innovation; access to energy, energy sustainability; environment and energy efficiency; local development, particularly economic diversification, health, well-being and safety of people and communities; respect and protection of rights, particularly of the human rights; integrity and transparency; diversity and inclusion.

More specifically, in its preparatory, consultative and advisory function towards the Board of Directors, the Committee:

- a. examines scenarios for the preparation of the Strategic Plan, giving its opinion to the Board of Directors;
- b. examines and evaluates climate transition issues, i.e. decarbonisation at both operational and product portfolio level, technological innovation, green chemistry and circular economy, aimed at ensuring the creation of value over time for shareholders and all other stakeholders;
- c. examines and evaluates other aspects of the sustainability policy, in accordance with the principles of sustainable development, as well as sustainability strategies and objectives;
- d. monitors the Company's position in terms of sustainability with regard to financial markets, particularly with regard to annual reporting on new sustainable finance tools, as well as the Company's inclusion in the leading sustainability indexes;
- e. examines and evaluates the sustainability report submitted annually to the Board of Directors;
- f. monitors international sustainability projects as part of global governance processes and the Company's participation in such projects, designed to strengthen the Company's international leadership;

- g. examines and assesses local sustainability initiatives, including in relation to individual projects, provided for in agreements with producer countries, submitted by the CEO for presentation to the Board;
- h. examines how the local sustainability policy is implemented in business initiatives, on the basis of indications provided by the Board of Directors;
- i. examines the Company's non-profit strategy and its implementation, including in relation to individual projects, through the non-profit plan submitted each year to the Board, as well as non-profit initiatives submitted to the Board;
- j. at the request of the Board, gives its opinion on other sustainability issues;
- k. in agreement with the Chief Executive Officer, evaluates the opportunity of organizing open Committee meetings, possibly including other directors, with institutional stakeholders, to listen to their point of view with reference to the issues falling within the competence of the Committee;
- l. at least once every six months, reports to the Board of Directors on its activities, by the date of the approval of the annual and semi-annual financial reports, during the meeting of the Board of Directors indicated by the Chairman of the Board of Directors;
- m. coordinates with the Control and Risk Committee in assessing the suitability of periodic financial and non-financial information, to correctly represent the business model, the strategies of the company, the impact of its activity and the performance achieved.

Board of Statutory Auditors

Name	Position	Year first appointed to Board of Statutory Auditors
Rosalba Casiraghi	Chairman	2017
Enrico Maria Bignami	Auditor	2017
Marcella Caradonna	Auditor	2021
Giovanna Ceribelli	Auditor	2020
Marco Seracini	Auditor	2014
Roberto Maglio	Alternate	2020
Claudia Mezzabotta	Alternate	2017

Eni's Board of Statutory Auditors, composed of five standing members and two substitute members, was appointed by the shareholders on May 13, 2020 for three years, until the date of the Ordinary Shareholders' Meeting convened for approval of financial statements for the year ending 31 December 2022. The Standing Statutory Auditors Giovanna Ceribelli, Mario Notari, Marco Seracini and the Alternate Auditor, Roberto Maglio were elected from the slate submitted by the Ministry of Economy and Finance (the "majority slate"); Rosalba Casiraghi, appointed Chairman of the Board of Statutory Auditors, the Standing Statutory Auditor, Enrico Maria Bignami and the Alternate Auditor, Claudia Mezzabotta were elected from the slate presented by non controlling shareholders (the "minority slate").

On September 1, 2020, the Alternate Auditor Roberto Maglio took over from the Auditor Mario Notari who resigned. On May 12, 2021 the shareholders appointed Marcella Caradonna as Standing Statutory Auditor and Roberto Maglio as Alternate Auditor, both proposed by the Ministry of Economy and Finance for the integration of the Board of Statutory Auditors.

The Auditors are appointed by means of a slate voting system: the lists are presented by shareholders representing at least 0.5% of the share capital. Two standing Statutory Auditors and one Alternate Auditor are selected from among the candidates of the non-controlling shareholders. The Chairman of the Board of Statutory Auditors is appointed by the Shareholders' Meeting from among the Auditors chosen by the non controlling shareholders.

In accordance with the provisions designed to ensure gender balance, two Statutory Auditors were drawn from the less represented gender.

The Auditors must satisfy the independence, professional and integrity requirements established by Italian regulations. Article 28 of the By-laws specifies that the professionalism requirements may be fulfilled by having at least three years' experience in: (i) professional or teaching activities pertaining to commercial law, business economics and corporate finance, or (ii) experience in executive positions in the fields of engineering and geology. U.S. regulations for Audit Committees require that at least one member of the Board of Statutory Auditors be a financial expert and have adequate knowledge of the functions of the Audit Committee and experience in the analysis and application of generally accepted accounting standards, the preparation and auditing of Financial Statements and internal control processes. The Board of Statutory Auditors, acting as the Internal Control and Financial Auditing Committee pursuant to Legislative Decree no. 39/2010 (Consolidate Law on Statutory Audits of annual accounts and consolidated accounts), must satisfy the requirement imposed by Art. 19 of that law, providing that "the members of the internal control and financial auditing committee, as a body, are competent in the sector in which the company being audited operates". In addition, the Corporate Governance Code 2020 which Eni adopted from December 23, 2020, applicable from January 1, 2021, also recommends that all members of the Board of Statutory Auditor possess the independence requirements envisaged for Directors. Compliance with those criteria is verified by the Board of Statutory Auditors itself.

Pursuant to the Consolidated Law on Financial Intermediation, the Board of Statutory Auditors monitors: (i) compliance with the law and the Company's By-laws; (ii) observance of the principles of sound administration; (iii) the appropriateness of the Company's organizational structure for matters within the scope of the Board's Authority, the adequacy of the internal control system and the administrative and accounting system and the reliability of the latter in accurately representing the Company's transactions; (iv) the procedures for implementing the Corporate Governance rules provided for in the Corporate Governance Code, which the Company has adopted; and (v) the adequacy of the instructions imparted by the Company to its subsidiaries, in order to guarantee full compliance with legal reporting requirements.

In addition, pursuant to Article 19 of Legislative Decree No. 39/2010, in its role as the "internal control and financial auditing committee" the Board of Statutory Auditors: a) informs the Board of Directors of the conclusion of the statutory audit and transmits to the Board the "additional report" of the audit firm adding proper evaluation if deemed necessary; b) oversees the financial reporting process and presents recommendations to ensure its integrity; c) controls the effectiveness of internal quality control system and Risk Management, the effectiveness of internal audit, with reference to the financial reporting process, without violating its independence; d) oversees the statutory audit of annual accounts and consolidated accounts, also considering results of quality control of the audit activity performed by the public authority responsible for regulating the Italian financial markets; e) verifies and monitors the independence of the audit Firm with particular reference to non-audit services; f) is responsible of the procedure to select the audit Firm, making a recommendation to the Shareholders' Meeting for the appointment of the audit Firm.

The responsibilities assigned under the Legislative Decree No. 39/2010 to the "internal control and financial auditing committee" are consistent and substantively in line with the duties already assigned to the Board of Statutory Auditors of Eni, with specific consideration of its role as Audit Committee pursuant to the "Sarbanes-Oxley Act" (discussed in greater detail below).

In accordance with law, the Board of Statutory Auditors presents the results of its supervisory activity in a report to the Shareholders Meeting. This report is made available in its entirety to the public within the time limits applicable to the Financial Statements

On March 22, 2005, the Board of Directors, electing the exemption granted by the SEC applicable to foreign issuers listed on the regulated U.S. markets, designated the Board of Statutory Auditors as the body that, as of June 1, 2005, would perform, to the extent permitted under Italian regulations, the functions attributed to the Audit Committee of foreign issuers by the Sarbanes-Oxley Act and SEC rules. On June 15, 2005, the Board of Statutory Auditors approved the internal rules, later updated, concerning its performance of the duties assigned to it under that U.S. legislation, the text of which is available on Eni's website. The key functions performed by the Board of Statutory Auditors acting as an audit committee as provided for by the SEC include:

- evaluating the offers submitted by external Auditors for their engagement and providing a reasoned recommendation to the Shareholders' Meeting concerning the engagement or removal of the external Auditor;
- overseeing the work of the external Auditor engaged to audit the accounts or perform other audit, review or certification services;
- examining the periodical reports from the external auditor relating to: a) all critical accounting policies and practices to be used; b) all alternative treatments of financial information within generally accepted accounting principles that have been discussed with management officials of the Company, ramifications of the use of such alternative disclosures and treatments, and the treatment preferred by the external auditor; and c) other material written communication between the external auditor and management;
- making recommendations to the Board of Directors on the resolution of disagreements between management and the auditor regarding financial reporting.

In addition the Board of statutory auditor:

- approves the procedures for: a) the receipt, retention, and treatment of complaints received by the Company regarding accounting, internal accounting controls, or auditing matters; and b) the confidential, anonymous submission by employees of the Company of concerns regarding questionable accounting or auditing matters;
- examines reports from the CEO and the Head of Eni's Accounting and Financial Statements department concerning: i) any significant deficiency in the design or operation of internal controls which are reasonably likely to adversely affect the Company's ability to record, process, summarize and report financial information and any material weakness in internal controls; and ii) any fraud that involves management or other employees who have a significant role in the Company's internal controls.

The Board of Statutory Auditors, in the performance of its duties, is supported by the Company's departments, in particular the Internal Audit Department and the Administrative and Financial Statement Department.

231 Supervisory Body and Model 231

In accordance with the Italian regulations concerning the "administrative liability of legal entities deriving from criminal offences", contained in Legislative Decree No. 231 of June 8, 2001 (henceforth, "Legislative Decree No. 231/2001"), legal entities, including corporations, may be held liable – and consequently fined or subject to prohibitions – in relation to certain crimes attempted or committed in Italy or abroad in the interest or for the benefit of the Company by individuals in high-ranking positions and/or persons managed or supervised by an individual in a high ranking position. The companies may, in any case, adopt organizational, management and control models designed to prevent these crimes. With respect to this issue, Eni Board of Directors – in its Meetings of December 15, 2003 and January 28, 2004 – approved an organizational, management and control model pursuant to Legislative Decree No. 231 of 2001 (Model 231) and created the 231 Supervisory Body. Moreover, as a result of changes in the Italian legislation governing the matter and in the Company's organizational structure, on March 14, 2008, the Board of Directors updated Model 231 and adopted Eni's Code of Ethics – replacing the previous version of the Eni Code of Conduct of 1998 – which represents a clear definition of the value system that Eni recognizes, accepts and upholds and the responsibilities that Eni assumes internally and externally in order to ensure that all business activities are conducted in compliance with laws, in a context of fair competition, with honesty, integrity, correctness and in good faith, respecting the legitimate interests of all stakeholders with which Eni interacts on an ongoing basis. These include shareholders, employees, suppliers, customers, commercial and financial partners, and the local communities and institutions of the countries where Eni operates. Since its first adoption, Model 231 has been updated very frequently, in most cases in response to new provisions of law coming into force as well as to organizational changes in the company's structure. Most recently, the Board of Directors, in its meeting of November 18, 2021 approved the updating of Model 231.

Furthermore, the Board of Directors, in its meeting of March 18, 2020, approved the new version of Eni's Code of Ethics; the new Code sets out the fundamental principles of Eni's Model 231 which is one of the pillars of Eni "regulatory system" and inspires it.

At present, the 231 Supervisory Body is composed of three external members, one of which with the role of Chairman as well as by the Chairman of the Board of Statutory Auditors and the Director of Internal Audit, as internal members. External members are independent professionals, experts in law and/or economic matters.

Audit Firm

The auditing of the Company's accounts is entrusted, in accordance with the law, to an independent Audit Firm appointed by the Shareholders' Meeting on the basis of a reasoned recommendation of the Board of Statutory Auditors.

In addition to the obligations set forth in national auditing regulations, Eni's listing on the New York Stock Exchange requires that the Audit Firm issues a report on the Annual Report on Form 20-F, in compliance with the auditing principles generally accepted in the United States. Moreover, the Audit Firm is required to issue an opinion on the efficacy of the internal control system applied to financial reporting. The financial statements of Eni's subsidiaries generally are subject to auditing by Eni's Audit Firm. Acting on the Board of Statutory Auditors' reasoned proposal, the Shareholders' Meeting of May 10, 2018 approved the engagement of PricewaterhouseCoopers SpA to perform the external statutory audit of the accounts of the Company and the audit of the internal control system over financial reporting, pursuant to U.S. law, for the period 2019 – 2027.

Court of Auditors (Corte dei Conti)

The financial management of Eni is subject to the control of the Italian Court of Auditors in order to preserve the integrity of the public finances. This task has been carried out by the Magistrate of the Court of Auditors, Manuela Arrigucci, on the basis of the resolution approved in December 18-19, 2018, by the Presidential Council of the Court of Auditors.

The Magistrate of the Court of Auditors attends the meetings of the Board of Directors and of the Board of Statutory Auditors.

Employees

As of December 31, 2022, Eni had a total of 32,188 employees, with a decrease of 501 employees (1.5% compared to December 31, 2021), which mainly reflects a decrease of 157 employees working in Italy and 344 employees working abroad.

This reduction is mainly caused by the extraordinary M&A operations: deconsolidation of Eni Angola (business combination with bp) and divestiture of Eni Pakistan, partially compensated by the acquisition of some Saipem engineering activities and subsidiaries engaged in renewable activities by Plenitude in Italy.

Employees at year end

	2022	2021	2020
		(number)	
Exploration & Production	8,689	9,409	9,815
Global Gas & LNG Portfolio	870	847	700
Refining & Marketing and Chemicals	13,132	13,072	11,471
Plenitude & Power	2,794	2,464	2,092
Corporate and Other activities	6,703	6,897	7,417
	32,188	32,689	31,495

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The table below sets forth Eni's employees as of December 31, 2020, 2021 and 2022 in Italy and outside Italy:

Employees Italy and outside Italy

		2022	2021	2020
		(number)		
Exploration & Production	Italy	3,192	3,364	3,692
	Outside Italy	5,497	6,045	6,123
		8,689	9,409	9,815
Global Gas & LNG Portfolio	Italy	282	276	290
	Outside Italy	588	571	410
		870	847	700
Refining & Marketing and Chemicals	Italy	8,986	9,028	8,915
	Outside Italy	4,146	4,044	2,556
		13,132	13,072	11,471
Plenitude & Power	Italy	2,096	1,864	1,679
	Outside Italy	698	600	413
		2,794	2,464	2,092
Corporate and other activities	Italy	6,322	6,503	6,999
	Outside Italy	381	394	418
		6,703	6,897	7,417
Total	Italy	20,878	21,035	21,575
	Outside Italy	11,310	11,654	9,920
		32,188	32,689	31,495
<i>of which senior managers</i>		<i>966</i>	<i>984</i>	<i>1,010</i>

Share ownership

As of February 28, 2023, the cumulative number of shares owned by Eni's Directors, Statutory Auditors and Senior Managers was 734,316 less than 0.1% of Eni's share capital outstanding as of the same date. Eni issues only ordinary shares, each bearing the right to one-vote; therefore shares held by those persons have no different voting rights. The breakdown of share ownership for each of those persons is provided below.

Name	Position	Number of shares owned
Board of Directors		
Claudio Descalzi	CEO	266,077
Senior Managers		468,239⁽¹⁾

(1) Of which No. 6,237 shares owned by spouses not legally separated and by underage children.

Item 7. MAJOR SHAREHOLDERS AND RELATED PARTY TRANSACTIONS**Major Shareholders**

The Ministry of Economy and Finance controls Eni as a result of the shares directly owned and those indirectly owned through Cassa Depositi e Prestiti SpA (CDP), in which the Ministry of Economy and Finance holds a 82.77% stake.

As of February 28, 2023, the total amount of Eni's voting securities owned, either directly or indirectly, by persons that have notified that their holding exceeds the threshold of 3%³⁰ pursuant to Article 120 of the Legislative Decree No. 58/1998 and to the Consob Regulation No. 11971/1999 was:

Title of class	Number of shares owned	Percent of class
Ministry of Economy and Finance	157,552,137	4.41
Cassa Depositi e Prestiti SpA	936,179,478	26.21

As of February 28, 2023, the percentage of Eni's treasury shares was equal to 6.33% of the share capital³¹.

In relation to the Italian legislation governing the special powers of the Italian State see "Item 10 – Additional information – Limitations on changes in control of the Company (Special Powers of the Italian State)".

As of March 10, 2023, there were 28,395,526 ADRs outstanding, each representing two Eni ordinary shares, corresponding to approximately 1.4% of Eni's share capital. See "Item 9 – The offer and the listing".

Related parties transactions

In the ordinary course of its business, Eni enters into transactions concerning the exchange of goods, provision of services and financing with associates, joint ventures, joint operations or other affiliates, as well as other companies owned or controlled by the Italian Government. All such transactions are conducted in the interest of Eni Group companies³².

Amounts and types of trade and financial transactions with related parties and their impact on consolidated earnings and cash flow, and on the Group's assets and financial condition are reported in "Item 18 – Note 36 of the Notes on Consolidated Financial Statements".

³⁰ Major holdings pursuant to Article 120 of the Legislative Decree No. 58/1998 are updated also on the basis of communication made by intermediaries pursuant to Article 83-novies of the Legislative Decree No. 58/1998 in order to exercise the corporate rights.

³¹ Eni's Board of Directors approved the start of the buy-back program for 2022 in execution of the authorization granted by the Shareholders Meeting held on May 11, 2022. Purchases started on May 30, 2022 and terminated on November 29, 2022. Following the purchases made until the termination of the buy-back programme for the year 2022, considering the treasury shares already held and the assignment of ordinary shares to Eni's directors, following the conclusion of the Vesting Period as provided by the "Long-Term Incentive Plan 2017-2019" approved by Eni's Meeting of shareholders of 13 April 2017, Eni holds n. 226,097,834 shares equal to 6.33% of the share capital.

³² For more details on internal rules on related parties transactions, please refer to Item 10, paragraph "Interests in Company's transactions".

Item 8. FINANCIAL INFORMATION

Consolidated Statements and other financial information

See “Item 18 – Financial Statements”.

Legal proceedings

Eni is a party in a number of civil actions and administrative arbitral and other judicial proceedings arising in the ordinary course of business. Based on information available to date, and taking into account the existing risk provisions disclosed in Note 21 – Provisions, and that in some instances it is not possible to make a reliable estimate of contingency losses, Eni believes that these legal proceedings will likely not have a material adverse effect on the Group Consolidated Financial Statements.

A description of the most significant proceedings currently pending is provided in “Item 18 – Note 28 to the Consolidated Financial Statements”. Generally, and unless otherwise indicated, these legal proceedings have not been provisioned because Eni believes a negative outcome to be unlikely or because the amount of the provision cannot be estimated reliably.

Dividends and remuneration policy

Management is committed to delivering on a competitive and progressive shareholder remuneration policy, that is reflective of growth in underlying earnings, the level of cash flow from operations and other financial parameters, and the evolution in the crude oil prices scenario and other market variables. Going forward, Eni intends to distribute between 25%-30% of annual cash flow from operations by way of a combination of dividends and share buybacks. In case the scenario evolves better than management assumptions, the Company expects to direct 35% of the incremental cash flow from operations to enhanced shareholders distributions, in case of a downside scenario, the management intends to use the flexibility of the balance sheet and of the capital expenditures plan.

For 2023, having assessed the progress of the Company in executing its strategy, a solid financial position and a supportive outlook for crude oil prices, Eni is planning to distribute to shareholders a yearly total dividend to €0.94 per share up from €0.88 relating to fiscal year 2022. The 2023 dividend will be distributed out of distributable capital reserves of the parent company. This dividend is expected to be paid in four quarterly instalments of about equal amount in September 2023, November 2023, March 2024 and May 2024. Furthermore, consistently with its remuneration policy Eni will also activate a share buyback program of €2.2 billion, subject to shareholders’ approval at the Annual General Meeting scheduled in May 2023. Further information on the dividend policy is provided in Item 5.

The Company’s dividend policy going forward and the sustainability of the dividends that the Company is planning to distribute over the next four years will depend upon a number of factors including hydrocarbons prices, achievement of the Company’s industrial targets, future levels of profitability and cash flow provided by operating activities, a sound balance sheet structure, capital expenditures and development plans, in light of the oil price and exchange rate assumptions adopted by management and other planning and scenario assumptions described in “Item 5 — Management’s expectations of operations”.

The expectations described above are subject to risks, uncertainties and assumptions associated with the oil&gas industry, and economic, monetary, and political developments in Italy and globally that are difficult to predict, including the possible outcomes associated with the conflict between Russia and Ukraine. For further details see “Item 3 — Risk factors”.

Significant changes

See “Item 5 – Recent developments and Management’s expectations of operations” for a discussion of significant subsequent business developments and transactions occurred after the closing date up to the latest practicable date.

Item 9. THE OFFER AND THE LISTING

Offer and listing details

The principal trading market for the ordinary shares of the Company, without indication of par value (the “Shares”), is the Euronext Milan (“EXM”). EXM, which is the principal trading market for shares in Italy, is a regulated market organized and managed by Borsa Italiana SpA (“Borsa Italiana”). Eni’s American Depositary Receipts (“ADRs, and each an “ADR”), each representing two Shares, are listed on the New York Stock Exchange.

Since June 27, 2017, Citibank N.A. (the “Depository”) acts as the company’s depository bank issuing ADRs pursuant to a deposit agreement (the “Deposit Agreement”) entered into among Eni, the Depository, some beneficial owners (the “Beneficial Owners”) and registered holders from time to time of the ADRs issued hereunder.

As of February 28, 2023, there were 28,223,155 ADRs outstanding, representing 56,466,310 ordinary shares or approximately 1.4% of all Eni’s shares outstanding, held by 99 holders of record (including the Depository Trust Company) in the United States, 98 of which are U.S. residents. Since a number of ADRs are held by nominees, the number of holders may not be representative of the number of Beneficial Owners in the United States or elsewhere. The Shares are included in the FTSE MIB Index (the “FTSE MIB”), the primary benchmark index for the Italian Stock Exchange. Capturing approximately 80% of the domestic market capitalization, the FTSE MIB measures the performance of 40 highly liquid, leading companies across leading industries listed on EXM and the Euronext MIV Milan (“MIV”) and seeks to replicate the broad sector weights of the Italian Stock Exchange. The constituents of the FTSE MIB are selected based on market capitalization of free float shares and liquidity. The FTSE MIB is market cap-weighted after adjusting constituents for free float and foreign ownership limits. FTSE MIB is the principal indicator used to track the performance of the Italian Stock Exchange and is the basis for future and option contracts traded on the Italian Derivatives Market (“IDEM”) managed by Borsa Italiana. The Shares are a component of the FTSE MIB, with a weighting of approximately 8.0%, as established by FTSE Russell after the quarterly rebalancing for FTSE MIB effective December 16, 2022.

A two-day rolling cash settlement applies to all trades of equity securities on Borsa Italiana. Besides Shares traded on EXM, futures and options contracts on the Shares are traded on IDEM and securitized derivatives based on the Shares are traded on the multilateral trading facility of securitised derivatives financial instruments, organised and managed by Borsa Italiana (“SeDeX”). IDEM facilitates the trading of futures and options contracts on index and shares issued by companies that meet certain required capitalization and liquidity thresholds. SeDeX is the Borsa Italiana electronic multilateral trading facility where it is possible to trade securitized derivatives (for instance, covered warrants and certificates).

Borsa Italiana disseminates daily market data and news for each listed security, including volume traded and high and low prices. At the end of each trading day an “official price”, calculated as the weighted average price of the total volume of each security traded in the market during the session without taking into account the contracts concluded with cross trades, and a “reference price”, calculated as the closing auction price, are reported by Borsa Italiana. For the purposes of the automatic control of the regularity of trading on EXM, the following price variation limits shall apply to contracts concluded on shares making up the FTSE MIB, effective January 31, 2023: (i) $\pm 5.0\%$ (or such other amount established by Borsa Italiana in the “Guide to the Parameters” for trading on the regulated markets organized and managed by Borsa Italiana) with respect to the static price (the static price being the previous day’s reference price, in the opening auction or the price at which contracts are concluded in the auction phase after each auction phase; if no auction price is determined, the static price is equal to the price of the first contract concluded in the continuous trading phase); and (ii) $\pm 3.5\%$ (or such other amount established by Borsa Italiana in the “Guide to the Parameters”) with respect to the dynamic price (the price of the last contract concluded during the continuous trading phase). Where the price of a contract that is being concluded exceeds one of the price variation limits referred to above, trading in that security will be automatically suspended and a volatility auction phase begun for a certain period of time.

Markets

Consob is the public authority responsible for regulating and supervising the Italian financial markets to, *inter alia*, ensure the transparency and regularity of the dealings and protect the investing public. Borsa Italiana, which is part of Euronext, following the acquisition effective April 29, 2021, is a joint stock company authorized by Consob to operate, among the others, regulated markets in Italy. It is responsible for the organization and management of the Italian Stock Exchange. One of the fundamental characteristics of the financial market organization in Italy is the separation of the supervisory tasks (to be performed by Consob and the Bank of Italy) from the tasks relating to market management (to be performed by Borsa Italiana). The main responsibilities of Borsa Italiana are the admission, exclusion and suspension of financial instruments and intermediaries to and from trading as well as the surveillance of the markets.

According to Consob regulations, Borsa Italiana has issued rules governing the organization and management of the Italian Regulated Markets it is responsible for. Such regulated markets are, by way of example, EXM (shares, convertible bonds, preemptive rights, warrants), ETFplus (Exchange Traded Funds, Exchange Traded Commodities, Exchange Traded Notes, Structured ETFs and Actively managed ETFs), IDEM (futures and options contracts whose underlying assets are financial instruments, interest rates, foreign currencies, goods or related indexes), MOT (bond market) and MIV (market for investment vehicles), as well as the admission to listing on and trading on these markets.

According to the regulatory framework introduced by: (i) Markets in Financial Instruments Directive No. 2014/65/EU as amended from time to time (“**MiFID II**”) and as implemented in Italy, (ii) Regulation (EU) No. 600/2014 (“**MiFIR**”), applicable from January 3, 2018 as amended from time to time, as well as (iii) Consob regulations, orders can be routed not only to Regulated Markets but also to either Multilateral Trading Facilities (MTFs) or Systematic Internalisers. A MTF is a multilateral system, operated by an investment firm or a market operator, which brings together multiple third-party buying and selling interests in financial instruments — in the system and in accordance with non-discretionary rules — in a way that results in a contract. A Systematic Internaliser is an investment firm which, on an organized, frequent, systematic and substantial basis, deals on own account when executing client orders outside a Regulated Market, an MTF or an Organized Trading Facility (“**OTF**”) without operating a multilateral system. Following the transposition in Italy of MiFID II and the application of MiFIR, OTFs are now included among the “trading venues” that are subject to regulation.

An OTF is a multilateral system which is not a Regulated Market or an MTF and in which multiple third-party buying and selling interests in bonds, structured finance products, emission allowances or derivatives are able to interact in the system in a way that results in a contract.

According to Italian Legislative Decree No. 58 of February 24, 1998, as amended from time to time (“**Decree No. 58**”, the Consolidated Law on Financial Intermediation), the provision of investment services and activities to the public on a professional basis is, *inter alia*, reserved to investment firms, EU investment companies, Italian banks, EU banks and companies of non-EU countries authorized to operate in Italy (“**Authorized Persons**”). The Bank of Italy and Consob shall exercise supervisory powers over authorized persons. They shall each supervise the observance of regulatory and legislative provisions according to their respective responsibilities. In particular, in connection with the pursuance of the safeguarding of faith in the financial system, the protection of investors, the stability and correct operation of the financial system, the competitiveness of the financial system and the observance of financial provisions, the Bank of Italy shall be responsible for risk containment, asset stability and the sound and prudent management of intermediaries whilst Consob shall be responsible for the transparency and correctness of conduct. Besides, for the purposes of the application of certain provisions of MiFIR, the Bank of Italy and Consob are the Italian competent authorities. In particular, Consob, as far as the protection of the investors is concerned, is competent for the orderly functioning and soundness of the financial markets or of the commodity markets whereas the Bank of Italy is competent for the stability of the whole (or part of) the financial system.

The Bank of Italy and Consob also regulate the functioning of the clearing and settlement service for transactions involving financial instruments as well as the performance of central securities depository services, in line with the European framework — in particular, Regulation (EU) No. 648/2012 as amended by Regulation EU n. 2019/834, as amended from time to time, (“**EMIR REFIT**”) and the Regulation (EU) No. 909/2014, as amended from time to time, (“**Central Securities Depositories Regulation**”). The regulations and measures of general application adopted by Consob and the Bank of Italy are respectively available on the website of Consob or Bank of Italy.

The regulations adopted by Borsa Italiana are available on its website.

Item 10. ADDITIONAL INFORMATION

Memorandum and Articles of Association

Company register

“Eni SpA” is the company resulting from the privatization of Ente Nazionale Idrocarburi, a public agency, established by Law No. 136 of February 10, 1953 and it is registered in the Rome Companies Register, with identification number (and tax number) 00484960588, and VAT number 00905811006. The Company’s registered office is in Rome, Italy, and the Company has two offices in San Donato Milanese (Milan).

The full text of Eni’s By-laws is attached as an exhibit to this Annual Report. On May 11, 2022 the Shareholders’ Meeting approved an amendment to the By-laws regarding the cancellation of 34,106,871 treasury shares with no par value without changing the amount of the share capital of the Company. See “Exhibit 1”.

Company objects and purpose

In accordance with Article 4 of Eni’s By-laws, the Company’s purpose includes the direct and/or indirect exercise, through equity holdings in companies or other entities of: activities in the field of hydrocarbons and natural gases, in compliance with the terms of concessions provided for by law; activities in the field of chemicals, nuclear fuels, geothermal energy, renewable energy sources and energy in general, in the design and construction of industrial plants, in the mining industry, in the metallurgy industry, in the textile machinery industry, in the water sector, including water diversion, potabilization, purification, distribution and reuse; in the environmental protection sector and in the treatment and disposal of waste, as well as any other economic activity that is instrumental, ancillary or complementary to the aforementioned activities. The Company performs and manages the technical and financial coordination of subsidiaries and associated companies and provides financial assistance to them. Moreover, the Company may acquire equity holdings and interests in other companies or enterprises with corporate purposes that are similar, related or complementary to its own or those of companies in which it has equity holdings, either in Italy or abroad, and it may provide secured and/or unsecured guarantees for its own and others’ obligations, including, in particular, sureties.

Directors’ issues

Eni’s Board of Directors is invested with the fullest powers for the ordinary and extraordinary management of the Company and, in particular, the Board has the power to perform all acts it deems advisable for the implementation and achievement of the corporate purpose, with the sole exception of acts that the law or Eni’s By-laws reserve to the Shareholders’ Meeting. If the Shareholders’ Meeting has not appointed a Chairman of the Board, the Board shall elect one from among its members.

The Board of Directors appoints a Chief Executive Officer and delegates to him all necessary powers for the management of the Company, with the exception of those powers that cannot be delegated in accordance with current legislation and those retained exclusively by the Board of Directors on matters regarding major strategic, operational and organizational decisions. According to Eni’s By-laws, the Board of Directors may delegate powers to the Chairman to identify and promote integrated projects and international agreements of strategic importance.

The Board of Directors may at any time revoke the powers delegated, proceeding, in the case of revocation of the powers delegated to the Chief Executive Officer, to appoint another Chief Executive Officer at the same time.

The Board of Directors, acting upon a proposal of the Chairman and in agreement with the Chief Executive Officer, may confer powers for individual acts or categories of acts on other members of the Board of Directors.

In accordance with Eni’s By-laws, for a Board meeting to be valid, a majority of serving Directors must be present. Resolutions shall be approved by a majority of the votes of the Directors present; in the event of a tie, the person who chairs the meeting shall have a casting vote.

For further information on Directors' duties and responsibilities and, in particular, the role of the Chairman see "Item 6 — Board of Directors' duties and responsibilities".

Interests in Company's transactions

As provided by the Italian Civil Code, when a Director retains a personal interest or an interest on behalf of third parties in Company transactions, he shall disclose it to the Board of Directors and to the Board of Statutory Auditors, specifying the nature, terms, origin and extent of such interest. Based on this provision and in compliance with the Consob ("Commissione Nazionale per le Società e la Borsa" is the public authority responsible for regulating the Italian financial markets) regulation on transactions with related parties (the "Consob Regulation"), the Board of Directors — on November 18, 2010 — unanimously approved the Management System Guidelines "Transactions involving interests of Directors and Statutory Auditors and transactions with related parties" ("MSG"), which has been in effect from January 1, 2011³³ to ensure the transparency and substantial and procedural fairness of transactions with related parties and with parties that are of interest to Eni's Directors and Statutory Auditors, carried out by Eni itself or its subsidiaries. This MSG and the subsequent amendments, lastly approved by the Board of Directors on May 27, 2021, received the preliminary favorable opinion, expressed unanimously, of the Control and Risk Committee, composed entirely of independent Directors as per the requirements set out in the Corporate Governance Code, which Eni has adopted, and in accordance with the Consob Regulation. The MSG sets out monitoring and evaluation requirements for the preliminary phase and for carrying out a transaction with a party in which a Director or Statutory Auditor has an interest. In this regard, both in the preliminary and deliberation phase, a thorough, documented examination of the reasons for the transaction, highlighting the Company's interest in carrying it out and the soundness and fairness of the underlying terms, is required. Directors involved in matters subject to Board resolution normally shall not participate in the relevant discussion and decision and shall leave the room during these procedures. If the person involved is the Chief Executive Officer and the transaction falls under his duties, he shall in any case abstain from taking part in the transaction and shall entrust the matter to the Board of Directors (as provided by Article 2391 of the Italian Civil Code). In any case, if the transaction is under the responsibility of the Board of Directors of Eni, a non-binding opinion from the Control and Risk Committee is required.

Moreover, to ensure compliance with the procedures envisaged by the above mentioned MSG, Directors and Statutory Auditors issue a declaration, every six months and/or when there is any change, in which they state their potential interests related to Eni and its subsidiaries. In any case the Directors and the Statutory Auditors report in good time the single transactions that Eni intends to carry out in which they have an interest. Directors report the interest to the Chief Executive officer (or the Chairman, in the case of interests of the Chief Executive Officer), who will in turn notify the other Directors and the Board of Statutory Auditors. Statutory Auditors report the interest to the other Statutory Auditors and the Chairman of the Eni SpA Board of Directors.

Compensation

Directors' compensation shall be determined by the Shareholders' Meeting, as required by Italian law, while the compensation of Directors with delegated powers in accordance with the By-laws (such as the Board Chairwoman and the CEO), or that participate in Board Committees, shall be determined by the Board of Directors, upon the proposal of the Remuneration Committee, after examining the opinion of the Board of Statutory Auditors (for more details about the compensation policy in 2021, see the Remuneration Report 2022 incorporated herein by reference).

Borrowing powers

The power to borrow is included in the Company purpose. Moreover, in accordance with Article 11 of the By-laws, the Company may issue bonds, including convertibles bonds and warrants, in compliance with the law.

Retirement and shareholdings

There are no provisions in the By-laws relating to either retirement based on age-limit requirements and the number of shares required for a Director to qualify.

³³ This MSG replaced the previous regulation issued by the Board of Directors on the matter on February 12, 2009. The provisions regarding information to be provided to the public, under both the Consob Regulation and the MSG, have been applied since December 1, 2010.

Company's shares

In accordance with Article 5 of the By-laws, the Company's share capital amounts to €4,005,358,876.00, fully paid, and is represented by 3,571,487,977³⁴ ordinary registered shares without indication of par value. As required by the Italian law on the dematerialization of financial instruments, Eni's shares (the "Shares") must be held with "Monte Titoli SpA" (the Italian Central Securities Depository) and their beneficial owners may exercise their rights through special deposit accounts opened with intermediaries, such as banks, brokers and securities dealers. Shares are indivisible and each share is entitled to one vote. Shareholders are allowed to vote at ordinary and extraordinary Shareholders' Meeting, including by proxy or by mail or, if envisaged in the notice calling the Meeting, by electronic means. Moreover, in accordance with Article 9 of the By-laws, the Shareholders' Meeting may resolve to increase the Company share capital by issuing shares, including shares of different classes, to be granted for no consideration to Eni employees, pursuant to Article 2349 of the Italian Civil Code. This power has not been exercised.

In 1995, Eni established a sponsored American Depositary Receipts program directed at U.S. investors. Each Eni ADR is equal to two Eni ordinary shares; Eni ADRs are listed on the NYSE.

Dividend rights

Shareholders have the right to participate in profits and any other rights as provided by the law and subject to any applicable legal limitations. Specifically, the ordinary Shareholders' Meeting called to approve the annual Financial Statements may allocate the net income resulting after allotment to the legal reserve to the payment of a final dividend per share. In addition, during the course of the financial year, the Board of Directors may distribute, as allowed by the By-laws, interim dividends to the shareholders. Entitlement to dividends not collected within five years of the day on which they become payable shall lapse in favor of the Company and such dividends shall be allocated to reserves.

Voting rights

The general provisions on share "voting rights" are described at the paragraph "Shareholders' Meeting" below. In relation to the appointment of the Board of Directors (Eni's Board is not a "staggered board") and the Board of Statutory Auditors (see "Item 6"), Eni's By-laws provide for a slate voting system. In particular, pursuant to Article 17 of the By-laws and in accordance with applicable law, slates may be presented both by shareholders, either severally or jointly, representing at least 1% of the share capital, or any other threshold established by Consob in its regulation (lastly, on January 30, 2023, Consob confirmed a threshold of 0.5% for Eni, given its market capitalization), or by the Board of Directors. Each shareholder may, severally or jointly, submit and vote for a single slate only. There are no provisions in Eni's By-laws relating to: rights to share in Company profits; redemption provisions; sinking fund provisions; liability to further capital calls by the Company.

Liquidation rights

In the event the Company is wound up, the Shareholders' Meeting shall decide the manner of its liquidation and appoint one or more liquidators, establishing their powers and remuneration. In accordance with Italian law, shareholders would be entitled to the distribution of the remaining liquidated assets of the Company in proportion to their shareholdings, only after payment of all the Company's liabilities and satisfaction of all other creditors.

³⁴ The Shareholders' Meeting, held on May 11, 2022, has approved the proposal of cancellation of 34,106,871 treasury shares, without any impact on the Company's share capital.

Change in shareholders' rights

A shareholders' resolution is required to make changes in shareholders' rights. Italian law gives shareholders the right to withdraw in the event of an amendment of the provisions of the By-laws relating to, among other matters, voting and dividend rights, approved by resolution of the Shareholders' Meeting with the attendance and decision making quorum established by law for extraordinary meetings.

Shareholders' Meeting

The Shareholders' Meeting resolves on the issues set forth by applicable law and Eni's By-laws, in "ordinary" or "extraordinary" form. The ordinary and the extraordinary Shareholders' Meetings are normally held after a single call, with the majorities required by law in this case. The Board of Directors may, if deemed necessary, establish that both the ordinary and the extraordinary Shareholders' Meetings shall be held after more than one call; their resolutions at first, second or third call must be passed with the majorities required by law in each case. Shareholders' Meetings shall normally be held at the Company's registered office, unless otherwise decided by the Board of Directors, provided however they are held in Italy.

The Shareholders' Meeting shall be called by way of a notice published on the Company website, as well as in accordance with the procedures specified in Consob regulations, by the statutory deadlines and in accordance with applicable law. The notice calling the meeting, the content of which is defined by the law and Eni's By-laws, contains all the information for attending and voting at the meeting, including information on proxy voting and voting by mail (the information is also available on the Company's website) and, if envisaged, it may include instructions for participating in the Shareholders' Meeting by means of telecommunication systems, as well as exercising the right to vote by electronic means. The Board of Directors shall make a report on each of the items on the agenda available to the public at the Company's registered office, on the Company's website and by other means envisaged by Consob regulations by the same date of the publication of the notice calling the Shareholders' Meeting for each of the items on the agenda. Specific legal provisions may require other terms of publication of the Board of Directors report (i.e. in case of extraordinary transactions). An ordinary Shareholders' Meeting shall be called at least once a year, within 180 days of the end of the Company's financial year (on December 31), to approve the financial statements, since the Company is required to draw up Consolidated Financial Statements.

The right to attend and cast a vote at the Shareholders' Meeting shall be certified by a statement submitted by an authorized intermediary on the basis of its accounting records to the Company on behalf of the person entitled to vote. The statement shall be issued by the intermediary on the basis of the balances on the accounts recorded at the end of the seventh trading day prior to the date of the Shareholders' Meeting. Credit and debit records entered on the authorized intermediaries' accounts after this deadline shall not be considered for the purpose of determining entitlement to exercise voting rights at the Shareholders' Meeting. The statement, issued by the authorized intermediary, must reach the Company by the end of the third trading day prior to the date of the Shareholders' Meeting, or by any other deadline established by Consob regulations issued in agreement with the Bank of Italy. Shareholders shall nevertheless be entitled to attend the Meeting and cast a vote if the statements are received by the Company after the deadlines indicated above, provided they are received before the start of proceedings of the given call. For the purposes of these provisions, reference is made to the date of first call, provided that the dates of any subsequent calls are indicated in the notice calling the Meeting; otherwise, the date of each call is deemed the reference date.

Those persons who are entitled to vote may appoint a party to represent themselves at the Shareholders' Meeting by means of a written proxy or in electronic form in the manner set forth by current law. Electronic notification of the proxy may be made through a special section of the Company website as indicated in the notice calling the Meeting. In order to simplify proxy voting by shareholders who are employees of the Company or of its subsidiaries and belong to shareholders' associations that meet applicable statutory requirements, locations for communications and collection of proxies shall be made available in accordance with the terms and conditions agreed from time to time with the legal representatives of said associations.

The right to vote may also be exercised by mail in accordance with the applicable laws and regulations. If provided for in the notice calling the meeting, those persons entitled to vote may participate in the Shareholders' Meeting by means of telecommunication systems and exercise their right to vote by electronic means in accordance with the provisions of the law, applicable regulations and the Shareholders' Meeting Rules.

The Company may designate a person for each Shareholders' Meeting to whom the shareholders may confer a proxy with voting instructions on all or some of the items on the agenda, as provided for by applicable laws and regulations, by the end of the second trading day preceding the date set for the Shareholders' Meeting including for calls subsequent to the first. Such proxy shall not be valid for items in respect of which no voting instructions have been provided.

The Chairman of the meeting shall verify the validity of proxies and, in general, entitlement to participate in the Meeting.

The Shareholders' Meetings are governed by the Shareholders' Meeting Rules as approved by resolution of the ordinary Shareholders' Meeting on December 4, 1998, in order to guarantee an efficient conduct of meetings and the right of each shareholder to express his or her opinion on the items on the agenda. The Shareholders' Meetings held on May 11, 2022 has approved an update of such Rules.

During Shareholders' Meetings, the Board of Directors provides broad disclosure on items examined and shareholders can request information on issues in the agenda. Information is provided taking into account applicable rules on inside information.

In accordance with Article 106, paragraph 4, second sentence, of Decree Law no. 18 of March 17, 2020, ratified with amendments by Law No. 27 of April 24, 2020 containing "Measures to strengthen the National Health Service and provide economic support for families, workers and businesses connected with the COVID-19 epidemiological emergency", and of Decree Law no. 228/2021, ratified with amendments by Law no. 15/2022, that extended the effectiveness of the above-mentioned measures also to the Shareholders' Meeting to be held by July 31, 2022, the participation in the Shareholders' Meeting of May 11, 2022 was permitted solely through the Shareholders' representative designated by the Company pursuant to Article 135-undecies of Consolidated Law on Financial Intermediation. Decree Law no. 198/2022, ratified with amendments by Law no. 14/2023, extended the effectiveness of the above-mentioned measures to the Shareholders' Meeting to be held by July 31, 2023.

Stock ownership limitation and voting rights restrictions

There are no limitations imposed by Italian law or by Eni's By-laws on the rights of non-residents in Italy or foreign persons to hold shares or vote other than the limitations described below (which are equally applicable to both residents and non-residents of Italy). In accordance with Article 6 of the By-laws, and in application of the special rules pursuant to Article 3³⁵ of Decree Law No. 332 of May 31, 1994, ratified with amendments by Law No. 474 of July 30, 1994 (Law No. 474/1994), no shareholder may hold, in any capacity, directly or indirectly, more than 3% of the Company's share capital. Any voting rights and any other non-financial rights attached to shares held in excess of the maximum limit indicated above may not be exercised and the voting rights of each shareholder to whom such limit applies shall be reduced in proportion, unless otherwise jointly specified in advance by the parties involved.

Pursuant to Article 32 of the By-laws and the above mentioned provision of law, shareholdings owned by the Ministry of the Economy and Finance, public entities or organizations controlled by them are exempt from this ban. Finally, this special rule provides that the clause regarding shareholding limits will lose effect if the limit is exceeded as a result of a take-over bid, provided that, as a result of the takeover, the bidder will own a shareholding of at least 75% of the share capital with the right to vote on resolutions concerning the appointment or dismissal of Directors.

Limitation on changes in control of the Company (Special Powers of the Italian State)

Decree Law No. 21 of March 15, 2012, ratified with amendments by Law No. 56 of May 11, 2012 (Law No. 56/2012), modified Italian legislation governing the special powers of the Italian State to comply with European rules.

³⁵ This provision has been modified by the Decree Law No. 21 of March 15, 2012, ratified with amendments by Law No. 56 of May 11, 2012. For more details see the paragraph "Limitation on changes in control of the Company (Special Powers of the Italian State)" below.

The special powers apply to company assets in the following sectors: defense and national security; 5G technology; energy, transport and communications, as defined by the regulations which implement the relevant law.

With reference to the energy sector, taking into account the changes made by to Decree Law no. 21/2022, containing “Urgent measures to contrast the economic and humanitarian effects of the Ukrainian crisis”, ratified with amendments by Law No. 51/2022, the special powers include: a) veto power (or the power of imposing conditions or requirements) over certain transactions or resolutions involving strategic assets (identified by Decrees of the President of the Council of Ministers no. 179 and 180 of 2020) or companies that hold such assets; and b) power of attaching conditions or opposing the acquisition by an entity of shareholdings that determine the control of a company that holds, directly or indirectly, strategic assets and the acquisition, by an entity outside of the EU, of shareholdings in such company equal to at least 10% and the total value of the investment exceeds one million euros; there is also an obligation to notify acquisitions that result in the 15%, 20%, 25%, 50% thresholds being exceeded.

Companies that hold strategic assets or carry out activities of strategic importance, or entities that intend to acquire certain shareholdings in such companies, are required to notify the Prime Minister’s Office with a full disclosure of the resolution, act or transaction, or of the acquisition of the shareholdings. The notification obligation extends also to the incorporation of companies that carry out activities of strategic importance or hold strategic assets if one or more shareholders, external to the EU, hold a share of voting rights or capital equal to at least 10%.

With particular reference to the power referred to in letter b), until the notification and thereafter, up to the expiration of the term for the possible exercise of such power, the voting rights and any other non-financial right related to the significant shareholding may not be exercised.

In the case of non-fulfillment of imposed conditions, throughout the relevant period, the voting rights and any other non-financial right related to the significant shareholding may not be exercised. The resolutions adopted with the decisive vote of such shareholding, or otherwise the resolutions or acts adopted in breach or default of the imposed conditions are void. In addition, unless the fact constitutes a crime, failure to comply with imposed conditions entail for the purchaser a fine.

In case of opposition, the buyer may not exercise the voting rights and any other non-financial right related to the significant shareholding, which must be sold within a year. In case of non-compliance, at the request of the Government, the Court will order the sale of the significant shareholding. Shareholders’ Meeting resolutions adopted with the decisive vote of such participation shall be void.

The legislation provides for a general rule that the acquisition, for any reason, by an entity outside of the EU of stock in a company that holds strategic assets will be allowed on condition of reciprocity, in compliance with international agreements signed by Italy or the EU.

These powers are exercised exclusively on the basis of objective and non-discriminatory criteria.

Albeit with some amendments, the provisions regarding the stock ownership limitations and voting rights restrictions pursuant to Article 3 of Law No. 474/1994 are still in force.

In order to “promote privatization and the spread of investment in shares” of companies in which the Italian State has a significant shareholding, Article 1, paragraphs 381 to 384 of Law No. 266 of 2005 (2006 Financial Law) introduced the power to add provisions to the By-laws of privatized companies primarily controlled by the Italian State, like Eni, which allow shares or participating financial instruments to be issued that grant the special meeting of its holders the right to request that new shares, even at par value, or new financial instruments be issued to them with the right to vote in ordinary and extraordinary Shareholders’ Meetings. Making this amendment to the By-laws would lead to the shareholding limit referred to in Article 6.1 of the By-laws being removed. At the present time, however, Eni’s By-laws do not contain any such provisions.

Shareholder ownership thresholds

There are no By-law provisions governing the disclosure of the ownership threshold because the matter is regulated by Italian law. Pursuant to the Consolidated Law on Financial Intermediation³⁶ and the Consob Regulation³⁷, any direct or indirect holding in the voting shares of an Italian listed company in excess of 3%³⁸, 5%, 10%, 15%, 20%, 25%, 30%, 50%, 66.6% and 90% must be notified to the investee company and to Consob. The same disclosure requirements refer to holdings that drop below one of the specified thresholds.

Such disclosures shall be made — using the forms contained in Annex 4A to the above Regulation — without delay and, in any case, within four trading days of the transaction, starting from the day on which the subject gains knowledge of the transaction that can lead to the obligation, regardless of the date of execution, or from the date on which the subject obliged to make the disclosure gains knowledge of the event that leads to changes in the share capital as contemplated in the Consob Regulation.

For the purpose of the above disclosure obligations, the Consob Regulation establishes investment calculation criteria³⁹. The obligation to notify also applies to any direct or indirect holding owned through ADRs.

Specific disclosure requirements (with partially different thresholds) are connected to investments in financial instruments and for aggregate investments⁴⁰.

Under the above mentioned Consolidated Law on Financial Intermediation, as amended by Decree Law No. 148/2017, in the case of the purchase of a stake in listed issuers equal or above the thresholds of 10%, 20% and 25% of the relevant share capital in listed companies, the investor shall state the objectives it intends to pursue in the following six months⁴¹. The declaration shall state under the responsibility of the declarant: a) the means of financing the acquisition; b) whether acting alone or in concert; c) whether it intends to stop or continue its purchases, and whether it intends to acquire control of the issuer or anyway have an influence on the management of the company and, in such cases, the strategy it intends to adopt and the transactions to be carried out; d) its intentions as to any agreements and shareholders' agreements to which it is party; e) whether it intends to propose the integration or revocation of the issuer's administrative or control bodies. Consob can identify, with its own regulation, the cases where the aforementioned declaration is not due, taking into account the characteristics of the entity making the declaration or of the company whose shares have been purchased.

The declaration shall be transmitted to the company whose shares have been purchased and to Consob and shall be subject to public disclosure in accordance with the terms and conditions established by Consob Regulation.

Voting rights attached to listed shares which have not been notified pursuant to the above mentioned disclosure requirements may not be exercised. Any resolution or act adopted in violation of such limitation, with the contribution of those undisclosed shares, could be voided if challenged in court, under the Italian Civil Code.

³⁶ Legislative Decree No. 58 of February 24, 1998, with specific reference to Articles 120-122.

³⁷ Article 117 of Consob Decision No. 11971/1999 and subsequent amendments.

³⁸ If the company is not a SME (small or medium enterprise). Moreover, Consob may, by means of measures justified by the need to protect investors, as well as corporate control market and capital market efficiency and transparency, envisage — for a limited period of time — lower thresholds by its decree for companies with particularly extensive shareholding structure.

³⁹ Article 118 of Consob Decision No. 11971/1999 and subsequent amendments.

⁴⁰ Article 119 of Consob Decision No. 11971/1999 and subsequent amendments.

⁴¹ Consob may, with a provision reasoned by investor protection needs as well as efficiency and transparency of the corporate control market and of the capital market, introduce, for a limited period of time, in addition to the thresholds above indicated, a threshold of 5 percent for companies with a particularly widespread shareholder base.

According to the Italian Civil Code (Article 2359-bis), a subsidiary may acquire shares of the parent company only within the limits of distributable profits and available reserves as resulting from the last approved balance sheet. Only fully-paid shares can be purchased. The purchase must be approved by the Shareholders' Meeting and, in any case, the nominal value of shares purchased may not exceed one-fifth of the capital of the parent company — if the latter is a listed company — taking into account for this purpose the shares held by the same parent company or its subsidiaries.

The Consolidated Law on Financial Intermediation provides rules governing cross-holdings. In particular, except for the cases contemplated by the above mentioned Article 2359-bis of the Italian Civil Code, in case of a reciprocal participation exceeding the limit of 3% of the shares, the company that exceeds the limit successively cannot exercise its right to vote relative to the shares held in excess of such threshold and must sell such shares within the following 12 months. In the event of failure to dispose of the shares by such time limit, the voting rights shall be suspended with respect to the entire shareholding. Where it is not possible to ascertain which of the two companies was the last to exceed the limit, the suspension of voting rights and the disposal requirement shall apply to both unless they have agreed otherwise. In the event of non-compliance, any resolution or act adopted with the contribution of the relevant shares may be challenged under the Italian Civil Code.

The above mentioned limit is increased to 5% (or to 10% if the issuer is a small or medium enterprise as per Article 1, letter w-quater.1 of the Consolidated Law on Financial Intermediation) if the threshold is exceeded by both companies subsequent to an agreement authorized in advance by the ordinary shareholders' meetings of the companies concerned.

If a person holds an interest exceeding the aforementioned threshold of a listed company, such listed company or any person controlling such listed company may not acquire an interest exceeding such a limit in a listed company controlled by the former. In the event of non-compliance, the voting rights attached to the shares in excess of the limit specified shall be suspended. Where it is not possible to ascertain which of the two persons was the last to exceed the limit, the suspension shall apply to both unless they have agreed otherwise. In the event of non-compliance, any resolution or act adopted with the contribution of the relevant shares may be challenged under the Italian Civil Code.

The limitations described above are not applicable in the case of a takeover bid or exchange tender offer to acquire at least 60% of the ordinary shares of a listed company.

Under the Consolidated Law on Financial Intermediation, any agreement, in any form, regarding the exercise of voting rights in a listed company or in its parent company, must be, within five days of stipulation: (i) notified to Consob; (ii) published in abstract form, in the Italian daily press; (iii) filed with the Register of Companies in which the listed company is registered; and (iv) notified to the company with listed shares. In the event of non-compliance with these requirements, the agreements shall be null and void and the voting rights attached to the relevant shares may not be exercised and any resolution or act adopted with the contribution of such shares may be challenged under the Italian Civil Code.

The same provisions also apply to agreements, in any form, that: (a) create obligations of consultation prior to the exercise of voting rights in a listed company and in its controlling companies; (b) set limits on the transfer of the related shares or of other financial instruments that entitle holders to buy or subscribe them; (c) provide for the purchase of the shares or of the above mentioned financial instruments; (d) have as their object or effect the exercise, jointly or otherwise, of dominant influence on such companies; and (d-bis) which aim to encourage or frustrate a takeover bid or an exchange tender offer, including commitments relating to non-participation in a takeover bid.

Finally, pursuant to Law No. 287 of October 10, 1990, any merger or acquisition of (legal or factual) sole or joint control over a company or any change of control over a company is subject to the prior authorization by the Italian Antitrust Authority⁴² if the companies involved exceed given turnover thresholds. If the said merger, acquisition or change of control were to significantly affect competition, in particular because they create or strengthen a dominant position, the Italian Antitrust Authority can either prohibit the transaction or make it subject to remedies preventing a restriction of competition. Moreover, if the transaction or the companies involved exceed other quantitative or qualitative thresholds set by European or other jurisdictions' legislations (e.g. other turnover thresholds or thresholds referred to transaction's value, market shares of the parties or the potential competitiveness of the target), the transaction can also be subject to the prior authorization by competition authorities of such other jurisdictions. Finally, pursuant to new rules enacted in 2022, in some circumstances both the Italian Antitrust Authority and the European Commission might require that specific mergers, acquisitions or changes of control be made subject to their approval, even if they are below said thresholds.

Changes in share capital

Eni's By-laws do not provide for more stringent conditions than those required by law. Share capital increases are resolved by a shareholders' resolution at an extraordinary Shareholders' Meeting. Under Italian law, shareholders have a pre-emptive right to subscribe newly issued shares and corporate bonds convertible into shares in proportion to their respective shareholdings. If the Company's interest so requires, the pre-emptive right may be waived or limited by the shareholders' resolution authorizing the share capital increase. The shareholders' pre-emptive right is also waived if the shareholders' resolution authorizing the share capital increase provides for the subscription of new issues of shares in the form of contributions in-kind.

Material contracts

None.

Exchange controls

Under current Italian exchange control regulations, no limits exist on the amount of payments that Eni may remit to residents of the United States. Laws and regulations concerning foreign exchange controls do require, however, that an accredited intermediary must handle all payments or transfer of funds made by an Italian resident to a non-resident.

Taxation

The information set forth below is only a summary; Italian, the United States and other tax laws may change from time to time. Holders of shares and ADRs should consult with their professional advisors as to the tax consequences of their ownership and disposition of the shares and ADRs, including, in particular, the effect of tax laws of any other jurisdiction.

Italian taxation

The following is a summary of the material Italian tax consequences of the ownership and disposition of shares or ADRs as at the date hereof and does not purport to be a complete analysis of all potential tax effects relevant to the ownership or disposition of shares or ADRs.

⁴² Autorità garante della concorrenza e del mercato (AGCM).

Income tax

Dividends regarding income of financial year 2022 to be paid in 2023, received by Italian resident individuals, holding the shares or ADRs in connection with entrepreneurial activity, are included in the taxable income subject to personal income tax to the extent of 58.14% of their amount. Personal income tax applies at progressive rates ranging from 23% to 43% plus local surtaxes. Dividends received by Italian resident individuals holding the shares or ADRs otherwise than in connection with entrepreneurial activity, are subject to a substitute tax of 26% withheld at the source by the dividend paying agent. This being the case, the dividend is not to be included in the individual's tax return.

Dividends received by Italian investment funds and società di investimento a capitale variabile ("SICAV") are not subject to substitute tax but are included in the aggregate income of the investment fund or SICAV. The investment fund or SICAV will not be subject to tax on the dividends. A withholding tax of 26% may apply on income of the investment fund or SICAV derived by unitholders or shareholders through distribution and/or upon redemption or disposal of the units and shares.

Dividends received by real estate funds to which the provisions of Law Decree No. 351 of September 25, 2001, as subsequently amended, apply, are not subject to any substitute tax nor to any other income tax in the hands of the fund. The income of the real estate fund is subject to tax, in the hands of the unitholder, depending on status and percentage of participation, or, when earned by the fund, through distribution and/or upon redemption or disposal of the units.

Dividends received by a pension fund (subject to the regime provided for by Article 17 of the Italian Legislative Decree No. 252 of December 5, 2005) and deposited with an authorized intermediary, will not be subject to substitute tax, but must be included in the result of the relevant portfolio accrued at the end of the tax period, to be subject to a 20% substitute tax.

Dividends paid to non-Italian residents are subject to substitute tax levied at source by the dividend paying agent at the rate of 26%, provided that the interest is not connected to an Italian permanent establishment.

The above-mentioned 26% substitute tax will not be applied in the event of dividends distributed in favor of foreign undertakings for collective investment which comply with European Directive 2009/65/EC of the European Parliament and of the Council of July 13, 2009 (UCITS Directive), and to undertakings for collective investment which do not comply with the aforesaid Directive 2009/65/EC, whose manager is subject to regulatory supervision in the foreign country in which it is established in accordance with European Directive 2011/61/EU of the European Parliament and of the Council of June 8, 2011 (AIFM Directive), established in an EU Member States or a European Economic Area ("EEA") State included in the list of States and territories allowing an adequate exchange of information with the Italian tax authorities according to the Ministerial Decree of September 4, 1996 ("White List").

Dividends are subject to a 1,20% substitute tax introduced by the Financial Bill for 2008 where the conditions in Article 27, paragraph 3-ter, Presidential Decree No. 600 of 1973 are met, i.e. dividends are paid to non-Italian companies and entities that are (i) resident in an EU Member State or EEA State included in the White List, and (ii) subject to a corporate income tax in their country of residence.

The substitute tax may also be reduced under the Tax Treaty in force between Italy and the country of residence of the Beneficial Owner of the dividend. Italy has executed income Tax Treaties with approximately 100 foreign countries, including all EU Member States, Argentina, Australia, Brazil, Canada, Japan, New Zealand, Norway, Switzerland, the United States and some countries in Africa, the Middle East and the Far East. Generally speaking, it should be noted that Tax Treaties are not applicable where the holder is a tax-exempt entity or, with few exceptions, a partnership or a trust.

In order to obtain the Treaty benefit of a reduced substitute tax rate at the same time of payment, the Beneficial Owner must file an application to the dividend paying agent chosen by the Depositary stating the existence of the conditions for the applicability of the Treaty benefit, together with a certification issued by the foreign tax authorities stating that the shareholder is a resident of that country for Treaty purposes.

Under the Tax Treaty between the United States and Italy (the “Italy U.S. Tax Treaty”), dividends derived and beneficially owned by a U.S. resident who holds less than 25% of the Company’s voting stock are subject to an Italian withholding or substitute tax at a reduced rate of 15%, provided that the interest is not effectively connected with a permanent establishment in Italy through which the U.S. resident carries on a business or a fixed base in Italy through which such U.S. resident performs independent personal services (for further details please refer to the relevant provisions set forth in the Italy U.S. Tax Treaty). In the absence of such conditions, the dividend paying agent will deduct from the gross amount of the dividend the substitute tax at the statutory rate of 26%. Based on the certification procedure required by the Italian Tax Authorities, to benefit from the direct application of the 15% substitute tax the U.S. shareholder must provide the dividend paying agent with a certificate obtained from the U.S. Internal Revenue Service (the “IRS”) with respect to each dividend payment. The request for this certificate must include a statement, signed under penalty of perjury, attesting that the shareholder is a U.S. resident individual or corporation, and does not maintain a permanent establishment in Italy, and must set forth other required information. The normal time for processing requests for certification by the IRS is normally about six to eight weeks.

Where the Beneficial Owner has not provided the above-mentioned documentation, the dividend paying agent will deduct from the gross amount of the dividend the substitute tax at the statutory rate of 26%. The U.S. recipient will then be entitled to claim from the Italian Tax Authorities the difference (treaty refund) between the domestic rate and the Treaty one by filing specific forms (certificate) with the Italian Tax Authorities.

As reflected in the Deposit Agreement, if any tax or other governmental charge shall become payable by or on behalf of the Custodian or the Depositary with respect to an ADR, any Deposited Securities represented by the American Depositary Shares (“ADSs”), such tax or other governmental charge shall be paid by the Holder hereof to the Depositary.

The Depositary may refuse to effect any registration, registration of transfer, split-up or combination hereof or any withdrawal of such Deposited Securities until such payment is made. The Depositary may also deduct from any distributions on or in respect of Deposited Securities, or may sell by public or private sale for the account of the Holder hereof any part or all of such Deposited Securities (after attempting by reasonable means to notify the Holder hereof prior to such sale), and may apply such deduction or the proceeds of any such sale in payment of such tax or other governmental charge, the Holder hereof remaining liable for any deficiency, and shall reduce the number of ADSs to reflect any such sales of shares. Pursuant to the Deposit Agreement, the Depositary and the Custodian may make and maintain arrangements to enable persons that are considered United States residents for purposes of applicable law to receive any tax rebates (pursuant to an applicable Treaty or otherwise) or other tax related benefits relating to distributions on the ADSs to which such persons are entitled. Notwithstanding any other terms of the Deposit Agreement or the ADR, absent the gross negligence or bad faith of, respectively, the Depositary and the Company, the Depositary and the Company assume no obligation, and shall not be subject to any liability, for the failure of any Holder or Beneficial Owner, or its agent or agents, to receive any tax benefit under applicable law or Tax Treaties. The Depositary shall not be liable for any acts or omissions of any other party in connection with any attempts to obtain any such benefit, and Holders and Beneficial Owners hereby agree that each of them shall be conclusively bound by any deadline established by the Depositary in connection therewith.

Capital gains tax

This paragraph concerns and applies to capital gains out of the scope of a business activity carried out in Italy. Profits gained by Italian resident individuals, not in connection with entrepreneurial activity, in financial year 2023, are subject to substitute tax for 26%. Two different systems may be applied at the option of the shareholder as an alternative to the so-called “tax return regime” (regime della dichiarazione – it is the default regime for taxation of capital gains, according to which capital gains are reported in the taxpayer's tax return and paid within the deadline for the payment of the balance income taxes due on the basis of the relevant tax return):

- the so-called “administered savings” tax regime (risparmio amministrato), based on which intermediaries acting as shares depositaries shall apply a substitute tax (26%) on each gain, on a cash basis. If the sale of shares generated a loss, said loss may be carried forward up to the fourth following year; and
- the so-called “portfolio management” tax regime (risparmio gestito) which is applicable when the shares form part of a portfolio managed by an Italian asset management company. The accrued net profit of the portfolio is subject to a 26% substitute tax to be applied by the portfolio.

Gains realized by non-residents from non-substantial interest in listed companies are deemed not to be realized in Italy and consequently are not subject to the capital gains tax. On the contrary, gains realized by non-residents from substantial interests even in listed companies are deemed to be realized in Italy and consequently are subject to the capital gains tax.

Gains realized by undertakings for collective investment which comply with European Directive 2009/65/EC of the European Parliament and of the Council of July, 13, 2009 (UCITS Directive), and by undertakings for collective investment, established in an EU Member States or a EEA State included in the White List, which do not comply with the aforesaid Directive 2009/65/EC, whose manager is subject to regulatory supervision in the foreign country in which it is established in accordance with European Directive 2011/61/EU of the European Parliament and of the Council of June 8, 2011 (AIFM Directive), will not be applied.

However, double taxation treaties may eliminate the capital gains tax. Under the Italy U.S. Tax Treaty, a U.S. resident will not be subject to the capital gains tax unless the shares or ADRs form part of the business property of a permanent establishment of the holder in Italy or pertain to a fixed establishment available to a shareholder in Italy for the purposes of performing independent personal services. U.S. residents who sell shares may be required to produce appropriate documentation establishing that the above mentioned-conditions of non taxability pursuant to the Italy U.S. Tax Treaty have been satisfied.

Financial Transactions Tax

Italian Law No. 228 of December 24, 2012 has introduced a Financial Transactions Tax which applies to the transfer of shares, ADR and other financial instruments issued by companies resident in Italy. The tax rate applicable is 0.10% for ADR negotiated in regulated markets (like the NYSE).

Non-Italian intermediaries, involved in the transactions of Eni ADR, must withhold and pay the Financial Transactions Tax. For this purpose, non-Italian intermediaries can appoint an Italian Tax Representative, according to the Italian tax law.

Inheritance and gift tax

Pursuant to Law Decree No. 262 of October 3, 2006, converted with amendments by Law No. 286 of November 24, 2006, effective from November 29, 2006, and Law No. 296 of December 27, 2006, the transfers of any valuable assets (including shares) as a result of death or donation (or other transfers for no consideration) and the creation of liens on such assets for a specific purpose are taxed as follows:

- (a) 4 per cent: if the transfer is made to spouses and direct descendants or ancestors; in this case, the transfer is subject to tax on the value exceeding €1,000,000 (per beneficiary);
- (b) 6 per cent: if the transfer is made to brothers and sisters; in this case, the transfer is subject to the tax on the value exceeding €100,000 (per beneficiary);
- (c) 6 per cent: if the transfer is made to relatives up to the fourth degree, to persons related by direct affinity, as well as to persons related by collateral affinity up to the third degree; and
- (d) 8 per cent: in all other cases.

If the transfer is made in favor of persons with severe disabilities, the tax applies on the value exceeding €1,500,000. Moreover, an anti-avoidance rule is provided for by Law No. 383 of October 18, 2001 for any gift of assets (including shares) which, if sold for consideration, would give rise to capital gains subject to a substitute tax (imposta sostitutiva) provided for by Decree No. 461 of November 21, 1997. In particular, if the donee sells the shares for consideration within five years from the receipt thereof as a gift, the donee is required to pay a relevant substitute tax on capital gains as if the gift had never taken place.

United States taxation

The following is a summary of certain U.S. federal income tax consequences to U.S. Holders (as defined below) of the ownership and disposition of Shares or ADSs. This summary is addressed to U.S. Holders that hold Shares or ADSs as capital assets, and does not discuss all material tax consequences of the ownership of Shares or ADSs, including tax consequences arising under the Medicare contribution tax on net investment income. The summary does not address special classes of investors, such as tax-exempt entities, dealers in securities, traders in securities that elect to mark-to-market, certain insurance companies, broker-dealers, investors liable for alternative minimum tax, investors that actually or constructively own 10% or more of the combined voting power of Eni SpA's voting stock or of the total value of Eni SpA's stock, a person that purchases or sells Shares or ADSs as part of a wash sale for U.S. federal income tax purposes, investors that hold Shares or ADSs as part of a straddle or a hedging or conversion transaction and investors whose "functional currency" is not the U.S. dollar.

This summary is based on the tax laws of the United States (including the Internal Revenue Code of 1986, as amended, (the "Code"), its legislative history, existing and proposed regulations thereunder, published rulings and court decisions) as in effect on the date hereof and the Italy U.S. Tax Treaty. These authorities are subject to change (or changes in interpretation), possibly with retroactive effect. The summary is based in part on representations of the Depositary and assumes that each obligation in the Deposit Agreement and any related agreement will be performed in accordance with its terms. U.S. Holders should consult their own tax advisors to determine the U.S. federal, state and local and foreign tax consequences to them of the ownership and disposition of Shares or ADSs.

If an entity or arrangement that is treated as a partnership for U.S. federal income tax purposes holds Shares or ADSs, the U.S. federal income tax treatment of a partner will generally depend on the status of the partner and the tax treatment of the partnership. A partner in a partnership holding Shares or ADSs should consult its tax advisor with regard to the U.S. federal income tax treatment of an investment in the Shares or ADSs.

As used in this section, the term "U.S. Holder" means a beneficial owner of Shares or ADSs that is:

(i) a citizen or resident of the United States; (ii) a domestic corporation; (iii) an estate the income of which is subject to the U.S. federal income tax without regard to its source; or (iv) a trust if a court within the United States is able to exercise primary supervision over the administration of the trust and one or more U.S. persons have the authority to control all substantial decisions of the trust.

The discussion does not address any aspects of U.S. taxation other than U.S. federal income taxation. In particular, U.S. Holders are urged to confirm their eligibility for benefits under the Italy U.S. Tax Treaty with their advisors and to discuss with their advisors any possible consequences of their failure to qualify for such benefits. In general, and taking into account the earlier assumptions, for U.S. federal income tax purposes, U.S. Holders who own ADRs evidencing ADSs will be treated as owners of the underlying Shares. Exchanges of Shares for ADRs and ADRs for Shares generally will not be subject to U.S. federal income tax.

Distributions

Subject to the passive foreign investment company (“PFIC”) rules discussed below, distributions paid on the Shares or ADSs will generally be treated as dividends for U.S. federal income tax purposes to the extent paid out of Eni SpA’s current or accumulated earnings and profits as determined for U.S. federal income tax purposes, but will not be eligible for the dividends-received deduction generally allowed to U.S. corporations. To the extent that a distribution exceeds Eni SpA’s earnings and profits, it will be treated, first, as a non-taxable return of capital to the extent of the U.S. Holder’s tax basis in the Shares or ADSs, and thereafter as capital gain. A U.S. Holder will be subject to U.S. federal taxation, on the date of actual or constructive receipt by the U.S. Holder (in the case of Shares) or by the Depositary (in the case of ADSs) with respect to the gross amount of any dividends, including any Italian tax withheld therefrom, without regard to whether any portion of such tax may be refunded to the U.S. Holder by the Italian Tax Authorities.

For non-corporate U.S. Holders, dividends that constitute qualified dividend income will be taxable at the preferential rates applicable to long-term capital gains provided that such person holds the Shares or ADSs for more than 60 days during the 121 day period beginning 60 days before the ex-dividend date and meet other holding period requirements. Dividends paid by Eni SpA that are received with respect to the ADSs will generally be qualified dividend income if the ADSs are readily tradable on an established securities market in the United States. Eni SpA’s ADSs are listed on the New York Stock Exchange and Eni SpA therefore expects that dividends with respect to the ADSs will be qualified dividend income. Dividends paid by Eni SpA with respect to the Shares will generally be qualified dividend income provided that, in the year that you receive the dividend, Eni SpA is eligible for the benefits of the Italy U.S. Tax Treaty. Eni SpA believes that it is currently eligible for the benefits of the Italy U.S. Tax Treaty and Eni SpA therefore expects that dividends on the Shares will also be qualified dividend income, but there can be no assurance that Eni SpA will continue to be eligible for the benefits of the Italy U.S. Tax Treaty.

The amount of the dividend distribution that must be included in the income of a U.S. Holder will be the U.S. dollar value of the euro payments made, determined at the spot EUR/USD rate on the date the dividend is distributed, regardless of whether the payment is in fact converted into U.S. dollars. Generally, any gain or loss resulting from currency exchange fluctuations during the period from the date the dividend is distributed to the date the U.S. Holder converts the payment into U.S. dollars will be treated as ordinary income or loss and will not be eligible for the special tax rate applicable to qualified dividend income. The gain or loss generally will be income or loss from sources within the United States for foreign tax credit limitation purposes.

Subject to certain conditions and limitations, Italian tax withheld from dividends will be treated as a foreign income tax eligible for credit against the U.S. Holder’s U.S. federal income tax liability. However, under recently finalized Treasury regulations, it is possible that taxes may not be creditable unless you are eligible for and elect to apply the benefits of the Italy U.S. Tax Treaty. Special rules apply in determining the foreign tax credit limitation with respect to dividends that are subject to the preferential rates. To the extent a reduction or refund of the tax withheld is available to a U.S. Holder under Italian law or under the Italy U.S. Tax Treaty, the amount of tax withheld that could have been reduced or that is refundable will not be eligible for credit against his or her U.S. federal income tax liability. See “Italian taxation — Income tax” above, for the procedures for obtaining a tax refund. For foreign tax credit purposes, dividends paid on the Shares or ADSs will generally be income from sources outside the United States and will, generally be “passive” income for purposes of computing the foreign tax credit allowable to you. However, if (a) Eni SpA is 50% or more owned, by vote or value, by United States persons and (b) at least 10% of Eni SpA’s earnings and profits are attributable to sources within the United States, then for foreign tax credit purposes, a portion of Eni SpA’s dividends would be treated as derived from sources within the United States. With respect to any dividend paid for any taxable year, the United States source ratio of Eni SpA’s dividends for foreign tax credit purposes would be equal to the portion of Eni SpA’s earnings and profits from sources within the United States for such taxable year, divided by the total amount of our earnings and profits for such taxable year. Eni SpA does not expect to be 50% or more owned, by vote or value, by United States persons, and therefore does not expect that any portion of Eni SpA’s dividends will be treated as derived from sources within the United States.

Sale or exchange of Shares

Subject to the PFIC rules discussed below, a U.S. Holder generally will recognize gain or loss for U.S. federal income tax purposes on the sale or exchange of Shares or ADSs equal to the difference between the U.S. Holder's adjusted basis in the Shares or ADSs (determined in U.S. dollars), as the case may be, and the amount realized on the sale or exchange (or if the amount realized is denominated in a foreign currency its U.S. dollar equivalent). The amount realized will generally be reduced by any Italian Financial Transaction Tax paid in respect of such transfer, and a U.S. Holder will not be entitled to claim a foreign tax credit in respect of the payment of the Italian Financial Transaction Tax. Generally, such gain or loss will be treated as capital gain or loss if the Shares or ADSs are held as capital assets and will be a long-term capital gain or loss if the Shares or ADSs have been held for more than one year on the date of such sale or exchange. Long-term capital gain of a non-corporate U.S. Holder is generally taxed at preferential rates. In addition, any such gain or loss realized by a U.S. Holder generally will be treated as U.S. source income or loss for U.S. foreign tax credit purposes.

PFIC rules

Eni SpA believes that Shares and ADSs should not currently be treated as stock of a PFIC for U.S. federal income tax purposes and Eni SpA does not expect to become a PFIC in the foreseeable future. However, this conclusion is a factual determination that is made annually and thus may be subject to change. If Eni SpA were to be treated as a PFIC, gain realized on the sale or other disposition of your Shares or ADSs would in general not be treated as capital gain. Instead, unless a U.S. Holder elects to be taxed annually on a mark-to-market basis with respect to the Shares or ADSs, the U.S. Holder would be treated as having realized such gains and certain "excess distributions" ratably over the holding period for the Shares or ADSs and would be taxed at the highest tax rate in effect for each such year to which the gain or distribution was allocated, together with an interest charge in respect of the tax attributable to each such year. With certain exceptions, a U.S. Holder's Shares or ADSs will be treated as stock in a PFIC if Eni SpA were a PFIC at any time during the period the Shares or ADSs were held. Dividends received from Eni SpA will not be eligible for the preferential tax rates applicable to qualified dividend income if Eni SpA is treated as a PFIC with respect to the U.S. Holders either in the taxable year of the distribution or the preceding taxable year, but instead will be taxable at rates applicable to ordinary income.

Documents on display

Eni's Annual Report and Accounts and any other document concerning the Company are also available online on the Company's website. The Company is subject to the information requirements of the Security Exchange Act of 1934 applicable to foreign private issuers. In accordance with these requirements, Eni files its Annual Report on Form 20-F and other related documents with the U.S. SEC. It's possible to read and copy documents that have been filed with the U.S. via commercial document retrieval services, and from the SEC website (www.sec.gov).

Item 11. QUANTITATIVE AND QUALITATIVE DISCLOSURES ABOUT MARKET RISK

Market risk is the possibility that the exposure to fluctuations in commodity prices, currency exchange rates, interest rates or other market benchmarks will adversely affect the value of the Group's financial assets, liabilities or expected future cash flows. Eni's financial performance is particularly sensitive to changes in the price of crude oil and movements in the EUR/USD exchange rate. Overall, a rise in the price of crude oil has a positive effect on Eni's results from operations and liquidity due to increased revenues from oil&gas production. Conversely, a decline in crude oil prices reduces Eni's results from operations and liquidity.

The impact of changes in crude oil prices on the Company's refining and marketing and petrochemical businesses depends upon the speed at which the prices of finished products adjust to reflect changes in crude oil prices. In addition, the Group's activities are, to various degrees, sensitive to fluctuations in the EUR/USD exchange rate as commodities are generally priced internationally in U.S. dollars or linked to dollar denominated products. Overall, an appreciation of the euro against the dollar reduces the Group's results from operations and liquidity, and vice versa.

As part of its financing and cash management activities, the Company uses derivative instruments to manage its exposure to changes in interest rates and foreign exchange rates. These instruments are principally interest rate and currency swaps. The Company also enters into commodity derivatives as part of its ordinary commercial, optimization and risk management activities, as well as exceptionally to hedge the exposure to variability in future cash flows due to movements in commodity prices, in view of pursuing acquisitions of oil&gas reserves as part of the Company's ordinary asset portfolio management or other strategic initiatives or in case of extraordinary market conditions.

The Company actively manages market risk in accordance with a set of policies and guidelines that provide a centralized model of undertaking finance, treasury and risk management operations based on the Company's departments of operational finance: the parent company's (Eni SpA) finance department and its subsidiaries Eni Finance International and Banque Eni, which is subject to certain bank regulatory restrictions preventing the Group's exposure to concentrations of credit risk, and Eni Trade & Biofuels SpA and Eni Global Energy Markets (from January 1, 2021, together formerly Eni Trading & Shipping) that are in charge to execute certain activities relating to commodity derivatives. In particular, Eni SpA and Eni Finance International manage the Group subsidiaries' financing requirements in Italy, outside Italy and in the United States, respectively, covering funding requirements and using available surpluses. All transactions concerning currencies and derivative contracts on interest rates and currencies are managed by the parent company. With respect to the commodity risk, Eni Trade & Biofuels and Eni Global Energy Markets centralize the negotiation of financial instruments on the markets.

In 2021, the above mentioned centralized model for the execution of financial instruments has been updated in light of the relevant changes in the main financial regulations (Mifid II/EMIR/Dodd Frank act). Eni's activities comply with the regulatory requirements for the execution of financial instruments on European and non-European Regulated Markets, on Multilateral Trading Facilities, on Organized Trading Facilities or bilaterally with OTC counterparties.

In addition to the reinforcement of the centralized execution model, as required by the financial regulation, our derivative transactions are classified and segregated in accordance with the EMIR requirements of "risk reducing" and "non-risk reducing" derivative contracts. The Company's activities in financial instruments were thus classified in order to clearly: a) segregate ex ante non-risk reducing activities; b) define before inception the types of derivative contracts included in the hedging portfolios and the eligibility criteria, and stating that the derivative transactions included in the hedging portfolios are limited to covering risks directly related to commercial or treasury financing activities; and c) provide for a sufficiently disaggregated view of the hedging portfolios in terms of for example asset classes, products and time horizons, in order to establish the direct link between the portfolio of hedging transactions and the risks that this portfolio seeks to hedge. A financial instrument can be qualified as risk reducing when, by itself or in combination with other derivative contracts (so-called macro or portfolio hedging) it:

- (i) directly or through closely correlated instruments (so-called proxy hedging) covers the risks arising from potential changes in the value of different assets under Eni control or that Eni will have under its control in the normal course of business driven by fluctuation of interest rates, inflation rates, foreign exchange rates or credit risk; or
- (ii) qualifies as a hedge pursuant to IFRS.

Use of financial instruments (in euro or currencies different from euro) is allowed with the following risk reducing purposes:

- *Back-to-back*: includes market risk-free instruments that are negotiated in accordance with an execution criteria and normally settled with an intermediation fee. They normally comply with hedge accounting requirements or own use exemption. These are transaction-based activities characterized by a substantial absence of market risk. A hedging instrument can be considered back to back when the financial derivative is structured as to match as much as possible asset class, size and maturity of the hedged position. As a result, the combination of the hedged item, normally a single asset/contract, and the hedging instrument, i.e. the financial derivative, is substantially market risk free or is exposed only to a basic risk related to the ineffective portion of the hedging item. In addition, the hedging item may entail counterparty risk and operational risk. These derivatives are normally accounted for as hedges for financial statement purposes.
- *Flow hedging*: flow hedging seeks to optimize Group hedging requirements by pooling different positions retained by the business units and then by entering derivative instruments to hedge net exposures, according to a portfolio basis. A central department processes a continuous flow of orders from the Group's various business units and then acts as a single broker on financial markets. Flow hedging is characterized by the lack of direct control by the central broker entity on the received orders, which are normally related to assets managed by the business units. The central broker entity can normally rely on a continuous flow of hedging orders that can be predictable to a large extent, on the basis of the regular hedging programs made by the Group's business units. The central entity is therefore in the position to net opposite orders, by retaining the level of risk necessary to cover timing, volume and asset class mismatch among orders. The benefits are the maximization of integration across the whole of the Group assets portfolio and the related netting potential, avoiding unnecessary derivatives, thus reducing costs and aggregated notional amounts of hedging programs. Flow hedging is managed on a portfolio basis and is dynamic by nature, since resulting net position is normally adjusted in order to take into account new orders received and maximum allowed exposure, related to timing, volume and asset classes mismatch. Those derivatives are recorded in profit and loss as the hedging of net exposures does not qualify as hedges under IFRS.
- *Asset-backed hedging*: is a portfolio-based activity performed to enhance assets extrinsic value which is the fair value that a third party would potentially pay to buy the flexibility associated with assets available to the Group. It is normally characterized by a maximum level of market risk related to the size of managed assets and the volatility of underlying commodities. The more flexible the asset, the higher its extrinsic value that can be normally quantified as an option premium, linked to the price of an underlying commodity, volatility, time, interest rate. To enhance the value of asset flexibility, a business unit may transfer to a central entity part or the whole of an asset flexibility or a portfolio of flexibilities and the central entity will hedge such flexibility on financial markets so to lock its value by monetizing it via derivatives. Hedging strategies adopted for asset-backed hedging are normally portfolio based, very dynamic and entail large use of proxies. Depending on the optimization model such strategies are continuously adjusting relevant hedging ratios buying and selling the same financial products several times, since the underlying asset flexibility to be hedged is changing depending on price level, price volatility, time to delivery, etc. These derivatives may lead to gains as well as losses which in each case may be significant and are accounted through profit and loss as they lack the hedge requirements provided by IFRS. However, we believe that the risks associated with those derivatives are mitigated by the natural hedge granted by the asset availability.
- *Portfolio management*: is a portfolio based activity performed on a combination of underlying positions, such as physical assets (production plants, transmission infrastructures, storages, etc.), commercial assets (spot and forward short/medium/long term supply and sale contracts with physical delivery) and related financial derivatives. Normally, the target of a portfolio management activity is to optimize managed assets' base by running quantitative models which, given production/consumption forecasts, price scenarios and logistic flexibility/constraints, determine the optimal configuration in terms of volume, price and flexibility for physical and commercial assets in the portfolio. Financial derivatives are then used in the portfolio management activity in order to manage the overall risk level associated with such optimal configuration within a set tolerance or to balance the combined risk-reward profile of the portfolio in line with the Company's targets. Market risk associated with portfolio management is proportional to assets size and maturity and volatility/correlation of underlying markets. Financial derivatives are normally used to hedge the resulting net position, but they might hedge also single physical/commercial assets included in the portfolio. The activity is dynamic by nature, since optimization models are run periodically, even on a daily and infra-daily timescale, in order to rebalance optimal configuration in view of actual or forecast changes in volumes, prices and flexibility. As a consequence, financial derivatives are also managed dynamically, with a continuous adjustment that might lead to buy and sell the same financial product several times in a given time frame. These derivatives may lead to gains, as well as losses which in each case may be significant and are accounted through profit as they lack the hedge requirements provided by IFRS.

Pursuant to internal policy, all derivatives transactions concerning interest rates and foreign currencies are executed for risk reducing purposes, as described above. Only commodity derivatives can also be executed in the context of non-risk reducing operations and be consequently classified as Proprietary Trading, which is an ancillary activity not related to industrial assets that makes use of financial derivatives which are entered into with the objective to obtain an uncertain profit, if favorable market expectations occur.

Eni monitors on a daily basis that every activity involving derivatives is correctly classified according to the risk reducing taxonomy (i.e. back to back, flow hedging, asset-backed hedging or portfolio management), is directly or indirectly related to the hedged industrial assets and effectively optimizes the risk profile to which Eni is, or could be, exposed. When some derivatives fail to prove their risk reducing purpose, they are reclassified as Proprietary Trading. Provided that Proprietary Trading is segregated ex ante from other activities, its resulting market risk exposure is subject to specific limits expressed in terms of Stop Loss, VaR and notional amounts. The aggregated notional amounts of non-risk reducing derivatives at Group/Entity level are constantly benchmarked with the thresholds required by relevant international financial regulations.

Please refer to “Item 18 — Note 28 of the Notes on Consolidated Financial Statements” for a qualitative and quantitative discussion of the Company’s exposure to market risks.

Item 12. DESCRIPTION OF SECURITIES OTHER THAN EQUITY SECURITIES

Item 12A. Debt securities

Not applicable.

Item 12B. Warrants and rights

Not applicable.

Item 12C. Other securities

Not applicable.

Item 12D. American Depositary Shares

In the United States, Eni’s securities are traded in the form of American Depositary Shares (ADSs) which are listed on the NYSE. ADSs are evidenced by American Depositary Receipts (ADRs), and each ADR represents two Eni ordinary shares.

Pursuant to the Deposit Agreement dated June 27, 2017 (the “Deposit Agreement”) between Eni, Citibank N.A. and the holders and beneficial owners ADSs, Citibank N.A. serves as the Depositary for Eni’s ADR Program, and Citibank N.A. Milan Branch serves as Custodian.

Computershare is the transfer agent for the Eni’s ADR Program.

Fees and charges payable by ADR holders

Pursuant to the Deposit Agreement, ADR holders may be required to pay various fees to the Depositary, and the Depositary may refuse to provide any service for which a fee is assessed until the applicable fee has been paid.

The following ADS fees are payable under the terms of the Deposit Agreement:

Service	Rate	By Whom Paid
(1) Issuance of ADSs (e.g., an issuance upon a deposit of Shares, upon a change in the ADS(s)-to-Share(s) ratio, or for any other reason), excluding issuances as a result of distributions described in paragraph (4) below.	Up to U.S. \$5.00 per 100 ADSs (or fraction thereof) issued.	Person receiving ADSs.
(2) Cancellation of ADSs (e.g., a cancellation of ADSs for delivery of deposited Shares, upon a change in the ADS(s)-to-Share(s) ratio, or for any other reason).	Up to U.S. \$5.00 per 100 ADSs (or fraction thereof) cancelled.	Person whose ADSs are being cancelled.
(3) Distribution of cash dividends or other cash distributions (e.g., upon a sale of rights and other entitlements).	Up to U.S. \$5.00 per 100 ADSs (or fraction thereof) held.	Person to whom the distribution is made.
(4) Distribution of ADSs pursuant to (i) stock dividends or other free stock distributions, or (ii) an exercise of rights to purchase additional ADSs.	Up to U.S. \$5.00 per 100 ADSs (or fraction thereof) held.	Person to whom the distribution is made.
(5) Distribution of securities other than ADSs or rights to purchase additional ADSs (e.g., spin-off shares).	Up to U.S. \$5.00 per 100 ADSs (or fraction thereof) held.	Person to whom the distribution is made.
(6) ADS Services.	Up to U.S. \$5.00 per 100 ADSs (or fraction thereof) held on the applicable record date(s) established by the Depositary.	Person holding ADSs on the applicable record date(s) established by the Depositary.

Direct and indirect payments by the Depositary

The Depositary has agreed to reimburse certain company expenses related to the ADR Program and incurred in connection with the Program and the listing of Eni's ADSs on the NYSE. These expenses are mainly related to legal and accounting fees incurred in connection with the preparation of regulatory filings and other documentation related to ongoing SEC compliance, NYSE listing fees, listing and custodian bank fees, advertising, certain investor relationship programs or special investor relations activities.

For the year 2022, the Depositary reimbursed to Eni \$ 2,533,776.32 in connection with the above mentioned expenditures.

The Depositary has also agreed to waive certain standard fees associated with the administration of the ADR Program.

PART II

Item 13. DEFAULTS, DIVIDEND ARREARAGES AND DELINQUENCIES

None.

Item 14. MATERIAL MODIFICATIONS TO THE RIGHTS OF SECURITY HOLDERS AND USE OF PROCEEDS

None.

Item 15. CONTROLS AND PROCEDURES

Disclosure controls and procedures

In designing and evaluating the Company's disclosure controls and procedures (as defined in Rules 13a-15(e) and 15d-15(e) under the Securities Exchange Act of 1934 (the "Exchange Act")), the Company's management, including the Chief Executive Officer and the Head of Eni's Accounting and Financial Statements department in his capacity as Officer in Charge of the Preparation of Corporate Accounts ("Dirigente Preposto alla redazione dei documenti contabili societari" pursuant to the Italian Consolidated Financial Law — Legislative Decree No. 58 of February 24, 1998), recognized that any controls and procedures, no matter how well designed and operated, can provide only reasonable assurance of achieving the desired control objectives, and the Company's management necessarily was required to apply its judgment in evaluating the cost benefit relationship of possible controls and procedures. Because of the inherent limitations in all control systems, no evaluation of controls can provide absolute assurance that all control issues and instances of fraud, if any, within the Company have been detected.

It should be noted that the Company has investments in certain non-consolidated entities. As the Company does not control or manage these entities, its disclosure controls and procedures with respect to such entities are necessarily more limited than those it maintains with respect to its consolidated subsidiaries.

The Company's management, with the participation of the Chief Executive Officer and the Head of Eni's Accounting and Financial Statements department, has evaluated the effectiveness of the design and operation of its disclosure controls and procedures pursuant to Rule 13a-14(c) under the Exchange Act as of the end of the period covered by this Annual Report on Form 20-F. Based on that evaluation, the Chief Executive Officer and the Head of Eni's Accounting and Financial Statements department have concluded that these disclosure controls and procedures are effective.

Management's Annual Report on Internal Control over Financial Reporting

The Company's management is responsible for establishing and maintaining adequate internal control over financial reporting as defined in Exchange Act Rules 13a-15(f). Because of its inherent limitations, internal control over financial reporting may not prevent or detect misstatements and even when determined to be effective can only provide reasonable assurance with respect to financial statement preparation and presentation. Also, the effectiveness of an internal control system may change over time.

Management has excluded 10 entities from its assessment of internal control over financial reporting as of December 31, 2022 because they were acquired by the Company in several purchase business combinations during 2022. These entities, which are wholly-owned, comprised, in the aggregate, total assets and total revenues excluded from management's assessment of internal control over financial reporting of approximately 2% of consolidated total assets and less than 1% of consolidated total revenues as of and for the year ended December 31, 2022.

The Internal Control Committee assists the Board of Directors in setting out the main principles for the internal control system so as to appropriately identify and adequately evaluate, manage, and monitor the main risks related to the Company and its subsidiaries, by laying down the compatibility criteria between said risks and sound corporate management. In addition, this Committee assesses, at least annually, the adequacy, effectiveness, and actual operations of the internal control system.

The Company's management, including the Chief Executive Officer and the Head of Eni's Accounting and Financial Statements department, conducted an evaluation of the effectiveness of its internal control over financial reporting based on the Internal Control — Integrated Framework issued by the Committee of Sponsoring Organizations of the Treadway Commission (CoSO) in 2013. Based on the results of this evaluation, the Group's management concluded that its internal control over financial reporting was effective as of December 31, 2022.

The effectiveness of the Company's internal control over financial reporting as of December 31, 2022, has been audited by PricewaterhouseCoopers SpA, an independent registered public accounting firm, as stated in its report that is included on page F-2 of this Annual Report on Form 20-F.

Changes in Internal Control over Financial Reporting

There have not been changes in the Company's Internal Control over Financial Reporting that occurred during the period covered by this Form 20-F that have materially affected, or are reasonably likely to materially affect, the Company's internal control over financial reporting.

Item 16. [RESERVED]

Item 16A. Board of Statutory Auditors financial expert

Eni's Board of Statutory Auditors has determined that the five members of Eni's Board of Statutory Auditors are "audit committee financial expert": Rosalba Casiraghi, who is the Chairman of the Board, Enrico Maria Bignami, Marcella Caradonna, Giovanna Ceribelli, and Marco Seracini. All members are independent.

Item 16B. Code of Ethics

Eni adopted a Code of Ethics that applies to all Eni's employees, including Executive Officers, principal Financial and Accounting Officers, Directors and Statutory Auditors. Eni published its Code of Ethics on Eni's website. It is accessible at www.eni.com, under the section Governance. A copy of this Code of Ethics is included as an exhibit to this Annual Report on Form 20-F. Information on our website is not incorporated by reference into this report.

Eni's Code of Ethics contains ethical guidelines, describes corporate values and requires standards of business conduct and moral integrity. The ethical guidelines are designed to deter wrongdoing and to promote honest and ethical conduct, compliance with applicable laws and regulations and internal reporting of violations of the guidelines. The code affirms the principles of accounting transparency and internal control and endorses human rights and the issue of the sustainability of the business model.

Item 16C. Principal accountant fees and services

PricewaterhouseCoopers SpA (PwC SpA) has served as Eni principal independent registered public accounting firm for fiscal year 2022, for which audited Consolidated Financial Statements have been included in this Annual Report on Form 20-F. PwC SpA, as the main external auditor, is wholly in charge of the auditing activities of the Consolidated Financial Statements.

The following table reports total fees for services rendered to Eni by its public auditors PwC SpA and member firms of its network for the years ended December 31, 2022 and 2021.

	Year ended December 31,	
	2022	2021
	(€ thousand)	
Audit fees	24,355	18,858
Audit-related fees	2,834 (1)	4,359
Tax fees	11	
All other fees	-	152
Total	27,200	23,369

(1) Audit related services provided by PwC SpA mainly relate to services for the issue of comfort letters, services related to the report prepared by Eni SpA on payments to governments and checks on cost recharges/rates, agreed verification procedures, and tariff certifications.

Audit fees include professional services rendered by the principal accountant for the audit of the registrant's annual financial statements or services that are normally provided by the accountant in connection with statutory and regulatory filings or engagements, including the audit on the Company's internal control over financial reporting.

Audit-related fees include assurance and related services by the principal accountant that are reasonably related to the performance of the audit or review of the registrant's financial statements and are not reported as Audit fees in this Item. The fees disclosed in this category mainly include, merger and acquisition due diligence, audit, certification services not required for by law and regulations and consultations concerning financial accounting and reporting standards.

Tax fees include professional services rendered by the principal accountant for tax compliance, tax advice, and tax planning.

All other fees include products and services provided by the principal accountant, other than the services reported in Audit fees, Audit-related fees and Tax fees of this Item and consists primarily of fees billed for consultancy services related to IT and secretarial services that are permissible under applicable rules and regulations.

Pre-approval policies and procedures of the Internal Control Committee

The Board of Statutory Auditors has adopted a pre-approval policy for audit and non-audit services that set forth the procedures and the conditions pursuant to which services proposed to be performed by the principal auditors may be pre-approved. Such policy is applied to entities controlled (directly or indirectly) by Eni SpA as well as to jointly controlled entities that are material to the Eni Group. According to this policy, permissible services within the other audit services category are pre-approved by the Board of Statutory Auditors. The Board of Statutory Auditors approval is required on a case-by-case basis for those requests regarding: (i) audit-related services; and (ii) non-audit services to be performed by the external auditors which are permissible under applicable rules and regulations. In such cases, the Company's Internal Audit Department is charged with performing an initial assessment of each request to be submitted to the Board of Statutory Auditors for approval. The Internal Audit Department periodically reports to Eni's Board of Statutory Auditors on the status of both pre-approved services and services approved on a case-by-case basis rendered by the external auditors.

During 2022, no audit-related fees, tax fees or other non-audit fees were approved by the Board of Statutory Auditors pursuant to the de minimis exception to the pre-approval requirement provided by paragraph (c)(7)(i) (C) of Rule 2-01 of Regulation S-X.

Item 16D. Exemptions from the Listing Standards for Audit Committees

Making use of the exemption provided by Rule 10A-3(c)(3) for foreign private issuers, Eni has identified the Board of Statutory Auditors as the body that, starting from June 1, 2005, performs the functions required by the U.S. SEC rules and the Sarbanes-Oxley Act to be carried out by the audit committees of non-U.S. companies listed on the NYSE (see “Item 6 — Board of Statutory Auditors” above).

Item 16E. Purchases of equity securities by the issuer and affiliated purchasers

Eni’s Board of Directors, in execution of the authorization granted by the Eni Shareholders’ Meeting of May 11, 2022 approved the execution of a share buy-back program for 2022, for a maximum amount of €2,400 million, repurchasing 196 million of shares. The purchases started on May 30, 2022 and ended on November 29, 2022.

Period	Total number of shares purchased	Average weighted price paid per share	Total number of shares purchased as part of publicly announced plans or programs	Total purchase cost	Approximate € value of Shares that may yet be purchased under the plans or programs
		€ per share		(€ million)	(€ million)
Start of the program May 30 - May 31, 2022	1,249,967	14.23	1,249,967	18	2,382
1 June - 30 June	15,260,885	12.76	15,260,885	195	2,187
1 July - 31 July	16,845,913	11.12	16,845,913	187	2,000
1 August - 31 August	30,801,784	11.97	30,801,784	369	1,631
1 September - 30 September	40,620,097	11.38	40,620,097	462	1,169
1 October - 31 October	51,982,696	12.00	51,982,696	624	545
1 November - 29 November	38,788,742	14.06	38,788,742	545	0
Total as of December 31, 2022	195,550,084	12.27	195,550,084	2,400	

Item 16F. Change in Registrant’s Certifying Accountant

Not Applicable

Item 16G. Significant differences in Corporate Governance practices as per Section 303A.11 of the New York Stock Exchange Listed Company Manual

Corporate Governance. Eni’s Governance structure follows the traditional model as defined by the Italian Civil Code which provides for two main separate corporate bodies, the Board of Directors and the Board of Statutory Auditors to whom management and monitoring duties are respectively entrusted. This model differs from the U.S. one-tier model in which the Board of Directors is the sole corporate body responsible for management, with an Audit Committee established within the Board performing monitoring activities. The following offers a description of the most significant differences between corporate governance practices adopted by U.S. domestic companies under the NYSE standards and those followed by Eni, including with reference to Corporate Governance Code approved by the Italian Corporate Governance Committee in January 2020 effective from January 1, 2021, which Eni has adopted on December 23, 2020 (the “Code”).

Independent Directors

NYSE standards. In accordance with NYSE standards, the majority of the members on the Boards of Directors of U.S. companies must be independent. A Director qualifies as independent when the Board affirmatively determines that such Director does not have a material relationship with the listed company (and its subsidiaries), either directly, or indirectly. In particular, a Director may not be deemed independent if he or she or an immediate family member has a certain specific relationship with the issuer, its auditors or companies that have material business relationships with the issuer (e.g. he or she is an employee of the issuer or a partner of the Auditor). In addition, a Director cannot be considered independent in the three-year “cooling-off” period following the termination of any relationship that compromised a Director’s independence.

Eni standards. In Italy, the Consolidated Law on Financial Intermediation states that at least one of the Directors or two, if the Board is composed of more than seven members, must meet the independence requirements for Statutory Auditors of listed companies. In particular, a Director may not be deemed independent if he/she or an immediate family member has a relationship with the issuer, with its Directors or with the companies in the same group of the issuer that could influence the independence of judgment.

Eni’s By-laws require that at least one Director — if the Board has no more than five members — or at least three Directors — if the Board is composed of more than five members — must satisfy the independence requirements. The Corporate Governance Code provides for additional independence requirements, recommending that a significant number of non-executive directors is independent. In particular, in large companies other than those with concentrated ownership, like Eni, independent directors should account for at least half of the board (this recommendation shall apply starting from the first renewal of the board of directors following December 31, 2020). Independence is defined as not having currently or recently entered into, nor recently had, even indirectly, relations with the company or with subjects related to the latter, such as to condition their current autonomy of judgment. The Corporate Governance Code identifies the circumstances that jeopardise, or appear to jeopardise, the independence of a director. Immediately after the appointment of a Director who qualifies as independent and subsequently, upon the occurrence of circumstances that concern the independence and in any case at least once a year, the Board of Directors assesses the independence of the Director. The Board of Statutory Auditors verifies the correct application of the criteria and procedures adopted by the Board of Directors to evaluate the independence of its members. The Board of Directors shall disclose to the market the outcome of its assessment, immediately after the appointment, through a specific press release and, later, in the Annual Corporate Governance Report. In accordance with Eni’s By-laws, if a Director, who qualifies as independent, does not or no longer satisfies the independence requirements established by law, the Board declares the Director disqualified and provides for their substitution. Directors shall notify the Company if they should no longer satisfy the independence and integrity requirements or if cause for ineligibility or incompatibility should arise.

Meetings of non-executive Directors

NYSE standards. Non-executive Directors, including those who are not independent, must meet on a regular basis without the executive Directors. In addition, if the group of non-executive Directors includes Directors who are not independent, independent Directors should meet separately at least once a year.

Eni standards. Pursuant to Corporate Governance Code, independent Directors shall meet at least once a year in the absence of the other Directors.

On April 29, 2021, upon request of independent directors, the Board of Directors of Eni appointed Raphael Louis L. Vermeir Lead Independent Director. Pursuant to Italian Corporate Governance Code, the Lead Independent Director collects and coordinates the requests and contributions of non-executive directors and, in particular, of independent ones and coordinates the meetings of the independent directors.

Audit Committee

NYSE standards. Listed U.S. companies must have an Audit Committee that satisfies the requirements of Rule 10A-3 under the Securities Exchange Act of 1934 and that complies with the provisions of the Sarbanes-Oxley Act and of Section 303A.07 of the NYSE Listed Company Manual.

Eni standards. At its Meeting of March 22, 2005, the Board of Directors, as permitted by the rules of SEC applicable to foreign issuers listed on regulated U.S. markets, assigned to the Board of Statutory Auditors, effective from June 1, 2005 and within the limits set by Italian law, the functions specified and the responsibilities assigned to the Audit Committee of such foreign issuers by the Sarbanes-Oxley Act and the SEC rules (see “Item 6 — Board of Statutory Auditors” earlier). Under Section 303A.07 of the NYSE Listed Company Manual, audit committees of U.S. companies have additional functions and duties which are not mandatory for non-U.S. private issuers and which are therefore not included in the list of functions reported in “Item 6 — Board of Statutory Auditors”.

Nominating/Corporate Governance Committee

NYSE standards. U.S. listed companies must have a Nominating/Corporate Governance Committee (or equivalent body) composed entirely of independent Directors whose functions include, but are not limited to, selecting qualified candidates for the office of Director for submission to the Shareholders' Meeting, as well as developing and recommending corporate governance guidelines to the Board of Directors. This provision is

not binding for non-U.S. private issuers.

Eni standards. Pursuant to the Code, the Board of Directors shall establish among its members a nomination committee the majority of whose members shall be independent Directors. The Nomination Committee of Eni is made up of three to four Directors, a majority of whom shall be independent in accordance with the recommendations of the Code. On May 14, 2020, the Board of Directors of Eni established the Nomination Committee, chaired by Ada Lucia De Cesaris (independent Director) and composed of Pietro Guindani (independent Director) and Emanuele Piccinno (non-executive Director independent pursuant to law and, since February 17, 2022, independent also pursuant to the Corporate Governance Code).

Further details on this Committee are reported in the Item 6.

Remuneration Committee

NYSE standards. U.S. listed companies must have a Remuneration Committee composed entirely of independent Directors who must satisfy the independence requirements provided for its members. The Remuneration Committee must have a written charter that addresses the Committee's purpose and responsibilities within the limit set forth by the listing rules. The Remuneration Committee may, in its sole discretion, retain or obtain the advice of a compensation consultant, independent legal counsel or other adviser and shall be directly responsible for the appointment, compensation and oversight of the work of any compensation consultant, independent legal counsel or other adviser retained by it. These provisions are not binding for non-U.S. private issuers.

Eni standards. Pursuant to the Corporate Governance Code, the Board of Directors shall establish among its members a Remuneration Committee made up of three to four non-executive Directors, all of whom shall be independent or, alternatively, a majority of whom shall be independent. In the latter case, the Chairman of the Committee shall be chosen from among the independent Directors. At least one of the Committee's members shall have an adequate knowledge and experience in financial matters or remuneration policies. First established by the Board of Directors in 1996, the Remuneration Committee is currently chaired by Director Nathalie Tocci (independent Director). The other members include Directors Karina A. Litvack, and Raphael Louis L. Vermeir, both independent Directors. All directors possess knowledge and experience in financial matters or remuneration policies. The composition and functions of the Remuneration Committee are outlined in the committee charter ("Rules") available on the Company's website.

Further details on this Committee are reported in the Item 6.

Code of Business Conduct and Ethics

NYSE standards. The NYSE listing standards require each U.S. listed company to adopt a Code of Business Conduct and Ethics for its Directors, Officers and employees, and to promptly disclose any waivers of the code for Directors or Executive Officers.

Eni standards. The Board of Directors of Eni, at its meetings of December 15, 2003 and January 28, 2004, approved an organizational, management and control model pursuant to Italian Legislative Decree No.231 of 2001 (hereinafter “Model 231”) and established the associated 231 Supervisory Body of Eni SpA, with the role of supervising the effectiveness of Model 231 and of assessing its suitability to prevent crimes provided in the Italian Legislative Decree No. 231 of 2001.

The Model 231 was most recently updated by resolution of the Board of Directors, in the meeting of November 18, 2021, taking into account the experience gained, amendments to Legislative Decree no. 231/2001, and the corporate organizational changes of Eni SpA.

The autonomy and independence of the 231 Supervisory Body are guaranteed by the position recognized to it within the organizational structure of the Company, and by the requisites of independence, good standing and professionalism of its members.

Furthermore, the Board of Directors, in its meeting of March 18, 2020, approved the new version of Eni’s Code of Ethics, that has been updated to become a modern and effective Charter of Values, designed to inspire and guide the conduct of all members of the administrative and control bodies and employees of Eni and its stakeholders.

Eni’s Code of Ethics sets out a clear definition of the value system that Eni recognizes, accepts and upholds and the responsibilities that Eni assumes internally and externally in order to ensure that all its business activities are conducted in compliance with the law, in a context of fair competition, with honesty, integrity, correctness and in good faith, respecting the legitimate interests of all the stakeholders with whom Eni interacts on an ongoing basis. These include shareholders, employees, suppliers, customers, commercial and financial partners, and the local communities and institutions of the countries where Eni operates. All Eni personnel, without exception or distinction, starting with Directors, senior management and members of the Company’s bodies, as also required under SEC rules and the Sarbanes-Oxley Act, are committed to observing and enforcing the principles set out in the Code of Ethics in the performance of their functions and duties.

Item 16H. Mine safety disclosure

Not applicable since Eni does not engage in mining operations.

Item 16I. Disclosure Regarding Foreign Jurisdictions that Prevent Inspections

Not applicable.

PART III

Item 17. FINANCIAL STATEMENTS

Not applicable.

Item 18. FINANCIAL STATEMENTS

Index to Financial Statements:

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Item 19. EXHIBITS

1. [By-laws of Eni SpA](#)
2. [Description of securities registered under Section 12 of the Exchange Act](#)
8. [List of subsidiaries \(see Item 18 – Note 37 – Other information about investments – of the Notes on Consolidated Financial Statements\)](#)
11. [Code of Ethics \(incorporated by reference to Exhibit 11 to Form 20-F 2019 \(File No. 001-14090\) filed on April 2, 2020\)](#)

Certifications:

- 12.1. [Certification pursuant to Rule 13a-14\(a\) of the Securities Exchange Act](#)
- 12.2. [Certification pursuant to Rule 13a-14\(a\) of the Securities Exchange Act](#)
- 13.1. [Certification furnished pursuant to Rule 13a-14\(b\) of the Securities Exchange Act \(such certificate is not deemed filed for purpose of Section 18 of the Exchange Act and not incorporated by reference with any filing under the Securities Act\)](#)
- 13.2. [Certification furnished pursuant to Rule 13a-14\(b\) of the Securities Exchange Act \(such certificate is not deemed filed for purpose of Section 18 of the Exchange Act and not incorporated by reference with any filing under the Securities Act\)](#)
- 15.a(i) [Excerpt of the pages and sections of the remuneration report prepared in accordance with Italian listing standards for the year 2022 incorporated herein by reference](#)
- 15.a(ii) [Report of RyderScott Co](#)
- 15.a(iii) [Report of Sproule International Limited](#)
- 101.INS Inline XBRL Instance Document - the instance document does not appear in the Interactive Data File because its XBRL tags are embedded within the Inline XBRL document
- 101.SCH Inline XBRL Taxonomy Extension Schema
- 101.CAL Inline XBRL Taxonomy Extension Schema Calculation Linkbase
- 101.DEF Inline XBRL Taxonomy Extension Schema Definition Linkbase
- 101.LAB Inline XBRL Taxonomy Extension Schema Label Linkbase
- 101.PRE Inline XBRL Taxonomy Extension Schema Presentation Linkbase
- 104 Cover Page Interactive Data File (formatted as Inline XBRL and contained in Exhibit 101)

SIGNATURES

The registrant certifies that it meets all of the requirements for filing on Form 20-F and has duly caused this annual report to be signed on its behalf by the undersigned, thereunto duly authorized.

Date: April 5, 2023

Eni SpA

/s/FRANCESCO ESPOSITO

Francesco Esposito
Title: Head of Accounting and
Financial Statements

REPORT OF INDEPENDENT REGISTERED PUBLIC ACCOUNTING FIRM

To the Board of Directors and Shareholders of Eni SpA

Opinions on the Financial Statements and Internal Control over Financial Reporting

We have audited the accompanying consolidated balance sheet of Eni SpA and its subsidiaries (the “Company”) as of December 31, 2022 and 2021, and the related consolidated profit and loss account and consolidated statements of comprehensive income, of changes in equity and of cash flows for each of the three years in the period ended December 31, 2022, including the related notes (collectively referred to as the “consolidated financial statements”). We also have audited the Company's internal control over financial reporting as of December 31, 2022, based on criteria established in *Internal Control - Integrated Framework* (2013) issued by the Committee of Sponsoring Organizations of the Treadway Commission (COSO).

In our opinion, the consolidated financial statements referred to above present fairly, in all material respects, the financial position of the Company as of December 31, 2022 and 2021, and the results of its operations and its cash flows for each of the three years in the period ended December 31, 2022 in conformity with International Financial Reporting Standards as issued by the International Accounting Standards Board. Also in our opinion, the Company maintained, in all material respects, effective internal control over financial reporting as of December 31, 2022, based on criteria established in *Internal Control - Integrated Framework* (2013) issued by the COSO.

Basis for Opinions

The Company's management is responsible for these consolidated financial statements, for maintaining effective internal control over financial reporting, and for its assessment of the effectiveness of internal control over financial reporting, included in Management's Annual Report on Internal Control over Financial Reporting appearing under Item 15. Our responsibility is to express opinions on the Company's consolidated financial statements and on the Company's internal control over financial reporting based on our audits. We are a public accounting firm registered with the Public Company Accounting Oversight Board (United States) (PCAOB) and are required to be independent with respect to the Company in accordance with the U.S. federal securities laws and the applicable rules and regulations of the Securities and Exchange Commission and the PCAOB.

We conducted our audits in accordance with the standards of the PCAOB. Those standards require that we plan and perform the audits to obtain reasonable assurance about whether the consolidated financial statements are free of material misstatement, whether due to error or fraud, and whether effective internal control over financial reporting was maintained in all material respects.

Our audits of the consolidated financial statements included performing procedures to assess the risks of material misstatement of the consolidated financial statements, whether due to error or fraud, and performing procedures that respond to those risks. Such procedures included examining, on a test basis, evidence regarding the amounts and disclosures in the consolidated financial statements. Our audits also included evaluating the accounting principles used and significant estimates made by management, as well as evaluating the overall presentation of the consolidated financial statements. Our audit of internal control over financial reporting included obtaining an understanding of internal control over financial reporting, assessing the risk that a material weakness exists, and testing and evaluating the design and operating effectiveness of internal control based on the assessed risk. Our audits also included performing such other procedures as we considered necessary in the circumstances. We believe that our audits provide a reasonable basis for our opinions.

As described in Management's Annual Report on Internal Control over Financial Reporting, management has excluded 10 entities from its assessment of internal control over financial reporting as of December 31, 2022 because they were acquired by the Company in several purchase business combinations during 2022. We have also excluded these 10 entities from our audit of internal control over financial reporting. These entities, which are wholly-owned, comprised, in the aggregate, total assets and total revenues excluded from management's assessment and our audit of internal control over financial reporting of approximately 2% of consolidated total assets and less than 1% of consolidated total revenues as of and for the year ended December 31, 2022.

Definition and Limitations of Internal Control over Financial Reporting

A company's internal control over financial reporting is a process designed to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles. A company's internal control over financial reporting includes those policies and procedures that (i) pertain to the maintenance of records that, in reasonable detail, accurately and fairly reflect the transactions and dispositions of the assets of the company; (ii) provide reasonable assurance that transactions are recorded as necessary to permit preparation of financial statements in accordance with generally accepted accounting principles, and that receipts and expenditures of the company are being made only in accordance with authorizations of management and directors of the company; and (iii) provide reasonable assurance regarding prevention or timely detection of unauthorized acquisition, use, or disposition of the company's assets that could have a material effect on the financial statements.

Because of its inherent limitations, internal control over financial reporting may not prevent or detect misstatements. Also, projections of any evaluation of effectiveness to future periods are subject to the risk that controls may become inadequate because of changes in conditions, or that the degree of compliance with the policies or procedures may deteriorate.

Critical Audit Matters

The critical audit matters communicated below are matters arising from the current period audit of the consolidated financial statements that were communicated or required to be communicated to the audit committee and that (i) relate to accounts or disclosures that are material to the consolidated financial statements and (ii) involved our especially challenging, subjective, or complex judgments. The communication of critical audit matters does not alter in any way our opinion on the consolidated financial statements, taken as a whole, and we are not, by communicating the critical audit matters below, providing separate opinions on the critical audit matters or on the accounts or disclosures to which they relate.

The Impact of Estimated Proved Oil and Natural Gas Reserves on Property, Plant and Equipment, Net

As described in Notes 1 and 12 to the consolidated financial statements, the Company's consolidated net carrying amount for property, plant and equipment was €56.3 billion as of December 31, 2022, of which €49.5 billion relates to the Exploration and Production (E&P) segment. The Company's depreciation, depletion and amortization (DD&A) expense for E&P wells, plant and machinery was €5.5 billion for the year ended December 31, 2022. Oil and natural gas exploration, appraisal and development activities are accounted for using the principles of the successful efforts method of accounting. Under this method, proved oil and gas assets are depreciated generally on a unit of production basis. Proved exploration rights and acquired proved mineral interests are amortised over proved reserves; proved exploration and appraisal costs and development costs are depreciated over proved developed reserves, while common facilities are depreciated over total proved reserves. The accuracy of reserve estimates depends on a number of factors, assumptions and variables, including: (i) the quality of available geological, technical and economic data and their interpretation and judgment; (ii) projections regarding future rates of production and operating costs and development costs; (iii) changes in the prevailing tax rules, other government regulations and contractual conditions; (iv) results of drilling, testing and the actual production performance of the Company's reservoirs after the date of the estimates which may drive substantial upward or downward revisions; and (v) changes in oil and natural gas commodity prices which could affect expected future cash flows and the quantities of the Company's proved reserves since the estimates of reserves are based on prices and costs existing as of the date when these estimates are made. As disclosed by management, staff involved in the reserves evaluation process have qualifications that comply with international standards and proved reserves are evaluated on a rotational basis by independent oil engineering companies (collectively "management's specialists").

The principal considerations for our determination that performing procedures relating to the impact of estimated proved oil and natural gas reserves on property, plant and equipment, net is a critical audit matter are (i) the significant judgment by management, including the use of management's specialists, when developing the estimates of proved oil and natural gas reserves, including future rates of production, which in turn led to (ii) a high degree of auditor judgment, subjectivity, and effort in performing procedures and evaluating the audit evidence related to the data, methods, and assumptions used by management and its specialists in developing the estimates of proved oil and natural gas reserves, including future rates of production and the assumptions applied to the data related to operating costs and development costs.

Addressing the matter involved performing procedures and evaluating audit evidence in connection with forming our overall opinion on the consolidated financial statements. These procedures included testing the effectiveness of controls relating to management's estimates of proved oil and natural gas reserves. The work of management's specialists was used in performing the procedures to evaluate the reasonableness of the reserves, including future rates of production. As a basis for using this work, we obtained an understanding of the specialists' qualifications and assessed the Company's relationship with the specialists. The procedures performed also included evaluating the methods and assumptions used by the specialists, testing the data used by the specialists, and evaluating the specialists' findings. These procedures also included, among others, testing the completeness and accuracy of the data related to operating costs and development costs. Additionally, these procedures included evaluating whether the assumptions applied to the data related to operating costs and development costs were reasonable as compared to the past performance of the Company.

Recoverability Assessment of E&P Property, Plant and Equipment, Net - Proved Oil and Natural Gas Properties

As described in Notes 1, 12 and 15 to the consolidated financial statements, the Company's consolidated net carrying amount for property, plant and equipment was €56.3 billion as of December 31, 2022, of which €49.5 billion relates to the E&P segment. The Company incurred impairment losses, net of recognized impairment reversals, before taxes associated with oil and natural gas properties in the E&P segment of €0.3 billion for the year ended December 31, 2022. The recoverability of non-financial assets is assessed whenever events or changes in circumstances indicate that carrying amounts of the assets may not be recoverable. The recoverability assessment is performed for each cash-generating unit (CGU) represented by the smallest identifiable group of assets that generate cash inflows that are largely independent of the cash inflows from other assets or group of assets. The recoverability of a CGU is assessed by comparing its carrying amount with the recoverable amount, which is the higher of the CGU's fair value less costs of disposal and its value in use. Value in use is the present value of the future flows expected to be derived from continuing use of the CGU and, if significant and reliably measurable, the cash flows expected to be obtained from its disposal at the end of its useful life, after deducting the costs of disposal. For oil and natural gas properties, the expected future cash flows are estimated based on proved and probable reserves including, among other elements, production taxes and the costs to be incurred for the reserves yet to be developed. The estimate of the future rates of production is based on assumptions related to future commodity prices, operating costs, lifting and development costs, field decline rates, market demand and other factors. When an impairment loss no longer exists or has decreased, a reversal of the impairment loss is recognised in the profit and loss account. The impairment reversal shall not exceed the carrying amount that would have been determined, net of depreciation, had no impairment loss been recognised for the asset in prior years.

The principal considerations for our determination that performing procedures relating to the recoverability assessment of E&P property, plant and equipment, net - proved oil and natural gas properties is a critical audit matter are (i) the significant judgment by management, including the use of specialists, when developing the value in use of proved oil and natural gas properties, which in turn led to (ii) a high degree of auditor judgment, subjectivity, and effort in performing procedures and evaluating management's significant assumptions, including future rates of production, future commodity prices, operating costs, and development costs, and (iii) the audit effort involved the use of professionals with specialized skill and knowledge.

Addressing the matter involved performing procedures and evaluating audit evidence in connection with forming our overall opinion on the consolidated financial statements. These procedures included testing the effectiveness of controls relating to management's recoverability assessments of proved oil and natural gas properties. These procedures also included, among others (i) testing management's process for developing the value in use of proved oil and natural gas properties; (ii) evaluating the appropriateness of the value in use model; (iii) testing the completeness and accuracy of underlying data used in the model; and (iv) evaluating the reasonableness of significant assumptions used by management related to future rates of production, commodity prices, and operating costs and development costs. Evaluating the reasonableness of management's assumptions related to future commodity prices involved comparing the prices against observable market data. Evaluating operating costs and development costs involved evaluating the reasonableness of management's assumptions as compared to the past performance of the Company. Professionals with specialized skill and knowledge were used to assist in the evaluation of the Company's future commodity prices. The work of management's specialists was used in performing the procedures to evaluate the reasonableness of the future rates of production as stated in the Critical Audit Matter titled "The Impact of Estimated Proved Oil and Natural Gas Reserves on Property, Plant and Equipment, Net". As a basis for using this work, we obtained an understanding of the specialists' qualifications and assessed the Company's relationship with the specialists. The procedures performed also included evaluating the methods and assumptions used by the specialists, testing the data used by the specialists, and evaluating the specialists' findings.

/s/PricewaterhouseCoopers SpA
Rome, Italy
April 5, 2023

We have served as the Company's auditor since 2019.

CONSOLIDATED BALANCE SHEET
(€ million)

		December 31, 2022		December 31, 2021	
	Note	Total amount	of which with related parties	Total amount	of which with related parties
ASSETS					
Current assets					
Cash and cash equivalents	(6)	10,155	10	8,254	2
Financial assets at fair value through profit or loss	(7)	8,251		6,301	
Other current financial assets	(17)	1,504	16	4,308	53
Trade and other receivables	(8)	20,840	2,427	18,850	1,301
Inventories	(9)	7,709		6,072	
Income tax receivables	(10)	317		195	
Other current assets	(11) (24)	12,821	341	13,634	492
		61,597		57,614	
Non-current assets					
Property, plant and equipment	(12)	56,332		56,299	
Right-of-use assets	(13)	4,446		4,821	
Intangible assets	(14)	5,525		4,799	
Inventory - Compulsory stock	(9)	1,786		1,053	
Equity-accounted investments	(16) (37)	12,092		5,887	
Other investments	(16)	1,202		1,294	
Other non-current financial assets	(17)	1,967	1,631	1,885	1,645
Deferred tax assets	(23)	4,569		2,713	
Income tax receivables	(10)	114		108	
Other non-current assets	(11) (24)	2,236	26	1,029	29
		90,269		79,888	
Assets held for sale	(25)	264		263	
TOTAL ASSETS		152,130		137,765	
LIABILITIES AND EQUITY					
Current liabilities					
Short-term debt	(19)	4,446	307	2,299	233
Current portion of long-term debt	(19)	3,097	36	1,781	21
Current portion of long-term lease liabilities	(13)	884	35	948	17
Trade and other payables	(18)	25,709	3,203	21,720	2,298
Income tax payables	(10)	2,108		648	
Other current liabilities	(11) (24)	12,473	232	15,756	339
		48,717		43,152	
Non-current liabilities					
Long-term debt	(19)	19,374	26	23,714	5
Long-term lease liabilities	(13)	4,067	28	4,389	1
Provisions	(21)	15,267		13,593	
Provisions for employee benefits	(22)	786		819	
Deferred tax liabilities	(23)	5,094		4,835	
Income tax payables	(10)	253		374	
Other non-current liabilities	(11) (24)	3,234	462	2,246	415
		48,075		49,970	
Liabilities directly associated with assets held for sale	(25)	108		124	
TOTAL LIABILITIES		96,900		93,246	
Share capital		4,005		4,005	
Retained earnings		23,455		22,750	
Cumulative currency translation differences		7,564		6,530	
Other reserves and equity instruments		8,785		6,289	
Treasury shares		(2,937)		(958)	
Profit		13,887		5,821	
Equity attributable to equity holders of Eni		54,759		44,437	
Non-controlling interest		471		82	
TOTAL EQUITY	(26)	55,230		44,519	
TOTAL LIABILITIES AND EQUITY		152,130		137,765	

See the accompanying notes

Information about the definitive purchase price allocation of business combinations made in 2021 is provided in note 27 - Other Information.

CONSOLIDATED PROFIT AND LOSS ACCOUNT
(€ million except as otherwise stated)

		2022		2021		2020	
			<i>of which with related parties</i>		<i>of which with related parties</i>		<i>of which with related parties</i>
	Note	Total amount		Total amount		Total amount	
Sales from operations		132,512	10,872	76,575	3,000	43,987	1,164
Other income and revenues		1,175	156	1,196	52	960	35
REVENUES AND OTHER INCOME	(29)	133,687		77,771		44,947	
Purchases, services and other	(30)	(102,529)	(15,327)	(55,549)	(8,644)	(33,551)	(6,595)
Net (impairments) reversals of trade and other receivables	(8)	47	(2)	(279)	(6)	(226)	(6)
Payroll and related costs	(30)	(3,015)	(18)	(2,888)	(21)	(2,863)	(36)
Other operating income (expense)	(24)	(1,736)	3,306	903	735	(766)	13
Depreciation and amortization	(12) (13) (14)	(7,205)		(7,063)		(7,304)	
Net (impairments) reversals of tangible, intangible and right-of-use assets	(15)	(1,140)		(167)		(3,183)	
Write-off of tangible and intangible assets	(12) (14)	(599)		(387)		(329)	
OPERATING PROFIT (LOSS)		17,510		12,341		(3,275)	
Finance income	(31)	8,450	160	3,723	79	3,531	114
Finance expense	(31)	(9,333)	(164)	(4,216)	(46)	(4,958)	(26)
Net finance income (expense) from financial assets at fair value through profit or loss	(31)	(55)		11		31	
Derivative financial instruments	(24) (31)	13	2	(306)		351	
FINANCE INCOME (EXPENSE)		(925)		(788)		(1,045)	
Share of profit (loss) from equity-accounted investments		1,841		(1,091)		(1,733)	
Other gain (loss) from investments		3,623	30	223		75	
INCOME (EXPENSE) FROM INVESTMENTS	(16) (32)	5,464		(868)		(1,658)	
PROFIT (LOSS) BEFORE INCOME TAXES		22,049		10,685		(5,978)	
Income taxes	(33)	(8,088)		(4,845)		(2,650)	
PROFIT (LOSS)		13,961		5,840		(8,628)	
Attributable to Eni		13,887		5,821		(8,635)	
Attributable to non-controlling interest		74		19		7	
Earnings per share (€ per share)	(34)						
Basic		3.96		1.61		(2.42)	
Diluted		3.95		1.60		(2.42)	

See the accompanying notes.

CONSOLIDATED STATEMENT OF COMPREHENSIVE INCOME
(€ million)

	Note	2022	2021	2020
Profit (loss)		13,961	5,840	(8,628)
Other items of comprehensive income (loss)				
<i>Items that are not reclassified to profit or loss in later periods</i>				
Remeasurements of defined benefit plans	(26)	60	119	(16)
Share of other comprehensive income (loss) on equity-accounted investments	(26)	3	2	
Change of minor investments measured at fair value with effects to OCI	(26)	56	105	24
Tax effect	(26)	(5)	(77)	25
		114	149	33
<i>Items that may be reclassified to profit or loss in later periods</i>				
Currency translation differences	(26)	1,095	2,828	(3,314)
Change in the fair value of cash flow hedging derivatives	(26)	794	(1,264)	661
Share of other comprehensive income (loss) on equity-accounted investments	(26)	(12)	(34)	32
Tax effect	(26)	(234)	372	(192)
		1,643	1,902	(2,813)
Total other items of comprehensive income (loss)		1,757	2,051	(2,780)
Total comprehensive income (loss)		15,718	7,891	(11,408)
Attributable to Eni		15,643	7,872	(11,415)
Attributable to non-controlling interest		75	19	7

See the accompanying notes.

CONSOLIDATED STATEMENT OF CHANGES IN EQUITY
(€ million)

	Note	Equity attributable to equity holders of Eni								
		Share capital	Retained earnings	Cumulative translation differences	Other reserves and equity instruments	Treasury shares	Profit (loss) for the year	Total	Non-controlling interest	Total equity
Balance at December 31, 2021	(26)	4,005	22,750	6,530	6,289	(958)	5,821	44,437	82	44,519
Profit for the year							13,887	13,887	74	13,961
Other items of comprehensive income (loss)										
Remeasurements of defined benefit plans net of tax effect	(26)				55			55		55
Share of “Other comprehensive income (loss)” on equity-accounted investments	(26)				3			3		3
Change of minor investments measured at fair value with effects to OCI	(26)				56			56		56
Items that are not reclassified to profit or loss in later periods					114			114		114
Currency translation differences	(26)			1,093	1			1,094	1	1,095
Change in the fair value of cash flow hedge derivatives net of tax effect	(26)				560			560		560
Share of “Other comprehensive income (loss)” on equity-accounted investments	(26)				(12)			(12)		(12)
Items that may be reclassified to profit or loss in later periods				1,093	549			1,642	1	1,643
Total comprehensive income of the year				1,093	663		13,887	15,643	75	15,718
Dividend distribution of Eni SpA	(26)						(1,522)	(1,522)		(1,522)
Interim dividend distribution of Eni SpA	(26)		(1,500)					(1,500)		(1,500)
Dividend distribution of other companies									(60)	(60)
Allocation of 2021 profit			4,299				(4,299)			
Capital contribution by non-controlling interests									92	92
Purchase of treasury shares	(26)		(2,400)		2,400	(2,400)		(2,400)		(2,400)
Cancellation of treasury shares	(26)				(400)	400				
Long-term share-based incentive plan	(26)(30)		18		(21)	21		18		18
Coupon payment on perpetual subordinated bonds	(26)		(138)					(138)		(138)
Change in non-controlling interest	(26)		196					196	281	477
Transactions with holders of equity instruments			475		1,979	(1,979)	(5,821)	(5,346)	313	(5,033)
Other changes			230	(59)	(146)			25	1	26
Other changes in equity			230	(59)	(146)			25	1	26
Balance at December 31, 2022	(26)	4,005	23,455	7,564	8,785	(2,937)	13,887	54,759	471	55,230

See the accompanying notes.

CONSOLIDATED STATEMENT OF CHANGES IN EQUITY
continued
(€ million)

	Note	Equity attributable to equity holders of Eni						Non-controlling interest	Total equity
		Share capital	Retained earnings	Cumulative currency translation differences	Other reserves and equity instruments	Treasury shares	Profit (loss) for the year		
Balance at December 31, 2020		4,005	34,043	3,895	4,688	(581)	(8,635)	78	37,493
Profit for the year							5,821	19	5,840
Other items of comprehensive income (loss)									
Remeasurements of defined benefit plans net of tax effect	(26)				42			42	42
Share of "Other comprehensive income (loss)" on equity-accounted investments	(26)				2			2	2
Change of minor investments measured at fair value with effects to OCI	(26)				105			105	105
Items that are not reclassified to profit or loss in later periods					149			149	149
Currency translation differences	(26)			2,828				2,828	2,828
Change in the fair value of cash flow hedge derivatives net of tax effect	(26)				(892)			(892)	(892)
Share of "Other comprehensive income (loss)" on equity-accounted investments	(26)				(34)			(34)	(34)
Items that may be reclassified to profit or loss in later periods				2,828	(926)		1,902		1,902
Total comprehensive income (loss) of the year				2,828	(777)		5,821	19	7,891
Dividend distribution of Eni SpA	(26)		429				(1,286)	(857)	(857)
Interim dividend distribution of Eni SpA	(26)		(1,533)					(1,533)	(1,533)
Dividend distribution of other companies								(5)	(5)
Allocation of 2020 loss			(9,921)				9,921		
Purchase of treasury shares	(26)		(400)		400	(400)		(400)	(400)
Long-term share-based incentive plan	(26)(30)		16		(23)	23		16	16
Increase in non-controlling interest relating to acquisition of consolidated entities								(11)	(11)
Issue of perpetual subordinated bonds	(26)				2,000			2,000	2,000
Coupon payment on perpetual subordinated bonds	(26)		(61)					(61)	(61)
Transactions with holders of equity instruments			(11,470)		2,377	(377)	8,635	(835)	(851)
Costs for the issue of perpetual subordinated bonds			(15)					(15)	(15)
Other changes			192	(193)	1			1	1
Other changes in equity			177	(193)	1			(15)	(14)
Balance at December 31, 2021	(26)	4,005	22,750	6,530	6,289	(958)	5,821	82	44,519

See the accompanying notes.

CONSOLIDATED STATEMENT OF CHANGES IN EQUITY

continued

(€ million)

	Equity attributable to equity holders of Eni						Total	Non-controlling interest	Total equity
	Share capital	Retained earnings	Cumulative currency translation differences	Other reserves and equity instruments	Treasury shares	Profit (loss) for the year			
Balance at December 31, 2019	4,005	35,894	7,209	1,564	(981)	148	47,839	61	47,900
Profit (loss) for the year						(8,635)	(8,635)	7	(8,628)
Other items of comprehensive (loss)									
Remeasurements of defined benefit plans net of tax effect				9			9		9
Change of minor investments measured at fair value with effects to OCI				24			24		24
Items that are not reclassified to profit or loss in later periods				33			33		33
Currency translation differences			(3,313)	(1)			(3,314)		(3,314)
Change in the fair value of cash flow hedge derivatives net of tax effect				469			469		469
Share of "Other comprehensive income (loss)" on equity-accounted investments				32			32		32
Items that may be reclassified to profit or loss in later periods			(3,313)	500			(2,813)		(2,813)
Total comprehensive (loss) of the year			(3,313)	533		(8,635)	(11,415)	7	(11,408)
Dividend distribution of Eni SpA		1,542				(3,078)	(1,536)		(1,536)
Interim dividend distribution of Eni SpA		(429)					(429)		(429)
Dividend distribution of other companies								(3)	(3)
Allocation of 2019 profit		(2,930)				2,930			
Cancellation of treasury shares				(400)	400				
Long-term share-based incentive plan		7					7		7
Increase in non-controlling interest relating to acquisition of consolidated entities								15	15
Issue of perpetual subordinated bonds				3,000			3,000		3,000
Transactions with holders of equity instruments		(1,810)		2,600	400	(148)	1,042	12	1,054
Costs for the issue of perpetual subordinated bonds		(25)					(25)		(25)
Other changes		(16)	(1)	(9)			(26)	(2)	(28)
Other changes in equity		(41)	(1)	(9)			(51)	(2)	(53)
Balance at December 31, 2020	4,005	34,043	3,895	4,688	(581)	(8,635)	37,415	78	37,493

CONSOLIDATED STATEMENT OF CASH FLOWS
(€ million)

	Note	2022	2021	2020
Profit (loss)		13,961	5,840	(8,628)
Adjustments to reconcile profit (loss) to net cash provided by operating activities				
Depreciation and amortization	(12) (13) (14)	7,205	7,063	7,304
Net Impairments (reversals) of tangible, intangible and right-of-use assets	(15)	1,140	167	3,183
Write-off of tangible and intangible assets	(12) (14)	599	387	329
Share of (profit) loss of equity-accounted investments	(16) (32)	(1,841)	1,091	1,733
Net gain on disposal of assets		(524)	(102)	(9)
Dividend income	(32)	(351)	(230)	(150)
Interest income		(159)	(75)	(126)
Interest expense		1,033	794	877
Income taxes	(33)	8,088	4,845	2,650
Other changes		(2,773)	(194)	92
Cash flow from changes in working capital:		(1,279)	(3,146)	(18)
- inventories		(2,528)	(2,033)	1,054
- trade receivables		(1,036)	(7,888)	1,316
- trade payables		2,284	7,744	(1,614)
- provisions		2,028	(406)	(1,056)
- other assets and liabilities		(2,027)	(563)	282
Change in the provisions for employee benefits		39	54	
Dividends received		1,545	857	509
Interest received		116	28	53
Interest paid		(851)	(792)	(928)
Income taxes paid, net of tax receivables received		(8,488)	(3,726)	(2,049)
Net cash provided by operating activities		17,460	12,861	4,822
- of which with related parties	(36)	223	(4,331)	(4,640)
Cash flow from investing activities		(10,793)	(7,815)	(5,959)
- tangible assets	(12)	(7,700)	(4,950)	(4,407)
- prepaid right-of-use assets	(13)	(3)	(2)	
- intangible assets	(14)	(356)	(284)	(237)
- consolidated subsidiaries and businesses net of cash and cash equivalents acquired	(27)	(1,636)	(1,901)	(109)
- investments	(16)	(1,675)	(837)	(283)
- securities and financing receivables held for operating purposes		(350)	(227)	(166)
- change in payables in relation to investing activities		927	386	(757)
Cash flow from disposals		2,989	536	216
- tangible assets		149	207	12
- intangible assets		17	1	
- consolidated subsidiaries and businesses net of cash and cash equivalents disposed of	(27)	(60)	76	
- tax on disposals			(35)	
- investments		1,096	155	16
- securities and financing receivables held for operating purposes		483	141	136
- change in receivables in relation to disposals		1,304	(9)	52
Net change in securities and financing receivables held for non-operating purposes		786	(4,743)	1,156
Net cash used in investing activities		(7,018)	(12,022)	(4,587)
- of which with related parties	(36)	(32)	(976)	(1,372)

See the accompanying notes.

CONSOLIDATED STATEMENT OF CASH FLOWS

continued

(€ million)

	Note	2022	2021	2020
Increase in long-term financial debt	(19)	130	3,556	5,278
Repayments of long-term financial debt	(19)	(4,074)	(2,890)	(3,100)
Payments of lease liabilities	(13)	(994)	(939)	(869)
Increase (decrease) in short-term financial debt	(19)	1,375	(910)	937
Dividends paid to Eni's shareholders		(3,009)	(2,358)	(1,965)
Dividends paid to non-controlling interest		(60)	(5)	(3)
Capital contribution by non-controlling interests		92		
Sale (purchase) of additional interests in consolidated subsidiaries		536	(17)	
Purchase of treasury shares	(26)	(2,400)	(400)	
Issue of perpetual subordinated bonds	(26)		1,985	2,975
Coupon payment on perpetual subordinated bonds	(26)	(138)	(61)	
Net cash used in financing activities		(8,542)	(2,039)	3,253
- of which with related parties	(36)	(88)	(13)	164
Effect of exchange rate changes and other changes on cash and cash equivalents		16	52	(69)
Net increase (decrease) in cash and cash equivalents		1,916	(1,148)	3,419
Cash and cash equivalents - beginning of the year	(6)	8,265	9,413	5,994
Cash and cash equivalents - end of the year ^(a)	(6)	10,181	8,265	9,413

(a) As of December 31, 2022, cash and cash equivalents included €26 million of cash and cash equivalents of consolidated subsidiaries held for sale that were reported in the item "Assets held for sale" (€11 million at December 31, 2021).

See the accompanying notes.

Notes on Consolidated Financial Statements

1 Significant accounting policies, estimates and judgments

Basis of preparation

The Consolidated Financial Statements of Eni SpA and its subsidiaries (collectively referred to as Eni or the Group) have been prepared on a going concern basis in accordance with International Financial Reporting Standards (IFRS)¹ as issued by the International Accounting Standards Board (IASB).

The Consolidated Financial Statements have been prepared under the historical cost convention, taking into account, where appropriate, value adjustments, except for certain items that under IFRSs must be measured at fair value as described in the accounting policies that follow. The principles of consolidation and the significant accounting policies that follow have been consistently applied to all years presented, except where otherwise indicated.

The 2022 Consolidated Financial Statements included in the Annual Report on Form 20-F, were approved by the Eni's Board of Directors on April 3, 2023.

The Consolidated Financial Statements are presented in euros and all values are rounded to the nearest million euros (€ million), except where otherwise indicated.

Significant accounting estimates and judgements

The preparation of the Consolidated Financial Statements requires the use of estimates and assumptions that affect the assets, liabilities, revenues and expenses recognised in the financial statements, as well as amounts included in the notes thereto, including disclosure of contingent assets and contingent liabilities. Estimates made are based on complex judgements and past experience of other assumptions deemed reasonable in consideration of the information available at the time. The accounting policies and areas that require the most significant judgments and estimates to be used in the preparation of the Consolidated Financial Statements are in relation to the accounting for oil and natural gas activities, specifically in the determination of reserves, impairment of financial and non-financial assets, leases, decommissioning and restoration liabilities, environmental liabilities, business combinations, employee benefits, revenue from contracts with customers, fair value measurements and income taxes. Although the Company uses its best estimates and judgements, actual results could differ from the estimates and assumptions used. The accounting estimates and judgments relevant for the preparation of the Consolidated Financial Statement are described below.

Significant accounting estimates and judgments made in assessing the impacts of climate-related risks

Significant accounting estimates and judgments made by management for the preparation of the 2022 Consolidated Financial Statements are affected by the effects of actions to address climate change and by the potential impact of the energy transition. In particular, the global pressure towards a low-carbon economy, increasingly restrictive regulatory requirements for oil&gas activities and hydrocarbons consumption, carbon pricing schemes, the technological evolution of alternative energy sources for transportation, as well as changes in consumer preferences could imply a structural decline of the demand for hydrocarbons in the medium-long term, an increase in operating costs and a higher risk of stranded assets for Eni.

The Eni strategy provides for the achievement of carbon neutrality by 2050, in line with the provisions of the scenarios compatible with maintaining global warming within the 1.5°C threshold; furthermore, this strategy sets intermediate targets for 2030 and 2040 in terms of reduction in absolute emissions and carbon intensity. Scenarios adopted by management take into account policies, regulatory requirements and current and expected developments in technology and set out a development path of the future energy system, on the basis of an economic and demographic framework, analysis of existing and announced policies and technologies, identifying those which can reasonably reach maturity within the considered time horizon. Price variables reflect the best estimate by management of the fundamentals of several energy markets, which incorporates the ongoing and reasonably expected decarbonisation trends, and are subject to continuous benchmarking with the views of market analysts and peers.

¹ IFRSs include also International Accounting Standards (IAS), currently effective, as well as the interpretations developed by the IFRS Interpretations Committee, previously named International Financial Reporting Interpretations Committee (IFRIC) and initially Standing Interpretations Committee (SIC).

Such scenarios represent the basis for significant estimates and judgments relating to: (i) the assessment of the intention to continue exploration projects; (ii) the assessment of the recoverability of non-current assets and credit exposures towards National Oil Companies; (iii) the definition of useful lives and residual values of fixed assets; (iv) impacts on provisions (e.g. the bringing forward of the expected timing of decommissioning and restoration costs).

For further information on sensitivity analyses performed on the values of assets considering the low carbon scenarios of international bodies, see Item 3 – Risk factors.

Principles of consolidation

Subsidiaries

The Consolidated Financial Statements comprise the financial statements of the parent Company Eni SpA and those of its subsidiaries, being those entities over which the Company has control, either directly or indirectly, through exposure or rights to their variable returns and the ability to affect those returns through its power over the investees. To have power over an investee, the investor must have existing rights that give it the current ability to direct the relevant activities of the investee, i.e. the activities that significantly affect the investee's returns.

Subsidiaries are consolidated, on the basis of consistent accounting policies, from the date on which control is obtained until the date that control ceases.

Assets, liabilities, income and expenses of consolidated subsidiaries are fully recognised with those of the parent in the Consolidated Financial Statements, taking into account the appropriate eliminations of intragroup transactions (see the accounting policy for "Intragroup transactions"); the parent's investment in each subsidiary is eliminated against the corresponding parent's portion of equity of each subsidiary. Non-controlling interests are presented separately on the balance sheet within equity; the profit or loss and comprehensive income attributable to non-controlling interests are presented in specific line items, respectively, in the profit and loss account and in the statement of comprehensive income.

Taking into account the lack of any material² impact on the representation of the financial position and performance of the Group³, the Consolidated Financial Statements do not consolidate: (i) some subsidiaries that are immaterial, both individually and in the aggregate, and (ii) subsidiaries acting as sole-operator in the management of oil and gas contracts on behalf of companies participating in a joint project. In the latter case, the activities are financed proportionally based on a budget approved by the participating companies upon presentation of periodical reports of proceeds and expenses. Costs and revenue and other operating data (production, reserves, etc.) of the project, as well as the related obligations arising from the project, are recognised directly in the financial statements of the companies involved based on their own share.

When the proportion of the equity held by non-controlling interests changes, any difference between the consideration paid/received and the amount by which the related non-controlling interests are adjusted is attributed to Eni owners' equity. Conversely, the sale of equity interests with loss of control determines the recognition in the profit and loss account of: (i) any gain or loss calculated as the difference between the consideration received and the corresponding transferred net assets; (ii) any gain or loss recognised as a result of the remeasurement of any investment retained in the former subsidiary at its fair value; and (iii) any amount related to the former subsidiary previously recognised in other comprehensive income which may be reclassified subsequently to the profit and loss account⁴. Any investment retained in the former subsidiary is recognised at its fair value at the date when control is lost and shall be accounted for in accordance with the applicable measurement criteria.

²According to IFRSs, information is material if omitting, misstating or obscuring it could reasonably be expected to influence decisions that the primary users of general purpose financial statements make on the basis of those financial statements.

³Unconsolidated subsidiaries are accounted for as described in the accounting policy for "The equity method of accounting".

⁴Conversely, any amount related to the former subsidiary previously recognised in other comprehensive income, which may not be reclassified subsequently to the profit and loss account, are reclassified in another item of equity.

Interests in joint arrangements

Joint control is the contractually agreed sharing of control of an arrangement, which exists only when decisions about the relevant activities require the unanimous consent of the parties sharing control.

A joint venture is a joint arrangement whereby the parties that have joint control of the arrangement have rights to the net assets of the arrangement. Investments in joint ventures are accounted for using the equity method as described in the accounting policy for “The equity method of accounting”.

A joint operation is a joint arrangement whereby the parties that have joint control of the arrangement have enforceable rights to the assets, and enforceable obligations for the liabilities, relating to the arrangement; in the Consolidated Financial Statements, Eni recognises its share of the assets/liabilities and revenues/expenses of joint operations on the basis of its rights and obligations relating to the arrangements.

After the initial recognition, the assets/liabilities and revenues/expenses of the joint operations are measured in accordance with the applicable measurement criteria. Immaterial joint operations structured through a separate vehicle are accounted for using the equity method or, if this does not result in a misrepresentation of the Company’s financial position and performance, at cost less any impairment losses.

Investments in joint venture, previously classified as joint operations are measured on the date of change in the classification of the joint arrangement at the net amount of the carrying amounts of the assets and liabilities that Eni had previously recognised, line by line, on the basis of its rights and obligations relating to the arrangement.

Investments in associates

An associate is an entity over which Eni has significant influence, that is the power to participate in the financial and operating policy decisions of the investee but is not control or joint control of those policies. Investments in associates are accounted for using the equity method as described in the accounting policy for “The equity method of accounting”.

The equity method of accounting

Investments in joint ventures, associates and immaterial unconsolidated subsidiaries, are accounted for using the equity method.⁵

Under the equity method, investments are initially recognised at cost⁶, allocating it, similarly to business combinations procedures, to the investee’s identifiable assets/liabilities; any excess of the cost of the investment over the share of the net fair value of the investee’s identifiable assets and liabilities is accounted for as goodwill, not separately recognised but included in the carrying amount of the investment. If this allocation is provisionally recognised at initial recognition, it can be retrospectively adjusted within one year from the acquisition date, to reflect new information obtained about facts and circumstances that existed at the acquisition date. Subsequently, the carrying amount is adjusted to reflect: (i) the investor’s share of the profit or loss of the investee after the date of acquisition, adjusted to account for depreciation, amortization and any impairment losses of the equity-accounted entity’s assets based on their fair values at the date of acquisition; and (ii) the investor’s share of the investee’s other comprehensive income. Distributions received from an equity-accounted investee reduce the carrying amount of the investment. In applying the equity method, consolidation adjustments are considered (see also the accounting policy for “Subsidiaries”). Losses arising from the application of the equity method in excess of the carrying amount of the investment, recognised in the profit and loss account within “Income (Expense) from investments”, reduce the carrying amount, net of the related expected credit losses (see below), of any financing receivables towards the investee for which settlement is neither planned nor likely to occur in the foreseeable future (the so-called long-term interests), which are, in substance, an extension of the investment in the investee. The investor’s share of any losses of an equity-accounted investee that exceeds the carrying amount of the investment and any long-term interests (the so-called net investment), is recognised in a specific provision only to the extent that the investor has incurred legal or constructive obligations or made payments on behalf of the investee.

⁵ Joint ventures, associates and immaterial unconsolidated subsidiaries are accounted for at cost less any impairment losses, if this does not result in a misrepresentation of the Company’s financial position and performance.

⁶ If an investment in an equity instrument becomes an equity-accounted investee, the related cost is the sum of the fair value of the previously held equity interest in the investee and the fair value of any consideration transferred.

Whenever there is objective evidence of impairment (e.g. relevant breaches of contracts, significant financial difficulty, probable default of the counterparty, etc.), the carrying amount of the net investment, resulting from the application of the abovementioned measurement criteria, is tested for impairment by comparing it with the related recoverable amount, determined by adopting the criteria indicated in the accounting policy for “Impairment of non-financial assets”. When an impairment loss no longer exists or has decreased, any reversal of the impairment loss is recognised in the profit and loss account within “Income (Expense) from investments”. The impairment reversal of the net investment shall not exceed the previously recognised impairment losses.

The sale of equity interests with loss of joint control or significant influence over the investee determines the recognition in the profit and loss account of: (i) any gain or loss calculated as the difference between the consideration received and the corresponding transferred share; (ii) any gain or loss recognised as a result of the remeasurement of any investment retained in the former joint venture/associate at its fair value⁷; and (iii) any amount related to the former joint venture/associate previously recognised in other comprehensive income which may be reclassified subsequently to the profit and loss account⁸. Any investment retained in the former joint venture/associate is recognised at its fair value at the date when joint control or significant influence is lost and shall be accounted for in accordance with the applicable measurement criteria.

Business combinations

Business combinations are accounted for by applying the acquisition method. The consideration transferred in a business combination is the sum of the acquisition-date fair value of the assets transferred, the liabilities incurred and the equity interests issued by the acquirer. The consideration transferred includes also the fair value of any assets or liabilities resulting from contingent considerations, contractually agreed and dependent upon the occurrence of specified future events. Acquisition-related costs are accounted for as expenses when incurred.

The acquirer shall measure the identifiable assets acquired and liabilities assumed at their acquisition-date fair values⁹, unless another measurement basis is required by IFRSs. The excess of the consideration transferred over the Group’s share of the acquisition-date fair values of the identifiable assets acquired and liabilities assumed is recognised, on the balance sheet, as goodwill; conversely, a gain on a bargain purchase is recognised in the profit and loss account.

Any non-controlling interests are measured as the proportionate share in the recognised amounts of the acquiree’s identifiable net assets at the acquisition date excluding the portion of goodwill attributable to them (partial goodwill method). In a business combination achieved in stages, the purchase price is determined by summing the acquisition-date fair value of previously held equity interests in the acquiree and the consideration transferred for obtaining control; the previously held equity interests are remeasured at their acquisition-date fair value and the resulting gain or loss, if any, is recognised in the profit and loss account. Furthermore, on obtaining control, any amount recognised in other comprehensive income related to the previously held equity interests is reclassified to the profit and loss account, or in another item of equity when such amount may not be reclassified to the profit and loss account.

If the initial accounting for a business combination is incomplete by the end of the reporting period in which the combination occurs, the provisional amounts recognised at the acquisition date shall be retrospectively adjusted within one year from the acquisition date, to reflect new information obtained about facts and circumstances that existed as of the acquisition date.

The acquisition of interests in a joint operation whose activity constitutes a business is accounted for applying the principles on business combinations accounting. In this regard, if the entity obtains control over a business that was a joint operation, the previously held interest in the joint operation is remeasured at the acquisition-date fair value and the resulting gain or loss is recognized in the profit and loss account.¹⁰

⁷ If the retained investment continues to be classified either as a joint venture or an associate and so accounted for using the equity method, no remeasurement at fair value is recognised in the profit and loss account.

⁸ Conversely, any amount related to the former joint venture/associate previously recognised in other comprehensive income, which may not be reclassified subsequently to the profit and loss account, are reclassified in another item of equity.

⁹ Fair value measurement principles are described in the accounting policy for “Fair value measurements”.

Significant accounting estimates and judgments: investments and business combinations

The assessment of the existence of control, joint control, significant influence over an investee, as well as for joint operations, the assessment of the existence of enforceable rights to the investee's assets and enforceable obligations for the investee's liabilities imply that management makes complex judgments on the basis of the characteristics of the investee's structure, arrangements between parties and other relevant facts and circumstances. Significant accounting estimates by management are required also for measuring the identifiable assets acquired and the liabilities assumed in a business combination at their acquisition-date fair values. For such measurement, to be performed also for the application of the equity method, Eni adopts the valuation techniques generally used by market participants taking into account the available information; for the most significant business combinations, Eni engages external independent evaluators.

Intragroup transactions

All balances and transactions between consolidated companies, and not yet realised with third parties, including unrealised profits arising from such transactions have been eliminated.

Unrealised profits arising from transactions between the Group and its equity-accounted entities are eliminated to the extent of the Group's interest in the equity-accounted entity; such accounting treatment is applied also for transfer of businesses to equity-accounted entities (so-called downstream transactions). In both cases, the unrealised losses are not eliminated as the transaction provides evidence of an impairment loss of the asset transferred.

Foreign currency translation

The financial statements of foreign operations having a functional currency other than the euro, that represents the parent's functional currency as well as the presentation currency of the Consolidated Financial Statements, are translated into euros using the spot exchange rates on the balance sheet date for assets and liabilities, historical exchange rates for equity and average exchange rates for the profit and loss account and the statement of cash flows.

The cumulative resulting exchange differences are presented in the separate component of Eni owners' equity "Cumulative currency translation differences"¹⁰. Cumulative amount of exchange differences relating to a foreign operation are reclassified to the profit and loss account when the entity disposes the entire interest in that foreign operation or when the partial disposal involves the loss of control, joint control or significant influence over the foreign operation. On a partial disposal that does not involve loss of control of a subsidiary that includes a foreign operation, the proportionate share of the cumulative exchange differences is reattributed to the non-controlling interests in that foreign operation. On a partial disposal of interests in joint arrangements or in associates that does not involve loss of joint control or significant influence, the proportionate share of the cumulative exchange differences is reclassified to the profit and loss account. The repayment of share capital made by a subsidiary having a functional currency other than the euro, without a change in the ownership interest, implies that the proportionate share of the cumulative amount of exchange differences relating to the subsidiary is reclassified to the profit and loss account.

The financial statements of foreign operations which are translated into euros are denominated in the foreign operations' functional currencies which generally is the U.S. dollar.

¹⁰ If the entity acquires additional interests in a joint operation that is a business, while retaining joint control, the previously held interest in the joint operation is not remeasured.

¹¹ When the foreign subsidiary is partially owned, the cumulative exchange difference, that is attributable to the non-controlling interests, is allocated to and recognised as part of "Non-controlling interest".

The main foreign exchange rates used to translate the financial statements into the parent's functional currency are indicated below:

(currency amount for 1 €)	Annual average exchange rate 2022	Exchange rate at December 31, 2022	Annual average exchange rate 2021	Exchange rate at December 31, 2021	Annual average exchange rate 2020	Exchange rate at December 31, 2020
U.S. Dollar	1.05	1.07	1.18	1.13	1.14	1.23
Pound Sterling	0.85	0.89	0.86	0.84	0.89	0.90
Australian Dollar	1.52	1.57	1.57	1.56	1.66	1.59

Significant accounting policies

The most significant accounting policies used in the preparation of the Consolidated Financial Statements are described below.

Oil and natural gas exploration, appraisal, development and production activities

Oil and natural gas exploration, appraisal and development activities are accounted for using the principles of the successful efforts method of accounting as described below.

Acquisition of exploration rights

Costs incurred for the acquisition of exploration rights (or their extension) are initially capitalised within the line item "Intangible assets" as "exploration rights — unproved" pending determination of whether the exploration and appraisal activities in the reference areas are successful or not. Unproved exploration rights are not amortised, but reviewed to confirm that there is no indication that the carrying amount exceeds the recoverable amount. This review is based on the confirmation of the commitment of the Company to continue the exploration activities and on the analysis of facts and circumstances that indicate the absence of uncertainties related to the recoverability of the carrying amount. If no future activity is planned, the carrying amount of the related exploration rights is recognised in the profit and loss account as write-off. Lower value exploration rights are pooled and amortised on a straight-line basis over the estimated period of exploration. In the event of a discovery of proved reserves (i.e. upon recognition of proved reserves and internal approval for development), the carrying amount of the related unproved exploration rights is reclassified to "proved exploration rights", within the line item "Intangible assets". Upon reclassification, as well as whether there is any indication of impairment, the carrying amount of exploration rights to reclassify as proved is tested for impairment considering the higher of their value in use and their fair value less costs of disposal. From the commencement of production, proved exploration rights are amortised according to the unit of production method (the so-called UOP method, described in the accounting policy for "UOP depreciation, depletion and amortisation").

Acquisition of mineral interests

Costs incurred for the acquisition of mineral interests are capitalised in connection with the assets acquired (such as exploration potential, possible and probable reserves and proved reserves). When the acquisition is related to a set of exploration potential and reserves, the cost is allocated to the different assets acquired based on their expected discounted cash flows.

Acquired exploration potential is measured in accordance with the criteria illustrated in the accounting policy for "Acquisition of exploration rights". Costs associated with proved reserves are amortised according to the UOP method (see the accounting policy for "UOP depreciation, depletion and amortisation"). Expenditure associated with possible and probable reserves (unproved mineral interests) is not amortised until classified as proved reserves; in case of a negative result of the subsequent appraisal activities, it is written off.

Exploration and appraisal expenditure

Geological and geophysical exploration costs are recognised as an expense as incurred.

Costs directly associated with an exploration well are initially recognised within tangible assets in progress, as “exploration and appraisal costs — unproved” (exploration wells in progress) until the drilling of the well is completed and can continue to be capitalised in the following 12-month period pending the evaluation of drilling results (suspended exploration wells). If, at the end of this period, it is ascertained that the result is negative (no hydrocarbon found) or that the discovery is not sufficiently significant to justify the development, the wells are declared dry/unsuccessful and the related costs are written-off. Conversely, these costs continue to be capitalised if and until: (i) the well has found a sufficient quantity of reserves to justify its completion as a producing well, and (ii) the entity is making sufficient progress assessing the reserves and the economic and operating viability of the project; on the contrary, the capitalised costs are recognised in the profit and loss account as write-off. Analogous recognition criteria are adopted for the costs related to the appraisal activity. When proved reserves of oil and/or natural gas are determined, the relevant expenditure recognised as unproved is reclassified to proved exploration and appraisal costs within tangible assets in progress. Upon reclassification, or when there is any indication of impairment, the carrying amount of the costs to reclassify as proved is tested for impairment considering the higher of their value in use and their fair value less costs of disposal. From the commencement of production, proved exploration and appraisal costs are depreciated according to the UOP method (see the accounting policy for “UOP depreciation, depletion and amortisation”).

Development costs

Development costs, including the costs related to unsuccessful and damaged development wells, are capitalised as “Tangible asset in progress — proved”. Development costs are incurred to obtain access to proved reserves and to provide facilities for extracting, treating, gathering and storing the oil and gas. They are amortised, from the commencement of production, generally on a UOP basis. When development projects are unfeasible/not carried on, the related costs are written off when it is decided to abandon the project. Development costs are tested for impairment in accordance with the criteria described in the accounting policy for “Property, plant and equipment”.

UOP depreciation, depletion and amortisation

Proved oil and gas assets are depreciated generally under the UOP method, as their useful life is closely related to the availability of proved oil and gas reserves, by applying, to the depreciable amounts at the end of each quarter a rate representing the ratio between the volumes extracted during the quarter and the reserves existing at the end of the quarter, increased by the volumes extracted during the quarter. This method is applied with reference to the smallest aggregate representing a direct correlation between expenditures to be depreciated and oil and gas reserves. Proved exploration rights and acquired proved mineral interests are amortised over proved reserves; proved exploration and appraisal costs and development costs are depreciated over proved developed reserves, while common facilities are depreciated over total proved reserves. Proved reserves are determined according to U.S. SEC rules that require the use of the yearly average oil and gas prices for assessing the economic producibility; material changes in reference prices could result in depreciation charges not reflecting the pattern in which the assets’ future economic benefits are expected to be consumed to the extent that, for example, certain non-current assets would be fully depreciated within a short term. In these cases the reserves considered in determining the UOP rate are estimated on the basis of economic viability parameters, reasonable and consistent with management’s expectations of production, in order to recognise depreciation charges that more appropriately reflect the expected utilization of the assets concerned.

Production costs

Production costs are those costs incurred to operate and maintain wells and field equipment and are recognised as an expense as incurred.

Production Sharing Agreements and service contracts

Oil and gas reserves related to Production Sharing Agreements are determined on the basis of contractual terms related to the recovery of the contractor’s costs to undertake and finance exploration, development and production activities at its own risk (Cost Oil) and the Company’s stipulated share of the production remaining after such cost recovery (Profit Oil). Revenues from the sale of the lifted production, against both Cost Oil and Profit Oil, are accounted for on an accrual basis, whilst exploration, development and production costs are accounted for according to the above-mentioned accounting policies. A similar scheme applies to the service contracts where the Group is entitled to a share of the production as consideration for the rendered service.

The Company's share of production volumes and reserves includes the share of hydrocarbons that corresponds to the taxes to be paid, according to the contractual agreement, by the national government on behalf of the Company. As a consequence, the Company has to recognise at the same time an increase in the taxable profit, through the increase of the revenue, and a tax expense.

Plugging and abandonment of wells

Costs expected to be incurred with respect to the plugging and abandonment of a well, dismantlement and removal of production facilities, as well as site restoration, are capitalised, consistent with the accounting policy described under "Property, plant and equipment", and then depreciated on a UOP basis.

Significant accounting estimates and judgments: oil and natural gas activities

Engineering estimates of the Company's oil and gas reserves are inherently uncertain. Proved reserves are the estimated volumes of crude oil, natural gas and gas condensates, liquids and associated substances which geological and engineering data demonstrate that can be economically producible with reasonable certainty from known reservoirs under existing economic conditions and operating methods. Although there are authoritative guidelines regarding the engineering and geological criteria that must be met before estimated oil and gas reserves can be categorised as "proved", the accuracy of reserve estimates depends on a number of factors, assumptions and variables, including: (i) the quality of available geological, technical and economic data and their interpretation and judgment; (ii) projections regarding future rates of production and operating costs and development costs; (iii) changes in the prevailing tax rules, other government regulations and contractual conditions; (iv) results of drilling, testing and the actual production performance of the Company's reservoirs after the date of the estimates which may drive substantial upward or downward revisions; and (v) changes in oil and natural gas commodity prices which could affect expected future cash flows and the quantities of the Company's proved reserves since the estimates of reserves are based on prices and costs existing as of the date when these estimates are made. Lower oil prices or the projections of higher operating and development costs may impair the ability of the Company to economically produce reserves leading to downward reserve revisions.

Many of the factors, assumptions and variables involved in estimating proved reserves are subject to change over time and therefore affect the estimates of oil and natural gas reserves. Similar uncertainties concern unproved reserves.

The determination of whether potentially economic oil and natural gas reserves have been discovered by an exploration well is made within a year after well completion. The evaluation process of a discovery, which requires performing additional appraisal activities on the potential oil and natural gas field and establishing the optimum development plans, can take longer, in most cases, depending on the complexity of the project and on the size of capital expenditures required. During this period, the costs related to these exploration wells remain suspended on the balance sheet. In any case, all such capitalised costs are reviewed, at least, on an annual basis to confirm the continued intent to develop, or otherwise to extract value from the discovery.

Field reserves will be categorised as proved only when all the criteria for attribution of proved status have been met. Proved reserves can be classified as developed or undeveloped. Volumes are classified into proved developed reserves as a consequence of development activity. Generally, reserves are booked as proved developed at the start of production. Major development projects typically take one to four years from the time of initial booking to the start of production.

Estimated proved reserves are used in determining depreciation, amortisation and depletion charges (see the accounting policy for "UOP depreciation, depletion and amortisation"). Assuming all other variables are held constant, an increase in estimated proved developed reserves for each field decreases depreciation, amortisation and depletion charge under the UOP method. Conversely, a decrease in estimated proved developed reserves increases depreciation, amortisation and depletion charge.

Property, plant and equipment

Property, plant and equipment, including investment properties, are recognized using the cost model and initially stated at their purchase price or construction cost including any costs directly attributable to bringing the asset to the location and condition necessary for it to be capable of operating in the manner intended by management. For assets that necessarily take a substantial period of time to get ready for their intended use, the purchase price or construction cost comprises the borrowing costs incurred in the period to get the asset ready for use that would have been avoided if the expenditure had not been made.

In the case of a present obligation for dismantling and removal of assets and restoration of sites, the initial carrying amount of an item of property, plant and equipment includes the estimated (discounted) costs to be incurred when the removal event occurs; a corresponding amount is recognised as part of a specific provision (see the accounting policy for “Decommissioning and restoration liabilities”). Analogous approach is adopted for present obligations to realise social projects in oil and gas development areas.

Property, plant and equipment are not revalued for financial reporting purposes.

Expenditures on upgrading, revamping and reversion are recognised as items of property, plant and equipment when it is probable that they will increase the expected future economic benefits of the asset. Assets acquired for safety or environmental reasons, although not directly increasing the future economic benefits of any particular existing item of property, plant and equipment, qualify for recognition as assets when they are necessary for running the business.

Depreciation of tangible assets begins when they are available for use, i.e. when they are in the location and condition necessary for it to be capable of operating as planned. Property, plant and equipment are depreciated on a systematic basis over their useful life. The useful life is the period over which an asset is expected to be available for use by the Company. When tangible assets are composed of more than one significant part with different useful lives, each part is depreciated separately. The depreciable amount is the asset's carrying amount less its residual value at the end of its useful life, if it is significant and can be reasonably determined. Land is not depreciated, even when acquired together with a building. Tangible assets held for sale are not depreciated (see the accounting policy for “Assets held for sale and discontinued operations”). Changes in the asset's useful life, in its residual value or in the pattern of consumption of the future economic benefits embodied in the asset, are accounted for prospectively.

Assets to be handed over for no consideration are depreciated over the shorter term between the duration of the concession or the asset's useful life.

Replacement costs of identifiable parts in complex assets are capitalised and depreciated over their useful life; the residual carrying amount of the part that has been substituted is charged to the profit and loss account. Non-removable leasehold improvements are depreciated over the earlier of the useful life of the improvements and the lease term. Expenditures for ordinary maintenance and repairs are recognised as an expense as incurred.

The carrying amount of property, plant and equipment is derecognised on disposal or when no future economic benefits are expected from its use or disposal; the arising gain or loss is recognized in the profit and loss account.

Leases ¹²

A contract is, or contains, a lease, if the contract conveys the right to control the use of an identified asset for a period of time in exchange for consideration¹³; such right exists whether, throughout the period of use, the customer has both the right to obtain substantially all of the economic benefits from use of the identified asset and the right to direct the use of the identified asset.

At the commencement date of the lease (i.e. the date on which the underlying asset is available for use), a lessee recognises on the balance sheet an asset representing its right to use the underlying leased asset (hereinafter also referred as right-of-use asset) and a liability representing its obligation to make lease payments during the lease term (hereinafter also referred as lease liability).¹⁴ The lease term is the non-cancellable period of a contract, together with, if reasonably certain, periods covered by extension options or by the non-exercise of termination options.

¹² As expressly provided for in IFRS 16, this accounting policy does not apply to leases to explore for and extract resources such as those for oil and gas rights, leases of land and any rights of way related to oil and gas activities.

¹³ The assessment of whether the contract is, or contains, a lease is performed at the inception date, that is the earlier of the date of a lease agreement and the date of commitment by the parties to the principal terms and conditions of the lease.

In particular, the lease liability is initially recognised at the present value of the following lease payments¹⁵ that are not paid at the commencement date: (i) fixed payments (including in-substance fixed payments), less any lease incentives receivable; (ii) variable lease payments that on an index or a rate¹⁶; (iii) amounts expected to be payable by the lessee under residual value guarantees; (iv) the exercise price of a purchase option if the lessee is reasonably certain to exercise that option; and (v) payments of penalties for terminating the lease, if the lease term reflects the lessee exercising an option to terminate the lease. The lease payments are discounted using the interest rate implicit in the lease or, if that rate cannot be readily determined, the lessee's incremental borrowing rate. The latter is determined considering the term of the lease, the frequency and currency of the contractual lease payments, as well as the features of the lessee's economic environment (reflected in the country risk premium assigned to each country where Eni operates).

After the initial recognition, the lease liability is measured on an amortised cost basis and is remeasured, normally, as an adjustment to the carrying amount of the related right-of-use asset, to reflect changes to the lease payments due, essentially, to: (i) modifications in the lease contract not accounted as a separate lease; (ii) changes in indexes or rates (used to determine the variable lease payments); or (iii) changes in the assessment of contractual options (e.g. options to purchase the underlying asset, extension or termination options).

The right-of-use asset is initially measured at cost, which comprises: (i) the amount of the initial measurement of the lease liability; (ii) any initial direct costs incurred by the lessee¹⁷; (iii) any lease payments made at or before the commencement date, less any lease incentives received; and (iv) an estimate of costs to be incurred by the lessee in dismantling and removing the underlying asset, restoring the site on which it is located or restoring the underlying asset to the condition required by the terms and conditions of the lease. After the initial recognition, the right-of-use asset is adjusted for any accumulated depreciation¹⁸, any accumulated impairment losses (see the accounting policy for "Impairment of non-financial assets") and any remeasurement of the lease liability.

The depreciation charges of the right-of-use asset and the interest expenses on the lease liability directly attributable to the construction of an asset are capitalised as part of the cost of such asset and subsequently recognised in the profit and loss account through depreciation/impairments or write-off, mainly in the case of exploration assets.

In the oil and gas activities, the operator of an unincorporated joint operation which enters into a lease contract as the sole signatory recognises on the balance sheet: (i) the entire lease liability if, based on the contractual provisions and any other relevant facts and circumstances, it has primary responsibility for the liability towards the third-party supplier; and (ii) the entire right-of-use asset, unless, on the basis of the terms and conditions of the contract, there is a sublease with the followers.

The followers' share of the right-of-use asset, recognised by the operator, will be recovered according to the joint operation's contractual arrangements by billing the project costs attributable to the followers and collecting the related cash calls. Costs recovered from the followers are recognised as "Other income and revenues" in the profit and loss account and as net cash provided by operating activities in the statement of cash flows.

Differently, if a lease contract is signed by all the partners, Eni recognises its share of the right-of-use asset and lease liability on the balance sheet based on its working interest.

¹⁴ Eni applies the recognition exemptions allowed for short-term leases (for certain classes of underlying assets) and low-value leases, by recognising the lease payments associated with those leases as an expense on a straight-line basis over the lease term.

¹⁵ Eni, in accordance with the practical expedient allowed by the accounting standard, does not separate non-lease components from lease components except for main contracts related to upstream activities (drilling rigs), which provide for single payments relating to both lease and non-lease components.

¹⁶ Conversely, the other kinds of variable lease payments (e.g. payments that depend on the use of an underlying leased asset) are not included in the carrying amount of the lease liability, but are recognised in the profit and loss account as operating expenses over the lease term.

¹⁷ Initial direct costs are incremental costs of obtaining a lease that would not have been incurred if the lease had not been obtained.

¹⁸ Depreciation charges are recognised on a systematic basis from the commencement date to the earlier of the end of the useful life of the right-of-use asset or the end of the lease term. Nevertheless, if the lease transfers ownership of the underlying asset to the lessee by the end of the lease term, or if the cost of the right-of-use asset reflects that the lessee will exercise a purchase option, the right-of-use asset is depreciated from the commencement date to the end of the useful life of the underlying asset.

If Eni does not have primary responsibility for the lease liability and, on the basis of the terms and conditions of the contract, there is not a sublease, it does not recognise any right-of-use asset and lease liability related to the lease contract.

When lease contracts are entered into by companies other than subsidiaries that act as operators on behalf of the other participating companies (the so-called operating companies), consistent with the provision to recover from the followers the costs related to the oil and gas activities, the participating companies recognise their share of the right-of-use assets and the lease liabilities based on their working interest, defined according to the expected use, to the extent that it is reliably determinable, of the underlying assets.

Significant accounting estimates and judgments: lease transactions

With reference to lease contracts, management makes significant estimates and judgments related to: (i) determining the lease term, making assumptions about the exercise of extension and/or termination options; (ii) determining the lessee's incremental borrowing rate; (iii) identifying and, where appropriate, separating non-lease components from lease components, where an observable stand-alone price is not readily available, taking into account also the analysis performed with external experts; (iv) recognising lease contracts, for which the underlying assets are used in oil and gas activities (mainly drilling rigs and FPSOs), entered into as operator within an unincorporated joint operation, considering if the operator has primary responsibility for the liability towards the third-party supplier and the relationships with the followers; (v) identifying the variable lease payments and the related characteristics in order to include them in the measurement of the lease liability.

Intangible assets

Intangible assets are identifiable non-monetary assets without physical substance, controlled by the Company and able to produce future economic benefits, and goodwill. An asset is classified as intangible when management is able to distinguish it clearly from goodwill.

Intangible assets are initially recognised at cost as determined by the criteria used for tangible assets and they are never revalued for financial reporting purposes.

Intangible assets with finite useful lives are amortised on a systematic basis over their useful life; the amortisation is carried out in accordance with the criteria described in the accounting policy for "Property, plant and equipment".

Goodwill and intangible assets with indefinite useful lives are not amortised. For the recoverability of the carrying amounts of goodwill and other intangible assets see the accounting policy for "Impairment of non-financial assets".

Costs of obtaining a contract with a customer are recognised on the balance sheet if the Company expects to recover those costs. The intangible asset arising from those costs is amortised on a systematic basis, that is consistent with the transfer to the customer of the goods or services to which the asset relates, and is tested for impairment.

Costs of technological development activities are capitalised when: (i) the cost attributable to the development activity can be measured reliably; (ii) there is the intention and the availability of financial and technical resources to make the asset available for use or sale; and (iii) it can be demonstrated that the asset is able to generate probable future economic benefits.

The carrying amount of intangible assets is derecognised on disposal or when no future economic benefits are expected from its use or disposal; any arising gain or loss is recognised in the profit and loss account.

Impairment of non-financial assets

Non-financial assets (tangible assets, intangible assets and right-of-use assets) are tested for impairment whenever events or changes in circumstances indicate that the carrying amounts for those assets may not be recoverable.

The recoverability assessment is performed for each cash-generating unit (hereinafter also CGU) represented by the smallest identifiable group of assets that generate cash inflows that are largely independent of the cash inflows from other assets or group of assets.

CGUs may include corporate assets which do not generate cash inflows independently of other assets or group of assets but which contribute to the future cash flows of more CGUs; the portions of corporate assets are allocated to a specific CGU or, if not possible, to a group of CGUs on a reasonable and consistent basis. Goodwill is tested for impairment at least annually, and whenever there is any indication of impairment, at the lowest level within the entity at which it is monitored for internal management purposes. Right-of-use assets, which generally do not generate cash inflows independently of other assets or groups of assets, are allocated to the CGU to which they belong; the right-of-use assets which cannot be fully attributed to a CGU are considered as corporate assets. The recoverability of the carrying amount of common facilities within the E&P operating segment is assessed by considering the set of recoverable amounts of the CGUs benefiting from the common facility.

The recoverability of a CGU is assessed by comparing its carrying amount with the recoverable amount, which is the higher of the CGU's fair value less costs of disposal and its value in use. Value in use is the present value of the future cash flows expected to be derived from continuing use of the CGU and, if significant and reliably measurable, the cash flows expected to be obtained from its disposal at the end of its useful life, after deducting the costs of disposal. The expected cash flows are determined on the basis of reasonable and supportable assumptions that represent management's best estimate of the range of economic conditions that will exist over the remaining useful life of the CGU, giving greater weight to external evidence.

The value in use of CGUs which include material right-of-use assets is calculated, normally, by ignoring lease payments included in the measurement of the lease liabilities.

With reference to commodity prices, management uses the price scenario adopted for economic and financial projections and for the evaluation of investments over their entire life. In particular, for the cash flows associated with oil, natural gas and petroleum products prices (and prices derived from them), the price scenario is approved by the Board of Directors (see "Significant accounting estimates and judgments used to take into account the impacts of climate-related risks").

For impairment test purposes, cash outflows expected to be incurred to guarantee compliance with laws and regulations regarding CO₂ emissions (e.g. Emission Trading Scheme) or on a voluntary basis (e.g. cash outflows related to forestry certificates acquired or produced consistent with the Company's decarbonization strategy – hereinafter also forestry) are taken into account.

In particular, in estimating value in use, the cash outflows for forestry projects¹⁹ are included, consistent with the targets of the decarbonization strategy, within the expected operating cash outflows; in this regard, considering that the forestry projects can be developed in countries where Eni does not carry out operating activities and given the difficulty to allocate such cash outflows, on a reasonable and consistent basis, to CGUs of the relevant operating segment, the related discounted cash outflows are treated as a reduction of the headroom of the E&P operating segment.

For the determination of value in use, the estimated future cash flows are discounted using a rate that reflects a current market assessment of the time value of money and of the risks specific to the asset that are not reflected in the estimated future cash flows. In particular, the discount rate used is the Weighted Average Cost of Capital (WACC) adjusted for the specific country risk of the CGU. These adjustments are measured considering information from external parties. WACC differs considering the risk associated with each operating segment/business where the asset operates. In particular, for the assets belonging to the Global Gas & LNG Portfolio (GGP) operating segment, the Chemical business, the Power business and Plenitude business, the riskiness is determined on the basis of a sample of comparable companies. For the E&P operating segment and R&M business, the riskiness is determined, on a residual basis, as the difference between the risk of Eni as a whole and the risk of other operating segments/business. Value in use is calculated net of the tax effect as this method results in values similar to those resulting from discounting pre-tax cash flows at a pre-tax discount rate derived, through an iteration process, from a post-tax valuation.

¹⁹ For the recognition criteria of forestry certificates see the accounting policy for "Costs".

When the carrying amount of the CGU, including goodwill allocated thereto, determined taking into account any impairment loss of the non-current assets belonging to the CGU, exceeds its recoverable amount, the excess is recognised as an impairment loss. The impairment loss is allocated first to reduce the carrying amount of goodwill; any remaining excess is allocated to the other assets of the unit pro-rata on the basis of the carrying amount of each asset in the CGU, up to the related recoverable amount.

When an impairment loss no longer exists or has decreased, a reversal of the impairment loss is recognised in the profit and loss account. The impairment reversal shall not exceed the carrying amount that would have been determined, net of depreciation, had no impairment loss been recognised for the asset in prior years. An impairment loss recognised for goodwill is not reversed in a subsequent period.²⁰

Grants related to assets

Government grants related to assets are recognized by deducting them in calculating the carrying amount of the related assets when there is reasonable assurance that the Company will comply with the conditions attaching to them and the grants will be received.

Inventories

Inventories, including compulsory stock, are measured at the lower of purchase or production cost and net realisable value. Net realisable value is the estimated selling price in the ordinary course of business less the estimated costs of completion and the estimated costs necessary to make the sale, or, with reference to inventories of crude oil and petroleum products already included in binding sale contracts, the contractual selling price. Inventories which are principally acquired with the purpose of selling in the near future and generating a profit from fluctuations in price are measured at fair value less costs to sell and any subsequent changes in fair value are recognised in the profit and loss account. Materials and other supplies held for use in production are not written down below cost if the finished products in which they will be incorporated are expected to be sold at or above cost.

The cost of inventories of hydrocarbons (crude oil, condensates and natural gas) and petroleum products is determined by applying the weighted average cost method on a three-month basis, or on a different time period (e.g. monthly), when it is justified by the use and the turnover of inventories of crude oil and petroleum products; the cost of inventories of the Chemical business is determined by applying the weighted average cost on an annual basis.

When take-or-pay clauses are included in long-term gas purchase contracts, pre-paid gas volumes that are not withdrawn to fulfill minimum annual take obligations are measured using the pricing formulas contractually defined. They are recognised within “Other assets” as “Deferred costs”, as a contra to “Trade and other payables” or, after settlement, to “Cash and cash equivalents”. The allocated deferred costs are charged to the profit and loss account: (i) when natural gas is actually withdrawn, the related cost is included in the determination of the weighted average cost of inventories; and (ii) for the portion which is not recoverable, when it is not possible to withdraw the previously pre-paid gas within the contractually defined deadlines. Furthermore, the allocated deferred costs are tested for economic recoverability by comparing the related carrying amount and their net realisable value, determined adopting the same criteria described for inventories.

Significant accounting estimates and judgments: impairment of non-financial assets

The recoverability of non-financial assets is assessed whenever events or changes in circumstances indicate that carrying amounts of the assets may not be recoverable. Such impairment indicators include changes in the Group’s business plans, changes in commodity prices leading to unprofitable performance, a reduced capacity utilisation of plants and, for oil and gas properties, significant downward revisions of estimated reserve quantities or significant increase of the estimated development and production costs. Determination as to whether and how much an asset is impaired involves management estimates on highly uncertain and complex matters such as future commodity prices, future discount rates, future development costs and production costs, the effects of inflation and technology improvements on operating expenses, production profiles and the outlook for global or regional market supply-and-demand conditions also with reference to the decarbonization process and the effects of changes in regulatory requirements. The definition of CGUs and the identification of their appropriate grouping for the purpose of testing for impairment the carrying amount of goodwill, corporate assets as well as common facilities within the E&P operating segment, require judgment by management. In particular, CGUs are identified considering, inter alia, how management monitors the entity’s operations (such as by business lines) or how management makes decisions about continuing or disposing of the entity’s assets and operations.

²⁰ Impairment losses recognised for goodwill in an interim period are not reversed also when, considering conditions existing in a subsequent interim period, they would have been recognised in a smaller amount or would not have been recognised.

Similar remarks are valid for assessing the physical recoverability of assets recognised on the balance sheet (deferred costs — see also the accounting policy for “Inventories”) related to natural gas volumes not withdrawn under long-term supply contracts with take-or-pay clauses.

The determination of the expected future cash flows used for impairment analyses takes into account the energy transition process and is based on judgmental assessments of future production volumes, prices and costs, considering available information at the date of review; the expected future cash flows are discounted using a rate which considers the risks specific to the asset.

For oil and natural gas properties, the expected future cash flows are estimated based on proved and probable reserves including, among other elements, production taxes and the costs to be incurred for the reserves yet to be developed. In limited cases (e.g. for mineral interests acquired from third parties as part of a business combination) the expected cash flows may take into account also the risk-adjusted possible reserves, if they are considered to determine the consideration transferred. The estimate of the future rates of production is based on assumptions related to future commodity prices, operating costs, lifting and development costs, field decline rates, market demand and other factors.

More details on the main assumptions underlying the determination of the recoverable amount of tangible, intangible and right-of-use assets are set out in note 15 – Reversals (Impairments) of tangible and intangible assets and right-of-use assets. Sensitivity of outcomes to alternative scenarios.

Financial instruments

Financial assets

Financial assets are classified, on the basis of both contractual cash flow characteristics and the entity’s business model for managing them, in the following categories: (i) financial assets measured at amortised cost; (ii) financial assets measured at fair value through other comprehensive income (hereinafter also OCI); (iii) financial assets measured at fair value through profit or loss (hereinafter also FVTPL).

At initial recognition, a financial asset is measured at its fair value plus, in the case of a financial asset not at FVTPL, transaction costs that are directly attributable; at initial recognition, trade receivables that do not have a significant financing component are measured at their transaction price.

After initial recognition, financial assets whose contractual terms give rise to cash flows that are solely payments of principal and interest on the principal amount outstanding are measured at amortised cost if they are held within a business model whose objective is to hold financial assets in order to collect contractual cash flows (the so-called hold to collect business model). For financial assets measured at amortised cost, interest income determined using the effective interest rate, foreign exchange differences and any impairment losses²¹ (see the accounting policy for “Impairment of financial assets”) are recognised in the profit and loss account.

Conversely, financial assets that are debt instruments are measured at fair value through OCI (hereinafter also FVTOCI) if they are held within a business model whose objective is achieved by both collecting contractual cash flows and selling financial assets (the so-called hold to collect and sell business model). In these cases: (i) interest income determined using the effective interest rate, foreign exchange differences and any impairment losses (see the accounting policy for “Impairment of financial assets”) are recognised in the profit and loss account; (ii) changes in fair value of the instruments are recognised in equity, within other comprehensive income. The accumulated changes in fair value, recognised in the equity reserve related to other comprehensive income, is reclassified to the profit and loss account when the financial asset is derecognised. Currently the Group does not have any financial assets measured at fair value through OCI.

²¹ Receivables and other financial assets measured at amortised cost are presented on the balance sheet net of their loss allowance.

A financial asset represented by a debt instrument that is neither measured at amortised cost nor at FVTOCI, is measured at FVTPL; financial assets held for trading, as well as the portfolios of financial assets managed and evaluated on a fair value basis, fall into this category. Interest income on such financial assets contributes to the related fair value measurement and is recognised in “Finance income (expense)”, within “Net finance income (expense) from financial assets at fair value through profit or loss”.

When the purchase or sale of a financial asset is under a contract whose terms require delivery of the asset within the time frame established generally by regulation or convention in the marketplace concerned, the transaction is accounted for on the settlement date.

Cash and cash equivalents

Cash and cash equivalents include cash on hand, demand deposits, as well as financial assets originally due, generally, up to three months, readily convertible to known amount of cash and subject to an insignificant risk of changes in value.

Impairment of financial assets

The expected credit loss model is adopted for the impairment of financial assets that are debt instruments, but are not measured at FVTPL.²²

In particular, the expected credit losses are generally measured by multiplying: (i) the exposure to the counterparty’s credit risk net of any collateral held and other credit enhancements (Exposure At Default, EAD); (ii) the probability that the default of the counterparty occurs (Probability of Default, PD); and (iii) the percentage estimate of the exposure that will not be recovered in case of default (Loss Given Default, LGD), considering the past experiences and the range of recovery tools that can be activated (e.g. extrajudicial and/or legal proceedings, etc.).

With reference to trade and other receivables, Probabilities of Default of counterparties are determined by adopting the internal credit ratings already used for credit worthiness and are periodically reviewed using, inter alia, back-testing analyses; for government entities (e.g. National Oil Companies), the Probability of Default, represented essentially by the probability of a delayed payment, is determined by using, as input data, the country risk premium adopted to determine WACC for the impairment review of non-financial assets.

For customers without internal credit ratings, the expected credit losses are measured by using a provision matrix, defined by grouping, where appropriate, receivables into adequate clusters to which apply expected loss rates defined on the basis of their historical credit loss experiences, adjusted, where appropriate, to take into account forward-looking information on credit risk of the counterparty or clusters of counterparties.²³

Considering the characteristics of the reference markets, financial assets with more than 180 days past due or, in any case, with counterparties undergoing litigation, restructuring or renegotiation, are considered to be in default. Counterparties are considered undergoing litigation when judicial/legal proceedings aimed to recover a receivable have been activated or are going to be activated. Impairment losses of trade and other receivables are recognised in the profit and loss account, net of any impairment reversal, within the line item of the profit and loss account “Net (impairments) reversals of trade and other receivables”.

The financing receivables held for operating purposes, granted to associates and joint ventures, for which settlement is neither planned nor likely to occur in the foreseeable future and which in substance form part of the entity’s net investment in these investees, are tested for impairment, first, on the basis of the expected credit loss model and, then, together with the carrying amount of the investment in the associate/joint venture, in accordance with the criteria indicated in the accounting policy for “The equity method of accounting”. In applying the expected credit loss model, any adjustments to the carrying amount of long-term interest that arise from applying the accounting policy for “The equity method of accounting” are not taken into account.

²² The expected credit loss model is also adopted for issued financial guarantee contracts not measured at FVTPL. Expected credit losses recognised on issued financial guarantees are not material.

²³ For credit exposures arising from intragroup transactions, the recovery rate is normally assumed equal to 100% taking into account, inter alia, the Group central treasury function which supports both financial and capital needs of subsidiaries.

Significant accounting estimates and judgments: impairment of financial assets

Measuring impairment losses of financial assets requires management evaluation of complex and highly uncertain elements such as, for example, Probabilities of Default of counterparties, the assessment of any collateral or other credit enhancements, the expected exposure that will not be recovered in case of default, as well as the definition of customers' clusters to be adopted.

Further details on the main assumptions underlying the measurement of expected credit losses of financial assets are provided in note 8 – Trade and other receivables.

Investments in equity instruments

Investments in equity instruments that are not held for trading are measured at fair value through other comprehensive income, without subsequent transfer of fair value changes to profit or loss on derecognition of these investments; conversely, dividends from these investments are recognised in the profit and loss account, within the line item “Income (Expense) from investments”, unless they clearly represent a recovery of part of the cost of the investment. In limited circumstances, an investment in equity instruments can be measured at cost if it is an appropriate estimate of fair value.

Financial liabilities

At initial recognition, financial liabilities, other than derivative financial instruments, are measured at their fair value, minus transaction costs that are directly attributable, and are subsequently measured at amortised cost.

The sustainability-linked bonds, i.e. financial liabilities featuring a potential increase in the related interest rate to reflect the borrower's performance relative to certain sustainability targets (the so-called ESG metrics), are measured at amortised cost.

Generally, changes in the interest rate result in an update of the effective interest rate to be used for the recognition of interest expense.

Significant judgments: financial liabilities

The Group's companies can negotiate with suppliers an extension of payment terms, without the involvement of a financial institution. In such cases, management judges whether or not payables towards suppliers have to be re-classified as financial liabilities from trade/investing activity payables. In order to make such judgment, management considers if the payment terms differ from the ones that are customary in the industry, any additional security is provided as part of the arrangement as well as any other facts and circumstances. The classification as a financial liability determines: (i) upon reclassification/initial recognition of the liability, a non-monetary change in financial liabilities, with no impacts on the statement of cash flows; (ii) upon the settlement of the liability, the classification of the payment within net cash used in financing activities.

With reference to sustainability-linked bonds, management assesses whether the non-compliance with an ESG metric could adversely impact operations and, therefore, revenue generation and creditworthiness of the Company.

Derivative financial instruments and hedge accounting

Derivative financial instruments, including embedded derivatives (see below) that are separated from the host contract, are assets and liabilities measured at their fair value.

With reference to the defined risk management objectives and strategy, the qualifying criteria for hedge accounting requires: (i) the existence of an economic relationship between the hedged item and the hedging instrument in order to offset the related value changes and the effects of counterparty credit risk do not dominate the economic relationship between the hedged item and the hedging instrument; and (ii) the definition of the relationship between the quantity of the hedged item and the quantity of the hedging instrument (the so-called hedge ratio) consistent with the entity's risk management objectives, under a defined risk management strategy; the hedge ratio is adjusted, where appropriate, after taking into account any adequate rebalancing. A hedging relationship is discontinued prospectively, in its entirety or a part of it, when it no longer meets the risk management objectives on the basis of which it qualified for hedge accounting, it ceases to meet the other qualifying criteria or after rebalancing it.

When derivatives hedge the risk of changes in the fair value of the hedged items (fair value hedge, e.g. hedging of the variability in the fair value of fixed interest rate assets/liabilities), the derivatives are measured at fair value through profit or loss. Consistently, the carrying amount of the hedged item is adjusted to reflect, in the profit and loss account, the changes in fair value of the hedged item attributable to the hedged risk; this applies even if the hedged item should be otherwise measured.

When derivatives hedge the exposure to variability in cash flows of the hedged items (cash flow hedge, e.g. hedging the variability in the cash flows of assets/liabilities as a result of the fluctuations of exchange rate), the effective changes in the fair value of the derivatives are initially recognised in the equity reserve related to other comprehensive income and then reclassified to the profit and loss account in the same period during which the hedged transaction affects the profit and loss account.

If a hedged forecast transaction subsequently results in the recognition of a non-financial asset or a non-financial liability, the accumulated changes in fair value of hedging derivatives, recognised in equity, are included directly in the carrying amount of the hedged non-financial asset/liability (commonly referred to as a “basis adjustment”).

The changes in the fair value of derivatives that are not designated as hedging instruments, including any ineffective portion of changes in fair value of hedging derivatives, are recognised in the profit and loss account. In particular, the changes in the fair value of non-hedging derivatives on interest rates and exchange rates are recognised in the profit and loss account line item “Finance income (expense)”; conversely, the changes in the fair value of non-hedging derivatives on commodities are recognised in the profit and loss account line item “Other operating (expense) income”. Derivatives embedded in financial assets are not accounted for separately; in such circumstances, the entire hybrid instrument is classified depending on the contractual cash flow characteristics of the financial instrument and the business model for managing it (see the accounting policy for “Financial assets”). Derivatives embedded in financial liabilities and/or non-financial assets are separated if: (i) the economic characteristics and risks of the embedded derivative are not closely related to the economic characteristics and risks of the host contract; (ii) a separate instrument with the same terms as the embedded derivative would meet the definition of a derivative; and (iii) the entire hybrid contract is not measured at FVTPL.

Eni assesses the existence of embedded derivatives to be separated when it becomes party to the contract and, afterwards, when a change in the terms of the contract that modifies its cash flows occurs.

Contracts to buy or sell commodities entered into and continued to be held for the purpose of their receipt or delivery in accordance with the Group’s expected purchase, sale or usage requirements are recognised on an accrual basis (the so-called normal sale and normal purchase exemption or own use exemption).

Offsetting of financial assets and liabilities

Financial assets and liabilities are set off on the balance sheet if the Group currently has a legally enforceable right to set off and intends to settle on a net basis (or to realise the asset and settle the liability simultaneously).

Derecognition of financial assets and liabilities

Transferred financial assets are derecognised when the contractual rights to receive the cash flows from the financial assets expire or are transferred to another party. Financial liabilities are derecognised when they are extinguished, or when the obligation specified in the contract is discharged, cancelled or expired.

Provisions, contingent liabilities and contingent assets

A provision is a liability of uncertain timing or amount on the balance sheet date. Provisions are recognised when: (i) there is a present obligation, legal or constructive, as a result of a past event; (ii) it is probable that an outflow of resources embodying economic benefits will be required to settle the obligation; and (iii) the amount of the obligation can be reliably estimated. The amount recognised as a provision is the best estimate of the expenditure required to settle the present obligation or to transfer it to third parties on the balance sheet date. The amount recognised for onerous contracts is the lower of the cost necessary to fulfill the obligations, net of expected economic benefits deriving from the contracts, and any compensation or penalties arising from failure to fulfill these obligations. Where the effect of the time value is material, and the payment date of the obligations can be reasonably estimated, provisions to be accrued are the present value of the expected cash outflows determined taking into account the risks associated with the obligation. The change in provisions due to the passage of time is recognised within “Finance income (expense)” in the profit and loss account.

A provision for restructuring costs is recognised only when the Company has a detailed formal plan for the restructuring and has raised a valid expectation in the affected parties that it will carry out the restructuring.

Provisions are periodically reviewed and adjusted to reflect changes in the estimates of costs, timing and discount rates. Changes in provisions are recognised in the same profit and loss account line item where the original provision was charged.

Contingent liabilities are: (i) possible obligations arising from past events, whose existence will be confirmed only by the occurrence or non-occurrence of one or more uncertain future events not wholly within the control of the Company; or (ii) present obligations arising from past events, whose amount cannot be reliably measured or whose settlement will probably not result in an outflow of resources embodying economic benefits. Contingent liabilities are not recognised in the financial statements but are disclosed.

Contingent assets, that are possible assets arising from past events and whose existence will be confirmed only by the occurrence or non-occurrence of one or more uncertain future events not wholly within the control of the Company, are not recognised in financial statements unless the realisation of economic benefits is virtually certain. Contingent assets are disclosed when an inflow of economic benefits is probable. Contingent assets are assessed periodically to ensure that developments are appropriately reflected in the financial statements.

Decommissioning and restoration liabilities

Liabilities for decommissioning and restoration costs are recognized, together with a corresponding amount as part of the related property, plant and equipment, when the conditions indicated in the accounting policy for “Provisions, contingent liabilities and contingent assets” are met.

Considering the long time span between the recognition of the obligation and its settlement, the amount recognised is the present value of the future expenditures expected to be required to settle the obligation. Any change due to the unwinding of discount on provisions is recognised within “Finance income (expense)”.

Such liabilities are reviewed regularly to take into account the changes in the expected costs to be incurred, contractual obligations, regulatory requirements and practices in force in the countries where the tangible assets are located.

The effects of any changes in the estimate of the liability are recognised generally as an adjustment to the carrying amount of the related property, plant and equipment; however, if the resulting decrease in the liability exceeds the carrying amount of the related asset, the excess is recognised in the profit and loss account.

Analogous approach is adopted for present obligations to realise social projects related to operating activities carried out by the Company.

Environmental liabilities

Environmental liabilities are recognised when the Group has a present obligation, legal or constructive, relating to environmental clean-up and remediation of soil and groundwater in areas owned or under concession where the Group performed in the past industrial operations that were progressively divested, shut down, dismantled or restructured. Liabilities for environmental costs are recognised when a clean-up is probable and the associated costs can be reliably estimated. The liability is measured on the basis of on the costs expected to be incurred in relation to the existing situation at the balance sheet date, considering virtually certain future developments in technology and legislation that are known.

Significant accounting estimates and judgments: decommissioning and restoration liabilities, environmental liabilities and other provisions

The Group holds provisions for dismantling and removing items of property, plant and equipment, and restoring land or seabed at the end of the oil and gas production activity. Estimating obligations to dismantle, remove and restore items of property, plant and equipment is complex. It requires management to make estimates and judgments with respect to removal obligations that will come to term many years into the future and contracts and regulations are often unclear as to what constitutes removal. In addition, the ultimate financial impact of environmental laws and regulations is not always clearly known as asset removal technologies and costs constantly evolve in the countries where Eni operates, as do political, environmental, safety and public expectations.

The estimates about the timing and amount of future cash outflows, any related update as well as the related discounting are based on complex managerial judgments.

Decommissioning and restoration provisions, recognised in the financial statements, include, essentially, the present value of the expected costs for decommissioning oil and natural gas facilities at the end of the economic lives of fields, well-plugging, abandonment and site restoration of the Exploration & Production operating segment. Any decommissioning and restoration provisions associated with the other operating segments' assets, given their indeterminate settlement dates, also considering the strategy to reconvert plants in order to produce low carbon products, are recognised when it is possible to make a reliable estimate of the discounted abandonment costs. In this regard, Eni performs periodic reviews for any changes in facts and circumstances that might require recognition of a decommissioning and restoration provision.

Eni is subject to numerous EU, national, regional and local environmental laws and regulations concerning its oil and gas operations, production and other activities. They include legislations that implement international conventions or protocols. Environmental liabilities are recognised when it becomes probable that an outflow of resources will be required to settle the obligation and such obligation can be reliably estimated. With reference to groundwater treatment plants, during 2022, the enhancement of the know-how gained on water contamination trends, as well as the evolution of the positions of the competent authorities, have allowed the definition of a predictive model for estimating the time horizon within which the operations of those plants will be terminated and, therefore, for estimating the cost of managing and monitoring them.

The reliable determinability is verified on the basis of the available information such as, for example, the approval or filing of the environmental projects to the relevant administrative authorities or the making of a commitment to the relevant administrative authorities, where supported by adequate estimates.

Management, considering the actions already taken, insurance policies obtained to cover environmental risks and provisions already recognised, does not expect any material adverse effect on Eni's consolidated results of operations and financial position as a result of such laws and regulations. However, there can be no assurance that there will not be a material adverse impact on Eni's consolidated results of operations and financial position due to: (i) the possibility of an unknown contamination; (ii) the results of the ongoing surveys and other possible effects of statements required by applicable laws; (iii) the possible effects of future environmental legislations and rules; (iv) the effects of possible technological changes relating to future remediation; and (v) the possibility of litigation and the difficulty of determining Eni's liability, if any, against other potentially responsible parties with respect to such litigations and the possible reimbursements.

In addition to environmental and decommissioning and restoration liabilities, Eni recognises provisions primarily related to legal and trade proceedings. These provisions are estimated on the basis of complex managerial judgments related to the amounts to be recognised and the timing of future cash outflows. After the initial recognition, provisions are periodically reviewed and adjusted to reflect the current best estimate.

Employee benefits

Employee benefits are considerations given by the Group in exchange for service rendered by employees or for the termination of employment.

Post-employment benefit plans, including informal arrangements, are classified as either defined contribution plans or defined benefit plans depending on the economic substance of the plan as derived from its principal terms and conditions. Under defined contribution plans, the Company's obligation, which consists in making payments to the State or to a trust or a fund, is determined on the basis of contributions due.

The liabilities related to defined benefit plans, net of any plan assets, are determined on the basis of actuarial assumptions and charged on an accrual basis during the employment period required to obtain the benefits.

Net interest includes the return on plan assets and the interest cost. Net interest is measured by applying to the liability, net of any plan assets, the discount rate used to calculate the present value of the liability; net interest of defined benefit plans is recognised in "Finance income (expense)".

Remeasurements of the net defined benefit liability, comprising actuarial gains and losses, resulting from changes in the actuarial assumptions used or from changes arising from experience adjustments, and the return on plan assets excluding amounts included in net interest, are recognised within the statement of comprehensive income. Remeasurements of the net defined benefit liability, recognised within other comprehensive income, are not reclassified subsequently to the profit and loss account.

Obligations for long-term benefits are determined by adopting actuarial assumptions. The effects of remeasurements are taken to profit and loss account in their entirety.

The liabilities for termination benefits are recognised at the earlier of the following dates: (a) when the entity can no longer withdraw the offer of those benefits; and (b) when the entity recognises costs for a restructuring that involves the payment of termination benefits. Such liabilities are measured in accordance with the nature of the employee benefit. Liabilities for termination benefits are determined applying the requirements: (i) for short-term employee benefits, if the termination benefits are expected to be settled wholly before twelve months after the end of the annual reporting period in which the termination benefits are recognised; or (ii) for long-term benefits if the termination benefits are not expected to be settled wholly before twelve months after the end of the annual reporting period.

Share-based payments

The line item “Payroll and related costs” includes the cost of the share-based incentive plan, consistent with its actual remunerative nature. The cost of the share-based incentive plan is measured by reference to the fair value of the equity instruments granted and the estimate of the number of shares that eventually vest; the cost is recognised on an accrual basis pro rata temporis over the vesting period, that is the period between the grant date and the settlement date. The fair value of the shares underlying the incentive plan is measured at the grant date, taking into account the estimate of achievement of market conditions (e.g. Total Shareholder Return), and is not adjusted in subsequent periods; when the achievement is linked also to non-market conditions, the number of shares expected to vest is adjusted during the vesting period to reflect the updated estimate of these conditions. If, at the end of the vesting period, the incentive plan does not vest because of failure to satisfy the performance conditions, the portion of cost related to market conditions is not reversed to the profit and loss account.

Significant accounting estimates and judgments: employee benefits and share-based payments

Defined benefit plans are evaluated with reference to uncertain events and based upon actuarial assumptions including, among others, discount rates, expected rates of salary increases, mortality rates, estimated retirement dates and medical cost trends. The significant assumptions used to account for defined benefit plans are determined as follows: (i) discount and inflation rates are based on the market yields on high quality corporate bonds (or, in the absence of a deep market of these bonds, on the market yields on government bonds) and on the expected inflation rates in the reference currency area; (ii) the future salary levels of the individual employees are determined including an estimate of future changes attributed to general price levels (consistent with inflation rate assumptions), productivity, seniority and promotion; (iii) healthcare cost trend assumptions reflect an estimate of the actual future changes in the cost of the healthcare related benefits provided to the plan participants and are based on past and current healthcare cost trends, including healthcare inflation, changes in healthcare utilisation, changes in health status of the participants and the contributions paid to health funds; and (iv) demographic assumptions such as mortality, disability and turnover reflect the best estimate of these future events for individual employees involved.

Differences in the amount of the net defined benefit liability (asset), deriving from the remeasurements, comprising, among others, changes in the current actuarial assumptions, differences in the previous actuarial assumptions and what has actually occurred and differences in the return on plan assets, excluding amounts included in net interest, usually occur. Similar to the approach followed for the fair value measurement of financial instruments, the fair value of the shares underlying the incentive plans is measured by using complex valuation techniques and identifying, through structured judgments, the assumptions to be adopted.

Equity instruments

Treasury shares

Treasury shares, including shares held to meet the future requirements of the share-based incentive plans, are recognised as deductions from equity at cost. Any gain or loss resulting from subsequent sales is recognised in equity.

Hybrid bonds

The perpetual subordinated hybrid bonds are classified in the financial statements as equity instruments considering that the issuer has the unconditional right to defer, until the date of its own liquidation, the repayment of the principal amount and the payment of accrued interest²⁵. Therefore, the issuer recognises the cash received from the bondholders, net of costs incurred in issuing the hybrid bonds, as an increase in Eni owners' equity; differently, the repayments of the principal amount and the payments of accrued interest (upon the arising of the related contractual payment obligation) are accounted for as a decrease in Eni owners' equity.

Revenue from contracts with customers

Revenue from contracts with customers is recognised on the basis of the following five steps: (i) identifying the contract with the customer; (ii) identifying the performance obligations, that are promises in a contract to transfer goods and/or services to a customer; (iii) determining the transaction price; (iv) allocating the transaction price to each performance obligation on the basis of the relative stand-alone selling prices of each good or service; and (v) recognising revenue when (or as) a performance obligation is satisfied, that is when a promised good or service is transferred to a customer. A promised good or service is transferred when (or as) the customer obtains control of it. Control can be transferred over time or at a point in time. With reference to the most important products sold by Eni, revenue is generally recognised for:

- crude oil, upon shipment;
- natural gas and electricity, upon delivery to the customer;
- petroleum products sold to retail distribution networks, upon delivery to the service stations, whereas all other sales of petroleum products are recognised upon shipment; and
- chemical products and other products, upon shipment.

Revenue from crude oil and natural gas production from properties in which Eni has an interest together with other producers is recognised on the basis of the quantities actually lifted and sold (sales method); costs are recognised on the basis of the quantities actually sold.

Revenue is measured at the fair value of the consideration to which the Company expects to be entitled in exchange for transferring promised goods and/or services to a customer, excluding amounts collected on behalf of third parties. In determining the transaction price, the promised amount of consideration is adjusted for the effects of the time value of money if the timing of payments agreed to by the parties to the contract provides the customer or the entity with a significant benefit of financing the transfer of goods or services to the customer. The promised amount of consideration is not adjusted for the effect of the significant financing component if, at contract inception, it is expected that the period between the transfer of a promised good or service to a customer and when the customer pays for that good or service will be one year or less. If the consideration promised in a contract includes a variable amount, the Company estimates the amount of consideration to which it will be entitled in exchange for transferring the promised goods and/or services to a customer; in particular, the amount of consideration can vary because of discounts, refunds, incentives, price concessions, performance bonuses, penalties or if the price is contingent on the occurrence or non-occurrence of future events.

If, in a contract, the Company grants a customer the option to acquire additional goods or services for free or at a discount (e.g. sales incentives, customer award points, etc.), this option gives rise to a separate performance obligation in the contract only if the option provides a material right to the customer that it would not receive without entering into that contract. When goods or services are exchanged for goods or services which are of a similar nature and value, the exchange is not regarded as a transaction which generates revenue.

Significant accounting estimates and judgments: revenue from contracts with customers

Revenue from sales of electricity and gas to retail customers includes the amount accrued for electricity and gas supplied between the date of the last invoiced meter reading (actual or estimated) of volumes consumed and the end of the year. These estimates consider information provided by the grid managers about the volumes allocated among the customers of the secondary distribution network, about the actual and estimated volumes consumed by customers, as well as internal estimates about volumes consumed by customers. Therefore, revenue is accrued as a result of a complex estimate based on the volumes distributed and allocated, communicated by third parties, likely to be adjusted, according to applicable regulations, within the fifth year following the one in which they are accrued, as well as on estimates about volumes consumed by customers. Considering the contractual obligations on the supply delivery points, revenue from sales of electricity and gas to retail customers includes costs for transportation and dispatching and in these cases the gross amount of consideration to which the Company is entitled is recognised.

Costs

Costs are recognised when the related goods and services are sold or consumed during the year, when they are allocated on a systematic basis or when their future economic benefits cannot be identified. Costs associated with emission quotas, incurred to meet the compliance requirements (e.g. Emission Trading Scheme) and determined on the basis of market prices, are recognised in relation to the amounts of the carbon dioxide emissions that exceed free allowances. Costs related to the purchase of the emission rights that exceed the amount necessary to meet regulatory obligations are recognised as intangible assets. Revenue related to emission quotas is recognised when they are sold. Emission rights held for trading are recognised within inventories. The costs incurred on a voluntary basis for the acquisition or production of forestry certificates, also taking into account the absence of an active market, are recognised in the profit and loss account when incurred.

The costs for the acquisition of new knowledge or discoveries, the study of products or alternative processes, new techniques or models, the planning and construction of prototypes or, in any case, costs incurred for other scientific research activities or technological development, which cannot be capitalised (see also the accounting policy for “Intangible assets”), are included in the profit and loss account when they are incurred.

Exchange differences

Revenues and costs associated with transactions in foreign currencies are translated into the functional currency by applying the exchange rate at the date of the transaction. Monetary assets and liabilities denominated in foreign currencies are translated into the functional currency at the spot exchange rate on the balance sheet date and any resulting exchange differences are included in the profit and loss account within “Finance income (expense)” or, if designated as hedging instruments for the foreign currency risk, in the same line item in which the economic effects of the hedged item are recognised. Non-monetary assets and liabilities denominated in foreign currencies, measured at cost, are not retranslated subsequent to initial recognition. Non-monetary items measured at fair value, recoverable amount or net realisable value are retranslated using the exchange rate at the date when the value is determined.

Dividends

Dividends are recognised when the right to receive payment of the dividend is established.

Dividends and interim dividends to owners are shown as changes in equity when the dividends are declared by, respectively, the shareholders’ meeting and the Board of Directors.

Income taxes

Current income taxes are determined on the basis of estimated taxable profit. Current income tax assets and liabilities are measured at the amount expected to be paid to (recovered from) the taxation authorities, using the tax rates and tax laws that have been enacted or substantively enacted by the end of the reporting period.

Deferred tax assets and liabilities are recognised for temporary differences arising between the carrying amounts of the assets and liabilities and their tax bases, based on tax rates and tax laws that are expected to apply to the period when the asset is realised or the liability is settled, based on tax rates and tax laws that have been enacted or substantively enacted by the end of the reporting period. Deferred tax assets are recognised when their recoverability is considered probable, i.e. when it is probable that sufficient taxable profit will be available in the same year as the reversal of the deductible temporary difference. Similarly, deferred tax assets for the carry-forward of unused tax credits and unused tax losses are recognised to the extent that their recoverability is probable. The carrying amount of the deferred tax assets is reviewed, at least, on an annual basis.

If there is uncertainty over income tax treatments, if the company concludes it is probable that the taxation authority will accept an uncertain tax treatment, it determines the (current and/or deferred) income taxes to be recognised in the financial statements consistent with the tax treatment used or planned to be used in its income tax filings. Conversely, if the company concludes it is not probable that the taxation authority will accept an uncertain tax treatment, the company reflects the effect of uncertainty in determining the (current and/or deferred) income taxes to be recognised in the financial statements.

Relating to the taxable temporary differences associated with investments in subsidiaries and associates, and interests in joint arrangements, the related deferred tax liabilities are not recognised if the investor is able to control the timing of the reversal of the temporary differences and it is probable that the temporary differences will not reverse in the foreseeable future. Deferred tax assets and liabilities are presented within non-current assets and liabilities and are offset at a single entity level if related to off-settable taxes. The balance of the offset, if positive, is recognised in the line item “Deferred tax assets” and, if negative, in the line item “Deferred tax liabilities”. When the results of transactions are recognised in other comprehensive income or directly in equity, the related current and deferred taxes are also recognised in other comprehensive income or directly in equity.

Significant accounting estimates and judgments: income taxes

The computation of income taxes involves the interpretation of applicable tax laws and regulations in many jurisdictions throughout the world. Although Eni aims to maintain a relationship with the taxation authorities characterised by transparency, dialogue and cooperation (e.g. by not using aggressive tax planning and by using, if available, procedures intended to eliminate or reduce tax litigations), there can be no assurance that there will not be a tax litigation with the taxation authorities where the legislation could be open to more than one interpretation. The resolution of tax disputes, through negotiations with relevant taxation authorities or through litigation, could take several years to complete. The estimate of liabilities related to uncertain tax treatments requires complex judgments by management. After the initial recognition, these liabilities are periodically reviewed for any changes in facts and circumstances.

Management makes complex judgments regarding mainly the assessment of the recoverability of deferred tax assets, related both to deductible temporary differences and unused tax losses, which requires estimates and evaluations about the amount and the timing of future taxable profits.

Assets held for sale and discontinued operations

Non-current assets and current and non-current assets included within disposal groups are classified as held for sale if their carrying amounts will be recovered principally through a sale transaction rather than through continuing use. This condition is regarded as met only when the sale is highly probable and the asset or the disposal group is available for immediate sale in its present condition. When there is a sale plan involving loss of control of a subsidiary, all the assets and liabilities of that subsidiary are classified as held for sale, regardless of whether a non-controlling interest in its former subsidiary will be retained after the sale.

Non-current assets held for sale, current and non-current assets included within disposal groups that have been classified as held for sale and the liabilities directly associated with them are recognised on the balance sheet separately from other assets and liabilities.

Immediately before the initial classification of a non-current asset and/or a disposal group as held for sale, the non-current asset and/or the assets and liabilities in the disposal group are measured in accordance with applicable IFRSs. Subsequently, non-current assets held for sale are not depreciated or amortised and they are measured at the lower of the fair value less costs to sell and their carrying amount. If an equity-accounted investment, or a portion of that investment meets the criteria to be classified as held for sale, it is no longer accounted for using the equity method and it is measured at the lower of its carrying amount at the date the equity method is discontinued, and its fair value less costs to sell. Any retained portion of the equity-accounted investment that has not been classified as held for sale is accounted for using the equity method until disposal of the portion that is classified as held for sale takes place.

Any difference between the carrying amount of the non-current assets and the fair value less costs to sell is taken to the profit and loss account as an impairment loss; any subsequent reversal is recognised up to the cumulative impairment losses, including those recognised prior to qualification of the asset as held for sale. Non-current assets classified as held for sale and disposal groups are considered a discontinued operation if they, alternatively: (i) represent a separate major line of business or geographical area of operations; (ii) are part of a disposal program of a separate major line of business or geographical area of operations; or (iii) are a subsidiary acquired exclusively with a view to resale. The results of discontinued operations, as well as any gain or loss recognised on the disposal, are indicated in a separate line item of the profit and loss account, net of the related tax effects; the economic figures of discontinued operations are indicated also for prior periods presented in the financial statements.

If events or circumstances occur that no longer allow to classify a non-current asset or a disposal group as held for sale, the non-current asset or the disposal group is reclassified into the original line items of the balance sheet and measured at the lower of: (i) its carrying amount at the date of classification as held for sale adjusted for any depreciation, amortisation, impairment losses and reversals that would have been recognised had the asset or disposal group not been classified as held for sale, and (ii) its recoverable amount at the date of the subsequent decision not to sell.

Fair value measurements

Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants (not in a forced liquidation or a distress sale) at the measurement date (exit price). Fair value measurement is based on the market conditions existing at the measurement date and on the assumptions of market participants (market-based measurement). A fair value measurement assumes that the transaction to sell the asset or transfer the liability takes place in the principal market for the asset or liability, or in the absence of a principal market, in the most advantageous market to which the entity has access, independently from the entity's intention to sell the asset or transfer the liability to be measured.

A fair value measurement of a non-financial asset takes into account a market participant's ability to generate economic benefits by using the asset in its highest and best use or by selling it to another market participant that would use the asset in its highest and best use. Highest and best use is determined from the perspective of market participants, even if the entity intends a different use; an entity's current use of a non-financial asset is presumed to be its highest and best use, unless market or other factors suggest that a different use by market participants would maximise the value of the asset.

The fair value of a liability, both financial and non-financial, or of the Company's own equity instrument, in the absence of a quoted price, is measured from the perspective of a market participant that holds the identical item as an asset at the measurement date. The fair value of financial instruments takes into account the counterparty's credit risk for a financial asset (Credit Valuation Adjustment, CVA) and the Company's own credit risk for a financial liability (Debit Valuation Adjustment, DVA). In the absence of available market quotation, fair value is measured by using valuation techniques that are appropriate in the circumstances, maximising the use of relevant observable inputs and minimising the use of unobservable inputs.

Assets and liabilities measured at fair value are categorized into the fair value hierarchy which is defined on the basis of the significance of the inputs used to measure fair value. In particular, on the basis of the features of the inputs used in the measurement, the fair value hierarchy provides for the following levels:

- a) Level 1: quoted prices (unadjusted) in active markets for identical assets or liabilities;
- b) Level 2: measurement based on inputs, other than quoted prices included within the previous point, that are observable for the asset or liability under measurement, either directly or indirectly;
- c) Level 3: unobservable inputs for the asset or liability.

Significant accounting estimates and judgments: fair value

Fair value measurement, although based on the best available information and on the use of appropriate valuation techniques, is inherently uncertain, requires the use of professional judgment and could result in expected values other than the actual ones.

2 Primary financial statements

Assets and liabilities on the balance sheet are classified as current and non-current. Items in the profit and loss account are presented by nature.

The balance sheet and the profit and loss account are the same of the ones used in the previous reporting period, except for the retitling of the line items "Financial assets held for trading" and "Net finance income (expense) on financial assets held for trading", respectively, "Financial assets at fair value through profit or loss" and "Net finance income (expense) from financial assets at fair value through profit or loss"; such line items include, respectively, the carrying amounts and the related profit and loss effects of the liquidity portfolio managed and evaluated on a fair value basis, as well as of the financial assets held for trading.

The statement of comprehensive income (loss) shows net profit integrated with income and expenses that are not recognised directly in the profit and loss account according to IFRSs.

The statement of changes in equity includes the total comprehensive income (loss) for the year, transactions with owners in their capacity as owners and other changes in equity.

The statement of cash flows is presented using the indirect method, whereby net profit (loss) is adjusted for the effects of non-cash transactions.

3 Changes in accounting policies

The amendments to IFRSs effective from January 1, 2022 did not have a material impact on the Consolidated Financial Statements.

4 IFRSs not yet adopted

On May 18, 2017, the IASB issued IFRS 17 “Insurance Contracts” (hereinafter IFRS 17), which replaces IFRS 4 “Insurance Contracts” and sets out the accounting for the insurance contracts issued and the reinsurance contracts held. IFRS 17 shall be applied for annual reporting periods beginning on or after January 1, 2023.

On January 23, 2020, the IASB issued the amendments to IAS 1 “Classification of Liabilities as Current or Non-current” (hereinafter the amendments to IAS 1), which clarify how to classify debt and other liabilities as current or non-current. Further clarifications about the classification, as current or non-current, of liabilities with covenants have been provided by the amendments issued on October 31, 2022 (“Non-current Liabilities with Covenants”). The amendments shall be applied for annual reporting periods beginning on or after January 1, 2024.

On February 12, 2021, the IASB issued:

- the amendments to IAS 1 “Disclosure of Accounting Policies” (hereinafter the amendments), aimed to provide clarifications on identifying the material accounting policies to be disclosed in the financial statements. The amendments shall be applied for annual reporting periods beginning on or after January 1, 2023;
- the amendments to IAS 8 “Definition of Accounting Estimates” (hereinafter the amendments), which introduce the definition of accounting estimates essentially to clarify how to distinguish changes in accounting policies from changes in accounting estimates. The amendments shall be applied for annual reporting periods beginning on or after January 1, 2023.

On May 7, 2021, the IASB issued the amendments to IAS 12 “Deferred Tax related to Assets and Liabilities arising from a Single Transaction” (hereinafter the amendments), aimed to require companies to recognise deferred tax on particular transactions that, on initial recognition, give rise to equal amounts of taxable and deductible temporary differences. The amendments shall be applied for annual reporting periods beginning on or after January 1, 2023.

On September 22, 2022, the IASB issued the amendments to IFRS 16 “Lease Liability in a Sale and Leaseback” (hereinafter the amendments), aimed to clarify the subsequent measurement of lease liabilities arising from sale and leaseback transactions. The amendments shall be applied for annual reporting periods beginning on or after January 1, 2024.

Eni is currently reviewing the IFRSs not yet adopted in order to determine the likely impact on the Consolidated Financial Statements.

5 Business combinations and other significant transactions

Acquisitions

In 2022 Eni finalized acquisitions for a total consideration of €1,667 million, assuming net financial liabilities for €541 million, of which cash and cash equivalents for €31 million.

On January 12, 2022, Eni finalized the 100% acquisition of the company SKGR Energy Single Member SA (now Eni Plenitude Renewables Hellas Single Member SA), which owns a pipeline of photovoltaic projects totalling around 800 MW in Greece. The total cash consideration of the transaction amounted to €51 million with assumption of net financial liabilities for €1 million. The price allocation of net assets acquired was made on a definitive basis with recognition of goodwill for €52 million. The acquisition is part of the Plenitude business line.

On February 18, 2022, Eni finalized the acquisition of the Corazon I Solar plant with 266 MW of capacity, in Texas (USA). The transaction comprised a storage facility with a capacity of 200 to 400 MW, and the Guajillo storage project, which is expected to become operational before the end of 2023. The total cash consideration of the transaction amounted to €121 million with assumption of net financial liabilities for €88 million, of which cash and cash equivalents totaled €2 million. The price allocation of net assets acquired was made on a definitive basis without recognition of goodwill. The acquisition is part of the Plenitude business line.

On August 4, 2022, Eni finalized the acquisition of 100% of the company Energía Eólica Boreas SLU, with a generation capacity of 104.5 MW. The cash consideration of the transaction amounted to €87 million, net of €16 million advance paid in 2021, with assumption of net financial liabilities for €59 million, of which cash and cash equivalents totaled €12 million. The price allocation of net assets acquired was made on a provisional basis with recognition of goodwill for €18 million. The acquisition is part of the Plenitude business line.

On August 26, 2022, the acquisition of a 100% stake in the company Export LNG Ltd which owns the Tango FLNG floating liquefaction plant was finalized. The plant has a treatment capacity of approximately 3 million standard cubic metres/day and an LNG production capacity of approximately 0.6 million tonnes/year (approximately 1 billion standard cubic metres/year). The acquisition is part of the Exploration & Production sector.

On December 29, 2022, Eni finalized the acquisitions from Italian group PLT of PLT Energia Srl and SEF Srl, engaged in the production of electricity from renewables and in supplying energy to retail customers, with generation capacity of over 400 MW. The total cash consideration of the transactions amounted to €750 million, with a assumption of net financial liabilities for €390 million, of which the cash and cash equivalents totaled €17 million. The price allocation of net assets acquired for each transaction was made on a provisional basis with total recognition of goodwill for €412 million. These acquisitions are part of the Plenitude business line.

Balance sheet values at the acquisition date of the business combinations realized in 2022 are shown in the following table:

	SKGR Energy Single Member SA (now Eni Plenitude Renewables Hellas Single Member SA)	Corazon I/ Guajillo	Energía Eólica Boreas SLU	Export LNG Ltd	PLT (PLT Energia Srl and SEF Srl)	Other acquisitions and business combinations	Total
Cash and cash equivalents		2	12		17		31
Current financial assets					11		11
Other current assets		1	1		145		147
Current assets		3	13		173		189
Property, plant and equipment		189	100	650	532	1	1,472
Goodwill	52		18		412		482
Other non-current assets		45	157		288	19	509
Non-current assets	52	234	275	650	1,232	20	2,463
TOTAL ASSETS	52	237	288	650	1,405	20	2,652
Current financial liabilities		3	4		79		86
Other current liabilities		1		3	166	1	171
Current liabilities		4	4	3	245	1	257
Non-current financial liabilities	1	87	67		339	3	497
Provisions		7			7		14
Deferred tax liabilities			15		63		78
Other non-current liabilities		3	99		1		103
Non-current liabilities	1	97	181		410	3	692
TOTAL LIABILITIES	1	101	185	3	655	4	949
Equity attributable to Eni	51	121	103	647	750	16	1,688
Non-controlling interest		15					15
TOTAL EQUITY	51	136	103	647	750	16	1,703
TOTAL LIABILITIES AND EQUITY	52	237	288	650	1,405	20	2,652

The qualitative factors that make up the goodwill recognized within the Plenitude business line are disclosed in Note 14 - Intangible assets.

For transactions where the purchase allocations are provisional as of December 31, 2022, not all relevant information has been obtained by the Company in order to finalize related estimates of the fair values of certain assets and liabilities acquired. Information about the definitive purchase price allocation of business combinations made in 2021 is provided in note 27 - Other Information.

Divestments

In 2022 Eni finalized divestments for a total consideration of €10 million and acquisition of interests in joint ventures of €5,726 million, dismissing net financial liabilities for €2,085 million, of which cash and cash equivalents for €70 million.

On August 1, 2022, bp and Eni finalized the establishment of Azule Energy Holdings Ltd, a 50/50 joint venture combining the two partners' Angolan hydrocarbon exploration and production assets. The transaction resulted in the loss of control of Eni Angola SpA, Eni Angola Exploration BV and Eni Angola Production BV which were contributed to Azule Energy Holdings Ltd in exchange of a 50% stake in the new entity and, consequently, determined the derecognition of net assets and liabilities of €5,183 million, of which net financial liabilities of €1,756 million including cash and cash equivalents of €35 million. It was determined that the fair value of these shares at the date of the transaction was €7,130 million, and the transaction resulted in a gain on disposal of €3,556 million, of which €1,778 million (50%) has been eliminated against the investment on the balance sheet and will be amortised over time. This resulted in a carrying amount of the investment of €5,352 million at the date of the transaction. A gain from the reversal of the reserve for exchange rate differences of €764 million was also recognized. Further, a former intercompany operating receivable financing to Azule Energy Holdings Ltd in the amount of €1,609 million was recognized upon loss of control; €1,310 million of this loan was repaid within 2022.

On October 14, 2022, Eni disposed of 100% of the consolidated company Eni North Sea Wind Ltd which owned a 20% interest in the Dogger Bank A, B and C projects in the United Kingdom to the Norwegian joint venture Vårgrønn AS (Eni's interest 65%). The three phases of the project (A, B and C) provide for a total installed capacity of 3.6 GW (720 MW in Vårgrønn's interest). The transaction resulted in the loss of control of Eni North Sea Wind Ltd which was contributed to Vårgrønn AS and the derecognition of net assets and liabilities of €368 million, of which net financial liabilities of €363 million, the recognition of an investment in Vårgrønn AS for €374 million, a gain of €74 million including the reversal to the income statement of the effects recognized in the comprehensive income reserves of €68 million, of which a loss from the reversal of the reserve for exchange rate differences of €33 million.

On December 29, 2022, Eni disposed of the stakes in the Pakistan operations to Prime International Oil & Gas Company, the main Pakistan power producer. The assets sold consisted of investments in eight gas development and production licenses in the Kithar Fold Belt and Middle Indus basins and four exploration licenses in the Middle Indus and Indus Offshore basins. The sale involved Eni AEP Ltd, Eni Pakistan Ltd, Eni Pakistan (M) Ltd Sàrl and Eni New Energy Pakistan (Private) Ltd and, consequently, determined the derecognition of net liabilities of €1 million, of which net financial assets of €27 million including cash and cash equivalents of €28 million, and the recognition in the income statement of a gain from the reversal of the reserve for exchange rate differences of €86 million.

Balance sheet values of the divestments and/or business combinations realized in 2022 are shown in the following table:

	Azule Energy Holdings Ltd	Vårgrønn AS	Assets in Pakistan	Other divestments	Total
Cash and cash equivalents	35		28	7	70
Current financial assets	221				221
Other current assets	1,266		106	5	1,377
Current assets	1,522		134	12	1,668
Property, plant and equipment	4,358		9	1	4,368
Other non-current assets	3,512	731	7		4,250
Non-current assets	7,870	731	16	1	8,618
TOTAL ASSETS	9,392	731	150	13	10,286
Current financial liabilities	302	173			475
Other current liabilities	990		58	3	1,051
Current liabilities	1,292	173	58	3	1,526
Non-current financial liabilities	1,710	190	1		1,901
Provisions	632		75		707
Deferred tax liabilities	528				528
Other non-current liabilities	47		17	1	65
Non-current liabilities	2,917	190	93	1	3,201
TOTAL LIABILITIES	4,209	363	151	4	4,727
Equity attributable to Eni	5,183	368	(1)	9	5,559
TOTAL EQUITY	5,183	368	(1)	9	5,559
TOTAL LIABILITIES AND EQUITY	9,392	731	150	13	10,286

6 Cash and cash equivalents

Cash and cash equivalents of €10,155 million (€8,254 million at December 31, 2021) included financial assets with maturity of up to three months at the date of inception amounting to €6,804 million (€5,496 million at December 31, 2021) and mainly included deposits with financial institutions, having notice of more than 48 hours.

Expected credit losses on deposits with banks and financial institutions measured at amortized cost were immaterial.

Cash and cash equivalents mainly consisted of deposits in euros (€5,143 million) and in US dollars (€4,134 million) representing the use of cash on hand in the market for the financial needs of the Group.

Restricted cash amounted to approximately €97 million (€115 million at December 31, 2021) in relation to foreclosure measures by third parties and obligations relating to the payment of debts.

The average maturity of financial assets originally due within 3 months was 12 days with an effective interest rate of 1.75% for bank deposits in euros (€3,631 million) and 21 days with an effective interest rate of 4.43% for bank deposits in U.S. dollars (€2,581 million).

7 Financial assets at fair value through profit or loss

(€ million)	December 31, 2022	December 31, 2021
Bonds issued by sovereign states	1,244	1,149
Other	5,243	5,152
Financial assets held for trading	6,487	6,301
Other financial assets at fair value through profit or loss		
Other	1,764	
Total financial assets at fair value through profit or loss	8,251	6,301

The Company has established a liquidity reserve as part of its internal targets and financial strategy with a view of ensuring an adequate level of flexibility to the Group development plans and of coping with unexpected fund requirements or difficulties in accessing financial markets. The management of this liquidity reserve is performed through trading activities with the aim of optimizing returns, within a predefined and authorized level of risk threshold, targeting the preservation of the invested capital and the ability to promptly convert it into cash.

Financial assets held for trading include securities subject to lending agreements of €1,090 million (€1,398 million at December 31, 2021).

The breakdown by currency is provided below:

(€ million)	December 31, 2022	December 31, 2021
Financial assets held for trading		
Euro	3,599	3,913
U.S. dollars	2,885	2,336
Other currencies	3	52
	6,487	6,301
Other financial assets at fair value through profit or loss		
Euro	1,201	
U.S. dollars	563	
	1,764	
	8,251	6,301

The breakdown by issuing entity and credit rating is presented below:

	Nominal value (€ million)	Fair Value (€ million)	Rating - Moody's	Rating - S&P
Quoted bonds issued by sovereign states				
<i>Fixed rate bonds</i>				
Italy	152	148	Baa3	BBB
United States of America	301	300	Aaa	AA+
Spain	179	179	Baa1	A
Chile	125	120	A2	A
France	75	76	Aa2	AA
Germany	60	60	Aaa	AAA
Other (*)	149	147	from Aaa to A3	from AAA to A-
	1,041	1,030		
<i>Floating rate bonds</i>				
Italy	205	207	Baa3	BBB
Other	7	7	Aaa	AAA
	212	214		
Total quoted bonds issued by sovereign states	1,253	1,244		
Other Bonds				
<i>Fixed rate bonds</i>				
Quoted bonds issued by industrial companies	1,210	1,195	from Aa1 to Baa3	from AA+ to BBB-
Quoted bonds issued by financial and insurance companies	804	762	from Aaa to Baa3	from AAA to BBB-
Other bonds	1,041	1,039	from Aaa to Baa3	from AAA to BBB-
	3,055	2,996		
<i>Floating rate bonds</i>				
Quoted bonds issued by industrial companies	643	647	from Aa2 to Baa3	from AA to BBB-
Quoted bonds issued by financial and insurance companies	998	988	from Aa1 to Baa3	from AA+ to BBB-
Other bonds	610	612	from Aaa to Baa2	from AAA to BBB
	2,251	2,247		
Total other bonds	5,306	5,243		
Total other financial assets held for trading	6,559	6,487		
Other financial assets at fair value through profit or loss	1,781	1,764	Aaa	AAA
	8,340	8,251		

(*) Amounts included herein are lower than €50 million.

Other financial assets at fair value through profit or loss consisted of investments in Money Market funds.

The fair value hierarchy is level 1 for €4,749 million and level 2 for €3,502 million. During 2022, there were no significant transfers between the different hierarchy levels of fair value.

8 Trade and other receivables

(€ million)	December 31, 2022	December 31, 2021
Trade receivables	16,556	15,524
Receivables from divestments	301	8
Receivables from joint ventures in exploration and production activities	1,645	1,888
Other receivables	2,338	1,430
	20,840	18,850

Generally, trade receivables do not bear interest and provide payment terms within 180 days.

The increase in trade receivables of €1,032 million referred to the segments Refining & Marketing and Chemical for €408 million, Plenitude & Power for €313 million, Global Gas & LNG Portfolio for €350 million, and reflected the noticeable increase in the prices of energy commodities which increased the nominal value of the receivables.

At December 31, 2022, Eni divested without recourse receivables due in 2023 with a nominal value of €2,212 million (€2,059 million at December 31, 2021 due in 2022). Derecognized receivables in 2022 related to the segments Global Gas & LNG Portfolio for €970 million, Refining & Marketing and Chemical segment for €928 million and Plenitude & Power segment for €314 million.

At December 31, 2022, a trade receivable for the supply of natural gas to the customer Acciaierie d'Italia (ex-ILVA) was outstanding for an amount of €373 million, past due and subject to a repayment plan. A parent company guarantee has been issued by the shareholders of the debtor, which cover the entire amount of the receivable. A risk provision was accrued to account for the time value of the receivable and other counterparty risks, reflecting a higher probability of default of commercial partners in the current economic environment.

Receivables from joint ventures in exploration and production activities included amounts past due of €611 million (€681 million at December 31, 2021) in connection with Eni's activities in Nigeria. Those receivables were in respect to the share of development costs of the joint operators in oil projects operated by Eni, where the Company was bearing upfront all the costs of the initiative and was billing the partners' share through a cash call mechanism. At the balance sheet date, the overdue amount relating to net receivables due to Eni by the Nigerian state oil company NNPC was €475 million (€474 million at December 31, 2021). Approximately a quarter of this amount related to past receivables covered by a repayment plan which was awarding Eni the share of profit oil of the state-owned company in low-risk "rig-less" development initiatives with total collection expected by 2024. The residual credit at the end of the year has been discounted. The remaining amounts relate to the net receivables accrued for 2022 operations.

In 2022, a cash call exposure towards a privately held Nigerian oil company amounted to €242 million (€195 million at December 31, 2021), whose amounts were stated net of a provision based on the loss given default (LGD) estimated by Eni for defaulting international oil companies. During 2022, the partner suspended the payments of the cash calls, claiming inaccuracy of the billed amounts. Arbitration procedures have been started for the resolution of the dispute.

Receivables from other counterparties comprised several miscellaneous items. The largest amounts were: (i) the recoverable amount of €566 million (€538 million at December 31, 2021) of overdue trade receivables owed to Eni by the state-owned oil company of Venezuela, PDVSA, in relation to equity volumes of natural gas supplied by the joint venture Cardón IV, equally participated by Eni and Repsol. Those trade receivables were divested by the joint venture to the two shareholders. The receivables were stated net of an allowance for doubtful accounts, calculated with an expected credit loss rate of about 53% to discount the sovereign default risk assuming a structural delay in collecting natural gas invoices. This risk ratio was applied to assess recoverability of the carrying amount of the investment and of the long-term interest in the initiative, as described in note 17 - Other financial assets. During the year, under the approval of US authorities within the context of the sanctions framework against Venezuela, receivable from offsetting-transaction operations were carried out by lifting crude oil volumes of PDVSA for 3.1 million barrels, thus capping the expected increase in overdue amounts; (ii) €309 million of receivables owed to Eni by Italian local distributors of natural gas and electricity to account for the financial support granted by the Italian State to low-income households by reducing the burden of energy bills, resulting in the Company collecting lower amounts than what has been billed to natural gas and electricity customers with the balance due to be reimbursed by distributors; (iii) prepayments for services of €278 million (€208 million at December 31, 2021); (iv) €239 million of the amounts to be received from customers following the triggering of the take-or-pay clause of long-term natural gas supply contracts; (v) €193 million of receivables from factoring companies. The remaining amount was composed of miscellaneous items for approximately €753 million.

Trade and other receivables stated in euro and U.S. dollars amounted to €13,650 million and €6,102 million, respectively.

Credit risk exposure and expected losses relating to trade and other receivables has been prepared on the basis of internal ratings as follows:

(€ million)	Performing receivables			Defaulted receivables	Plenitude customers	Total
	Low risk	Medium Risk	High Risk			
December 31, 2022						
Business customers	4,815	7,970	378	1,583		14,746
National Oil Companies and Public Administrations	215	852		2,248		3,315
Other counterparties	1,673	725	13	122	3,200	5,733
Gross amount	6,703	9,547	391	3,953	3,200	23,794
Allowance for doubtful accounts	(23)	(169)	(15)	(2,176)	(571)	(2,954)
Net amount	6,680	9,378	376	1,777	2,629	20,840
Expected loss (% net of counterpart risk mitigation factors)	0.4	1.8	3.8	55.0	17.8	12.4
December 31, 2021						
Business customers	4,348	6,628	818	1,560		13,354
National Oil Companies and Public Administrations	331	884	1	2,674		3,890
Other counterparties	1,854	311	16	137	2,601	4,919
Gross amount	6,533	7,823	835	4,371	2,601	22,163
Allowance for doubtful accounts	(25)	(416)	(69)	(2,209)	(594)	(3,313)
Net amount	6,508	7,407	766	2,162	2,007	18,850
Expected loss (% net of counterpart risk mitigation factors)	0.4	5.3	8.3	50.5	22.8	14.9

The classification of the Company's customers and counterparties and the definition of the classes of counterparty risk are disclosed in note 1 – Significant accounting policies, estimates and judgements.

The assessments of the recoverability of trade receivables for the supply of hydrocarbons, products and power to retail, business customers and national oil companies and of receivables towards joint operators of the Exploration & Production segment for cash calls (national oil companies, local private operators or international oil companies) are reviewed at each annual deadline to reflect the current economic environment and business trends, as well as any possible increase in the counterparty risks. The gradual recovery of worldwide economies from the fallout caused by COVID-19 crisis and the improvement in the oil scenario have lessened the debt burden of many state oil companies, with the exception of Venezuela due to specific factors relating to the sanctioning framework. On the other hand, the significant increase in the prices of natural gas and electricity significantly increased the Company's exposures towards large industrial accounts, requiring an upward revision in the credit loss rate to incorporate an increased economic risk. With regard to customers of the Plenitude business line, the recoverability assessment was based on the most updated information relating the performance in credit collection and the ageing of overdue amounts.

The exposure to credit risk and expected losses relating to customers of Plenitude was assessed based on a provision matrix as follows:

	Ageing					
(€ million)	Not-past due	from 0 to 3 months	from 3 to 6 months	from 6 to 12 months	over 12 months	Total
December 31, 2022						
Plenitude customers:						
- Retail	1,508	74	35	63	203	1,883
- Middle	657	33	11	7	162	870
- Other	436	1	5	4	1	447
Gross amount	2,601	108	51	74	366	3,200
Allowance for doubtful accounts	(83)	(31)	(31)	(66)	(360)	(571)
Net amount	2,518	77	20	8	6	2,629
Expected loss (%)	3.2	28.7	60.8	89.2	98.4	17.8
December 31, 2021						
Plenitude customers:						
- Retail	1,291	70	55	92	337	1,845
- Middle	424	22	5	7	188	646
- Other	57	43	6	1	3	110
Gross amount	1,772	135	66	100	528	2,601
Allowance for doubtful accounts	(63)	(22)	(27)	(52)	(430)	(594)
Net amount	1,709	113	39	48	98	2,007
Expected loss (%)	3.6	16.3	40.9	52.0	81.4	22.8

The following table analyses the allowance for doubtful accounts for trade and other receivables.

(€ million)	2022	2021
Allowance for doubtful accounts - beginning of the year	3,313	3,157
Additions for trade and other performing receivables	166	202
Additions for trade and other defaulted receivables	253	348
Utilizations for trade and other performing receivables	(37)	(135)
Utilizations for trade and other defaulted receivables	(758)	(421)
Other changes	17	162
Allowance for doubtful accounts - end of the year	2,954	3,313

The allowance for doubtful accounts was determined considering mitigation factors of the counterparty risk amounting to €5,744 million (€5,350 million at December 31, 2021), which included escrow accounts, insurance policies, sureties and bank guarantees.

Additions to allowance for doubtful accounts for trade and other performing receivables related to: (i) the Global Gas & LNG Portfolio segment for €70 million (€94 million in 2021) as a consequence of the noticeable increase in the exposure due to market conditions; (ii) the Plenitude business line for €61 million (€71 million in 2021), mainly in the retail business.

Additions to allowance for doubtful accounts for trade and other defaulted receivables related to: (i) the Exploration & Production segment for €122 million (€229 million in 2021) for receivables towards joint operators, state oil companies and local private companies for cash calls in oil projects operated by Eni; (ii) to the Plenitude business line for €99 million (€101 million in 2021), particularly in the retail business.

Utilizations of allowance for doubtful accounts for trade and other performing and defaulted receivables amounted to €795 million and mainly related to: (i) the Exploration & Production segment for €455 million of unused provisions primarily due to the settlement of a dispute relating to the recognition of past investment costs by the state-owned company NNPC in Nigeria, which were completely provisioned in previous reporting periods. Other utilizations were made to consider the in-kind reimbursement of part of the overdue receivables owed to Eni by the state-owned company PDVSA in Venezuela during the year; (ii) the Plenitude business line for €184 million, in particular utilizations against charges of €121 million.

Net (impairments) reversals of trade and other receivables are disclosed as follows:

(€ million)	2022	2021	2020
New or increased provisions	(419)	(550)	(343)
Net credit losses	(81)	(66)	(36)
Reversals	547	337	153
Net (impairments) reversals of trade and other receivables	47	(279)	(226)

Receivables with related parties are disclosed in note 36 – Transactions with related parties.

9 Current and non-current inventories

Current inventories are disclosed as follows:

(€ million)	December 31, 2022	December 31, 2021
Raw and auxiliary materials and consumables	1,228	1,001
Components and spare parts for drilling operations, plans and equipment	1,515	1,611
Finished products and goods	4,962	3,452
Other	4	8
Current inventories	7,709	6,072

Raw and auxiliary materials and consumables include oil-based feedstock and other consumables pertaining to refining and chemical activities.

Components to be consumed in drilling activities and spare parts of the Exploration & Production segment amounted to €1,387 million (€1,481 million at December 31, 2021).

Finished products and goods included natural gas and oil products for €3,818 million (€2,414 million at December 31, 2021) and chemical products for €790 million (€626 million at December 31, 2021).

Inventories are stated net of write-down provisions of €672 million (€570 million at December 31, 2021).

Non-current inventories of €1,786 million (€1,053 million at December 31, 2021) are held for compliance purposes and related to Italian subsidiaries for €1,764 million (€1,032 million at December 31, 2021) in accordance with minimum stock requirements for oil and petroleum products set forth by applicable laws.

The increase in current and non-current inventories was essentially due to the recovery in oil and hydrocarbons prices.

Natural gas inventories of €750 million were pledged to guarantee the potential imbalance exposure towards Snam SpA.

10 Income tax receivables and payables

(€ million)	December 31, 2022				December 31, 2021			
	Receivables		Payables		Receivables		Payables	
	Current	Non-current	Current	Non-current	Current	Non-current	Current	Non-current
Income taxes	317	114	2,108	253	195	108	648	374

Income taxes are described in note 33 — Income taxes.

Non-current income tax payables include the likely outcome of pending litigation with tax authorities in relation to uncertain tax matters relating to foreign subsidiaries of the Exploration & Production segment for €206 million (€230 million at December 31, 2021).

11 Other assets and liabilities

(€ million)	December 31, 2022				December 31, 2021			
	Assets		Liabilities		Assets		Liabilities	
	Current	Non-current	Current	Non-current	Current	Non-current	Current	Non-current
Fair value of derivative financial instruments	11,076	129	9,042	286	12,460	51	12,911	115
Contract liabilities			1,145	706			482	726
Other Taxes	807	157	1,463	34	442	182	1,435	27
Other	938	1,950	823	2,208	732	796	928	1,378
	12,821	2,236	12,473	3,234	13,634	1,029	15,756	2,246

The fair value related to derivative financial instruments is disclosed in note 24 – Derivative financial instruments and hedge accounting.

Assets related to other taxes included VAT for €569 million, of which €432 million are current, and advances made in December (€498 million at December 31, 2021, of which €340 million current).

Other assets include: (i) tax credit current of €366 million (€110 million at December 31, 2021) and non-current of €903 million (€324 million at December 31, 2021) deriving from certain Italian tax measures to incentivize the renovation of residential buildings and energy saving by entitling contractors with a credit equal to the whole amount of works. The activity of building renovation was being performed by the subsidiary Plenitude who has been acting as lead contractor in many of those works. Those tax credits can be used to offset the settlement of income and other taxes; (ii) gas volumes prepayments that were made in previous years due to the take-or-pay obligations in relation to the Company's long-term supply contracts, whose underlying current portion Eni plans to recover within the next 12 months for €41 million (same amount as of December 31, 2021), and beyond 12 months for €357 million (€94 million at December 31, 2021); (iii) current underlifting positions of the Exploration & Production segment of €239 million (€316 million at December 31, 2021); (iv) non-current receivables for investing activities for €23 million (same amount as of December 31, 2021). The remaining amount was composed of miscellaneous items, of which €292 million current and €667 million non current.

Contract liabilities included: (i) advances received from customers for future gas supplies for €538 million (€77 million at December 31, 2021); (ii) advances received from Società Oleodotti Meridionali SpA for the infrastructure upgrade of the crude oil transport system at the Taranto refinery for €430 million (€391 million at December 31, 2021); (iii) prepaid electronic fuel vouchers for €338 million (€242 million at December 31, 2021); (iv) advances received from Engie SA (former Suez) relating to a long-term agreement for supplying natural gas and electricity. The current portion amounted to €58 million (€60 million at December 31, 2021), the non-current portion amounted to €275 million (€333 million at December 31, 2021). The remaining amount was composed of miscellaneous items, essentially current, of €212 million.

Revenues recognized during the year related to contract liabilities stated at December 31, 2022 are indicated in note 29 – Revenues and other income.

Liabilities related to other current taxes include excise duties and consumer taxes for €613 million (€700 million at December 31, 2021) and VAT liabilities for €332 million (€248 million at December 31, 2021).

Other liabilities included: (i) non-current payables to factoring companies connected with the transfer of the abovementioned tax credit for €758 million (€240 million at December 31, 2021); (ii) current overlifting imbalances of the Exploration & Production segment for €479 million (€630 million at December 31, 2021); (iii) the value of gas paid and undrawn by customers due to the triggering of the take-or-pay clause provided for by the relevant long-term contracts for €443 million (€112 million at December 31, 2021), of which the underlying volumes are expected to be drawn within the next 12 months for €85 million (€73 million at December 31, 2021) and beyond 12 months for €358 million (€39 million at December 31, 2021); (iv) prepaid revenues and deferred income for €104 million (€90 million at December 31, 2021) and non-current for €247 million (€271 million at December 31, 2021); (v) non-current cautionary deposits for €305 million (€268 million at December 31, 2021), of which €222 million from retail customers for the supply of gas and electricity (€223 million at December 31, 2021); (vi) payables related to investing activities for €83 million (€103 million at December 31, 2021) of which non-current for €79 million and current for €4 million. The remaining amount was composed of miscellaneous items, of which €151 million current and €461 million non current.

Transactions with related parties are described in note 36 — Transactions with related parties.

12 Property, plant and equipment

(€ million)	Land and buildings	E&P wells, plant and machinery	Other plant and machinery	E&P exploration assets and appraisal	E&P tangible assets in progress	Other tangible assets in progress and advances	Total
2022							
Net carrying amount - beginning of the year	1,071	42,342	3,850	1,244	6,545	1,247	56,299
Additions	22	132	456	655	5,471	964	7,700
Depreciation capitalized				11	179		190
Depreciation (*)	(51)	(5,467)	(554)				(6,072)
Reversals	3	40	191		141	38	413
Impairments	(21)	(313)	(485)		(149)	(414)	(1,382)
Write-off	(1)		(2)	(365)	(218)		(586)
Currency translation differences	2	2,422	55	74	364	9	2,926
Initial recognition and changes in estimates		(173)	2	(7)	98		(80)
Changes in the scope of consolidation - included entities	9	650	695			118	1,472
Changes in the scope of consolidation - excluded entities	(1)	(3,687)	(6)	(119)	(546)		(4,359)
Transfers	41	4,403	425	(149)	(4,254)	(466)	
Other changes	14	143	(347)	1	(4)	4	(189)
Net carrying amount - end of the year	1,088	40,492	4,280	1,345	7,627	1,500	56,332
Gross carrying amount - end of the year	4,255	143,433	31,327	1,345	11,787	3,665	195,812
Provisions for depreciation and impairments	3,167	102,941	27,047		4,160	2,165	139,480
2021							
Net carrying amount - beginning of the year	1,128	39,648	3,299	1,341	7,118	1,409	53,943
Additions	18	8	277	380	3,413	854	4,950
Depreciation capitalized				28	90		118
Depreciation (*)	(49)	(5,421)	(496)				(5,966)
Reversals		1,080	118		337		1,535
Impairments	(101)	(90)	(768)		(85)	(582)	(1,626)
Write-off	(1)		(2)	(331)	(18)		(352)
Currency translation differences	2	2,956	66	106	546	12	3,688
Initial recognition and changes in estimates		200		(9)	4		195
Changes in the scope of consolidation	22		1,001	(199)	(1,119)	43	(252)
Transfers	50	3,841	409	(44)	(3,797)	(459)	
Other changes	2	120	(54)	(28)	56	(30)	66
Net carrying amount - end of the year	1,071	42,342	3,850	1,244	6,545	1,247	56,299
Gross carrying amount - end of the year	4,175	149,117	30,618	1,244	10,485	3,107	198,746
Provisions for depreciation and impairments	3,104	106,775	26,768		3,940	1,860	142,447

(*) Before capitalization of depreciation of tangible assets

Capital expenditures included capitalized finance expenses of €38 million (€68 million in 2021) related to the Exploration & Production segment for €22 million (€54 million in 2021) at an interest rate of 2.1% (0.4% to 2.1% at December 31, 2021).

Capital expenditures primarily related to the Exploration & Production segment for €6,295 million (€3,843 million in 2021).

Expenditures to purchase plant and equipment from suppliers whose payment terms matched classification as financing payables, have been recognized among other changes (€61 million).

Capital expenditures by industry segment and geographical area of destination are reported in note 35 – Segment information and information by geographical area.

Depreciation other than that of Oil & Gas plants, relating to biorefineries, petrochemical plants, thermoelectric plants, photovoltaic or wind power systems, and other ancillary assets are calculated on a straight-line basis, based on their economic-technical lives. The main depreciation rates adopted are included in the following ranges and have remained unchanged compared to 2021:

(%)	
Buildings	2 - 10
Refining and chemical plants	3 - 17
Gas pipelines and compression stations	4 - 12
Power plants	3 - 5
Other plant and machinery	6 - 12
Industrial and commercial equipment	5 - 25
Other assets	10 - 20

Plants and equipment used in the extraction and treatment of hydrocarbons were depreciated according to the UOP method, where depreciation depends on production of the estimated proved reserves according to the US Securities & Exchange Commission “SEC” criteria (see note 1 – Accounting standards, accounting estimates and significant judgements, section Valuation criteria – Mining activity – UOP depreciation). The production plans associated with the existing assets would gradually deplete the SEC proved reserves recorded at the balance sheet date, which are expected to be produced within about ten years.

Asset impairment losses were recognized at petrochemical plants for production of basic chemicals and intermediates (€385 million) due to lower future expected cash flows driven by a deteriorated industry outlook and Oil & Gas properties (€279 million) due to downward reserves and costs revisions. Pre-development costs related to projects considered no longer economical (€190 million) were written-off, as expenditures incurred for compliance and stay-in-business at CGUs of the refining sector, which were impaired in previous reporting periods and continued lacking any profitability prospects (€330 million). More information about Eni's impairment review and the sensitivity of the outcome to different commodities scenarios is reported in note 15 – Reversals (Impairments) of tangible and intangible assets and right-of-use assets.

Currency translation differences related to subsidiaries utilizing the U.S. dollar as functional currency (€2,971 million).

Initial recognition and change in estimates include the decrease in the asset retirement cost of the tangible assets of the Exploration & Production sector, mainly due to discounting factors and the derecognition of the activities in Angola, partially offset by revised estimates of future decommissioning and restoration costs and recognition of social projects costs to be incurred in relation to the commitments undertaken between Eni SpA and the Basilicata region in relation to the oil development program in the Val d'Agri concession area.

Changes in the scope of consolidation related: (i) for €4,358 million to the derecognition of Eni Angola SpA, Eni Angola Exploration BV and Eni Angola Production BV which were contributed to the joint venture Azule Energy Holdings Ltd; (ii) for €650 million to the acquisition of the company Export LNG Ltd, owner of the Tango FLNG floating liquefaction vessel that is expected to be deployed in Congo, as part of a natural gas development project in Block Marine XII; (iii) to the acquisition for €532 million of PLT Energia Srl and SEF Srl engaged in the production of electricity from renewable sources and in the supply of energy to retail customers; (iv) for €189 million to the companies acquired as part of the Corazon and Guajillo projects; (iv) for €100 million to the acquisition of the company Energía Eólica Boreas SLU. More information on business combinations is provided in note 5 - Business combinations and other significant transactions.

Other changes in other tangible assets related for €169 million to the definitive allocation of the purchase price of some acquisitions made in previous year for which the allocation of the price was made on a provisional basis.

Transfers from E&P tangible assets in progress to E&P UOP wells, plant and equipment related for €4,190 million to the commissioning of wells, plants and machinery primarily in United States, Mexico, Egypt, Kazakhstan, Congo, Iraq, Italy and Nigeria.

In 2022, exploration and appraisal activities decreased by €365 million due to the write-offs of the capitalized costs of exploration wells in progress and completed pending economic and technical evaluation which were found to be unsuccessful, relating to initiatives in Libya, Egypt, Ivory Coast, Vietnam and Kenya.

Exploration and appraisal activities related for €1,085 million to the costs of suspended exploration wells pending final determination of commerciality based on management's continuing commitment and for €253 million to costs of exploration wells in progress at the end of the year. Changes relating to suspended wells are reported below:

(€ million)	2022	2021	2020
Costs for exploratory wells suspended - beginning of the year	1,101	1,268	1,246
Increases for which is ongoing the determination of proved reserves	547	288	408
Amounts previously capitalized and expensed in the year	(374)	(286)	(226)
Reclassification to successful exploratory wells following the estimation of proved reserves	(147)	(43)	(48)
Disposals	(2)	(3)	
Changes in the scope of consolidation	(114)	(199)	
Currency translation differences	65	100	(112)
Other changes	9	(24)	
Costs for exploratory wells suspended - end of the year	1,085	1,101	1,268

The following information relates to the stratification of the suspended wells pending final determination (ageing):

	2022		2021		2020	
	(€ million)	(number of wells in Eni's interest)	(€ million)	(number of wells in Eni's interest)	(€ million)	(number of wells in Eni's interest)
Costs capitalized and suspended for exploratory well activity						
- within 1 year	216	5.0	175	4.0	157	6.7
- between 1 and 3 years	246	4.9	269	12.2	250	11.0
- beyond 3 years	623	13.9	657	19.7	861	19.3
	1,085	23.8	1,101	35.9	1,268	37.0
Costs capitalized for suspended wells						
- fields including wells drilled over the last 12 months	204	4.5	175	4.0	157	6.7
- fields for which the delineation campaign is in progress	579	11.3	567	17.9	631	14.9
- fields including commercial discoveries that proceeds to a FID	302	8.0	359	14.0	480	15.4
	1,085	23.8	1,101	35.9	1,268	37.0

Suspended wells costs awaiting a final investment decision amounted to €302 million and primarily related to initiatives in the main countries of presence (Nigeria, Egypt, Indonesia, Congo and Algeria).

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Unproved mineral interests, comprised in assets in progress of the Exploration & Production segment, include the purchase price allocated to unproved reserves following business combinations or acquisition of individual properties. Unproved mineral interests were as follows:

(€ million)	Congo	Nigeria	Turkmenistan	USA	Algeria	Egypt	United Arab Emirates	Italy	Total
2022									
Carrying amount - beginning of the year	218	892	3	68	114	16	508		1,819
Additions		11			110	(2)		2	121
Net (impairments) reversals	(28)		93	(56)					9
Reclassification to Proved Mineral Interest	(6)				(19)	(12)	(19)		(56)
Currency translation differences	14	55	(1)	4	6	1	31		110
Carrying amount - end of the year	198	958	95	16	211	3	520	2	2,003
2021									
Carrying amount - beginning of the year	203	860		114	100	18	468		1,763
Additions				3	6				9
Net (impairments) reversals	(1)		3	35		(2)			35
Reclassification to Proved Mineral Interest		(48)		(92)		(1)			(141)
Currency translation differences	16	80		8	8	1	40		153
Carrying amount - end of the year	218	892	3	68	114	16	508		1,819

Unproved mineral interests comprised the Oil Prospecting License 245 property (“OPL 245”), offshore Nigeria, for €920 million corresponding to the price paid in 2011 to the Nigerian Government to acquire a 50% interest in the asset. As of December 31, 2022, the net book value of the property was €1,250 million, including capitalized exploration costs and pre-development costs. The management considers that the legal risks due to allegations of international corruption in respect of the Resolution Agreement signed on April 29, 2011 by Eni to acquire the license have significantly declined following a favorable outcome of the judicial proceeding before an Italian court. A proceeding featuring an alleged indirect involvement of Eni’s subsidiary operating in Nigeria regarding OPL 245 is still pending before a Nigerian Court as disclosed in note 28 – Guarantees, Commitments and Risks – Legal proceedings. The exploration period of the license OPL 245 expired on May 11, 2021. Eni has applied for the conversion of the license into an Oil Mining Lease (OML) before the relevant Nigerian authorities to start the development of the reserves, having verified the contractual requirements and compliance with all terms and conditions. Given the inaction of the Nigerian authorities and a continuing deadlock, in 2020 Eni started an arbitration before an ICSID tribunal, the International Centre for Settlement of Investment Disputes, to preserve the value of the investment, claiming compensation of the asset's fair value. Eni believes to have solid arguments to support its claims and, on this basis, management has evaluated the book value of the assets to be recoverable. The asset recoverability has been also tested by estimating the asset's value-in-use assuming its conversion and the development of the reserves and discounting the expected cash flows at the country WACC (8%), also stress-testing the outcome by assuming further delays in the start-up of the activities.

Accumulated provisions for impairments amounted to €21,715 million (€20,796 million at December 31, 2021).

Property, plant and equipment include assets subject to operating leases for €380 million, essentially relating to service stations of the Refining & Marketing business line.

As of December 31, 2022, Eni pledged property, plant and equipment for €24 million to guarantee payments of excise duties (same amount as of December 31, 2021).

Government grants recorded as a decrease of property, plant and equipment amounted to €115 million (€105 million at December 31, 2021).

Contractual commitments related to the purchase of property, plant and equipment are disclosed in note 28 – Guarantees, commitments and risks — Liquidity risk.

Property, plant and equipment under concession arrangements are described in note 28 – Guarantees, commitments and risks.

13 Right-of-use assets and lease liabilities

(€ million)	Floating production storage and offloading vessels (FPSO)	Drilling rig	Naval facilities and related logistic bases for oil and gas transportation	Motorway concessions and service stations	Oil and gas distribution facilities	Office buildings	Vehicles	Other	Total
2022									
Net carrying amount - beginning of the year	2,667	183	575	454	14	618	48	262	4,821
Additions	1,342	189	530	76	28	108	21	110	2,404
Depreciation ^(a)	(226)	(197)	(303)	(70)	(13)	(130)	(21)	(53)	(1,013)
Impairments			(5)		(5)		(1)	(7)	(18)
Reversals			14						14
Currency translation differences	239	12	10	3		3			267
Changes in the scope of consolidation	(1,878)	(34)	(39)			(1)		73	(1,879)
Other changes	(2)	(5)	(100)	(6)	(5)	(3)	(5)	(24)	(150)
Net carrying amount - end of the year	2,142	148	682	457	19	595	42	361	4,446
Gross carrying amount - end of the year	2,507	516	1,360	734	87	1,010	86	562	6,862
Provisions for depreciation and impairment	365	368	678	277	68	415	44	201	2,416
2021									
Net carrying amount - beginning of the year	2,672	244	446	424	11	652	32	162	4,643
Additions		215	583	104	23	34	40	105	1,104
Depreciation ^(a)	(217)	(170)	(274)	(63)	(11)	(122)	(22)	(49)	(928)
Impairments			(25)	(6)	(14)			(14)	(59)
Currency translation differences	213	12	11	3		8		6	253
Changes in the scope of consolidation						(6)		116	110
Other changes	(1)	(118)	(166)	(8)	5	52	(2)	(64)	(302)
Net carrying amount - end of the year	2,667	183	575	454	14	618	48	262	4,821
Gross carrying amount - end of the year	3,366	572	1,268	666	66	948	84	433	7,403
Provisions for depreciation and impairment	699	389	693	212	52	330	36	171	2,582

^(a) Before capitalization of depreciation of tangible assets

Right-of-use assets (RoU) of €4,446 million related: (i) for €2,653 million (€3,195 million at December 31, 2021) to the Exploration & Production segment and mainly comprised leases of certain FPSO vessels hired in connection with operations at offshore development projects in Ghana (OCTP) and Area 1 in Mexico with an expected term ranging between 17 and 18 years, including a renewal option as well as multi-year leases of offshore drilling rigs; (ii) for €800 million (€765 million at December 31, 2021) to the Refining & Marketing and Chemical segment relating to highways concessions to market fuels, land leases, leases of service stations for the sale of oil products, leasing of vessels for shipping activities and the car fleet dedicated to the car sharing business; (iii) for €548 million (€541 million at December 31, 2021) to the Corporate and other activities segment mainly regarding property rental contracts.

The increase recorded in 2022 mainly referred to: (i) the Exploration & Production segment for €1,835 million relating to the start of operations of the FPSO vessel operating Area 1 offshore Mexico (€1,342 million), vessels and related logistics equipments for Oil & Gas transport (€223 million) and the rental of drilling rigs (€189 million); (ii) the Refining & Marketing business line for €357 million, relating in particular to the lease of vessels for shipping and storage activities of Eni Trade & Biofuels SpA (€252 million), new contracts and extension of existing contracts relating motorway concessions, land leases, service station leases and the car fleet dedicated to the car sharing business (€83 million); (iii) to the Corporate and other activities segment for €91 million relating to a new aircraft sold and repurchased through the leaseback agreement (€54 million) and leasing of assets for staff activities (company cars, IT, real estate) (€33 million); (iv) the Global Gas & LNG Portfolio sector for €82 million relating to LNG transport vessels (€78 million).

Changes in the scope of consolidation referred for €1,952 million to the derecognition of the Angolan companies transferred to the JV Azule Energy Holdings Ltd and positive €73 million to the consolidation of the companies acquired from the Plenitude business line.

The main leasing contracts signed for which the asset is not yet available concern: (i) a contract with a nominal value of €437 million relating to leasing of office buildings with an expiry date of 20 years including an extension option of 6 years; (ii) storage capacity and time charter vessels rental contracts of €268 million; (iii) contracts relating to new drilling rigs for €188 million.

Main future cash outflows potentially due not reflected in the measurements of lease liabilities related to: (i) options for the extension or termination of lease for office buildings of €1,180 million; (ii) extension options related to service stations for the sale of oil products of €121 million; (iii) other extension options related to ancillary assets in the upstream business for €168 million.

Liabilities for leased assets were as follows:

(€ million)	Current portion of long-term lease liabilities	Long-term lease liabilities	Total
2022			
Carrying amount - beginning of the year	948	4,389	5,337
Additions		2,401	2,401
Decreases	(980)	(14)	(994)
Currency translation differences	43	242	285
Changes in the scope of consolidation	(299)	(1,654)	(1,953)
Other changes	1,172	(1,297)	(125)
Carrying amount - end of the year	884	4,067	4,951
2021			
Carrying amount - beginning of the year	849	4,169	5,018
Additions		1,102	1,102
Decreases	(934)	(5)	(939)
Currency translation differences	38	231	269
Changes in the scope of consolidation	14	89	103
Other changes	981	(1,197)	(216)
Carrying amount - end of the year	948	4,389	5,337

Lease liabilities related for €494 million (€1,684 million at December 31, 2021) to the portion of the liabilities attributable to joint operators in Eni-led projects which will be recovered through the mechanism of the cash calls.

Total cash outflows for leases consisted of the following: (i) cash payments for the principal portion of the lease liability for €994 million; (ii) cash payments for the interest portion of €315 million.

Lease liabilities stated in U.S. dollars and euro amounted to €3,296 million and €1,491 million, respectively.

Other changes in right-of-use assets and lease liabilities essentially related to early termination or renegotiation of lease contracts.

Liabilities for leased assets with related parties are described in note 36 — Transactions with related parties.

The amounts recognised in the profit and loss account consist of the following:

(€ million)	2022	2021	2020
Other income and revenues			
Income from remeasurement of lease liabilities	6	18	12
	6	18	12
Purchases, services and other			
Short-term leases	113	85	67
Low-value leases	27	31	37
Variable lease payments not included in the measurement of lease liabilities	14	14	7
Capitalized direct cost associated with self-constructed assets - tangible assets	(5)	(4)	(2)
	149	126	109
Depreciation and impairments			
Depreciation of RoU leased assets	1,013	928	928
Capitalized direct cost associated with self-constructed assets - tangible assets	(186)	(110)	(96)
Impairments of RoU leased assets	18	59	47
Reversals of RoU leased assets	(14)		
	831	877	879
Finance income (expense) from leases			
Interests on lease liabilities	(315)	(304)	(347)
Capitalized finance expense of RoU leased assets - tangible assets	8	5	7
Net currency translation differences on lease liabilities	(4)	(34)	24
	(311)	(333)	(316)

14 Intangible assets

(€ million)	Exploration rights	Industrial patents and intellectual property rights	Other intangible assets with definite useful lives	Intangible assets with definite useful lives	Goodwill	Other intangible assets with indefinite useful lives	Total
2022							
Net carrying amount - beginning of the year	913	155	845	1,913	2,862	24	4,799
Additions	53	28	275	356			356
Amortization	(12)	(74)	(224)	(310)			(310)
Impairments			(14)	(14)	(153)		(167)
Write-off	(13)			(13)			(13)
Changes in the scope of consolidation	(200)		391	191	482		673
Currency translation differences	54		1	55	11		66
Other changes	(2)	67	120	185	(64)		121
Net carrying amount - end of the year	793	176	1,394	2,363	3,138	24	5,525
Gross carrying amount - end of the year	1,428	1,806	3,705	6,939			
Provisions for amortization and impairment	635	1,630	2,311	4,576			
2021							
Net carrying amount - beginning of the year	888	162	589	1,639	1,297		2,936
Additions	12	28	244	284			284
Amortization	(30)	(89)	(168)	(287)			(287)
Impairment		(2)	(14)	(16)	(22)		(38)
Reversals	21			21			21
Write-off	(35)			(35)			(35)
Changes in the scope of consolidation		11	226	237	1,574	24	1,835
Currency translation differences	57		2	59	13		72
Other changes		45	(34)	11			11
Net carrying amount - end of the year	913	155	845	1,913	2,862	24	4,799
Gross carrying amount - end of the year	1,707	1,709	4,843	8,259			
Provisions for amortization and impairment	794	1,554	3,998	6,346			

Exploration rights comprised the residual book value of signature bonuses and acquisition costs of exploration licenses relating to areas with proved reserves, which are amortized based on UOP criteria and are regularly reviewed for impairment. The costs of licenses with unproved reserves are also in this item and are suspended pending a final determination of the success of the exploration activity or until management confirms its commitment to the initiative. Additions for the year related to signature bonuses paid for the acquisition of new exploration acreage in Egypt, Mozambique, United Arab Emirates, Ivory Coast and Gabon.

The breakdown of exploration rights by type of asset was as follows:

(€ million)	December 31, 2022	December 31, 2021
Proved licence and leasehold property acquisition costs	104	236
Unproved licence and leasehold property acquisition costs	689	677
	793	913

Industrial patents and intellectual property rights mainly regarded the acquisition and internal development of software and rights for the use of production processes and software.

Write-offs of €13 million related to the abandonment of underlying initiatives.

Change in the scope of consolidation of assets with a finite useful life concerned: (i) for €200 million the deconsolidation of the companies Eni Angola SpA, Eni Angola Exploration BV and Eni Angola Production BV which were transferred to the joint venture Azure Energy Holdings Ltd; (ii) for €391 million the acquisitions made in relation to renewables activities of Plenitude, in particular to PLT (PLT Energia Srl and SEF Srl) (€217 million) and Energía Eólica Boreas SLU (€153 million).

Other changes relating to intangible assets with a finite useful life related for €277 million to the definitive purchase price allocation of acquisitions made in 2021 with a corresponding decrease in goodwill (further information is provided in note 27 - Other information) and for €115 million the decrease relating to the reclassification to assets held for sale of the transportation rights of natural gas imported from Algeria following the agreement with Snam SpA relating to the sale of 49.9% of the consolidated company Eni Corridor Srl (further information is disclosed in note 25 - Assets held for sale and liabilities directly associated with assets held for sale).

Other intangible assets comprised: (i) concessions, licenses, trademarks and similar items for €692 million (€139 million at December 31, 2021), of which €615 million relating to Plenitude business line, mainly for activities related to renewable energy; (ii) customer acquisition costs relating to Plenitude business line for €358 million (€348 million at December 31, 2021); (iii) customer relationship for €101 million recognized following the acquisition of Finproject group (€109 million at December 31, 2021).

The main amortization rates used were substantially unchanged from the previous year and ranged as follows:

(%)	UOP
Exploration rights	3 - 33
Other concessions, licenses, trademarks and similar items	20 - 33
Industrial patents and intellectual property rights	17 - 33
Capitalized costs for customer acquisition	3 - 20
Other intangible assets	

Cumulative impairments charges of goodwill at the end of the year amounted to €2,662 million.

The breakdown of goodwill by segment and business line is provided below:

(€ million)	December 31, 2022	December 31, 2021
Plenitude	2,927	2,446
Refining & Marketing	102	173
Exploration & Production		139
Chemical	93	93
Corporate and Other activities	16	11
	3,138	2,862

The impairment loss of goodwill for 2022 was essentially recorded in relation to the Exploration & Production segment.

Changes in the scope of consolidation of goodwill related: (i) for €412 million to the acquisition of 100% of PLT Energia Srl and SEF Srl; (ii) for €52 million to the acquisition of 100% of SKGR Energy Single Member SA (now Eni Plenitude Renewables Hellas Single Member SA); (iii) for €18 million to the acquisition of 100% of the company Energía Eólica Boreas SLU.

Information about the allocations of goodwill deriving from business combinations are provided in note 5 - Business combinations and other significant transactions.

Goodwill acquired through business combinations has been allocated to the CGUs that are expected to benefit from the synergies of the acquisition.

The Plenitude business line engaged in the retail sale of natural gas and electricity, in the electricity generation from renewable sources and in installing and managing a network of charging point for electric vehicles. Plenitude has closed several acquisitions in past reporting years and in 2022, those latter commented in note 5 – Business combinations and other significant transactions, leading to the recognition of significant amounts of goodwill in each of those activities.

Goodwill allocated to the activity of retail sale of natural gas and electricity amounted to €1,214 million and to test its recoverability has been allocated to a single CGU encompassing all European retail markets, where Plenitude is operating, considering the significant cross-market synergies and geographic integration. The impairment review performed at the balance sheet date confirmed the recoverability of the carrying amount of this CGU comprising the book value of the allocated goodwill.

The impairment review of the CGU Retail, including goodwill, was performed by comparing the carrying amount to the value in use of the CGU, which was estimated based on the cash flows of the four-year plan approved by management and on a terminal value calculated as the perpetuity of the cash flow of the last year of the plan by assuming a nominal long-term growth rate equal to zero, unchanged from the previous year. These cash flows were discounted by using the post-tax WACC of the retail business adjusted considering the country risks of operation included in a range of 4.2% - 4.3%. There are no reasonable assumptions of changes in the discount rate, growth rate, profitability or volumes that would lead to zeroing the headroom amounting to about €7 billion of the value in use of the CGU Retail with respect to its book value, including the allocated goodwill.

In the renewable business of Plenitude, the CGUs have been identified at a significant project level, in some cases grouped at company level for projects/plants characterized by relevant synergies. Cash flows included both those relating to existing assets (acquired or build internally) and those associated with the repowering process in the case of acquired assets. For the acquisitions of 2022, the impairment was assessed by updating the valuation model used for the acquisition which confirmed the recoverability of the goodwill allocated to the complex of the CGUs.

Goodwill allocated to the business of renewables amounted to €995 million and related to the business combinations made in Italy and in other European markets where operations are being developed (Spain, France, Greece) in the latest two years. To test its recoverability a single CGU has been defined to which the entire goodwill has been allocated.

The impairment test was performed based on the discounted cash flows which comprised the financial projections of the four-year industrial plan approved by management and subsequently the cash flows associated with the useful lives of the plants. Cash flows have been discounted at sector and country-specific WACC, which were comprised in a range of 5.2% - 5.8%. This test confirmed the recoverability of the book values of the complex of plants generating renewable electricity, including the allocated goodwill. The headroom of €250 million is being zeroed in case of a one percentage point increase in the WACC.

Goodwill of the E-mobility business of Plenitude of €718 million recognized in connection with the acquisition in 2021 of the entire share capital of Be Power SpA, which through the subsidiary Be Charge is the second Italian operator in the segment of charging infrastructures for electric mobility, was assessed by updating the valuation model of the operation.

The recoverability of the allocated goodwill was tested based on the discounted cash flows of the activity, which comprised the financial projections of the four-year industrial plan approved by management and subsequently the perpetuity of the final year of the plan discounted at a WACC of 10.7% and a growth rate reflecting forecasts for the adoption of EVs. This test confirmed the recoverability of the allocated goodwill and showed a headroom of about €1 billion which would go to zero under no reasonable assumption.

15 Reversals (Impairments) of tangible and intangible assets and right-of-use assets. Sensitivity of outcomes to alternative scenarios.

The recoverability test of carrying amounts of oil&gas cash generating units (CGUs) is the most important of the critical accounting estimates in the preparation of Eni's consolidated financial statements. This owes to the relative weight of the invested capital in the sector on total consolidated assets.

Future expected cash flows associated with the use of oil&gas assets are based on management's judgment and subjective evaluation about highly uncertain matters like future hydrocarbons prices, assets' useful lives, projections of future operating and capital expenditures, including CO₂ emission costs relating to geographies where legal obligations are present, the volumes of reserves that will ultimately be recovered and costs of decommissioning oil&gas assets at the end of their useful lives.

Forecasts of hydrocarbons prices adopted by Eni are based on the review of the fundamentals of supply and demand in the long term, considering the possible evolution of the global energy mix by 2050 in relation to the decarbonisation commitments of the countries and the EU in view of the achievement of the goals of the Paris Agreement, the pace of the energy transition, global economic and demographic growth, the evolution of technologies and the evolution in consumers' preferences. These assumptions are reflected in the corporate strategies and investment decisions, as well as being used in recoverability assessments of the carrying amount of oil&gas projects.

In the short term, market forward prices are also considered as well as projections made by investment banks and other market observatories.

Eni recognizes and fully endorses the transition of the economy towards a low-carbon development model and the goals of the Paris COP21 agreements and based on this has designed a strategy to achieve the decarbonization of the Company's products and industrial processes targeting carbon neutrality by 2050. Consistent with this long-term path and with the progressive evolution of the Company's product portfolio, management is assuming a mid-cycle scenario for the price of the Brent crude oil and other price benchmarks, which assumes a balance between global supply and demand, a moderation in economic growth and inflationary pressures and a gradual reduction in the consumption of crude oil in view of achieving the goals of the Paris agreement. The forecast prices of the mid-cycle scenario represent management's best estimate and form the basis for investment decisions, operational plans and recoverability tests of Eni's oil & gas assets.

Below are the main price assumptions for assessing the recoverability of oil & gas assets, expressed in 2021 real terms.

	2023	2025	2030	2040	2050
Brent \$/bbl	73	63	62	53	43
TTF natural gas price \$mmBtu	23.5	13.5	6.0	6.0	5.3

This scenario does not differ significantly from the one adopted in the previous reporting year.

The discount rate of the future cash flows of the CGUs was estimated as the weighted average cost of equity (Ke) and net borrowings, based on the Capital Asset Pricing Model methodology. Specifically, the cost of equity considers both a premium for the non-diversifiable market risk measured on the basis of the long-term returns of the S&P500, and an additional premium that considers exposure to operational risks of the countries of activity and the risks of the energy transition. For 2022, a Group cost of capital "WACC" of approximately 7% was estimated unchanged compared to 2021 due to a lower cost of equity as a consequence of the reduction in the company's financial risk as a result of the deleveraging process carried out, which offset the increased yields on risk-free assets. The Group WACC is adjusted to account for the specific operational risks of each geography against the average portfolio, where oil&gas activities are conducted, by adding a corrective factor (WACC adjusted on a country-by-country basis).

The impairment test was performed at all of the Group's oil&gas CGUs based on the price scenario of the management and the country WACCs described above, which substantially confirmed the carrying amounts of the properties, with the exception of few assets which were marked to their lower recoverable values due to downward reserves revisions and costs updates, recognizing €432 million of net impairment losses. The impaired assets were mainly located in Congo, Egypt, USA and Algeria, in this latter case due to the release of a concession. Furthermore, a residual goodwill amount was written-off in UK. The post-tax discount rates were comprised in a 6.2% - 11.1% range.

The value in use (VIU) of the oil&gas CGUs under the management's scenario assumptions displayed a headroom (difference between VIU and book values) of approximately 100% of the assets' carrying amounts, also discounting the expected expenses associated with the purchase of carbon credits as part of the Company's strategy to decarbonize its oil&gas operations through participation in forestry conservation projects, which belong to the REDD+ framework defined by the United Nations.

Considering the subjectivity of the assumptions underlying the estimates of the VIU, management has elaborated the following sensitivity analyses of the oil&gas CGUs values to different scenarios: (i) a linear cut of -10% of hydrocarbon prices in all the years of the cash flows projections; (ii) the projections of hydrocarbon prices and CO₂ costs of the decarbonization scenario Net Zero Emission 2050 (NZE 2050) elaborated by IEA. Those sensitivity analysis included assets of all consolidated entities, joint ventures and associates, excluding Vår Energi ASA, Azule Energy Holdings Ltd and an asset under arbitration procedure.

The results of the sensitivity test in terms of changes in the cumulated headroom of oil&gas CGUs and potential pre-tax income statement impacts are provided below:

	Value in use of the O&G CGUs Headroom vs Carrying amounts		Assumption at 2050 in real terms USD 2021		
	tax-deductible C O ₂ charges	non tax-deductible C O ₂ charges	Brent price	European gas price	Cost of CO ₂
Eni's scenario					CO ₂ costs projections in the EU/ETS + projections of forestry costs
	>100%	-	43 \$/bbl	5.3 \$/mmBTU	
10% haircut of Eni's prices assumptions					CO ₂ costs projections in the EU/ETS + projections of forestry costs
	80%	-	39 \$/bbl	4.8 \$/mmBTU	
IEA NZE 2050 scenario	55%	49%	24 \$/bbl	3.8 \$/mmBTU	250-180 \$ per tonne of CO ₂ (*)

(*) Prices relating to advanced/emerging economies

Sensitivity - 10% to Eni prices assumptions

(€ billion)

	Sensitivity
Exploration & Production assets	(0.7)

Hydrocarbon prices and CO₂ costs of the IEA NZE 2050 scenario

(€ billion)

	Sensitivity	
	Tax-deductible C O ₂ charges	Non tax-deductible C O ₂ charges
Exploration & Production assets	(2.1)	(2.8)

These sensitivities do not consider possible actions to mitigate a changed price environment, such as rescheduling and/or cancellation of planned development activities, contractual renegotiations, costs efficiencies or actions aimed at accelerating the pay-back period.

The sensitivity was not applied to the Chemical business and to the gas-fired power generation business considering the immateriality of the residual book values of property, plant and equipment (€595 million and €690 million, respectively) and of economic-technical lives, while no impact can be associated for refineries considering that their book values have been completely impaired in past reporting periods.

16 Investments

Equity-accounted investments

(€ million)	2022				2021			
	Investments in unconsolidated entities controlled by Eni	Joint ventures	Associates	Total	Investments in unconsolidated entities controlled by Eni	Joint ventures	Associates	Total
Carrying amount - beginning of the year	44	2,057	3,786	5,887	80	2,832	3,837	6,749
Additions and subscriptions	21	900	686	1,607	1	558	103	662
Divestments and reimbursements	(2)	(1)	(477)	(480)	(21)	(231)	(133)	(385)
Share of profit of equity-accounted investments	5	474	1,684	2,163	6	31	165	202
Share of loss of equity-accounted investments	(6)	(197)	(82)	(285)	(3)	(910)	(381)	(1,294)
Deduction for dividends	(3)	(483)	(708)	(1,194)	(25)	(586)	(16)	(627)
Changes in the scope of consolidation	5	(710)	(1,122)	(1,827)	5	355		360
Currency translation differences	2	(231)	230	1	2	83	296	381
Other changes	(16)	5,256	980	6,220	(1)	(75)	(85)	(161)
Carrying amount - end of the year	50	7,065	4,977	12,092	44	2,057	3,786	5,887

Acquisitions and share capital increases mainly related for: (i) €624 million to the capital increase of Saipem SpA; (ii) for €306 million to the partnership agreement for the purchase of a 25% stake in the joint venture Qatar Liquefied Gas Company Limited (9) (Eni's interest 25%) which holds a 12.5% interest in the North Field East project (NFE) to ensure Eni a 3.125% stake in the project for the development of the country's natural gas reserves by building a multi-train liquefaction plant with a combined capacity of 32 MTPA; (iii) for €161 million to the acquisition from Equinor and SSE Renewables of a 20% stake in Doggerbank Offshore Wind Farm Project 3 Holdco Ltd which is developing the homonymous offshore wind project in the British North Sea. In 2022, the interest was contributed to the Norwegian joint venture Vårgrønn AS (Eni's interest 65%).

Divestments and reimbursement related to: (i) a capital repayment made by Angola LNG Ltd for €375 million; (ii) the sale of a 6% in Vår Energi ASA with a book value of €91 million following the listing through an IPO at the Oslo Stock Exchange and a subsequent private placement among insitutional investors.

Eni's share of the results of entities accounted for under the equity method mainly comprised a profit at: (i) Vår Energi ASA for €691 million; (ii) Azule Energy Holdings Ltd for €455 million; (iii) Abu Dhabi Oil Refining Company (TAKREER) for €359 million; (iv) Angola LNG Ltd of €290 million; (v) ADNOC Global Trading Ltd for €170 million; (vi) Coral FLNG SA for €140 million.

Losses of equity-accounted investments included: (i) Saipem SpA for €82 million; (ii) Mozambique Rovuma Venture SpA for €72 million; (iii) Novamont SpA for €53 million.

Reduction for dividends related for €475 million to Azule Energy Holdings Ltd, for €469 million to Vår Energi ASA, for €142 million to Abu Dhabi Oil Refining Company (TAKREER) and for €54 million to ADNOC Global Trading Ltd.

Changes in the scope of consolidation referred for €1,122 million to Angola LNG Ltd, which was contributed to Azule Energy Holdings Ltd and for €731 million to Dogger Bank (A, B and C) which were contributed to the Vårgrønn AS joint venture. Business combinations are commented on in note 5 - Business combinations and other significant transactions.

Other changes included the inclusion of the joint venture Azule Energy Holdings Ltd for €5,352 million and the joint venture Vårgrønn AS for €374 million.

Net carrying amounts related to the following companies:

(€ million)	December 31, 2022		December 31, 2021	
	Net carrying amount	% of the investment	Net carrying amount	% of the investment
Investments in unconsolidated entities controlled by Eni				
Eni BTC Ltd	1	100.00	2	100.00
Other	49		42	
	50		44	
Joint ventures				
Azule Energy Holdings Ltd	5,073	50.00		
Saipem SpA	645	31.20	137	31.20
Cardón IV SA	433	50.00	279	50.00
Vårgrønn AS	370	65.00	3	69.60
Mozambique Rovuma Venture SpA	308	35.71	355	35.71
GreenIT SpA	74	51.00	9	51.00
Lotte Versalis Elastomers Co Ltd	41	50.00	54	50.00
Hergo Renewables SpA	33	65.00		
Società Oleodotti Meridionali - SOM SpA	29	70.00	27	70.00
Vår Energi AS			645	69.85
Doggerbank Offshore Wind Farm Project 1 Holdco Ltd			246	20.00
Doggerbank Offshore Wind Farm Project 2 Holdco Ltd			238	20.00
Other	59		64	
	7,065		2,057	
Associates				
Abu Dhabi Oil Refining Company (Takreer)	2,497	20.00	2,151	20.00
Vår Energi ASA	763	63.08		
Coral FLNG SA	330	25.00	156	25.00
Qatar Liquefied Gas Company Limited (9)	302	25.00		
Novamont SpA	255	35.00		
ADNOC Global Trading Ltd	158	20.00	42	20.00
Novis Renewables Holdings Llc	74	49.00	75	49.00
Bluebell Solar Class A Holdings II Llc	73	99.00	71	99.00
United Gas Derivatives Co	72	33.33	75	33.33
Angola LNG Ltd			1,084	13.60
Other	453		132	
	4,977		3,786	
	12,092		5,887	

The stake held in Vår Energi ASA was reclassified from joint venture to associate following the listing through an IPO at the Oslo stock exchange. The investment in Novamont SpA was reclassified from other investment to associate following the agreement reached between Eni and Novamont which settled all pending disputes over the management of the Matrica joint venture, engaged in the development of renewable chemical feedstocks, with an increase in Eni equity investment in Novamont.

The results of equity-accounted investments by segment are disclosed in note 35 – Segment information and information by geographical area.

The carrying amounts of equity-accounted investments included differences between the purchase price of acquired interests and their underlying book value of net assets amounting to €74 million.

As at 31 December 2022, the book and market values of Saipem SpA and Vår Energi ASA, listed on the Italian and the Norwegian stock exchange, respectively, were as follows:

	Saipem SpA	Vår Energi ASA
Number of ordinary shares held	622,476,192	1,574,616,035
% of the investment	31.20	63.08
Share price (€)	1.12750	3.19470
Market value (€ million)	702	5,030
Book value (€ million)	645	763

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At December 31, 2022, the market capitalization of Saipem share exceeded the book value of the investment by €57 million, in line with the corresponding fraction of the investee's book equity.

At December 31, 2022, the market capitalization of the Vår Energi ASA share for Eni's stake is €4,267 million higher than the book value of the investment.

Additional information is included in note 37 – Other information about investments.

Other investments

(€ million)	2022	2021
Carrying amount - beginning of the year	1,294	957
Additions and subscriptions	68	175
Change in the fair value with effect to OCI	56	105
Currency translation differences	42	57
Other changes	(258)	
Carrying amount - end of the year	1,202	1,294

The fair value of the main non-controlling interests in non-listed investees on regulated markets, classified within level 3 of the fair value hierarchy, was estimated based on a methodology that combines future expected earnings and the sum-of-the-parts methodology (so-called residual income approach) and takes into account, inter alia, the following inputs: (i) expected net profits, as a gauge of the future profitability of the investees, derived from the business plans, but adjusted, where appropriate, to include the assumptions that market participants would incorporate; (ii) the cost of capital, adjusted to include the risk premium of the specific country in which each investee operates. A stress test based on a 1% change in the cost of capital considered in the valuation did not produce significant changes at the fair value valuation.

Dividend income from these investments is disclosed in note 32 – Income (expense) from investments.

Other changes comprised the reclassification to associates of Novamont SpA for €220 million.

The investment book value as of December 31, 2022 primarily related to Nigeria LNG Ltd for €668 million (€637 million at December 31, 2021) and Saudi European Petrochemical Co “IBN ZAHR” for €108 million (€124 million at December 31, 2021).

17 Other financial assets

(€ million)	December 31, 2022		December 31, 2021	
	Current	Non-current	Current	Non-current
Long-term financing receivables held for operating purposes	11	1,911	17	1,832
Short-term financing receivables held for operating purposes	8		39	
	19	1,911	56	1,832
Financing receivables held for non-operating purposes	1,485		4,252	
	1,504	1,911	4,308	1,832
Securities held for operating purposes		56		53
	1,504	1,967	4,308	1,885

Changes in allowance for doubtful accounts were as follows:

(€ million)	2022	2021
Carrying amount at the beginning of the year	403	352
Additions	13	41
Deductions	(43)	(15)
Currency translation differences	21	25
Other changes	(3)	
Carrying amount at the end of the year	391	403

Financing receivables held for operating purposes related principally to funds provided to joint ventures and associates in the Exploration & Production segment (€1,823 million) to execute capital projects of interest to Eni. These receivables are long-term interests in the initiatives funded. The main exposure is towards: (i) the joint venture Mozambique Rovuma Venture SpA (Eni's interest 35.71%) for €1,187 million (€1,008 million at December 31, 2021); (ii) Coral FLNG SA (Eni's interest 25%) for €356 million (€383 million at December 31, 2021); (iii) the joint venture Cardón IV SA (Eni's interest 50%), in Venezuela, against which a financing receivable of €20 million (€199 million at December 31, 2021) is outstanding, valued using the same method as the trade receivables owed to Eni by PDVSA.

Financing receivables held for operating purposes due beyond five years amounted to €164 million (€399 million at December 31, 2021).

The fair value of non-current financing receivables held for operating purposes of €1,911 million has been estimated based on the present value of expected future cash flows discounted at rates ranging from 1.8% to 5.1% (-0.3% and 1.7% at December 31, 2021).

The recoverability of other long-term financial assets was assessed by considering the expected probability default in the next twelve months only, as the creditworthiness suffered no significant deterioration in the reporting period.

Financing receivables held for non-operating purposes related for €1,266 million (€4,233 million at December 31, 2021) restricted deposits in escrow to guarantee transactions on derivative contracts mainly referred to Global Gas & LNG Portfolio segment.

Financing receivables were denominated in euro and U.S. dollar for €1,329 million and €2,038 million, respectively.

Securities held for operating purposes related to listed bonds issued by sovereign states.

Securities for €20 million (same amount at December 31, 2021) were pledged as guarantee of the deposit for gas cylinders as provided for by the Italian law.

The following table analyses securities per issuing entity:

	Amortized cost (€ million)	Nominal value (€ million)	Fair Value (€ million)	Nominal rate of return (%)	Maturity date	Rating - Moody's	Rating - S&P
Sovereign states							
Fixed rate bonds							
Italy	20	20	18	from 0.00 to 2.65	from 2022 to 2031	Baa3	BBB
Others (*)	24	25	23	from 0.00 to 0.20	from 2023 to 2026	from Aa1 to Baa1	from AA+ to A-
Floating rate bonds							
Italy	12	12	12	from 1.51 to 2.96	from 2024 to 2026	Baa3	BBB
Total sovereign states	56	57	53				

(*) Amounts included herein are lower than €10 million.

All securities have maturity within five years.

The fair value of securities was derived from quoted market prices.

Receivables with related parties are described in note 36 – Transactions with related parties.

18 Trade and other payables

(€ million)	December 31, 2022	December 31, 2021
Trade payables	19,527	16,795
Down payments and advances from joint ventures in exploration & production activities	606	552
Payables for purchase of non-current assets	2,561	1,732
Payables due to partners in exploration & production activities	1,235	1,188
Other payables	1,780	1,453
	25,709	21,720

The increase in trade payables of €2,732 million refers to Global Gas & LNG Portfolio segment for €1,281 million and to Refining & Marketing and Chemical segment for €1,248 million.

Other payables included: (i) the amounts still due to the triggering of the take-or-pay clause of the long-term supply contracts for €284 million (€185 million at December 31, 2021); (ii) payroll payables for €255 million (€328 million at December 31, 2021); (iii) payables to factoring companies in relation to the recognition of Eni's tax credits for €246 million; (iv) payables for social security contributions for €100 million (€112 million at December 31, 2021). The remaining amount of €895 million is composed of miscellaneous items, none of which is of material amount.

Trade and other payables were denominated in euro for €14,970 million and in U.S. dollar for €10,048 million.

Because of the short-term maturity and conditions of remuneration of trade payables, the fair values approximated the carrying amounts.

Trade and other payables due to related parties are described in note 36 – Transactions with related parties.

19 Finance debt

(€ million)	December 31, 2022				December 31, 2021			
	Short-term debt	Current portion of long-term debt	Long-term debt	Total	Short-term debt	Current portion of long-term debt	Long-term debt	Total
Banks	3,645	851	1,999	6,495	362	347	4,650	5,359
Ordinary bonds		2,140	16,372	18,512		913	18,049	18,962
Convertible bonds						399		399
Sustainability-Linked Bond		2	996	998		2	996	998
Commercial papers	34			34	836			836
Other financial institutions	767	104	7	878	1,101	120	19	1,240
	4,446	3,097	19,374	26,917	2,299	1,781	23,714	27,794

Finance debt decreased by €877 million as disclosed in table “Changes in liabilities arising from financing activities” detailed at the end of this paragraph.

As of December 31, 2022, finance debt included €1,300 million of sustainability-linked financial contracts with leading banking institutions which provide for an adjustment mechanism of the funding cost linked to the achievement of certain sustainability targets.

Eni entered into long-term borrowing facilities with the European Investment Bank. These borrowing facilities are subject to the retention of a minimum level of credit rating. According to the agreements, should the Company lose the minimum credit rating, new guarantees could be required to be agreed upon with the European Investment Bank. At December 31, 2022, debts subjected to restrictive covenants amounted to €862 million (€899 million at December 31, 2021). Eni was in compliance with those covenants.

Eni has in place a program for the issuance of Euro Medium Term Notes up to €20 billion, of which €15.8 billion were drawn as of December 31, 2022.

Ordinary bonds consisted of bonds issued within the Euro Medium Term Notes Program for a total of €14,953 million and other bonds for a total of €3,559 million.

As of December 31, 2022, ordinary bonds maturing within 18 months amounted to €2,723 million. During 2022, Eni did not issue new ordinary bonds.

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The following table provides a breakdown of ordinary bonds by issuing entity, maturity date, interest rate and currency as of December 31, 2022:

(€ million)	Amount	Discount on bond issue and accrued expense	Total	Currency	Maturity		Rate %	
					from	to	from	to
Issuing entity								
Euro Medium Term Notes								
Eni SpA	1,200	15	1,215	EUR		2025		3.750
Eni SpA	1,000	29	1,029	EUR		2029		3.625
Eni SpA	1,000	15	1,015	EUR		2023		3.250
Eni SpA	1,000	11	1,011	EUR		2026		1.500
Eni SpA	1,000	10	1,010	EUR		2031		2.000
Eni SpA	1,000	3	1,003	EUR		2026		1.250
Eni SpA	1,000	3	1,003	EUR		2030		0.625
Eni SpA	900		900	EUR		2024		0.625
Eni SpA	800	2	802	EUR		2028		1.625
Eni SpA	750	11	761	EUR		2024		1.750
Eni SpA	750	8	758	EUR		2027		1.500
Eni SpA	750	(3)	747	EUR		2034		1.000
Eni SpA	650	4	654	EUR		2025		1.000
Eni SpA	600	(2)	598	EUR		2028		1.125
Eni Finance International SA	1,639	6	1,645	USD	2026	2027		variable
Eni Finance International SA	795	7	802	EUR	2025	2043	1.275	5.441
	14,834	119	14,953					
Other bonds								
Eni SpA	937	10	947	USD		2023		4.000
Eni SpA	937	5	942	USD		2028		4.750
Eni SpA	937	1	938	USD		2029		4.250
Eni SpA	328	1	329	USD		2040		5.700
Eni USA Inc	375		375	USD		2027		7.300
PLT Wind 2022 SpA	18		18	EUR		2031		variable
SEF Srl	10		10	EUR		2026		7.000
	3,542	17	3,559					
	18,376	136	18,512					

As part of the Euro Medium Term Notes program, during 2021 Eni issued a sustainability-linked bond for a nominal amount of €1 billion linked to the achievement of the following sustainability targets: (i) net carbon footprint upstream (GHG emission Scope 1 and 2) equal to or less than 7.4 million tons of CO₂ equivalent by 2024; (ii) renewable energy installed capacity of at least or more than 5 GW by 2025. If one of the targets is not achieved, a step-up mechanism will be applied, increasing the interest rate.

Information relating to the sustainability-linked bonds issued by Eni SpA is as follows:

(€ million)	Amount	Discount on bond issue and accrued expense	Total	Currency	Maturity	Rate %
Eni SpA	1,000	(2)	998	EUR	2028	0.375

The following table provides a breakdown by currency of finance debt and the related weighted average interest rates:

	December 31, 2022				December 31, 2021			
	Short-term debt (€ million)	Average rate (%)	Long-term debt and current portion of long term debt (€ million)	Average rate (%)	Short-term debt (€ million)	Average rate (%)	Long-term debt and current portion of long term debt (€ million)	Average rate (%)
Euro	3,994	0.9	17,171	1.8	1,356		20,399	1.5
U.S. dollar	337	2.2	5,298	5.1	928	0.2	5,096	3.8
Other currencies	115		2	2.4	15	(0.3)		
	4,446		22,471		2,299		25,495	

As of December 31, 2022, Eni retained committed borrowing facilities of €8,298 million. Those facilities bore interest rates reflecting prevailing conditions in the marketplace. The breakdown of committed borrowing facilities are as follows:

(€ million)	December 31, 2022	December 31, 2021
Undrawn long-term Sustainability-Linked bonds	8,100	2,800
Other undrawn long-term borrowing facilities	2	20
Drawn long-term Sustainability-Linked bonds		2,050
Other drawn long-term borrowing facilities	70	162
Long-term borrowing facilities	8,172	5,032
Other undrawn short-term borrowing facilities	43	15
Other drawn short-term borrowing facilities	83	67
Short-term borrowing facilities	126	82
	8,298	5,114

As of December 31, 2022, Eni was in compliance with covenants and other contractual provisions in relation to borrowing facilities.

Fair value of long-term debt, including the current portion of long-term debt is described below:

(€ million)	December 31, 2022	December 31, 2021
Ordinary bonds and Sustainability-Linked Bond	18,167	23,070
Convertible bonds		513
Banks	2,733	5,029
Other financial institutions	111	138
	21,011	28,750

Fair value of finance debts was calculated by discounting the expected future cash flows at discount rates ranging from 1.8% to 5.1% (-0.3% and 1.7% at December 31, 2021).

Because of the short-term maturity and conditions of remuneration of short-term debt, the fair value approximated the carrying amount.

Changes in liabilities arising from financing activities

(€ million)	Long-term debt and current portion of long-term debt	Short-term debt	Long-term and current portion of long-term lease liabilities	Total
Carrying amount at December 31, 2021	25,495	2,299	5,337	33,131
Cash flows	(3,944)	1,375	(994)	(3,563)
Currency translation differences	208	547	289	1,044
Changes in the scope of consolidation	477	(95)	(1,953)	(1,571)
Other non-monetary changes	235	320	2,272	2,827
Carrying amount at December 31, 2022	22,471	4,446	4,951	31,868
Carrying amount at December 31, 2020	23,804	2,882	5,018	31,704
Cash flows	666	(910)	(939)	(1,183)
Currency translation differences	255	153	303	711
Changes in the scope of consolidation	545	160	103	808
Other non-monetary changes	225	14	852	1,091
Carrying amount at December 31, 2021	25,495	2,299	5,337	33,131

Changes in the scope of consolidation referred to the Exploration & Production segment for €2,013 million and to the Plenitude business line for €580 million.

Other non-monetary changes include €2,401 million of lease liabilities assumptions (€1,102 million at December 31, 2021). Lease liabilities are described in note 13 - Right-of-use assets and lease liabilities.

Transactions with related parties are described in note 36 – Transactions with related parties

20 Information on net borrowings

In assessing its capital structure, Eni uses net borrowings before the accounting effects of IFRS 16 (lease obligations), which is a non-GAAP financial measure. Eni calculates net borrowings as total finance debt (short-term and long-term debt) derived from its Consolidated Financial Statements prepared in accordance with IFRS less: cash and cash equivalents, held-for-trading securities and certain marketable investments not related to operations including, among others, non-operating financing receivables. Held-for-trading securities are part of a strategic reserve of liquidity that management has established by reinvesting proceeds from the Group disposal plans and is intended to provide a certain degree of financial flexibility in case of a prolonged price downturn, tight financial markets or in view of other Company's purposes. Non-operating financing receivables consist mainly of deposits with banks and other financing institutions and deposits in escrow. These assets are generally intended to absorb temporary surpluses of cash as part of the Company's ordinary management of financing activities.

Management believes that net borrowings is a useful measure of Eni's financial condition as it provides insight about the soundness of Eni's capital structure and the ways by which Eni's operating assets are financed.

(€ million)	December 31, 2022	December 31, 2021
A. Cash	3,351	2,758
B. Cash equivalents	6,804	5,496
C. Other current financial assets	9,736	10,553
D Liquidity (A+B+C)	19,891	18,807
E. Current financial debt	6,588	3,613
F. Current portion of non-current financial debt	1,839	1,415
G. Current financial indebtedness (E+F)	8,427	5,028
H. Net current financial indebtedness (G-D)	(11,464)	(13,779)
I. Non-current financial debt	6,073	9,058
J. Debt instruments	17,368	19,045
K. Non-current trade and other payables		
L. Non-current financial indebtedness (I+J+K)	23,441	28,103
M. Total financial indebtedness (H+L)	11,977	14,324

Cash and cash equivalent include approximately €97 million subject to foreclosure measures and payment guarantees.

Other current financial assets include: (i) financial assets at fair value through profit or loss, disclosed in note 7 – Financial assets at fair value through profit or loss; (ii) financing receivables, disclosed in note 17 – Other financial assets.

Finance debts are disclosed in note 19 – Finance debts.

Current portion of non-current financial debt and non-current financial debt include lease liabilities of €884 million and €4,067 million (€948 million and €4,389 million at December 31, 2021, respectively) of which €494 million (€1,684 million at December 31, 2021) related to the share of joint operators in upstream projects operated by Eni which will be recovered through a partner cash-call billing process. More information on lease liabilities is reported in note 13 – Right-of-use assets and lease liabilities.

21 Provisions

(€ million)	Provisions for site restoration, abandonment and social projects	Environmental provisions	Provisions for litigations	Provisions for taxes other than income taxes	Loss adjustments and actuarial provisions for Eni's insurance companies	Provisions for losses on investments	Provisions for Everen (ex OIL) insurance cover	Other	Total
Carrying amount at December 31, 2021	9,621	2,206	452	211	295	195	93	520	13,593
New or increased provisions	381	1,923	552	54	115	37	4	320	3,386
Initial recognition and changes in estimates	(80)								(80)
Accretion discount	218	(18)						(1)	199
Reversal of utilized provisions	(567)	(364)	(24)	(8)	(95)			(160)	(1,218)
Reversal of unutilized provisions	(5)	(223)	(51)	(2)				(21)	(302)
Currency translation differences	303	3	16	10		3		9	344
Changes in scope of consolidation	(553)			(66)				1	(618)
Other changes	4	(24)	2	20	12	(46)		(5)	(37)
Carrying amount at December 31, 2022	9,322	3,503	947	219	327	189	97	663	15,267

Provisions for site restoration, abandonment and social projects include: (i) for €7,757 million the present value of the estimated costs that the Company expects to incur for dismantling oil and natural gas production facilities at the end of the producing lives of fields, well-plugging, site clean-up and restoration; (ii) for €1,060 million the estimated costs for social projects in the Exploration & Production segment, referring for €664 million to the estimate of the costs for social projects to be incurred following the commitments between Eni SpA and the Basilicata region in relation to the oil development program in the Val d'Agri concession area; (iii) for €475 million the estimated abandonment costs of production lines and auxiliary logistics structures of the Refining & Marketing business. In 2022, the site restoration and abandonment provision related to the demolition and removal of production lines and auxiliary refining logistics structures for which management assessed the absence of economic prospects in the current scenario of refined products, as well as the non-feasibility of reconversion or reuse options in decarbonisation processes, in line with Eni's strategy of progressive disengagement from the sector. Initial recognition and change in estimate includes the effect of discounting future decommissioning costs of oil & gas plants, net of cost revision estimates of the initial recognition of new projects. The unwinding of discount recognized through profit and loss for was determined based on discount rates ranging from -0.3% to 6.1% (from -0.4% to 3.8% at December 31, 2021). Changes in the scope of consolidation mainly refer to the deconsolidation of the Angolan companies merged into JV Azure Energy Holdings Ltd for €561 million. Main expenditures associated with decommissioning operations are expected to be incurred over a fifty-year period with utilizations essentially starting after 12 months.

Provisions for environmental risks included the estimated costs for environmental clean-up and remediation of soil and groundwater in areas owned or under concession where the Group performed in the past industrial operations that were progressively divested, shut down, dismantled or restructured. The provision was accrued because at the balance sheet date there is a legal or constructive obligation for Eni to carry out environmental clean-up and remediation and the expected costs can be estimated reliably. The provision included the expected charges associated with strict liability related to obligations of cleaning up and remediating polluted areas that met the parameters set by law at the time when the pollution occurred but presently are no more in compliance with current environmental laws and regulations, or because Eni assumed the liability borne by other operators when the Company acquired or otherwise took over site operations. Those environmental provisions are recognized when an environmental project is approved by or filed with the relevant administrative authorities or a constructive obligation has arisen whereby the Company commits itself to performing certain cleaning-up and restoration projects and a reliable cost estimation is available. In 2022, a provision of €1,245 million was recognized relating to current groundwater remediation activities at brownfield sites in Italy, estimated on the basis of management experience and accumulated know-how on the scope, extent and timing of implementation of the activities and a more certain regulatory framework which made it possible to reliably determine future charges. At December 31, 2022, environmental provision primarily related to Eni Rewind SpA for €2,391 million and to the Refining & Marketing business line for €705 million.

Litigation provisions comprised expected liabilities associated with legal proceedings and other matters arising from contractual claims, including arbitrations, fines and penalties due to antitrust proceedings and administrative matters. The provision was allocated on the basis of the best estimate of the existing liability at the balance sheet date and refers to the Global Gas & LNG Portfolio segment for €371 million and to the Exploration & Production segment for €315 million.

Provisions for uncertain taxes matters related to the estimated losses that the Company expects to incur to settle tax litigations and tax claims pending with tax authorities in relation to uncertainties in applying rules in force were in respect of the Exploration & Production segment for €194 million.

Loss adjustments and actuarial provisions of Eni's insurance company Eni Insurance DAC represented the estimated liabilities accrued on the basis for third party claims. Against such liability was recorded receivables of €78 million recognized towards insurance companies for reinsurance contracts.

Provisions for losses on investments included provisions relating to investments whose loss exceeds the equity and primarily related to Industria Siciliana Acido Fosforico - ISAF - SpA (in liquidation) for €154 million.

Provisions for the Everen (ex OIL) insurance coverage included insurance premiums which will be charged to Eni in the next five years by the mutual insurance company in which Eni participates together with other oil companies.

22 Provisions for employee benefits

(€ million)	December 31, 2022	December 31, 2021
Italian defined benefit plans	177	227
Foreign defined benefit plans	142	129
FISDE, foreign medical plans and other	126	162
Defined benefit plans	445	518
Other benefit plans	341	301
Provision for employee benefits	786	819

The liability relating to Eni's commitment to cover the healthcare costs of personnel is determined based on the contributions paid by the Company.

Other employee benefit plans related to deferred monetary incentive plans for €115 million, *isopensione* plans (a post retirement benefit plan applicable to a specific category of employees) of Eni Plenitude SpA Società Benefit for €99 million, *contratti di espansione* (agreed redundancy plans for workers) for €85 million, Jubilee Awards for €26 million and other long-term plans for €16 million.

Present value of employee benefits, estimated by applying actuarial techniques, consisted of the following:

	2022						2021					
	Italian defined benefit plans	Foreign defined benefit plans	FISDE, foreign medical plans and other	Defined benefit plans	Other benefit plans	Total	Italian defined benefit plans	Foreign defined benefit plans	FISDE, foreign medical plans and other	Defined benefit plans	Other benefit plans	Total
(€ million)												
Present value of benefit liabilities at beginning of year	227	761	162	1,150	301	1,451	258	1,140	182	1,580	268	1,848
Current service cost	1	11	3	15	52	67	1	16	3	20	49	69
Interest cost	2	24	2	28	1	29	1	24	1	26		26
Remeasurements:	(26)	(118)	(33)	(177)	(22)	(199)		(118)	(6)	(124)	(11)	(135)
- actuarial (gains) losses due to changes in demographic assumptions		9		9	(2)	7	(1)	(3)	(4)	(8)	(1)	(9)
- actuarial (gains) losses due to changes in financial assumptions	(34)	(144)	(35)	(213)	(15)	(228)	(1)	(111)	3	(109)	2	(107)
- experience (gains) losses	8	17	2	27	(5)	22	2	(4)	(5)	(7)	(12)	(19)
Past service cost and (gain) loss on settlements					127	127					107	107
Plan contributions:		1		1		1		1		1		1
- employee contributions		1		1		1		1		1		1
Benefits paid	(28)	(30)	(8)	(66)	(87)	(153)	(36)	(39)	(8)	(83)	(56)	(139)
Currency translation differences and other changes	1	(5)		(4)	(31)	(35)	3	(263)	(10)	(270)	(56)	(326)
Present value of benefit liabilities at end of year (a)	177	644	126	947	341	1,288	227	761	162	1,150	301	1,451
Plan assets at beginning of year	633			633		633	648			648		648
Interest income		18		18		18		12		12		12
Return on plan assets		(117)		(117)		(117)		(5)		(5)		(5)
Past service cost and (gains) losses settlements		(1)		(1)		(1)						
Plan contributions:		14		14		14		15		15		15
- employee contributions		1		1		1		1		1		1
- employer contributions		13		13		13		14		14		14
Benefits paid		(21)		(21)		(21)		(28)		(28)		(28)
Currency translation differences and other changes		(23)		(23)		(23)		(9)		(9)		(9)
Plan assets at end of year (b)	503			503		503	633			633		633
Asset ceiling at beginning of year	1			1		1	1			1		1
Change in asset ceiling												
Asset ceiling at end of year (c)	1			1		1	1			1		1
Net liability recognized at end of year (a-b+c)	177	142	126	445	341	786	227	129	162	518	301	819

Employee benefit plans included the actuarial liability, net of plan assets, attributable to partners operating in exploration and production activities of €22 million (€1 million at December 31, 2021). Eni recorded a receivable for an amount equivalent to such liability.

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Costs charged to the profit and loss account, valued using actuarial assumptions, consisted of the following:

(€ million)	Italian defined benefit plans	Foreign defined benefit plans	FISDE, foreign medical plans and other	Defined benefit plans	Other benefit plans	Total
2022						
Current service cost	1	11	3	15	52	67
Past service cost and (gains) losses on settlements					127	127
Interest cost (income), net:						
- interest cost on liabilities	2	24	2	28	1	29
- interest income on plan assets		(18)		(18)		(18)
Total interest cost (income), net	2	6	2	10	1	11
- of which recognized in "Payroll and related cost"					1	1
- of which recognized in "Financial income (expense)"	2	6	2	10		10
Remeasurements for long-term plans					(22)	(22)
Administrative fees paid		1		1		1
Total	3	18	5	26	158	184
- of which recognized in "Payroll and related cost"	1	12	3	16	158	174
- of which recognized in "Financial income (expense)"	2	6	2	10		10
2021						
Current service cost	1	16	3	20	49	69
Past service cost and (gains) losses on settlements					107	107
Interest cost (income), net:						
- interest cost on liabilities	1	24	1	26		26
- interest income on plan assets		(12)		(12)		(12)
Total interest cost (income), net	1	12	1	14		14
- of which recognized in "Payroll and related cost"						
- of which recognized in "Financial income (expense)"	1	12	1	14		14
Remeasurements for long-term plans					(11)	(11)
Total	2	28	4	34	145	179
- of which recognized in "Payroll and related cost"	1	16	3	20	145	165
- of which recognized in "Financial income (expense)"	1	12	1	14		14

Costs of defined benefit plans recognized in other comprehensive income consisted of the following:

	2022				2021			
(€ million)	Italian defined benefit plans	Foreign defined benefit plans	FISDE, foreign medical plans and other	Total	Italian defined benefit plans	Foreign defined benefit plans	FISDE, foreign medical plans and other	Total
Actuarial (gains)/losses due to changes in demographic assumptions		9		9	(1)	(3)	(4)	(8)
Actuarial (gains)/losses due to changes in financial assumptions	(34)	(144)	(35)	(213)	(1)	(111)	3	(109)
Experience (gains) losses	8	17	2	27	2	(4)	(5)	(7)
Return on plan assets		117		117		5		5
Remeasurements	(26)	(1)	(33)	(60)		(113)	(6)	(119)

Plan assets consisted of the following:

(€ million)	Cash and cash equivalents	Equity securities	Debt securities	Real estate	Derivatives	Investment funds	Assets held by insurance company	Other	Total
December 31, 2022									
Plan assets with a quoted market price	23	25	260	11	4	4	26	146	499
Plan assets without a quoted market price							4		4
	23	25	260	11	4	4	30	146	503
December 31, 2021									
Plan assets with a quoted market price	95	43	299	8	3	1	23	157	629
Plan assets without a quoted market price							4		4
	95	43	299	8	3	1	27	157	633

The main actuarial assumptions used in the measurement of the liabilities at year-end and in the estimate of costs expected for 2023 consisted of the following:

	Italian defined benefit plans	Foreign defined benefit plans	FISDE, foreign medical plans and other	Other benefit plans
2022				
Discount rate	(%) 3.7	2.2-15.4	3.7	3.4-3.7
Rate of compensation increase	(%) 3.4	1.9-12.5		
Rate of price inflation	(%) 2.4	1.2-11.5	2.4	2.4
Life expectations on retirement at age 65	(years) 13-24		24	
2021				
Discount rate	(%) 1.0	0.3-15.3	1.0	0.0-1.0
Rate of compensation increase	(%) 2.8	1.5-12.5		
Rate of price inflation	(%) 1.8	0.7-13.3	1.8	1.8
Life expectations on retirement at age 65	(years) 13-25		24	

The following is an analysis by geographical area related to the main actuarial assumptions used in the valuation of the principal foreign defined benefit plans:

	Euro area	Rest of Europe	Africa	Other areas	Foreign defined benefit plans
2022					
Discount rate	(%) 3.5-3.8	2.2-4.8	3.8-15.4	7.0	2.2-15.4
Rate of compensation increase	(%) 1.9-3.0	3.0-4.0	1.9-12.5	5.0	1.9-12.5
Rate of price inflation	(%) 1.9-2.2	1.2-3.5	3.0-11.5	3.0	1.2-11.5
Life expectations on retirement at age 65	(years) 21-22	23-24	13-17		13-24
2021					
Discount rate	(%) 0.9-1.2	0.3-1.9	3.0-15.3	6.7	0.3-15.3
Rate of compensation increase	(%) 1.5-3.0	2.5-4.0	1.9-12.5	5.0	1.5-12.5
Rate of price inflation	(%) 1.5-1.9	0.7-3.5	3.0-13.3	3.0	0.7-13.3
Life expectations on retirement at age 65	(years) 21-23	23-25	13-15		13-25

The effects of a possible change in the main actuarial assumptions at the end of the year are listed below:

	Discount rate		Rate of price inflation	Rate of increases in pensionable salaries	Healthcare cost trend rate	Rate of increases to pensions in payment
	0.5% Increase	0.5% Decrease	0.5% Increase	0.5% Increase	0.5% Increase	0.5% Increase
(€ million)						
December 31, 2022						
Italian defined benefit plans	(6)	7	4			
Foreign defined benefit plans	(33)	34	19	10		13
FISDE, foreign medical plans and other	(6)	7			6	
Other benefit plans	(3)	3	1			
December 31, 2021						
Italian defined benefit plans	(9)	9	6			
Foreign defined benefit plans	(49)	55	34	11		28
FISDE, foreign medical plans and other	(10)	11			10	
Other benefit plans	(4)	1	1			

The sensitivity analysis was performed based on the results for each plan through assessments calculated considering modified parameters.

The amount of contributions expected to be paid for employee benefit plans in the next year amounted to €134 million, of which €40 million related to defined benefit plans.

The following is an analysis by maturity date of the liabilities for employee benefit plans and their relative weighted average duration:

	Italian defined benefit plans	Foreign defined benefit plans	FISDE, foreign medical plans and other	Other benefit plans
(€ million)				
December 31, 2022				
2023	14	29	7	94
2024	13	28	7	95
2025	14	26	7	85
2026	17	35	7	30
2027	15	31	7	16
2028 and thereafter	104	(7)	91	21
Weighted average duration (years)	7.5	13.2	11.5	2.5
December 31, 2021				
2022	16	23	9	83
2023	16	24	7	80
2024	18	29	7	69
2025	20	24	7	25
2026	20	25	7	11
2027 and thereafter	137	4	125	33
Weighted average duration (years)	9.8	17.6	13.6	3.1

23 Deferred tax assets and liabilities

(€ million)	December 31, 2022	December 31, 2021
Deferred tax liabilities before offsetting	9,315	10,668
Deferred tax assets available for offset	(4,221)	(5,833)
Deferred tax liabilities	5,094	4,835
Deferred tax assets before offsetting (net of accumulated write-down provisions)	8,790	8,546
Deferred tax liabilities available for offset	(4,221)	(5,833)
Deferred tax assets	4,569	2,713

The most significant temporary differences giving rise to net deferred tax assets and liabilities are disclosed below:

(€ million)	Carrying amount at December 31, 2022	Carrying amount at December 31, 2021
Deferred tax liabilities		
Accelerated tax depreciation	6,707	7,346
Derivative financial instruments	788	916
Difference between the fair value and the carrying amount of assets acquired	288	408
Site restoration and abandonment (tangible assets)	276	166
Leasing	162	1,076
Application of the weighted average cost method in evaluation of inventories	52	87
Other	1,042	669
	9,315	10,668
Deferred tax assets, gross		
Carry-forward tax losses	(6,752)	(7,374)
Site restoration and abandonment (provisions for contingencies)	(1,986)	(2,400)
Timing differences on depreciation and amortization	(1,710)	(2,354)
Impairment losses	(1,490)	(1,095)
Accruals for impairment losses and provisions for contingencies	(1,246)	(1,417)
Leasing	(182)	(1,091)
Employee benefits	(161)	(155)
Unrealized intercompany profits	(68)	(71)
Derivative financial instruments	(60)	(343)
Over/Under lifting	(59)	(219)
Other	(1,246)	(631)
	(14,960)	(17,150)
Accumulated write-downs of deferred tax assets	6,170	8,604
Deferred tax assets, net	(8,790)	(8,546)

The following table summarizes the changes in deferred tax liabilities and assets:

(€ million)	Deferred tax liabilities before offsetting	Deferred tax assets before offsetting, gross	Accumulated write-downs of deferred tax assets	Deferred tax assets before offsetting net of accumulated write-down provisions
Carrying amount at December 31, 2021	10,668	(17,150)	8,604	(8,546)
Additions	1,176	(2,215)	464	(1,751)
Deductions	(1,351)	2,532	(2,409)	123
Changes with effect to OCI	382	(147)		(147)
Currency translation differences	611	(610)	165	(445)
Changes in the scope of consolidation	(1,951)	2,279	(549)	1,730
Other changes	(220)	351	(105)	246
Carrying amount at December 31, 2022	9,315	(14,960)	6,170	(8,790)
Carrying amount at December 31, 2020	8,581	(16,231)	9,065	(7,166)
Additions	1,977	(1,783)	270	(1,513)
Deductions	(765)	1,804	(863)	941
Currency translation differences	683	(682)	186	(496)
Other changes	192	(258)	(54)	(312)
Carrying amount at December 31, 2021	10,668	(17,150)	8,604	(8,546)

Carry-forward tax losses amounted to €25,932 million, of which €19,656 million can be carried forward indefinitely. Carry-forward tax losses were €14,000 million and €11,932 million at Italian subsidiaries and foreign subsidiaries, respectively. Deferred tax assets gross of accumulated write-downs recognized on these losses amounted to €3,360 million and €3,392 million, respectively.

Italian taxation law allows the carry-forward of tax losses indefinitely. Foreign taxation laws generally allow the carry-forward of tax losses over a period longer than five years, and in many cases, indefinitely. A tax rate of 24% was applied to tax losses of Italian subsidiaries to determine the portion of the carry-forwards tax losses. The corresponding average rate for foreign subsidiaries was 28.4%.

Accumulated write-downs of deferred tax assets related to Italian companies for €3,951 million and non-Italian companies for €2,219 million.

The reduction of accumulated write-downs of €2,434 million was primarily driven by an improved profitability outlook at Italian subsidiaries leading to the recognition of higher deferred tax assets in connection with expected higher taxable earnings.

Taxes are also described in note 33 – Income taxes.

24 Derivative financial instruments and hedge accounting

(€ million)	December 31, 2022			December 31, 2021		
	Fair value asset	Fair value liability	Level of Fair value	Fair value asset	Fair value liability	Level of Fair value
Non-hedging derivatives						
<i>Derivatives on exchange rate</i>						
- Currency swap	110	132	2	113	39	2
- Interest currency swap	1	144	2	30	7	2
- Outright	3	12	2	3	11	2
	114	288		146	57	
<i>Derivatives on interest rate</i>						
- Interest rate swap	137	58	2	13	43	2
	137	58		13	43	
<i>Derivatives on commodities</i>						
- Over the counter	9,571	8,663	2	12,152	12,060	2
- Future	6,886	5,764	1	7,158	5,498	1
- Options		2	1			
- Other		80	2	1	55	2
	16,457	14,509		19,311	17,613	
	16,708	14,855		19,470	17,713	
Cash flow hedge derivatives						
<i>Derivatives on commodities</i>						
- Over the counter				7	735	2
- Future	339	192	1	193	1,672	1
	339	192		200	2,407	
<i>Derivatives on interest rate</i>						
- Interest rate swap	21		2		3	2
	21				3	
	360	192		200	2,410	
Options						
- Other options		144	3		62	3
		144			62	
Gross amount	17,068	15,191		19,670	20,185	
Offsetting	(5,863)	(5,863)		(7,159)	(7,159)	
Net amount	11,205	9,328		12,511	13,026	
Of which:						
- current	11,076	9,042		12,460	12,911	
- non-current	129	286		51	115	

Eni is exposed to the market risk, which is the risk that changes in prices of energy commodities, exchange rates and interest rates could reduce the expected cash flows or the fair value of the assets. Eni enters into financial and commodities derivatives traded on organized markets (like MTF and OTF) and into commodities derivatives traded over the counter (swaps, forward, contracts for differences and options on commodities) to reduce this risk in relation to the underlying commodities, currencies or interest rates and, to a limited extent, in compliance with internal authorization thresholds, with speculative purposes to profit from expected market trends.

Derivatives fair values were estimated based on market quotations provided by primary info-provider or, alternatively, appropriate valuation techniques generally adopted in the marketplace.

Fair values of non-hedging derivatives essentially comprised forward sale contracts of natural gas for physical delivery which were not entitled to the own use exemption, as well as derivatives for proprietary trading activities.

Fair value of cash flow hedge derivatives essentially related to commodity hedges were entered into by the Global Gas & LNG Portfolio segment. These derivatives were entered into to hedge variability in future cash flows associated with highly probable future trade transactions of gas or electricity or on already contracted trades due to different indexation mechanisms of supply costs versus selling prices. A similar scheme applies to exchange rate hedging derivatives. The existence of a relationship between the hedged item and the hedging derivative is checked at inception to verify eligibility for hedge accounting by observing the offset in changes of the fair values at both the underlying commodity and the derivative. The hedging relationship is also stress-tested against the level of credit risk of the counterparty in the derivative transaction. The hedge ratio is defined consistently with the Company's risk management objectives, under a defined risk management strategy. The hedging relationship is discontinued when it ceases to meet the qualifying criteria and the risk management objectives on the basis of which hedge accounting has initially been applied.

The effects of the measurement at fair value of cash flow hedge derivatives are given in note 26 – Equity. Information on hedged risks and hedging policies is disclosed in note 28 – Guarantees, commitments and risks - Risk factors.

During 2021, Eni entered into sustainability-linked interest currency swaps with leading banking institutions which provide for a cost adjustment mechanism linked to the achievement of certain sustainability targets. At December 31, 2022, the fair value of these contracts amounted to positive €39 million.

In 2022, the exposure to the exchange rate risk deriving from securities denominated in U.S. dollars included in the strategic liquidity portfolio amounting to €2,723 million was hedged by using, in a fair value hedge relationship, negative exchange differences for €107 million resulting on a portion of bonds denominated in U.S. dollars amounting to €2,684 million.

The offsetting of financial derivatives related to Eni Global Energy Markets SpA.

During 2022, there were no transfers between the different hierarchy levels of fair value.

Hedging derivative instruments are disclosed below:

(€ million)	December 31, 2022			December 31, 2021		
	Nominal amount of the hedging instrument	Change in fair value (effective hedge)	Change in fair value (ineffective hedge)	Nominal amount of the hedging instrument	Change in fair value (effective hedge)	Change in fair value (ineffective hedge)
Cash flow hedge derivatives						
<i>Derivatives on commodity</i>						
- Over the counter	83	(4)		(461)	(2,016)	(46)
- Future	1,350	(3,912)	275	(364)	534	(5)
- Other		9				
	1,433	(3,907)	275	(825)	(1,482)	(51)
<i>Derivatives on interest rate</i>						
- Interest rate swap	127	24		84	3	
	127	24		84	3	
	1,560	(3,883)	275	(741)	(1,479)	(51)

The breakdown of the underlying asset or liability by type of risk hedged under cash flow hedge is provided below:

(€ million)	December 31, 2022			December 31, 2021		
	Change of the underlying asset used for the calculation of hedging ineffectiveness	CFH reserve	Reclassification adjustments	Change of the underlying asset used for the calculation of hedging ineffectiveness	CFH reserve	Reclassification adjustments
Cash flow hedge derivatives						
<i>Commodity price risk</i>						
- Planned sales	4,059	(499)	(4,666)	86	(1,272)	(215)
	4,059	(499)	(4,666)	86	(1,272)	(215)
<i>Derivatives on interest rate</i>						
- hedged flows	(15)	16	(11)	(3)	3	
	(15)	16	(11)	(3)	3	
	4,044	(483)	(4,677)	83	(1,269)	(215)

More information is reported in note 28 — Guarantees, Commitments and Risks — Financial risks.

Effects recognized in other operating profit (loss)

Other operating profit (loss) related to derivative financial instruments on commodity was as follows:

(€ million)	2022	2021	2020
Net income (loss) on cash flow hedging derivatives	275	(51)	(1)
Net income (loss) on other derivatives	(2,011)	954	(765)
	(1,736)	903	(766)

Net income (loss) on cash flow hedging derivatives related to the ineffective portion of the hedging relationship on commodity derivatives was recognized through profit and loss.

Net income (loss) on other derivatives included the fair value measurement and settlement of commodity derivatives which could not be elected for hedge accounting under IFRS because they related to net exposure to commodity risk and derivatives for trading purposes and proprietary trading.

Effects recognized in finance income (loss)

(€ million)	2022	2021	2020
Derivatives on exchange rate	(70)	(322)	391
Derivatives on interest rate	81	16	(40)
Options	2		
	13	(306)	351

Net financial income from derivative financial instruments was recognized in connection with the fair value valuation of certain derivatives which lacked the formal criteria to be treated in accordance with hedge accounting under IFRS, as they were entered into for amounts equal to the net exposure to exchange rate risk and interest rate risk, and as such, they cannot be referred to specific trade or financing transactions. Exchange rate derivatives were entered into in order to manage exposures to foreign currency exchange rates arising from the pricing formulas of commodities.

More information is disclosed in note 36 – Transactions with related parties.

25 Assets held for sale and liabilities directly associated with assets held for sale

As of December 31, 2022, assets held for sale of €264 million (€263 million at 31 December 2021) and directly associated liabilities of €108 million (€124 million at 31 December 2021) mainly related to: (i) the agreement with Snam SpA relating to the sale of 49.9% stake in the consolidated subsidiary Eni Corridor Srl which owns (directly and indirectly) the stakes in the companies that manage the two groups of international pipelines linking Algeria to Italy, in particular onshore pipelines which extend from the Algerian and Tunisian border to the Tunisian coast (the so-called TTPC pipeline), and the offshore pipelines linking the Tunisian coast to Italy (the so-called TMPC pipeline). The consolidated entities covered by the agreement are Eni Corridor Srl, Trans Tunisian Pipeline Co SpA, Société pour la Construction du Gazoduc Transtunisien SA - Scogat SA, Société de Service du Gazoduc Transtunisien SA - Sergaz SA and Transmediterranean Pipeline Co Ltd. The carrying amount of assets held for sale and liabilities directly associated amounted to €211 million (of which current assets €72 million) and €98 million (of which current liabilities €86 million); (ii) the agreement for the sale of the exploration activities in Gabon conducted by the consolidated entity Eni Gabon SA with non-significant carrying amounts.

During the year, assets indicated in the 2021 financial statements have been sold, and related to: (i) assets in Pakistan described in note 5 – Business combinations and other significant transactions; (ii) the investment Gas Distribution Company of Thessaloniki – Thessaly SA (EDA Thess) operating in the gas distribution business in Greece, sold to Depa Infrastructure, a company of Italgas Group for €165 million with a capital gain of €30 million.

26 Equity

Non-controlling interest

(€ million)	Net Profit		Equity	
	2022	2021	December 31, 2022	December 31, 2021
EniPower Group	54	7	373	30
Others	20	12	98	52
	74	19	471	82

Equity attributable to equity holders of Eni

(€ million)	December 31, 2022	December 31, 2021
Share capital	4,005	4,005
Retained earnings	23,455	22,750
Cumulative currency translation differences	7,564	6,530
Other reserves and equity instruments:		
- Perpetual subordinated bonds	5,000	5,000
- Legal reserve	959	959
- Reserve for treasury shares	2,937	958
- Reserve for OCI on cash flow hedging derivatives net of tax effect	(342)	(896)
- Reserve for OCI on defined benefit plans net of tax effect	(58)	(117)
- Reserve for OCI on equity-accounted investments	46	54
- Reserve for OCI on other investments valued at fair value	53	141
- Other reserves	190	190
Treasury shares	(2,937)	(958)
Profit for the year	13,887	5,821
	54,759	44,437

Share capital

As of December 31, 2022, the parent company's issued share capital consisted of €4,005,358,876 (same amount as of December 31, 2021) represented by 3,571,487,977 ordinary shares without nominal value (3,605,594,848 ordinary shares at December 31, 2021).

On May 11, 2022, Eni's Shareholders' Meeting resolved: (i) to distribute a dividend of €0.43 per share, with the exclusion of treasury shares held at the ex-dividend date, in full settlement of the 2021 dividend of €0.43 per share, for a total dividend per share of the year 2021 of €0.86; (ii) the cancellation of 34,106,871 treasury shares, keeping the amount of the share capital unchanged and proceeding with the reduction of the related reserve by an amount of €400 million (same amount of the book value of the canceled shares); (iii) to empower the Board of Directors to execute a buy-back program of Eni's shares up to 10% of ordinary shares outstanding, expiring on April 2023, for a total amount up to €2.5 billion. In execution of this resolution, in 2022 195,550,084 shares were acquired, at a cost of €2.4 billion.

Retained earnings

Retained earnings included the interim dividend distribution for 2022 amounting to €1,500 million corresponding to €0.44 per share. The Board of Directors in accordance with Article 2433-bis, paragraph 5 of the Italian Civil Code, resolved: (i) on July 28, 2022, to pay the first tranche of dividend of €0.22 for each outstanding share at the ex-dividend date of the September 19, 2022, with payment due on September 21, 2022; (ii) on October 27, 2022, to distribute to shareholders the second tranche of the 2022 dividend of €0.22 for each outstanding share on the ex-dividend date of November 21, 2022, with payment on November 23, 2022; (iii) on February 22, 2023 to distribute to shareholders the third (of four) tranche of the 2022 dividend, out of the available reserves, of €0.22 for each outstanding share, with the exclusion of treasury shares in portfolio at the dividend date.

Cumulative foreign currency translation differences

The cumulative foreign currency translation differences arose from the translation of financial statements denominated in currencies other than euro.

Perpetual subordinated hybrid bonds

The hybrid bonds are governed by English law and are traded on the regulated market of the Luxembourg Stock Exchange. As of December 31, 2022, hybrid bonds amounted to €5 billion (same amount as at December 31, 2021).

The key characteristics of the two bonds are: (i) an issue of €1.5 billion perpetual 5.25-year subordinated non-call hybrid notes with a re-offer price of 99.403% and an annual fixed coupon of 2.625% until the first reset date of January 13, 2026. As from such date, unless it has been redeemed in whole on or before the first reset date, which is the last day for the first optional redemption, the bond will bear interest per annum determined according to the relevant 5-year Euro Mid Swap rate plus an initial spread of 316.7 basis points, increased by an additional 25 basis points as from January 13, 2031 and a subsequent increase of additional 75 basis points as from January 13, 2046; (ii) an issue of €1.5 billion perpetual 9-year subordinated non-call hybrid notes with a re-offer price of 100% and an annual fixed coupon of 3.375% until the first reset date of October 13, 2029. As from such date, unless it has been redeemed in whole on or before the first reset date, which is the last day for the first optional redemption, the bond will bear interest per annum determined according to the relevant 5-year Euro Mid Swap rate plus an initial spread of 364.1 basis points, increased by additional 25 basis points as from October 13, 2034 and a subsequent increase of additional 75 basis points as from October 13, 2049; (iii) an issue of €1 billion perpetual 6-year subordinated non-call hybrid notes with a re-offer price of 100% and an annual fixed coupon of 2.000% until the first reset date of May 11, 2027. As from such date, unless it has been redeemed in whole on or before the first reset date, which is the last day for the first optional redemption, the bond will bear interest per annum determined according to the relevant 5-year Euro Mid Swap rate plus an initial spread of 220.4 basis points, increased by additional 25 basis points as from May 11, 2032 and a subsequent increase of additional 75 basis points as from May 11, 2047; (iv) an issue of €1 billion perpetual 9-year subordinated non-call hybrid notes with a re-offer price of 99.607% and an annual fixed coupon of 2.750% until the first reset date of May 11, 2030. As from such date, unless it has been redeemed in whole on or before the first reset date, which is the last day for the first optional redemption, the bond will bear interest per annum determined according to the relevant 5-year Euro Mid Swap rate plus an initial spread of 277.1 basis points, increased by additional 25 basis points as from May 11, 2035 and a subsequent increase of additional 75 basis points as from May 11, 2050.

Legal reserve

This reserve represents earnings restricted from the payment of dividends pursuant to Article 2430 of the Italian Civil Code. The legal reserve has reached the maximum amount required by the Italian Law.

Reserve for treasury shares

The reserve for treasury shares represents the reserve that was established in previous reporting periods to repurchase the Company shares in accordance with resolutions at Eni's Shareholders' Meetings.

Reserves for Other Comprehensive Income

(€ million)	Reserve for OCI on cash flow hedge derivatives			Reserve for OCI on defined benefit plans			Reserve for OCI on equity- accounted investments(*)	Reserve for OCI on investments valued at fair value
	Gross reserve	Deferred tax liabilities	Net reserve	Gross reserve	Deferred tax liabilities	Net reserve		
Reserve as of December 31, 2021	(1,269)	373	(896)	(84)	(33)	(117)	54	141
Changes of the year	(3,883)	1,133	(2,750)	60	(5)	55	92	56
Currency translation differences				1		1		
Reversal to inventories adjustments	(8)	2	(6)					
Reclassification to retained earnings								(144)
Changes in scope of consolidation				3		3	1	
Reclassification adjustments	4,677	(1,367)	3,310				(101)	
Reserve as of December 31, 2022	(483)	141	(342)	(20)	(38)	(58)	46	53
Reserve as of December 31, 2020	(7)	2	(5)	(205)	47	(158)	85	36
Changes of the year	(1,479)	434	(1,045)	119	(77)	42	(32)	105
Currency translation differences				2	(3)	(1)	1	
Reversal to inventories adjustments	2	(1)	1					
Reclassification adjustments	215	(62)	153					
Reserve as of December 31, 2021	(1,269)	373	(896)	(84)	(33)	(117)	54	141

(*) Reserve for OCI on equity-accounted investments at December 31, 2022 includes €1 million relating to defined benefit plans (€-4 million at December 31, 2021)

Other reserves

Other reserves related to a reserve of €190 million representing the increase in equity attributable to Eni associated with a business combination under common control, whereby the parent company Eni SpA divested its subsidiaries.

Treasury shares

A total of 226,097,834 of Eni's ordinary shares (65,838,173 at December 31, 2021) were held in treasury for a total cost of €2,937 million (€958 million at December 31, 2021). During 2022, 195,550,084 shares were acquired, for a total value of €2,400 million, 34,106,871 treasury shares have been cancelled for a total value of €400 million and 1,183,552 treasury shares were assigned free of charge to Eni executives, following the conclusion of the Vesting Period as required by the "Long-Term Monetary Incentive Plan 2017-2019" approved by Eni's Shareholders' Meeting of April 13, 2017. On May 13, 2022, the Shareholders Meeting approved the Long-Term Monetary Incentive Plan 2020-2022 and empowered the Board of Directors to execute the Plan by authorizing it to dispose up to a maximum of 20 million of treasury shares in service of the Plan.

Distributable reserves

As of December 31, 2022, equity attributable to Eni included distributable reserves of approximately €45 billion.

Reconciliation of profit and equity of the parent company Eni SpA to the consolidated profit and equity

(€ million)	Profit		Shareholders' equity	
	2022	2021	December 31, 2022	December 31, 2021
As recorded in Eni SpA's Financial Statements	5,403	7,675	52,520	51,039
Excess of net equity stated in the separate accounts of consolidated subsidiaries over the corresponding carrying amounts of the parent company	7,375	(3,324)	(1,302)	(9,910)
Consolidation adjustments:				
- difference between purchase cost and underlying carrying amounts of net equity			153	153
- adjustments to comply with Group accounting policies	797	1,855	4,468	4,266
- elimination of unrealized intercompany profits	124	(176)	(533)	(654)
- deferred taxation	262	(190)	(76)	(375)
	13,961	5,840	55,230	44,519
Non-controlling interest	(74)	(19)	(471)	(82)
As recorded in Consolidated Financial Statements	13,887	5,821	54,759	44,437

27 Other information

Supplemental cash flow information

(€ million)	2022	2021	2020
Investment in consolidated subsidiaries and businesses			
Current assets	147	262	15
Non-current assets	2,463	2,698	193
Net borrowings	(541)	(486)	(64)
Current and non-current liabilities	(366)	(349)	(17)
Net effect of investments	1,703	2,125	127
Fair value of investments held before the acquisition of control	(21)	(99)	
Non-controlling interests	(15)	(4)	(15)
Purchase price	1,667	2,022	112
<i>Cash and cash equivalents acquired</i>	<i>(31)</i>	<i>(121)</i>	<i>(3)</i>
Consolidated subsidiaries and businesses net of cash and cash equivalent acquired	1,636	1,901	109
Disposal of consolidated subsidiaries and businesses			
Current assets	1,377	2	
Non-current assets	8,618		
Net borrowings	(2,085)		
Current and non-current liabilities	(2,351)		
Net effect of disposals	5,559	2	
Current value of the stake held for business combinations	(5,726)		
Reclassification among other items of OCI	(918)		
Gain on disposal of business combinations	2,704		
Credits for divestments	(1,609)		
Selling price	10	2	
<i>Cash and cash equivalents sold</i>	<i>(70)</i>		
Consolidated subsidiaries and businesses net of cash and cash equivalent disposed of	(60)	2	
Business combination Unión Fenosa Gas			
Investment in Unión Fenosa Gas sold		232	
Investments and businesses acquired			
Current assets		370	
Non-current assets		378	
Net borrowings		(128)	
Long-term and short-term liabilities		(420)	
Total investments and businesses acquired		200	
Total net disposals		32	
<i>Cash and cash equivalents acquired</i>		<i>42</i>	
Business combination Unión Fenosa Gas net of cash and cash equivalent acquired		74	
Consolidated subsidiaries and businesses net of cash and cash equivalent disposed of	(60)	76	

Investments and disposals in 2022 are disclosed in note 5 – Business Combinations and other significant transactions.

Investments in 2021 concerned: (i) the acquisition of a 100% stake of Aldro Energía y Soluciones SLU (now Eni Plenitude Iberia SLU) active in the market for the sale of power, gas and services in the retail business with a portfolio of around 250 thousand customers mainly in Spain and Portugal; (ii) the acquisition of a 100% stake of the company FRI-EL Biogas Holding (now EniBioCh4in SpA) active in the sector of power production from bioenergy with 21 plants each with a nominal power of 2 megawatts. The acquired assets include a plant for the treatment of OFMSW - the Organic Fraction of Municipal Solid Waste; (iii) the acquisition from Glennmont Partners and PGGM Infrastructure Fund of a portfolio of thirteen operating onshore wind farms, with a total capacity of 315 MW; (iv) the acquisition of Dhamma Energy Group, owner of a pipeline of photovoltaic plant in France and Spain at various stages of maturity of approximately 3 GW, as well as plants in operation or under construction with a capacity of approximately 120 MW; (v) the acquisition from Azora Capital of a portfolio of nine renewable energy projects consisting of three wind farms in operation and one under construction for a total of 234 MW and five photovoltaic projects in an advanced stage of development for approximately 0.9 GW; (vi) the acquisition of control of Finproject by exercising the call option on the remaining 60% of the share capital, after the initial investment of 40% made in 2020; (vii) a 100% stake in Be Power, acquired by Zouk Capital and Aretex, companies active in the segment of charging infrastructure for power mobility with about 6,000 charging points, the second largest operator in Italy, with which it was a co-branding agreement for the Be Charge charging stations is in place.

Disposals in 2021 related to the restructuring of the joint venture Unión Fenosa Gas SA following the agreements with the authorities of the Arab Republic of Egypt (ARE) and the Spanish partner Naturgy for the resolution of all outstanding issues of the joint venture with Egyptian partners which resulted in an overall cash adjustment for the benefit of Eni, represented in the disposals.

Investments in 2020 related to the acquisition by Eni gas e luce SpA Società Benefit (now Eni Plenitude SpA Società Benefit) of a 70% controlling stake in Evolvere, a group operating in the business of distributed generation from renewable sources for €97 million, net of acquired cash of €3 million, and to the acquisition by Eni New Energy SpA of the whole capital of three companies holding authorization rights for the construction of three wind projects in Puglia for €12 million.

Business combinations and other significant transactions

The provisional and definitive price allocation of the net assets acquired in 2021 is shown below:

	FRI- EL Biogas Holding (now EniBioCh4in SpA) Provisional allocation	FRI- EL Biogas Holding (now EniBioCh4in SpA) Definitive allocation	Portfolio of thirteen on-shore wind facilities Provisional allocation	Portfolio of thirteen on-shore wind facilities Definitive allocation	Dhamma Energy Group Provisional allocation	Dhamma Energy Group Definitive allocation	Portfolio of nine renewable energy projects Provisional allocation	Portfolio of nine renewable energy projects Definitive allocation	Be Power Provisional allocation	Be Power Definitive allocation
<i>(€ million)</i>										
Current assets	23	23	32	31	2	3	7	7	22	22
Property, plant and equipment	38	144	423	209	119	94	57	21	29	29
Goodwill	80	9	302	307	120	124	81	79	728	718
Current and non current assets	15	15	43	252	15	33	25	68	10	22
Cash and cash equivalent (Net borrowings)	(14)	(14)	(215)	(214)	(101)	(97)	(32)	(38)	9	10
Current and non current liabilities	(9)	(44)	(100)	(100)	(12)	(11)	(20)	(21)	(34)	(37)
Net effects of investments	133	133	485	485	143	146	118	116	764	764
Non-controlling interests	(1)	(1)			(3)	(3)				
Total purchase price	132	132	485	485	140	143	118	116	764	764

Following the definitive allocation of the 2021 Business Combinations, financial statements were not restated taking into account the irrelevance of the changes.

28 Guarantees, commitments and risks

Guarantees

(€ million)	December 31, 2022	December 31, 2021
Consolidated subsidiaries	7,082	6,432
Unconsolidated subsidiaries	202	190
Joint ventures and associates	9,802	3,358
Others	477	180
	17,563	10,160

Guarantees issued on behalf of consolidated subsidiaries primarily consisted of: (i) autonomous guarantee contracts given to third parties relating to bid bonds and performance bonds for €3,282 million (€3,601 million at December 31, 2021); (ii) autonomous guarantee contracts issued by the Exploration & Production segment primarily in relation to oil & gas activities for €1,098 million (€943 million at December 31, 2021); (iii) autonomous guarantee contracts issued to cover the sale of gas stored, gas transportation and potential exposures to the gas system in Italy for €388 million (€16 million at December 31, 2021); autonomous guarantee contracts issued to third parties for the purchase of equity investments for €252 million (€913 million at December 31, 2021). At December 31, 2022, the underlying commitment issued on behalf of consolidated subsidiaries covered by these guarantees was €7,003 million (€6,267 million at December 31, 2021).

Guarantees issued on behalf of joint ventures and associates primarily consisted of: (i) autonomous guarantee contracts and other personal guarantees given to the Azule Group for €3,164 million relating to leasing contracts of FPSO vessels to be used as part of the development projects in Angola; (ii) autonomous guarantee contracts and other personal guarantees given to third parties relating to bid bonds and performance bonds for €1,891 million (€1,764 million at December 31, 2021), of which €1,378 million (€1,260 million at December 31, 2021) related to guarantees issued towards the contractors who were building a floating vessel for gas liquefaction and exportation (FLNG) as part of the Coral development project offshore Mozambique; (iii) autonomous guarantee contracts issued towards banks and other lending institutions for €1,499 million (€1,413 million at December 31, 2021) in relation to loans and credit lines received as part of the Coral development project offshore Mozambique with respect to the financing agreements of the project with Export Credit Agencies and banks; (iv) autonomous guarantee contracts issued in favor to third parties for the investment in the offshore wind project of Dogger Bank for €1,259 million (€494 million at December 31, 2021). In 2022, the consolidated company Eni North Sea Wind Ltd, owner of the 20% stake in the Dogger Bank A, B and C projects was conferred to the Norwegian joint venture Vårgårn AS (Eni's interest 65%). At December 31, 2022, the underlying commitment issued on behalf of joint ventures and associates covered by these guarantees was €6,859 million (€1,816 million at December 31, 2021).

As provided by the contract that regulates the petroleum activities in Area 4 offshore Mozambique, Eni SpA in its capacity as parent company of the operator has provided concurrently with the approval of the development plan of the reserves which are located exclusively within the concession area, an irrevocable and unconditional parent company guarantee in respect of any possible claims or any contractual breaches in connection with the petroleum activities to be carried out in the contractual area, including those activities in charge of the special purpose entities like Coral FLNG SA, to the benefit of the Government of Mozambique and third parties. The obligations of the guarantor towards the Government of Mozambique are unlimited (non-quantifiable commitments), whereas they provide a maximum liability of €1,405 million in respect of third-parties claims. This guarantee will be effective until the completion of any decommissioning activity related to both the development plan of Coral as well as any development plan to be executed within Area 4 (particularly the Mamba project). This parent company guarantee issued by Eni covering 100% of the aforementioned obligations was taken over by the other concessionaires (Kogas, Galp and ENH) and by ExxonMobil and CNPC shareholders of the joint venture Mozambique Rovuma Venture SpA, in proportion to their respective participating interest in Area 4.

Guarantees issued on behalf of third parties consisted of: (i) a guarantee issued in favor of Gulf LNG Energy and Gulf LNG Pipeline on behalf of Angola LNG Supply Service Llc (Eni's interest 13.60%) to cover contractual commitments of paying regasification fees for €190 million (€179 million at December 31, 2021). During 2022, the company Angola LNG Supply Service Llc was conferred to Azule Energy Holdings Ltd (Eni's interest 50%); (ii) related for €167 million (€157 million at December 31, 2021) to the share of the guarantee attributable to the State oil Company of Mozambique ENH, which was assumed by Eni in favor of the consortium financing the construction of the Coral project FLNG vessel. At December 31, 2022, the underlying commitment issued on behalf of third parties covered by these guarantees was €323 million (€124 million at December 31, 2021).

Commitments and risks

(€ million)	December 31, 2022	December 31, 2021
Commitments	77,481	75,201
Risks	1,228	934
	78,709	76,135

Commitments related to: (i) parent company guarantees that were issued in connection with certain contractual commitments for hydrocarbon exploration and production activities and quantified, based on the capital expenditures to be incurred, to be €73,334 million (€70,039 million at December 31, 2021). The increase was primarily determined by exchange rate differences; (ii) a parent company guarantee of €3,748 million (€3,532 million at December 31, 2021) given on behalf of Eni Abu Dhabi Refining & Trading BV following the Share Purchase Agreement to acquire from Abu Dhabi National Oil Company (ADNOC) a 20% equity interest in ADNOC Refining and the set-up of ADNOC Global Trading Ltd dedicated to marketing petroleum products. The parent company guarantee still outstanding has been issued to guarantee the obligations set out in the Shareholders Agreements and will remain in force as long as the investment is maintained; (iii) commitments of the Plenitude business line for the purchase of renewable energy projects in Spain, United States and Italy for €210 million.

Risks relate to potential risks associated with: (i) contractual assurances given to acquirers of certain investments and businesses of Eni for €262 million (€246 million at December 31, 2021); (ii) assets of third parties under the custody of Eni for €957 million (€688 million at December 31, 2021).

Other commitments and risks

A parent company guarantee was issued on behalf of Cardón IV SA (Eni's interest 50%), a joint venture operating the Perla gas field located in Venezuela, for the supply to PDVSA GAS of the volumes of gas produced by the field until the end of the concession agreement (2036). In case of failure on part of the operator to deliver the contractual gas volumes out of production, the claim under the guarantee will be determined by applying the local legislation. Eni's share (50%) of the contractual volumes of gas to be delivered to PDVSA GAS amounted to a total of around €13 billion. Notwithstanding this amount does not properly represent the guarantee exposure, nonetheless such amount represents the maximum financial exposure at risk for Eni. A similar guarantee was issued by PDVSA on behalf of Eni for the fulfillment of the purchase commitments of the gas volumes by PDVSA GAS.

Other commitments include the agreements entered into for forestry initiatives, implemented within the low carbon strategy defined by the Company, concerning the commitments for the purchase, until 2038, of carbon credits produced and certified according to international standards by subjects specialized in forest conservation programs.

On February 5, 2021, EniServizi SpA (EniServizi) signed on behalf of Eni SpA (Eni) an addendum to the lease contract of a property to be built signed between Eni and the management company of the real estate investment fund owner of the new complex under construction in San Donato Milanese (the Property), including the postponement of the delivery date of the property from July 28, 2020 to December 31, 2021. As of December 31, 2022, the real estate complex was not yet available to Eni which, therefore, claimed penalties for late delivery of approximately €18 million to the landlord, as provided for in the lease agreement and supported by a first demand guarantee. In this context, the landlord complained that the delays would not be entirely attributable to itself because of the following reasons: (i) effects of the pandemic crisis; (ii) alleged defects found in relation to the preparatory works for the sale of the area; (iii) alleged design defects. Also on the basis of these complaints, the landlord expressed its intention to charge EniServizi and/or Eni at least part of the claims made against the owner. In this regard, confirming the complete impartiality and neutrality of Eni and EniServizi with respect to the contractual relationships between the landlord and its contractor (confirmed in several communications), the Company reaffirmed that the delays relating to points i) and ii) have already been object of a settlement in the aforementioned agreement of February 5, 2021 and therefore comprised in the updated delivery date of December 31, 2021. With regard to point iii), the landlord in the purchase contract of the area declared to accept the project without any reservation or exception assuming all the consequent risks and responsibilities, as well as to not to be entitled to any higher payment, compensation or extension of terms for errors, omissions or other defects in the project. The above concerns out-of-court communications between the parties, as no litigation has been initiated to date. At the moment, therefore, it is not known what could be the object, the reasons or the probative allegations of a possible legal action brought by the counterparty.

In addition, Eni, subsequent to the divestiture of certain Eni assets, including businesses and investments, is liable for certain non-quantifiable risks related to contractual guarantees against certain contingent liabilities deriving from tax, social security contributions, environmental issues and other matters applicable to periods during which such assets were operated by Eni or as a result of the loss of control in subsidiaries. Eni believes such matters will not have a material adverse effect on Eni's results of operations and cash flow.

Risk factors

The following is the description of financial risks and their management and control. With reference to the issues related to credit risk, the parameters adopted for the determination of expected losses and the estimates of the probability of default and the loss given default have been updated to take into account the impacts associated with the conflict between Russia and Ukraine and the current energy crisis.

As of December 31, 2022, the Company retains liquidity reserves that management deems enough to meet the financial obligations due in the next eighteen months.

Financial risks

Financial risks are managed in respect of the guidelines issued by the Board of Directors of Eni SpA in its role of directing and setting the risk limits, targeting to align and centrally coordinate Group companies' policies on financial risks ("Guidelines on financial risks management and control"). The "Guidelines" define for each financial risk the key components of the management and control process, such as the target of the risk management, the valuation methodology, the structure of limits, the relationship model and the hedging and mitigation instruments.

Market risk

Market risk is the possibility that changes in currency exchange rates, interest rates or commodity prices will adversely affect the value of the Group's financial assets, liabilities or expected future cash flows. The Company actively manages market risk in accordance with a set of policies and guidelines that provide a centralized model of handling finance, treasury and risk management transactions based on the Company's departments of operational finance: the parent company's (Eni SpA) finance department, Eni Finance International SA and Banque Eni SA, which is subject to certain bank regulatory restrictions preventing the Group's exposure to concentrations of credit risk, and Eni Trade & Biofuels SpA and Eni Global Energy Markets SpA that are in charge to execute certain activities relating to commodity derivatives. In particular, Eni Corporate finance department and Eni Finance International SA manage subsidiaries' financing requirements in and outside Italy, respectively, covering funding requirements and using available surpluses. All transactions concerning currencies and derivative contracts on interest rates and currencies different from commodities of Eni are managed by Eni Corporate finance department, while Eni Trade & Biofuels SpA and Eni Global Energy Markets SpA execute the negotiation of commodity derivatives over the market. Eni SpA, Eni Trade & Biofuels SpA and Eni Global Energy Markets SpA (also through the subsidiary Eni Trading & Shipping Inc) perform trading activities in financial derivatives on external trading venues, such as European and non-European regulated markets, Multilateral Trading Facility (MTF), Organized Trading Facility (OTF), or similar and brokerage platforms (i.e. SEF), and over the counter on a bilateral basis with external counterparties. Other legal entities belonging to Eni that require financial derivatives enter into these transactions through Eni Trade & Biofuels SpA, Eni Global Energy Markets SpA and Eni SpA based on the relevant asset class expertise. Eni uses derivative financial instruments (derivatives) in order to minimize exposure to market risks related to fluctuations in exchange rates relating to those transactions denominated in a currency other than the functional currency (the euro) and interest rates, as well as to optimize exposure to commodity prices fluctuations taking into account the currency in which commodities are quoted. Eni monitors every activity in derivatives classified as risk-reducing directly or indirectly related to covered industrial assets, so as to effectively optimize the risk profile to which Eni is exposed or could be exposed. If the result of the monitoring shows those derivatives should not be considered as risk reducing, these derivatives are reclassified in proprietary trading. As proprietary trading is considered separately from the other activities in specific portfolios of Eni Trade & Biofuels SpA and Eni Global Energy Markets SpA, their exposure is subject to specific controls, both in terms of Value at Risk (VaR) and Stop Loss and in terms of nominal gross value. For Eni, the gross nominal value of proprietary trading activities is compared with the limits set by the relevant international standards. The framework defined by Eni's policies and guidelines provides that the valuation and control of market risk is performed on the basis of maximum tolerable levels of risk exposure defined in terms of limits of Stop Loss, which expresses the maximum tolerable amount of losses associated with a certain portfolio of assets over a pre-defined time horizon; limits of revision strategy, which consist in the triggering of a revision process of the strategy in the event of exceeding the level of profit and loss given and VaR, which measures the maximum potential loss of the portfolio, given a certain confidence level and holding period, assuming adverse changes in market variables and taking into account the correlation among the different positions held in the portfolio. Eni's finance department defines the maximum tolerable levels of risk exposure to changes in interest rates and foreign currency exchange rates in terms of VaR, pooling Group companies' risk positions maximizing, when possible, the benefits of the netting activity. Eni's calculation and valuation techniques for interest rate and foreign currency exchange rate risks are in accordance with banking standards, as established by the Basel Committee for bank activities surveillance. Tolerable levels of risk are based on a conservative approach, considering the industrial nature of the Company. Eni's guidelines prescribe that Eni Group companies minimize such kinds of market risks by transferring risk exposure to the parent company finance department. Eni's guidelines define rules to manage the commodity risk aiming at optimizing core activities and pursuing preset targets of stabilizing industrial and commercial margins. The maximum tolerable level of risk exposure is defined in terms of VaR, limits of revision strategy, Stop Loss and volumes in connection with exposure deriving from commercial activities, as well as exposure deriving from proprietary trading, exclusively managed by Eni Trade & Biofuels SpA and Eni Global Energy Markets SpA. Internal mandates to manage the commodity risk provide for a mechanism of allocation of the Group maximum tolerable risk level to each business unit. In this framework, Eni Trade & Biofuels SpA and Eni Global Energy Markets SpA, in addition to managing risk exposure associated with their own commercial activity and proprietary trading, pool the requests for negotiating commodity derivatives and execute them in the marketplace.

According to the targets of financial structure included in the financial plan approved by the Board of Directors, Eni decided to retain a cash reserve to face any extraordinary requirement. Eni's finance department, with the aim of optimizing the efficiency and ensuring maximum protection of capital, manages such reserve and its immediate liquidity within the limits assigned. The management of strategic cash is part of the asset management pursued through transactions on own risk in view of optimizing financial returns, while respecting authorized risk levels, safeguarding the Company's assets and retaining quick access to liquidity. The four different market risks, whose management and control have been summarized above, are described below.

Market risk - Exchange rate

Exchange rate risk derives from the fact that Eni's operations are conducted in currencies other than euro (mainly U.S. dollar). Revenues and expenses denominated in foreign currencies may be significantly affected by exchange rate fluctuations due to conversion differences on single transactions arising from the time lag existing between execution and definition of relevant contractual terms (economic risk) and conversion of foreign currency-denominated trade and financing payables and receivables (transactional risk). Exchange rate fluctuations affect the Group's reported results and net equity as financial statements of subsidiaries denominated in currencies other than euro are translated from their functional currency into euro. Generally, an appreciation of U.S. dollar versus euro has a positive impact on Eni's results of operations, and vice versa. Eni's foreign exchange risk management policy is to minimize transactional exposures arising from foreign currency movements and to optimize exposures arising from commodity risk. Eni does not undertake any hedging activity for risks deriving from the translation of foreign currency denominated profits or assets and liabilities of subsidiaries, which prepare financial statements in a currency other than euro, except for single transactions to be evaluated on a case-by-case basis.

Effective management of exchange rate risk is performed within Eni's finance departments, which pool Group companies' positions, hedging the Group net exposure by using certain derivatives, such as currency swaps, forwards and options. Such derivatives are evaluated at fair value based on market prices provided by specialized info-providers. The VaR techniques are based on variance/covariance simulation models and are used to monitor the risk exposure arising from possible future changes in market values over a 24-hour period within a 99% confidence level and a 20-day holding period.

Market risk - Interest rate

Changes in interest rates affect the market value of financial assets and liabilities of the Company and the level of finance charges.

Eni's interest rate risk management policy is to minimize risk with the aim to achieve financial structure objectives defined and approved in management's "Finance plan". The Group's central departments pool borrowing requirements of the Group companies in order to manage net positions and fund portfolio developments consistent with management plan, thereby maintaining a level of risk exposure within prescribed limits. Eni enters into interest rate derivative transactions, in particular interest rate swaps, to effectively manage the balance between fixed and floating rate debt. Such derivatives are evaluated at fair value based on market prices provided from specialized sources. VaR deriving from interest rate exposure is measured daily based on a variance/covariance model, with a 99% confidence level and a 20-day holding period.

Market risk - Commodity

Price risk of commodities is identified as the possibility that fluctuations in the price of materials and basic products produce significant changes in Eni's operating margins, determining an impact on the economic result such as to compromise the targets defined in the four-year plan and in the budget. The commodity price risk arises in connection with the following exposures: (i) strategic exposure: exposures directly identified by the Board of Directors as a result of strategic investment decisions or outside the planning horizon of risk management. These exposures include, for example, exposures associated with the program for the production of Oil & Gas reserves, long-term gas supply contracts for the portion not balanced by sales contracts (already stipulated or expected), the margin deriving from the chemical transformation process, the refining margin and long-term storage functional to the logistic-industrial activities; (ii) commercial exposure: concerns the exposures related to components underlying the contractual arrangements of industrial and commercial (contracted exposure) activities normally related to the time horizon of the four-year plan and budget, components not yet under contract but which will be with reasonable certainty (commitment exposure) and the relevant activities of risk management. Commercial exposures are characterized by a systematic risk management activity conducted based on risk/return assumptions by implementing one or more strategies and subjected to specific risk limits (VaR, revision strategy limits and stop loss). In particular, the commercial exposures include exposures subjected to asset-backed hedging activities, arising from the flexibility/optionality of assets; (iii) proprietary trading exposure: transactions carried out autonomously for speculative purposes in the short term and normally not aimed at delivery with the intention of exploiting favorable price movements, spreads and/or volatility implemented autonomously and carried out regardless of the exposures of the commercial portfolio or physical and contractual assets. They are usually carried out in the short term, not necessarily aimed at the delivery and carried out by using financial or similar instruments in accordance with specific limits of authorized risk (VaR, Stop Loss). Strategic risk is not subject to systematic activity of management/coverage that is eventually carried out only in case of specific market or business conditions. Because of the extraordinary nature, hedging activities related to strategic risks are delegated to the top management, previously authorized by the Board of Directors. With prior authorization from the Board of Directors, the exposures related to strategic risk can be used in combination with other commercial exposures in order to exploit opportunities for natural compensation between the risks (natural hedge) and consequently reduce the use of financial derivatives (by activating logics of internal market). With regard to exposures of a commercial nature, Eni's risk management target is to optimize the "core" activities and preserve the economic/financial results. Eni manages the commodity risk through the trading units (Eni Trade & Biofuels SpA and Eni Global Energy Markets SpA) and the exposure to commodity prices through the Group's finance departments by using financial derivatives traded on the regulated markets MTF, OTF and financial derivatives traded over the counter (swaps, forward, contracts for differences and options on commodities) with the underlying commodities being crude oil, gas, refined products, power or emission certificates. Such financial derivatives are valued at fair value based on market prices provided from specialized sources or, absent market prices, based on estimates provided by brokers or suitable valuation techniques. VaR deriving from commodity exposure is measured daily based on a historical simulation technique, with a 95% confidence level and a one-day holding period.

Market risk - Strategic liquidity

Market risk deriving from liquidity management is identified as the possibility that changes in prices of financial instruments (bonds, money market instruments and mutual funds) affect the value of these instruments in case of sale or when they are valued at fair value in the financial statements. The setting up and maintenance of the liquidity reserve are mainly aimed to guarantee a proper financial flexibility. Liquidity should allow Eni to fund any extraordinary need (such as difficulty in access to credit, exogenous shock, macroeconomic environment, as well as merger and acquisitions) and must be dimensioned to provide a coverage of short-term debts and of medium and long-term finance debts due within a time horizon of 24 months. In order to manage the investment activity of the strategic liquidity, Eni defined a specific investment policy with aims and constraints in terms of financial activities and operational boundaries, as well as governance guidelines regulating management and control systems. In particular, strategic liquidity management is regulated in terms of VaR (measured based on a parametrical methodology with a one-day holding period and a 99% confidence level), Stop Loss and other operating limits in terms of concentration, issuing entity, business segment, country of emission, duration, ratings and type of investing instruments in portfolio, aimed to minimize market and liquidity risks. Financial leverage or short selling is not allowed. Activities in terms of strategic liquidity management started in the second half of the year 2013 (Euro portfolio) and throughout the course of the year 2017 (U.S. dollar portfolio). As at 31 December 2022, the rating of the Strategic liquidity investment portfolio was A/A-, showing a slightly improving compared to 2021.

The following tables show amounts in terms of VaR, recorded in 2022 (compared with 2021), relating to interest rate and exchange rate risks in the first section and commodity risk (aggregated by type of exposure). Regarding the management of strategic liquidity, the table reports the sensitivity to changes in interest rate.

(Value at Risk - parametric method variance/covariance; holding period: 20 days; confidence level: 99%)

(€ million)	2022				2021			
	High	Low	Average	At year end	High	Low	Average	At year end
Interest rate ^(a)	9.05	2.61	5.19	3.22	11.04	1.29	3.32	3.66
Exchange rate ^(a)	0.95	0.09	0.29	0.34	0.28	0.11	0.18	0.12

(a) Value at risk deriving from interest and exchange rates exposures include the following finance departments: Eni Corporate Finance Department, Eni Finance International SA and Banque Eni SA.

(Value at Risk - Historic simulation method; holding period: 1 day; confidence level: 95%)

(€ million)	2022				2021			
	High	Low	Average	At year end	High	Low	Average	At year end
Commercial exposures - Management Portfolio ^(a)	800.39	30.65	261.41	30.65	42.76	2.91	23.80	2.91
Trading ^(b)	1.63	0.01	0.36	0.04	1.03	0.12	0.37	0.20

(a) Refers to Global Gas & LNG Portfolio business area, Power Generation & Marketing, Green\Traditional Refining & Marketing, Plenitude, Eni Trading & Biofuels, Eni Global Energy Markets (commercial portfolio). VaR is calculated on the so-called Statutory view, with a time horizon that coincides with the year considering all the volumes delivered in the year and the relevant financial hedging derivatives. Consequently, during the year the VaR pertaining to GGP, Power G&M, GTR&M and Plenitude during the year presents a decreasing trend following the progressive reaching of the maturity of the positions within the annual horizon.

(b) Cross-commodity proprietary trading, through financial instruments, refers to Eni Trading & Biofuels SpA and Eni Global Energy Markets SpA (London-Bruxelles-Singapore) and Eni Trading & Shipping Inc (Houston).

(Sensitivity - Dollar Value of 1 basis point - DVBP)

(€ million)	2022				2021			
	High	Low	Average	At year end	High	Low	Average	At year end
Strategic liquidity - € Portfolio ^(a)	0.30	0.16	0.23	0.16	0.40	0.29	0.33	0.30

(a) Management of strategic liquidity portfolio starting from July 2013.

(Sensitivity - Dollar value of 1 basis point - DVBP)

(\$ million)	2022				2021			
	High	Low	Average	At year end	High	Low	Average	At year end
Strategic liquidity - US dollar Portfolio ^(b)	0.13	0.04	0.08	0.04	0.14	0.05	0.11	0.13

(a) Management of strategic liquidity portfolio in US dollar currency starting from August 2017.

Credit risk

Credit risk is the potential exposure of the Group to losses in case counterparties fail to perform or pay amounts due. Eni defined credit risk management policies consistent with the nature and characteristics of the counterparties of commercial and financial transactions regarding the centralized finance model.

The Company adopted a model to quantify and control the credit risk based on the evaluation of the expected loss which represents the probability of default and the capacity to recover credits in default that is estimated through the so-called Loss Given Default.

In the credit risk management and control model, credit exposures are distinguished by commercial nature, in relation to sales contracts on commodities related to Eni's businesses, and by financial nature, in relation to the financial instruments used by Eni, such as deposits, derivatives and securities.

Credit risk for commercial exposures

Credit risk arising from commercial counterparties is managed by the business units and by the specialized corporate finance and dedicated administration departments and is operated based on formal procedures for the assessment of commercial counterparties, the monitoring of credit exposures, credit recovery activities and disputes. At a corporate level, the general guidelines and methodologies for quantifying and controlling customer risk are defined, in particular the riskiness of commercial counterparties is assessed through an internal rating model that combines different default factors deriving from economic variables, financial indicators, payment experiences and information from specialized primary info providers. The probability of default related to State Entities or their closely related counterparties (e.g. National Oil Company), essentially represented by the probability of late payments, is determined by using the country risk premiums adopted for the purposes of the determination of the WACCs for the impairment of non-financial assets. Finally, for retail positions without specific ratings, risk is determined by distinguishing customers in homogeneous risk clusters based on historical series of data relating to payments, periodically updated.

Credit risk for financial exposures

With regard to credit risk arising from financial counterparties deriving from current and strategic use of liquidity, derivative contracts and transactions with underlying financial assets valued at fair value, Eni has established internal policies providing exposure control and concentration through maximum credit risk limits corresponding to different classes of financial counterparties defined by the Company's Board of Directors and based on ratings provided for by primary credit rating agencies. Credit risk arising from financial counterparties is managed by the Eni's operating finance departments, Eni Global Energy Markets SpA (EGEM), Eni Trade & Biofuels SpA (ETB) and Eni Trading & Shipping Inc (ETS Inc) specifically for commodity derivatives transactions, as well as by companies and business areas limitedly to physical transactions with financial counterparties, consistently with the Group centralized finance model. Eligible financial counterparties are closely monitored by each counterpart and by group of belonging to check exposures against the limits assigned daily and the expected loss analysis and the concentration periodically.

Liquidity risk

Liquidity risk is the risk that suitable sources of funding for the Group may not be available, or the Group is unable to sell its assets in the marketplace in order to meet short-term finance requirements and to settle obligations. Such a situation would negatively affect Group results, as it would result in the Company incurring higher borrowing expenses to meet its obligations or under the worst of conditions the inability of the Company to continue as a going concern.

Eni's risk management targets include the maintaining of an adequate level of financial resources readily available to deal with external shocks (drastic changes in the scenario, restrictions on access to capital markets, etc.) or to ensure an adequate level of operational flexibility for the development projects of the Company. The strategic liquidity reserve is employed in short-term marketable financial assets, favoring investments with very low risk profile. At present, the Group believes to have access to more than sufficient funding to meet the current foreseeable borrowing requirements due to available cash on hand financial assets and lines of credit and the access to a wide range of funding opportunities which can be activated through the credit system and capital markets.

Due to the increased volatility of commodity markets and the related higher financial commitment linked to the margin of commodity derivatives, Eni has further strengthened its financial flexibility through the activation of new financing lines.

Eni has in place a program for the issuance of Euro Medium Term Notes up to €20 billion, of which €15.8 billion were drawn as of December 31, 2022 (€13.4 billion drawn by Eni SpA). The Group has credit ratings of A- outlook Stable and A-2, respectively, for long and short-term debt, assigned by Standard & Poor's; Baa1 outlook Negative and P-2, respectively, for long and short-term debt, assigned by Moody's; A- outlook Stable and F1, respectively for long and short-term debt, assigned by Fitch. Eni's credit rating is linked, in addition to the Company's industrial fundamentals and trends in the trading environment, to the sovereign credit rating of Italy. Based on the methodologies used by the credit rating agencies, a downgrade of Italy's credit rating may trigger a potential knock-on effect on the credit rating of Italian issuers such as Eni. During 2022, Moody's revised Eni's outlook from stable to negative, due to the worsening of the Italian outlook.

During 2022 Eni renegotiated and expanded its portfolio of committed credit lines through the stipulation of a sustainability-linked bond facility agreed with a pool of banks for €6.0 billion. At December 31, 2022 the available committed borrowing facility amounted to €8.1 billion.

Expected payments for financial debts and lease liabilities

The table below summarizes the Group main contractual obligations for finance debt and lease liability repayments, including expected payments for interest charges and liabilities for derivative financial instruments.

(€ million)	Maturity year						Total
	2023	2024	2025	2026	2027	2028 and thereafter	
December 31, 2022							
Non-current financial liabilities (including the current portion)	2,883	2,339	2,640	3,298	1,927	9,246	22,333
Current financial liabilities	4,446						4,446
Lease liabilities	851	584	445	365	347	2,312	4,904
Fair value of derivative instruments	9,042	1	51	54		180	9,328
	17,222	2,924	3,136	3,717	2,274	11,738	41,011
Interest on finance debt	590	494	459	365	284	716	2,908
Interest on lease liabilities	235	209	184	165	147	685	1,625
	825	703	643	530	431	1,401	4,533
Financial guarantees	1,668						1,668

(€ million)	Maturity year						Total
	2022	2023	2024	2025	2026	2027 and thereafter	
December 31, 2021							
Non-current financial liabilities (including the current portion)	1,903	4,339	2,272	2,616	3,910	10,668	25,708
Current financial liabilities	2,299						2,299
Lease liabilities	920	688	565	508	481	2,147	5,309
Fair value of derivative instruments	12,911	3	61		23	28	13,026
	18,033	5,030	2,898	3,124	4,414	12,843	46,342
Interest on finance debt	475	462	386	359	286	905	2,873
Interest on lease liabilities	282	247	214	184	155	681	1,763
	757	709	600	543	441	1,586	4,636
Financial guarantees	1,599						1,599

Liabilities for leased assets including interest charges for €760 million (€2,370 million at December 31, 2021) pertained to the share of joint operators participating in unincorporated joint operation operated by Eni which will be recovered through a partner-billing process.

Expected payments for trade and other payables

The table below presents the timing of the expenditures for trade and other payables.

(€ million)	Maturity year			
	2023	2024 - 2027	2028 and thereafter	Total
December 31, 2022				
Trade payables	19,527			19,527
Other payables and advances	6,182	77	110	6,369
	25,709	77	110	25,896
(€ million)	Maturity year			
	2022	2023 - 2026	2027 and thereafter	Total
December 31, 2021				
Trade payables	16,795			16,795
Other payables and advances	4,925	112	109	5,146
	21,720	112	109	21,941

Expected payments under contractual obligations²⁵

In addition to lease, financial, trade and other liabilities represented in the balance sheet, the Company is subject to non-cancellable contractual obligations or obligations, the cancellation of which requires the payment of a penalty. These obligations will require cash settlements in future reporting periods. These liabilities are valued based on the net cost for the company to fulfill the contract, which consists of the lowest amount between the costs for the fulfillment of the contractual obligation and the contractual compensation/penalty in the event of non-performance.

The Company's main contractual obligations at the balance sheet date comprise take-or-pay clauses contained in the Company's gas supply contracts or shipping arrangements, whereby the Company obligations consist of off-taking minimum quantities of product or service or, in case of failure, paying the corresponding cash amount that entitles the Company the right to collect the product or the service in future years. The amounts due were calculated on the basis of the assumptions for gas prices and services included in the four-year industrial plan approved by the Company's management and for subsequent years on the basis of management's long-term assumptions.

The table below summarizes the Group principal contractual obligations for the main existing contractual obligations as of the balance sheet date, shown on an undiscounted basis. Amounts expected to be paid in 2023 for decommissioning oil & gas assets and for environmental clean-up and remediation are based on management's estimates and do not represent financial obligations at the closing date.

(€ million)	Maturity year						Total
	2023	2024	2025	2026	2027	2028 and thereafter	
Decommissioning liabilities (a)	685	440	376	376	485	11,622	13,984
Environmental liabilities	591	507	408	317	306	1,388	3,517
Purchase obligations (b)	44,715	39,516	25,737	18,980	14,056	64,976	207,980
- Gas							
. take-or-pay contracts	40,628	38,547	25,250	18,717	13,926	64,698	201,766
. ship-or-pay contracts	915	506	419	250	121	249	2,460
- Other purchase obligations	3,172	463	68	13	9	29	3,754
Other obligations	1						1
- Memorandum of intent - Val d'Agri	1						1
Total	45,992	40,463	26,521	19,673	14,847	77,986	225,482

(a) Represents the estimated future costs for the decommissioning of oil and natural gas production facilities at the end of the producing lives of fields, well-plugging, abandonment and site restoration.

(b) Represents any agreement to purchase goods or services that is enforceable and legally binding and that specifies all significant terms.

²⁵ Contractual obligations related to employee benefits are indicated in note 22 - Provisions for employee benefits.

Capital investment and capital expenditure commitments

In the next four years, Eni expects capital investments and capital expenditures of €37 billion. The table below summarizes Eni's full-life capital expenditure commitments for property, plant and equipment and capital projects at the closing date. A project is considered to be committed when it has received the appropriate level of internal management approval and for which procurement contracts have usually already been awarded or are being awarded.

The amounts shown in the table below include committed expenditures to execute certain environmental projects.

(€ million)	Maturity year					Total
	2023	2024	2025	2026	2027 and thereafter	
Committed projects	8,080	6,093	3,845	2,047	3,785	23,850

Other information about financial instruments

	2022			2021		
		Income (expense) recognized in			Income (expense) recognized in	
(€ million)	Carrying amount	Profit and loss account	OCI	Carrying amount	Profit and loss account	OCI
Financial instruments at fair value with effects recognized in profit and loss account						
Financial assets at fair value through profit or loss ^(a)	8,251	(55)		6,301	11	
Non-hedging and trading derivatives ^(b)	2,006	(1,723)		(611)	597	
Other investments valued at fair value ^(c)	1,202	351	56	1,294	230	105
Receivables and payables and other assets/liabilities valued at amortized cost						
Trade receivables and other ^(d)	21,396	31		19,124	(226)	
Financing receivables ^(e)	3,415	(16)		6,140	39	
Securities ^(a)	56			53		
Trade payables and other ^(a)	25,897	53		21,941	(80)	
Financing payables ^(f)	26,917	(692)		27,794	(250)	
Net assets (liabilities) for hedging derivatives ^(g)	(129)	(4,677)	794	96	(215)	(1,264)

(a) Income or expense were recognized in the profit and loss account within "Finance income (expense)".

(b) In the profit and loss account, economic effects were recognized as loss within "Other operating income (loss)" for €1,736 million (income for €903 million in 2021) and as income within "Finance income (expense)" for €13 million (expense for €306 million in 2021).

(c) Income or expense were recognized in the profit and loss account within "Income (expense) from investments - Dividends".

(d) Income or expense were recognized in the profit and loss account as net reversals within "Net (impairments) reversals of trade and other receivables" for €47 million (net impairments for €279 million in 2021) and as expense within "Finance income (expense)" for €16 million (income for €53 million in 2021), including interest income calculated on the basis of the effective interest rate of €15 million (interest income for €18 million in 2021).

(e) In the profit and loss account, income or expense were recognized as income within "Finance income (expense)", including interest income calculated on the basis of the effective interest rate of €86 million (interest income for €53 million in 2021) and net impairments for €111 million (net impairments for €25 million in 2021).

(f) In the profit and loss account, income or expense were recognized as expense within "Finance income (expense)", including interest expense calculated on the basis of the effective interest rate of €568 million (€487 million in 2021).

(g) In the profit and loss account, income or expense were recognized within "Sales from operations" and "Purchase, services and other".

Disclosures about the offsetting of financial instruments

(€ million)	Gross amount of financial assets and liabilities	Gross amount of financial assets and liabilities subject to offsetting	Net amount of financial assets and liabilities
December 31, 2022			
Financial assets			
Trade and other receivables	23,546	2,706	20,840
Other current assets	18,684	5,863	12,821
Other non-current assets	2,236		2,236
Financial liabilities			
Trade and other liabilities	28,415	2,706	25,709
Other current liabilities	18,336	5,863	12,473
Other non-current liabilities	3,234		3,234
December 31, 2021			
Financial assets			
Trade and other receivables	20,461	1,611	18,850
Other current assets	20,791	7,157	13,634
Other non-current assets	1,031	2	1,029
Financial liabilities			
Trade and other liabilities	23,331	1,611	21,720
Other current liabilities	22,913	7,157	15,756
Other non-current liabilities	2,248	2	2,246

The offsetting of financial assets and liabilities related to: (i) receivables and payables pertaining to the Exploration & Production segment towards state entities for €2,651 million (€1,540 million at December 31, 2021) and trade receivables and trade payables pertaining to Eni Trading & Shipping Inc for €55 million (€71 million at December 31, 2021); (ii) other current and non-current assets and liabilities for derivative financial instruments of €5,863 million (€7,159 million at December 31, 2021).

Legal Proceedings

Eni is a party in a number of civil actions and administrative arbitral and other judicial proceedings arising in the ordinary course of business. Based on information available to date, taking into account the existing risk provisions disclosed in note 21 — Provisions and that in some instances it is not possible to make a reliable estimate of contingency losses, Eni believes that the foregoing will likely not have a material adverse effect on the Group Consolidated Financial Statements.

In addition to proceedings arising in the ordinary course of business referred to above, Eni is party to other proceedings, and a description of the most significant proceedings currently pending is provided in the following paragraphs. Generally, and unless otherwise indicated, these legal proceedings have not been provisioned because Eni believes a negative outcome to be unlikely or because the amount of the provision cannot be estimated reliably.

1. Environment, health and safety
1.1 Criminal proceedings in the matters of environment, health and safety

(i) **Eni Rewind SpA (company incorporating EniChem Agricoltura SpA — Agricoltura SpA in liquidation — EniChem Augusta Industriale Srl — Fosfotec Srl) — Proceeding about the industrial site of Crotone.** In 2010 a criminal proceeding started before the Public Prosecutor of Crotone relating to allegations of environmental disaster, poisoning of substances used in the food chain and omitted clean-up due to the activity at a landfill site which was taken over by Eni in 1991. Subsequently to Eni's takeover, any activity for waste conferral was stopped.

The defendants are certain managers of Eni Group companies, that have managed the landfill since 1991. The Municipality of Crotone is acting as plaintiff. In March 2019, the public prosecutor requested the acquittal of all defendants. The proceeding is ongoing. Although the public prosecutor requested the acquittal of all the defendants, on January 17, 2020, the Court asked the Public Prosecutor to amend the charges in order to clarify the modalities and timing of each alleged conduct. At the preliminary hearing of July 1, 2020, the Court acquitted all the defendants, some for not having committed the alleged crime and others for expiration of the statute of limitations. The Company has decided to appeal the decision to obtain an acquittal on the merits. The decision on the appeal is pending.

(ii) Eni Rewind SpA – Crotone omitted clean-up. In April 2017, a new criminal case was opened by the Public Prosecutor of Crotone relating to reclamation activities at the Crotone site. Meanwhile, in the first half of 2018, the new clean-up project presented by the Company was deemed feasible by the Italian Ministry for the Environment. Pending the decision of the Public Prosecutor, a defense brief was filed to summarize the activity carried out by the subsidiary Eni Rewind SpA (former Syndial SpA) in terms of reclamation, pointing to willingness of executing a decisive plan of action, and to obtain the dismissal of the criminal proceedings. On March 3, 2020, the Ministerial Decree approving the POB Phase 2 was issued. The Public Prosecutor has submitted a filing request and the judge for the preliminary investigations has set a chamber hearing. By a court order of January 10, 2022, the judge of the preliminary hearing of Crotone ordered the execution of a CTU following which it was ascertained how Eni Rewind carried out the environmental activities in its own areas in compliance with the authorizations. A decision of the Public Prosecutor is awaiting following the filing of this supplementary consultancy.

(iii) Eni Rewind SpA and Versalis SpA — Porto Torres dock. In 2012, following a request of the Public Prosecutor of Sassari, an Italian court ordered presentation of evidence relating to the functioning of the hydraulic barrier of Porto Torres site (ran by Eni Rewind SpA) and its capacity to avoid the dispersion of contamination released by the site into the nearby sea. Eni Rewind and Versalis were notified that its chief executive officers and certain other managers were being investigated. The Public Prosecutor of the Municipality of Sassari requested that these individuals stand trial. The plaintiffs, the Ministry for Environment and the Sardinia Region claimed environmental damage in an amount of €1.5 billion. Other parties referred to the judge's equitable assessment. At a hearing in July 2016, the court acquitted all defendants of Eni Rewind and Versalis with respect to the crimes of environmental disaster. Three Eni Rewind managers were found guilty of environmental disaster relating to the period limited to August 2010 — January 2011 and sentenced to one-year prison, with a suspended sentence. Eni Rewind filed an appeal against this decision. The trial before the Second Instance Court of Cagliari ended on December 14, 2021, with the confirmation of the sentence against the three defendants to one-year prison for the crime of environmental disaster, as well as the consequent civil rulings. Due to the omitted assessment during the sentence of the scientific arguments put forward by the technical consultants of the defense in a technical report filed in court, which demonstrated the total absence of a danger to public safety in the area, an appeal is pending against the Third Instance Court, pending the date of the hearing.

(iv) Eni Rewind SpA - The illegal landfill in Minciareda area, Porto Torres site. The Court of Sassari, on request of the Public Prosecutor, seized the Minciareda landfill area, near the western border of the Porto Torres site (Minciareda area). All the indicted have been served a notice of investigation for alleged crimes of carrying out illegal waste disposal and environmental disaster. The seizure order also involved Eni Rewind pursuant to Legislative Decree No. 231/01, whereby companies are liable for the crimes committed by their employees when performing their duties. The court determined that Eni Rewind can be sued for civil liability and resolved that all defendants and the Eni subsidiary be put on trial before the Court of Sassari. Upon start of the trial, the Italian Ministry for Energy Transition (MITE) was allowed to enter the judgment as plaintiff and the Court, partially accepting the grievances of the defense, declared invalid the indictment decree against Eni Rewind as entity liable pursuant to Legislative Decree No. 231/01, returning the case to the judge, who subsequently proceeded to celebrate a new preliminary hearing. In the following hearing held on March 31, 2022, Eni Rewind was acquitted due to the inability to proceed with the action against it pursuant to Legislative Decree No. 231/01 and definitively excluded from the criminal trial.

In the context of the criminal proceedings against the managers of Eni Rewind, however, on November 13, 2022, the Court of Sassari pronounced an acquittal sentence for the non-existence of the crime of illegal waste and for not having committed the crime of environmental disaster.

Due to the effects of the acquittal, the requests for compensation made by the civil parties against the defendants and Eni Rewind were not accepted as plaintiff. Since the public prosecutor and the civil parties have filed an appeal against the first instance sentence, the judgement is still pending against the Second Instance Court.

(v) Eni Rewind SpA — The Phosphate deposit at Porto Torres site. In 2015, the Court of Sassari, accepting a request of the Public Prosecutor of Sassari, seized — as a preventive measure — the area of “Palte Fosfatiche” (phosphates deposit) located on the territory of Porto Torres site, in relation to alleged crimes of environmental disaster, carrying out of unauthorized disposal of hazardous wastes and other environmental crimes. Eni Rewind SpA is being investigated pursuant to Legislative Decree No. 231/01. In November 2019, a request for referral to trial was served on the Eni subsidiary. The preliminary hearing was held on September 9, 2020. At the outcome of the preliminary hearing, during which the municipality of Porto Torres filed a civil action, the Judge pronounced against all the defendants a sentence of no place to proceed due to the statute of limitation in relation to the crimes of unauthorized management of landfills and disposal of hazardous wastes as well as against Eni Rewind SpA in relation to the liability pursuant to Legislative Decree No. 231/01. The Judge also ordered the indictment of the defendants before the Court of Sassari in 2021, limited to the alleged crime of environmental disaster. Upon start of the trial, the MITE was allowed to enter the judgment as plaintiff. The Court, accepting the defense's objections, declared the indictment invalid and returned the case that is ongoing to the judge of the preliminary hearing of Sassari, identified as the competent judge to decide.

(vi) Raffineria di Gela SpA and Eni Mediterranea Idrocarburi SpA — Alleged environmental disaster. A criminal proceeding is pending in relation to crimes allegedly committed by the managers of the Raffineria di Gela SpA and Eni Mediterranea Idrocarburi SpA relating to environmental disaster, unauthorized waste disposal and unauthorized spill of industrial wastewater. The Gela Refinery has been prosecuted for administrative offence pursuant to Legislative Decree No. 231/01. This criminal proceeding initially regarded soil pollution allegedly caused by spills from 14 tanks of the refinery storage, which had not been provided with double bottoms, and pollution of the sea water near the coastal area adjacent to the site due to the failure of the barrier system implemented as part of the clean-up activities conducted at the site. At the closing of the preliminary investigation, the Public Prosecutor of Gela merged into this proceeding the other investigations related to the pollution that occurred at the other sites of the Gela refinery as well as hydrocarbon spills at facilities of Eni Mediterranea Idrocarburi SpA. The proceeding is still ongoing.

(vii) Val d’Agri. In March 2016, the Public Prosecutors of Potenza started a criminal investigation into alleged illegal handling of waste material produced at the Viggiano oil center (COVA), part of the Eni operated Val d’Agri oil complex. After a two-year investigation, the Prosecutors ordered the house arrest of 5 Eni employees and the seizure of certain plants functional to the production activity of the Val d’Agri complex which, consequently, was shut down. From the commencement of the investigation, Eni has carried out several technical and environmental surveys, with the support of independent experts of international standing, who found a full compliance of the plant and the industrial process with the requirements of the applicable laws, as well as with best available technologies and international best practices. The Company implemented certain corrective measures to upgrade plants which were intended to address the claims made by the Public Prosecutor about an alleged operation of blending which would have occurred during normal plant functioning. Those corrective measures were favorably reviewed by the Public Prosecutor. The Company restarted the plant in August 2016. In relation to the criminal proceeding, the Public Prosecutor’s Office requested the indictment of all the defendants for alleged illegal trafficking of waste, violation of the prohibition of mixing waste, unauthorized management of waste and other violations, and the Company for administrative offenses pursuant to Legislative Decree No. 231/01. The trial started in November 2017. At the conclusion of the preliminary hearings, the Court of Potenza, on March 10, 2021, acquitted all the defendants in relation to the allegation of false statements in an administrative deed, while in relation to the alleged administrative offenses, the Court found that there was no need to proceed due to the statute of limitations. Finally, in relation to the alleged crime of illegal trafficking of waste, the Court acquitted two former employees of the Southern District for not having committed the crime, convicted six former officials of the same District with suspension of the sentence and sentenced Eni pursuant to Legislative Decree No. 231/01 to pay a fine of € 700,000, with the contextual confiscation of a sum of € 44,248,071 deemed to constitute the unfair profit obtained from the crime, from which Eni will deduct the amount incurred for the plant upgrade carried out in 2016.

Following the filing of the merits of the sentence by the Court, an appeal was promptly filed against all the condemnations. An analysis was carried out on the profiles of the first instance sentence, concluding, in agreement with the lawyers in charge, for the reasonable expectation in the subsequent revocation of the sentence itself; the setting of the appeal judgment is pending.

(viii) Eni SpA - Health investigation related to the COVA center. Beside the criminal proceeding for illegal trafficking of waste, the Public Prosecutor of Potenza started another investigation in relation to alleged health violations. The Public Prosecutor requested the formal opening of an investigation with respect to nine people in relation to alleged violations of the rules providing for the preparation of a Risk Assessment Document of the working conditions at the Val d'Agri Oil Center (COVA). In March 2017, following the request of the consultant of the Prosecutor, the Labor Inspectorate of Potenza issued a fine against the employers of the COVA for omitted and incomplete assessment of the chemical risks for the COVA center. In October 2017, the Prosecutor's Office changed the criminal allegations to disaster, murder and negligent personal injury, also alleging breaches of health and safety regulations. The proceeding is ongoing.

(ix) Proceeding Val d'Agri — Tank spill. In February 2017, the Italian police department of Potenza found a stream of water contaminated by hydrocarbon traces of unknown origin, flowing inside a small shaft located outside the COVA. Eni carried out activities at the COVA aimed at determining the origin of the contamination and identified the cause in a failure of a tank (the "D" tank) outside of the COVA, that presented a risk of extension of the contamination in the downstream area of the plant. In executing these activities, Eni performed all the communications provided for by Legislative Decree No. 152/06 and started certain emergency safe-keeping operations at the areas subject to potential contamination outside the COVA. Furthermore, the characterization plan of the areas inside and outside the COVA was approved by the relevant authorities, to which the Risk Analysis document was subsequently submitted. Following this event, a criminal investigation was initiated in order to ascertain whether there had been illegal environmental disaster by the former COVA officers, the Operation Managers in charge since 2011 and the HSE Manager in charge at the time of the accident, and also against Eni in relation to the same offense pursuant to Legislative Decree No. 231/01 and of some public officials belonging to local administrations for official misconduct, false and fraudulent public statements committed in 2014 and of the crime for environmental disaster and of culpable conduct committed in February 2017. The Company has paid damages of an immaterial amount almost to all the landlords of areas close to the COVA, which were affected by a spillover. Discussions are ongoing with other claimants. The likely disbursements relating to these transactions have been provisioned. Furthermore, Eni is carrying out all the necessary remediation and safety measures.

In February 2018, Eni contested the reports presented in October and in December 2017 by the Italian Fire Department stating that it does not consider itself obliged to carry out the integration required, considering that the data acquired in the area affected by the event indicate, according to Eni's assessments, that the loss was promptly and efficiently controlled and there were no situations of serious danger to human health and the environment. In April 2019, precautionary measures were ordered against three Eni employees at the COVA which, following an appeal, were canceled by the Third Instance Court. In September 2019, the Public Prosecutor requested one of those employees to be put on trial with expedited proceeding, accepted by the Judge for preliminary investigations. The judgment is currently pending in the preliminary stages of the hearing.

As part of the concomitant procedure against the remaining employees and Eni as the legal entity being held liable pursuant to Legislative Decree No. 231/01, the Public Prosecutor, after issuing a notice of conclusion of the preliminary investigations, made a request for indictment. At the outcome of the preliminary hearing, with reference to the imputation to Eni pursuant to Legislative Decree No. 231/01, the judge of the preliminary issued a sentence not to prosecute the Company for the events up to 2015 because the fact was not envisaged by the law as a crime to claim a legal entity liable for. With reference to the events subsequent to 2015, the judge acknowledged the nullity of the request for indictment, thus returning the documents to the Public Prosecutor.

Finally, the judge of the preliminary hearing approved to put on trial two Eni employees before the Court of Potenza, with the allegation of unnamed disaster, rejecting the request of the Public Prosecutor for qualifying the alleged crime as a new type of legal offence (environmental disaster). In the context of this proceeding, several parties filed an application to bring a civil action and, pending assessment of the requests for exclusion presented by the defense with respect to the latter, the Court issued a summons decree from Eni, as civil liability. The proceedings against natural persons, both pending in the preliminary stages of the hearing, will be combined by the Court in a single hearing process. With regards to Eni SpA as entity pursuant to Legislative Decree No. 231/01, the Public Prosecutor has issued a new notice of conclusion of the preliminary investigations.

(x) Raffineria di Gela SpA and Eni Mediterranea Idrocarburi SpA — Waste management of the landfill Camastra. In June 2018, the Public Prosecutor of Palermo (Sicily) notified Eni's subsidiaries Raffineria di Gela SpA and Eni Mediterranea Idrocarburi SpA of a criminal proceeding relating to allegations of unlawful disposal of industrial waste resulting from the reclaiming activities of soil, which were discharged at a landfill owned by a third party. The Prosecutor charged the then chief executive officers of the two subsidiaries, and the legal entities have been charged with the liability pursuant to Legislative Decree No. 231/01. The alleged wrongdoing related to the willful falsification of the waste certification for purpose of discharging at the landfill. The charges against the CEO of the Refinery of Gela SpA and the company itself were dismissed, while a request to put on trial the CEO of Eni Mediterranea Idrocarburi SpA and the company was approved. The proceeding is in progress before the Court of Agrigento, to which the proceeding has been transferred due to territorial jurisdiction.

(xi) Versalis SpA — Preventive seizure at the Priolo Gargallo plant. In February 2019, the Court of Syracuse at the request of the Public Prosecutor of Siracusa ordered the seizure of the Priolo/Gargallo plant as part of an ongoing investigation concerning the offenses of dangerous disposal of materials and environmental pollution, by the former plant manager of Versalis, pursuant to Legislative Decree No. 231/01. The Public Prosecutor's thesis, according to the consultants, is that the seized plants have points of emissions that do not comply with the Best Available Techniques (BAT), therefore resulting in violation of the applicable legislation. Versalis has already implemented certain plant upgrades designed to comply with measures requested by the Public Prosecutor and its consultants. Based on this, an appeal was filed against the measure of precautionary seizure of the plant, which determined the revocation of the seizure of the plants on March 26, 2019. In March 2021, a notice of conclusion of the preliminary investigations was notified, with the formulation by the Public Prosecutor of the allegations already previously stated.

(xii) Versalis SpA. Seizure of the treatment plant managed by IAS SpA- Priolo Gargallo. On 3 February 2022, Versalis was notified of a request to extend the deadline for the preliminary investigations by the Public Prosecutor of Syracuse which - in relation to the industrial waste discharge system of the Versalis plant in the Priolo treatment plant managed by IAS SpA - hypothesized the crimes of environmental disaster and violation of the legislation on discharges, against two former directors of the Versalis plant in Priolo, as well as an employee of Versalis, having then a managerial role in Priolo Servizi.

Similar disputes were hypothesized against other employees of the companies co-located at the industrial site of Priolo Gargallo as well as of IAS SpA, while the legal entities Versalis, Priolo Servizi and the other co-located companies were under investigation pursuant to Legislative Decree 231/01.

On June 15, 2022, the order for a precautionary measure and the preventive seizure decree were notified with which the Judge for Preliminary Investigations ordered the seizure of the purification plant and the company shares of IAS SpA, with the appointment of a judicial administrator of the assets subject to seizure.

With the same deed, the interdictive measure of the ban on carrying out duties in the companies involved in the investigations as well as in competing companies or in any case operating in the same production sector was also ordered against various subjects under investigation, including a former Versalis director of the Priolo plant and the former Technical Director of Priolo Servizi, for a 12-month period, subsequently revoked. In the same date, Versalis was also notified of a "Request for Delivery" issued by the Public Prosecutor's Office in relation to the implementation protocols of the organizational models as well as any relevant related documentation on the subject of Legislative Decree 231/01; Versalis promptly delivered the required documents. The company presented a technical note demonstrating that Versalis SpA's contribution to the purification plant managed by IAS was fully compliant with the regulations and in any case irrelevant with respect to the indictment.

On September 23, 2022, a request for an evidentiary hearing was notified by the Public Prosecutor of Syracuse, extended to the current Director of the Versalis plant and to the CEO of Priolo Servizi. The assignment is ongoing.

On October 31, 2022, Versalis appealed the AIA issued to IAS before the Regional Administrative Court for the part in which the provision is interpreted as imposing new and different limits on discharges with respect to those contained in the authorizations in head of the company. In the meantime, the AIA issued for the management, by IAS, of the purifier has been suspended by the Region. The judgment is still pending in the investigation stage.

(xiii) Eni SpA - Fatal accident Ancona offshore platform. On March 5, 2019, a fatal accident occurred at the Barbara F platform in the offshore of Ancona. During the unloading phase of a tank from the platform to a supply vessel, there was a sudden failure of a part of the structure on which a crane was installed, causing the death of an Eni employee who was inside the control cabin of the crane and injuries to two other workers. Two contract workers and the family of the Eni employee were all fully compensated. The Public Prosecutor of Ancona initially opened an investigation against unknown persons and ordered further technical appraisals relating to the crane. As part of the technical assessment of the incident, the Public Prosecutor resolved to put under investigation two Eni employees who were in charge of safety standards at the involved facility. Also, the Company has been put under investigation as entity liable pursuant to Legislative Decree No. 231/01, and two employees of the contractor company that owned the boat. In May 2021 the Public Prosecutor Office of Ancona issued a notice of conclusion of the preliminary investigations and, following the subsequent formulation of the request for indictment, a preliminary hearing was set. At the outcome of the preliminary hearing, the Judge ordered the indictment for all the defendants and Eni as an entity pursuant to Legislative Decree No. 231/01 before the Court of Ancona for the hearing on February 6, 2023. The proceeding is currently pending in the preliminary hearing phase.

(xiv) Raffineria di Gela SpA and Eni Rewind SpA - Groundwater pollution survey and reclamation process of the Gela site.

Following complaints made by former contractors, the Public Prosecutor of Gela ordered an inspection and seizure of the area called Isola 32 within the refinery of Gela, where old and new monitored landfills are located. The proceeding concerns criminal allegations of environmental pollution, omitted clean-up, negligent personal injury and illegal waste management, as part of the execution of clean-up of soil and groundwater as well as decommissioning activities in the area currently managed by Eni Rewind SpA, also on behalf of the companies Raffineria di Gela SpA, ISAF SpA (in liquidation) and Versalis SpA with respect to the efficiency and efficacy of the barrier system. The Public Prosecutor acquired documents and evidence at the Syndial office in Gela and at the refinery of Gela, which, during the period January 1, 2017 – March 20, 2019, managed the facilities involved in cleaning up the groundwater area (TAF Syndial, site TAF-TAS and pumping wells and hydraulic barrier). Subsequently a decree was issued for the seizure of 11 piezometers of the hydraulic barrier system with contextual guarantee notice, issued by the Public Prosecutor of Gela against nine employees of the Gela Refinery and four employees of Syndial SpA. Upon conclusion of unrepeatable technical investigations and analyses both on the piezometers placed under seizure, and on the TAF and TAS plants, on October 11, 2021, a preventive seizure order was notified by the judge of the preliminary investigations of Gela, at the request of the Public Prosecutor's Office, with reference to the plants used for the remediation of the site's underground water (groundwater extraction wells and TAF treatment) managed today by Eni Rewind as well as the plant areas intended for the implementation of the groundwater remediation project. A judicial administrator was appointed to manage those facilities. Eni companies are collaborating with the Judge to continue the remediation activities and to provide a clear picture of the correctness of their actions.

The Public Prosecutor's Office of Gela also served the notice of conclusion of the preliminary investigations, challenging the suspects only with the crime of failure to clean up. At the same time, the judicial administrator in charge filed an initial technical report in which he confirms that the clean-up activities are continuing in compliance with the legislation and with a series of implementation improvements by the company in agreement with other parties in charge. The Public Prosecutor's Office also issued the summons decree and the proceeding is now pending in the hearing phase.

(xv) Eni Rewind SpA and Versalis SpA - Mantua. Environmental crime investigation. With regard to the Mantua site, the company is proceeding with all the appropriate environmental activities. In August and September 2020, the Public Prosecutor notified the conclusion of the preliminary investigations relating to several criminal proceedings. Several employees of the Eni's subsidiaries Versalis SpA and Eni Rewind SpA as well as of the third-party company Edison SpA were notified of being under investigation. Furthermore, the above-mentioned entities were being investigated pursuant to Legislative Decree No. 231/01. The Public Prosecutor is alleging, with respect to some specific areas related to the Mantua industrial hub, the crimes of unauthorized waste management, environmental damage and pollution, omitted communication of environmental contamination and omitted clean-up. Following the filing of defense briefs addressed to the investigating authority, the case has been dismissed against some individuals and archived. The Public Prosecutor's Office then requested the indictment of the remaining defendants. During the Preliminary Hearing, the MITE, the Province of Mantua, the Municipality of Mantua and Mincio Regional Park were allowed in the trial as plaintiffs, while the companies Eni Rewind, Versalis and Edison were instead sued as civil parties and therefore they appeared in court. The Preliminary Hearing Phase ended with the provision of GUP, which ordered the indictment of all the defendants and of the abovementioned companies, with the exception of a former employee of Versalis and of two Edison employees. The proceeding is on the trial phase.

(xvi) Eni SpA R&M Depot of Civitavecchia - Criminal proceedings for groundwater pollution. In the period in which Eni was in charge of the Civitavecchia storage hub (2008-2018), pending the approval of a characterization plan of the environmental status of the site, the Company, in coordination with public authorities, adopted measures to preserve the safety of the groundwaters and to pursue the clean-up process of the site until its disposal.

The Public Prosecutor of Civitavecchia issued a notice of conclusion of the preliminary investigations, contesting, among others, the former manager of the Eni fuel storage hub of Civitavecchia, the alleged crime of environmental pollution in relation to the mismanagement of the hydraulic barrier placed over the site aimed at putting under emergency safety the contaminated groundwater, as part of the clean-up process in progress. This circumstance would have been reported by officials of a local authority (ARPA), to whom technical feedback has been provided several times over the years. Eni is under investigation pursuant to Legislative Decree No. 231/01. The prosecutor made a request for indictment.

At the preliminary hearing a procedural defect was detected, and the documents were again sent to the Public Prosecutor's Office. Following the renewed preliminary hearing, the judge ordered the indictment of the people involved, setting the hearing for June 2023, and declared the nullity of the request for indictment for legal persons, due to lack of notification committal for trial, thus returning the documents to the Public Prosecutor for its renewal.

(xvii) Eni SpA R&M Refinery of Livorno - Criminal proceedings for accidents at work. On October 20, 2020, a notice was served at the Livorno refinery for Eni as entity subjected to preliminary investigations in the context of a criminal proceeding pending before the Public Prosecutor's Office of Livorno, in relation to an accident at work occurred in summer of 2019 at an electrical substation of the Refinery and as consequence two employees were injured. The company provided compensation to the employee who suffered the greatest consequences of the accident. The allegation is of aggravated personal injury while the Company is accused of being the entity liable pursuant to Legislative Decree No. 231/01.

The Judicial Police, delegated by the Public Prosecutor's Office, has made requests for documentary presentation in order to acquire useful elements for assessing whether the company has adopted a suitable 231 model with the related procedures and management and organization systems to prevent the alleged crime.

The Company collected and promptly provided the required documentation. In September 2021, the Public Prosecutor's Office issued a notice of conclusion of the preliminary investigations. Subsequently, the summons order was notified and the proceeding is now pending in the hearing phase.

(xviii) Eni SpA R&M Genoa Pegli depot - Criminal proceeding for crude oil spill September 2022. Following the incidental event that occurred at the Genoa Pegli depot on September 27, 2022, an event which generated the loss of crude oil from a pipeline inside the depot itself and which partly also affected areas outside the production site, the Public Prosecutor's Office of Genoa instituted criminal proceedings in which was initially ordered the seizure of part of the plant subjected to the disservice, subsequently released. On October 12, 2022, the notice of unrepeatable technical investigations was served, aimed at ascertaining the causes and dynamics of the accident. In the context of the proceeding, the crime being prosecuted is that of a culpable environmental disaster, charged against four Eni employees, while the Company is charged with an administrative offense pursuant Legislative Decree No. 231/01. The proceeding is pending in the preliminary investigation phase.

1.2 Civil and administrative proceedings in the matters of environment, health and safety

(i) Eni Rewind SpA — Versalis SpA — Eni SpA (R&M) — Augusta Harbor. The Italian Ministry for the Environment with various administrative acts required companies that were operating plants in the petrochemical site of Priolo to perform safety and environmental remediation works in the Augusta harbor. Companies involved include Eni subsidiaries Versalis, Eni Rewind and Eni's Refining & Marketing Division. Pollution has been detected in this area primarily due to a high mercury concentration that is allegedly attributed to the industrial activity of the Priolo petrochemical site. The above-mentioned companies contested these administrative actions, objecting in particular to the nature of the remediation works decided and the methods whereby information on the pollutant's concentration has been gathered. A number of administrative proceedings started on this matter were subsequently merged before the Regional Administrative Court. In October 2012, the Court ruled in favor of Eni's subsidiaries against the Ministry's requirements for the removal of the pollutants and the construction of a physical barrier. In September 2017, the Ministry served all the companies involved with a formal notice for the start of remediation and environmental restoration of the Augusta harbor within 90 days, basing its request on an alleged ascertainment of liability on the basis of the 2012 provision of Regional Administrative Court. In June 2019, the Italian Ministry for the Environment set up a permanent technical committee to review the matter of the clean-up and reclamation of the Augusta harbor. The report, recalling the warning of 2017, confirmed the thesis of the parties on the responsibility of the companies co-located for the contamination of the Rada and affirmed a breach of the aforementioned warning by the companies, also communicated to the Public Prosecutor's Office. In agreement with all the other companies involved, this report and other parallel internal technical investigations were challenged for defensive purposes. Eni's subsidiaries proposed to the Italian Environmental Ministry to start a collaboration with other interested parties to find remediation measures based on new available environmental data collected by independent agencies, without prejudice to the need for the parties to correctly identify the legal entity responsible for the contamination detected. In the meantime, the Company requested, in full compliance with applicable environmental laws, to establish a roadmap for identifying the companies accountable for the environmental pollution and their respective shares of responsibility in order to implement a clean-up and remediation project.

In September 2020, the Company took part in the Investigation Services Conference convened by the Ministry of the Environment on the results of the technical investigations and exhibited, together with its consultants, the in-depth analyzes on the environmental state of the Rada and its observations to the report which would lead to the exclusion of any involvement of the Group companies in the contamination detected. On September 23, 2020, the company took part to a preliminary investigation with the Italian MITE and the competent bodies, and presented, together with the technical consultants in charge, important insights on the issue of the environmental state of the Augusta harbor. In January 2021, the Company, having received communication of the calling of a second environmental review of the same subject to the first scheduled for February 10, 2021, requested also to take part to this second review and to be able to view the technical documents subject to discussion.

However, in February 2021, the General Directorate for Environmental Remediation of the Ministry deemed the request unacceptable. Following a decision-making conference, in April 2021, the Ministry decided that it could intervene in the procedure aimed at identifying any reclamation and clean-up activities to be carried out in the harbor which costs are to be charged to the companies operating in the area, on the basis of questionable assumptions, such as the alleged non-compliance of those companies with the formal notice of September 7, 2017 which had ordered those companies to commence reclamation and clean-up activities. The company filed an appeal and urged the Free Consortium of Syracuse (LCCS) to start the process of identifying the responsible for the pollution, which, in June 2022, was found, postponing the investigation until the conclusion of the technical investigations on the contamination.

(ii) Eni SpA – Eni Rewind SpA – Priolo – Malformation civil lawsuits. In February 2022 Eni Rewind received two writs of summons from two citizens of Augusta, who, stating that they were born with serious malformations due to mercury spills deriving from the mercury cell chlor-alkali plant in Priolo, summoned the company before the Court of Syracuse, asking for the liability of the latter and, as a result, the sentence to pay damages quantified in a total of €800,000 for each of the plaintiffs.

Eni Rewind filed an appearance in court filing a claim and indemnification against Edison, taking into account that the chlor-soda plant was received by Eni group as part of the Enimont transaction, therefore in a period following the alleged exposure to the mercury by the actors, which necessarily occurred between 1972 and 1975 (years of birth of the actors). The proceeding is pending.

(iii) Eni SpA – Eni Rewind SpA (former Syndial SpA) – Raffineria di Gela SpA – Claim for preventive technical inquiry and judgments on the merits. In February 2012, Eni's subsidiaries Raffineria di Gela SpA and Eni Rewind SpA and the parent company Eni SpA (involved in this matter through the operations of the Refining & Marketing Division) were notified of a claim issued by the parents of children with birth defects in the Municipality of Gela between 1992 and 2007. The claim called for an inquiry aimed at determining any causality between the birth defects suffered by these children and any environmental pollution caused by the Gela site, quantifying the alleged damages suffered and eventually identifying the terms and conditions to settle the claim. The same issue was the subject of previous criminal proceedings, of which one closed without determining any illegal behavior on the part of Eni or its subsidiaries, while a further criminal proceeding is still pending. In December 2015, the three companies involved were sued in relation to a total of 30 cases of compensation for damages in civil proceedings. In May 2018, the Court issued a first instance judgment concerning one case. The Judge rejected the claim for damages, acknowledging the arguments of the defendant companies in relation to the absence of evidence concerning the existence of a causal link between the birth defects and the alleged industrial pollution. The judgment has been appealed by the claimants.

In June 2021 the Civil Court of Gela issued a second judgment rejecting the claim for compensation, recognizing the validity of the arguments of the defendant companies regarding the lack of evidence on the existence of a cause between the pathology and the alleged industrial pollution. The counterparties filed an appeal and a hearing was set for March 17, 2022, then postponed to April 20, 2022. The trial was postponed to October 31, 2024, for the clarification of the conclusions.

(iv) Environmental claim relating to the Municipality of Cengio. Since 2008 a brought by the Italian Ministry for the Environment and the Delegated Commissioner for Environmental Emergency in the territory of the Municipality of Cengio is pending before the Court of Genoa. Those parties summoned Eni Rewind before a Civil Court and demanded that Eni's subsidiary compensate for the environmental damage relating to the site of Cengio. The request for environmental damage amounted to €250 million plus an additional amount for health damage to be quantified during the proceeding. The plaintiffs accused Eni Rewind of negligence in performing the clean-up and remediation of the site.

Between 2014 and 2021, Eni and the Ministry of the Environment tried to settle the proceeding, without however reaching a definitive agreement. The Judge restarted the proceeding with the filing, on December 30, 2021, of the definitive technical review from an appointed consultant. This review is particularly positive for Eni Rewind as it highlighted the story of the contamination, setting the baseline at 1989/1990 (date of Enimont transfer) and considering there was no subsequent deterioration. The appraisal, among other things, highlighted the Ministry's negligence towards the settlement proposals advanced by Eni and which would have brought benefits to the territory. At the hearing of February 24, 2022, following a request for filing of documentation received by the plaintiff, the judge ordered the admission of part of the documentation and withheld the case for decision, allowing the parties 60 days for the filing of final briefs and 20 days for the reply notes.

With a sentence of June 21, 2022, the Court of Genoa rejected all the plaintiffs' claims, fully accepting the defense's arguments and ordering the plaintiffs to compensate the company for the costs of the litigation. In particular, the sentence excludes that Eni Rewind can be identified as the successor of Enimont, then owner of the Cengio site.

In October 2022, the Ministry filed an appeal against the sentence. Eni Rewind will appeal the judgement.

(v) Val d'Agri - Eni / Vibac. In September 2019 a claim was brought in the Court of Potenza against Eni. The plaintiffs are 80 people, living in different municipalities of the Val d'Agri area, who are complaining of economic, non-economic, biological and moral damages, all deriving from the presence of Eni's oil facilities in the territory. In particular, the claim refers to certain events which allegedly caused damage to the local community and the territory (such as a 2017 spill, flaring events since 2014, smelly and noisy emissions). The Judge has been asked to ascertain Eni's responsibility for causing emissions of polluting substances into the atmosphere. The plaintiffs have also requested that Eni be ordered to interrupt any polluting activity and be allowed to resume industrial activities on condition that all the necessary remediation measures be implemented to eliminate all of the alleged dangerous situations. Finally, they are asking that Eni compensate all direct and indirect property damages, current and future, to an extent that will be quantified in the course of the case. At the end of the trial phase, the Judge submitted to the parties the proposal for an extra-judicial settlement, fixing a deadline to present further proposals on the matter.

The parties did not adhere to the conciliatory proposal. During the last hearing on February 19, 2021, the Judge set the hearing for the clarification of the conclusions on June 30, 2023.

(vi) Eni SpA - Climate change. In 2017 and 2018, local government authorities and a fishing association brought in the courts of the State of California seven proceedings against Eni subsidiary Eni Oil & Gas Inc. and other companies. These proceedings claim compensation for the damages attributable to the increase in sea level and temperature, as well as to hydrogeological instability. The cases have been transferred, by request of the defendants, from the State Courts to the Federal Courts. A specific request has been filed, highlighting the lack of jurisdiction of the State Courts.

In 2019, the Federal Court referred the cases to the State Courts. The defendants then appealed to the Ninth Circuit Court of Appeals, challenging the order for postponement. All proceedings were suspended pending the appeal before the Ninth Circuit Court. On May 26, 2020, the proceedings resumed in the State Courts. On July 9, 2020, Eni Oil & Gas Inc, together with other defendants, signed a petition for rehearing “en banc” to request a review of the postponement decision by the competent 9th Circuit Court. The dispute was suspended until a decision is made on the petition for rehearing. The Court rejected the petition for rehearing en banc but, at the request of the defendants, granted a suspension of the proceedings for 120 days (until January 2021) to allow the defendants to present a petition for certiorari to the Supreme Court of the United States in order to obtain the revision of the rejection. The petition was then presented in January 2021. The Supreme Court, accepting the petition, ordered the Ninth Circuit Court to reconsider the question of jurisdiction by evaluating all the legal arguments in favor of federal jurisdiction.

In June 2021, defendants filed a motion ("Consent Motion") in the Ninth Circuit Court setting out arguments in favor of federal jurisdiction in addition to the initial defenses.

In early July 2021, Consent Motion was rejected by the Ninth Circuit Court which, in April 2022, then confirmed its previous referral order to the Court. Eni Oil & Gas Inc., together with the other defendants, therefore presented another petition for rehearing en banc to the same Ninth Circuit in May 2022, in order to request the revision of the postponement decision. In June 2022, the Ninth Circuit Court rejected the petition. The defendants therefore presented to the Ninth Circuit Court a so-called ‘Motion to Stay’, trying to suspend the referral order to state courts. With orders of June 30, 2022, and August 31, 2022, a suspension was granted until November 24, 2022, for the purpose of filing a petition for certiorari to the Supreme Court for further review of the decision, which was followed on February 14, 2023, by the filing of a further brief in support of their positions. The proceeding is ongoing.

(vii) Eni Rewind SpA / Province of Vicenza – Clean-up process for Trissino site. On May 7, 2019, the Province of Vicenza issued a warning, imposing on certain individuals and companies as MITENI SpA in bankruptcy, Mitsubishi and ICI the obligation to clean-up the Trissino site where MITENI carried out its industrial activity. Based on the analysis carried out by administrative parties, significant concentrations of substances considered highly toxic and carcinogenic were allegedly discovered in groundwater and in surface water at this site. The analysis carried out by the Province of Vicenza with the direct involvement of the Istituto Superiore di Sanità reported the presence of these substances in the blood of about 53,000 people in the area. The action of health analysis and monitoring by the institutions is expected to increase. The Province warned some individuals, including a former employee who served between 1988 and 1996 as CEO of a company that was subsequently acquired by Eni Rewind.

In an initial phase of the administrative procedure, there were no references to former company EniChem Synthesis, which Eni Rewind acquired, therefore the legal assistance and the defense strategy were concentrated supporting only the persons involved. However, Eni Rewind was called into question as the “successor” of EniChem in several appeals before the Regional Administrative Court as the majority shareholder of MITENI. In February 2020, the Province extended the proceeding also to Eni Rewind, which filed a counterclaim for having its position taken out of the procedure.

However, on October 5, 2020, the Province summoned Eni Rewind to take part in the remediation interventions on the site, including participation in technical meetings and at the conferences that would be convened by the public entities in relation to the site remediation activities.

Eni Rewind appealed to a Regional Administrative Court against the Province claims and orders. Eni Rewind is participating in these meetings, carrying out the environmental interventions and has made itself available to carry out - as part of the project approved by the territorial administrations in charge- further anti-pollution interventions on a voluntary basis and without giving any acquiescence with respect to the liability charges for the pollution by chemical agents.

2. Proceedings concerning criminal/administrative corporate responsibility

(i) Block OPL 245 — Nigeria. A first-degree judgment of acquittal was issued by a tribunal in Milan in March 2021 in a criminal case pending against certain of Eni's employees and the Company itself as entity liable as per Italian Legislative Decree No. 231/01 for alleged international corruption in connection with the acquisition in 2011 of the OPL 245 exploration block in Nigeria. The case dates back to July 2014, when the Public Prosecutor of Milan served Eni with a notice of investigation pursuant to Italian Legislative Decree No. 231/01. The proceeding was commenced following a claim filed by NGO ReCommon relating to alleged corruptive practices which, according to the Public Prosecutor, allegedly involved the Resolution Agreement made on April 29, 2011, relating to the so-called Oil Prospecting License of the offshore oilfield that was discovered in OPL 245. Eni fully cooperated with the Public Prosecutor and promptly filed the requested documentation. Furthermore, Eni voluntarily reported the matter to the US Department of Justice ("DoJ") and the US SEC. In July 2014, Eni's Board of Statutory Auditors jointly with the Eni Watch Structure resolved to engage an independent, US-based law firm, expert in anticorruption, to conduct a forensic, independent review of the matter, upon informing the Judicial Authorities. After reviewing the matter, the US lawyers concluded that they detected no evidence of wrongdoing by Eni in relation to the 2011 transaction with the Nigerian government for the acquisition of the OPL 245 license.

In December 2016, the Public Prosecutor of Milan notified Eni of the conclusion of the preliminary investigation and requested Eni's CEO, the Chief Development, Operations and Technology Officer and the Executive Vice President for international negotiations to stand trial, as well as Eni's former CEO and Eni SpA, pursuant to Italian Legislative Decree No. 231/01.

Upon the notification to Eni of the conclusion of the preliminary investigation by the Public Prosecutor, the independent US-based law firm was requested to assess whether the new documentation made available from Italian prosecutors could modify the conclusions of the prior review. The US law firm was also provided with the documentation filed in the Nigerian proceeding mentioned below. The independent US law firm concluded that the reappraisal of the matter in light of the new documentation available did not alter the outcome of the prior review. In September 2019, the DoJ notified Eni that based on the information it currently possessed, the DoJ was closing its investigation of Eni in connection with OPL 245 without the filing of any charges. In December 2017, the Judge for preliminary investigation ordered the indictment of all the parties mentioned above, and other parties under investigation by the Public Prosecutor, before the Court of Milan. The request of the Federal Government of Nigeria (FGN) for admission as a civil claimant in the proceedings was granted in July 2018. The first instance trial of the Milan Prosecutor's OPL 245 charges began before the Court of Milan on June 20, 2018. Following the discussion of the parties, in response to the Milan Prosecutor's request for conviction for all of the individuals and companies involved, at the hearing of March 17, 2021, the judge fully acquitted all the defendants, on the ground that there was no case.

In June 2021, the Second Instance Court of Milan also acquitted on the same ground certain third-party defendant unrelated to Eni who had opted for a shortened procedure and had been convicted in the first acquittal. This latter decision has become final.

On July 29, 2021, the Public Prosecutor of Milan and the plaintiff, Government of Nigeria, filed an appeal against the first-degree acquittal of March 17, 2021.

At the hearing of July 19, 2022, the Attorney General withdrew the appeal of the first instance sentence. Consequently, the acquittal due to baseless allegations has become definitive for all the defendants, individuals and legal entities. The first instance judgment has therefore become final.

On November 11, 2022, the Second Instance Court confirmed the first instance acquittal, thus rejecting the FGN's appeal of its civil claims. On March 24, 2023, the FGN appealed the abovementioned sentence before a Third Instance Court with a view of pursuing the claim of damage compensation. Furthermore, the only pending proceeding against Eni or any of its affiliates regarding OPL 245 that remains pending is a proceeding in Nigeria which is discussed next.

On January 20, 2020, Eni's subsidiary in Nigeria ("NAE") was notified of the beginning of a new criminal case before the Federal High Court of Abuja.

The proceeding, mainly focused on the accusations against Nigerian individuals (including the Minister of Justice in office in 2011, at the time of the disputed facts), has involved NAE and SNEPCO as co-holders of the OPL 245 license. These Nigerian individuals were accused in 2011 of illicit corruption, which NAE and SNEPCO allegedly unlawfully facilitated. The beginning of the trial, originally scheduled for the end of March 2020, was postponed as a result of the closure of judicial offices in Nigeria due to the COVID-19 emergency and resumed at the beginning of 2021. The proceeding is pending.

3. Other proceedings concerning criminal matters

(i) Eni SpA (R&M) — Criminal proceedings on fuel excise tax. A criminal proceeding is currently pending, relating to alleged evasion of excise taxes in the context of retail sales in the fuel market. In particular, the claim states that the quantity of oil products marketed by Eni was larger than the quantity subjected to the excise tax. This proceeding (No. 7320/2014 RGNR) concerns the combination of distinct investigations: (i) a first proceeding, opened by the Public Prosecutor's Office of Frosinone involved a company (Turriziani Petroli) purchaser of Eni's fuel. This investigation was subsequently extended to Eni. The Company fully cooperated and provided all data and information concerning the excise tax obligations for the quantities of fuel coming from the storage sites of Gaeta, Naples and Livorno. Such proceeding referred to quantities of oil products sold by Eni, allegedly larger than the quantity subjected to the excise tax; (ii) a second proceeding concerning an investigation by the Public Prosecutor's Office of Prato, commenced in regard to the deposit of Calenzano and relates to abduction of fuel through manipulation of the fuel dispensers, subsequently extended also to the Refinery of Stagno (Livorno); (iii) a third proceeding, opened by the Public Prosecutor's Office of Rome, concerns alleged missing payment of excise tax on the surplus of the unloading products, as the quantity of such products was larger than the quantity reported in the supporting fiscal documents. This proceeding represents a development of the first proceeding mentioned above and substantially concerns similar facts presenting, however, some differences with regard to the nature of the alleged crimes and the responsibility.

The Public Prosecutor's Office of Rome has alleged the existence of a criminal conspiracy aimed at habitual abduction of oil products at all of the 22 storage sites which are operated by Eni in Italy. Eni is cooperating with the Prosecutor in order to defend the correctness of its operation. In September 2014, a search was conducted at the office of the former chief of the R&M Division in Rome. The reasons for the search are the same as the above-mentioned proceeding as the ongoing investigations also relate to a period of time when the officer was in charge at Eni's R&M Division. In March 2015, the Prosecutor of Rome ordered a search at all the storage sites of Eni's network in Italy as part of the same proceeding. The search was intended to verify the existence of fraudulent practices aimed at tampering with measuring systems functional to the tax compliance of excise duties in relation to fuel handling at the storage sites. In September 2015, the Public Prosecutor of Rome requested a one-off technical appraisal aimed to verify the compliance of the software installed at certain metric heads previously seized with those lodged by the manufacturer at the Ministry for Economic Development. The technical appraisal verified the compliance of the software tested. The proceeding was then extended to a large number of employees and former employees of the Company. Eni has continued to provide full cooperation to the authorities.

During 2018, as part of the proceeding no. 7320/2014, the Public Prosecutor of Rome notified the conclusion of the preliminary investigations in relation to the criminal proceeding concerning the Calenzano, Pomezia, Naples, Gaeta and Ortona storage sites and the Livorno and Sannazzaro refineries. Based on the outcome of the investigations, as far as Eni is concerned, the proceeding involves former managers and directors of the logistic sites and refineries indicated above concerning alleged aggravated and continuous non-payment of excise duties, alteration and removal of seals, use and possession of false measures and weights instruments. In addition, for the Calenzano site, three employees and their manager of the storage site were accused of alleged procedural fraud.

In September 2018, Eni received, as injured party, the notification of the schedule of hearing issued by the Court of Rome, in relation to criminal association and other minor claims, against numerous persons under investigation — including over forty Eni employees — subject of a separated proceeding (No. 22066/17 RGNR), for which, in May 2017, the Public Prosecutor's Office had requested the dismissal. At the end of the hearing in December 2018, the Judge accepted the request for dismissal for several persons under investigation, including 13 Eni employees. The Judge also initially rejected the request of indictment for criminal association relating to 28 Eni employees (including the former managers of the R&M Division). Following the preliminary hearing, a sentence not to prosecute was achieved in December 2019 for all the defendants.

During 2019, also in relation to tax pending, a definition was reached, and Eni made the payments for the higher excise duties and other taxes for which it was not possible to reconstruct the related justification.

For the main proceedings (no.7320/2014 RGNR), in 2019 a detailed preliminary hearing was held before the Judge of the preliminary hearing of Rome who, following the outcome of the discussions, ordered the indictment for all the defendants.

Since 2020, the first instance judgment has been held before the Monocratic Court of Rome for offenses relating to excise duties, forgery, and procedural fraud.

At the hearing of November 21, 2022, the Court ordered the early closure of the ongoing hearing, ascertaining the statute of limitations, requesting a ruling not to proceed with an immediate extinction of the offence. For a single position of Eni, while not renouncing the statute of limitation, the defense requested acquittal on the merits. At the hearing of January 31, 2023, the Monocratic Court of Rome issued an acquittal sentence, acknowledging the statute of limitations against all employees and former employees of Eni accused in the proceeding. At the same time, the judge ordered the release from seizure of all assets still subject to the precautionary bond for probative purposes.

(ii) Eni SpA (R&M) – Taranto Refinery - Criminal proceedings for breach of excise assessment. The proceeding relates to the alleged lack of tax assessment of an energy product moved, under excise duty suspension, from a tank of the Taranto refinery.

At the end of the preliminary investigation phase, the former manager of the refinery and three other employees resulted under investigation for an alleged continued hypothesis of subtraction from the assessment of excise duties, due to multiple movements that took place in the period from June 30 to September 9, 2021, from the tank under investigation, the meter of which has been seized since October 13, 2021. The proceeding is in ongoing.

(iii) Eni SpA — Public Prosecutor of Milan — Criminal proceeding no. 12333/2017. In February 2018, Eni was notified of a search and seizure decree in relation to allegations of associative crime aimed at slander and at reporting false information to a Public Prosecutor. In the decree, the Prosecutor of Milan included, among the other persons under investigation, a former external lawyer and a former Eni manager, at the time of the facts holding a strategic position with the Company. According to the decree, the association was allegedly aimed at interfering with the judicial activity in certain criminal proceedings involving, among others, Eni and some of its directors and managers. Eni's Control and Risks Committee, having consulted the Board of Statutory Auditors, and together with the Watch Structure, agreed to engage an auditing firm to perform an internal audit of relevant facts and circumstances and records and documentation relating to the matter with respect to the events of the aforementioned proceeding, including a forensic review. The final report, submitted to the Control and Risks Committee, the Watch Structure and the Board of Statutory Auditors on September 12, 2018, concluded that following the review carried out with respect to the allegations made by the Public Prosecutor of Milan, there was not sufficient factual evidence to prove the involvement of the aforementioned former manager of Eni in the alleged crimes. On April 19, 2018, the Board of Directors appointed two external consultants, a criminal lawyer and a civil lawyer to provide independent legal advice in relation to the facts under investigation. Their report, dated November 22, 2018, did not find facts that could suggest any involvement of any Eni employees in the crimes alleged by the Public Prosecutor. On June 4, 2018, Consob, the Italian markets regulator, requested to be informed about the above-mentioned proceeding. The request was addressed to the Company and to its Board of Statutory Auditors.

Specifically, Consob asked about the outcome of the forensic review and to be updated about any other audit action taken in relation to the matter by the Company and by its Board of Statutory Auditors. The Board of Statutory Auditors was also requested to report about the findings of the additional audit program agreed with an external auditor regarding the matter and to keep Consob updated about any further initiatives adopted. The Company answered the request on June 11, 2018. Subsequently, the Company finalized its response by sending further documentation including the final report of the independent third party and the reports of the consultants of the Board of Directors. The Board of Statutory Auditors has periodically updated Consob on the initiatives taken as part of the Board's monitoring responsibilities with several communications, the last of which was on July 25, 2018. On June 13, 2018, Eni was notified of a request from the Prosecutor's Office to transmit certain documentation in accordance with the Italian Code of Criminal Procedure. The request targeted evidence and documents relating to the internal audit performed by the Company and any possible external review concerning certain tasks that had been assigned to the former external lawyer with respect to Eni. This lawyer appears to be under investigation as part of this proceeding. The reports of the independent third party and of the consultant of the Board of Directors were also sent to the Public Prosecutor.

In May and June 2019, in the context of the same proceeding, the Court of Milan notified Eni and three of its subsidiaries (ETS SpA, Versalis SpA, Ecofuel SpA) of various requests for documentation in accordance with the Italian Code of Criminal Procedure. At the same time, on May 23, 2019, Eni was served a notice that the Company was being investigated for administrative offences pursuant to Legislative Decree No. 231/01, with reference to the crime sanctioned by the Italian Penal Code concerning "inducement not to make statements or to make false statements to the judicial authority".

The object of the aforementioned requests particularly concerned the relations with two business partners, access to Eni offices of certain third parties, also on behalf of one of the above-mentioned business partners, the mailbox of some employees and former employees, the documentation concerning the relations (and the interruption of those relations) with the former external lawyer investigated in the proceeding, the internal audit reports and the reports of the Company's bodies that dealt with assessing these relationships. Following internal audits, on June 21, 2019, the Company sued for fraud a former employee at its subsidiary ETS, who was fired on May 28, 2019, and also filed a complaint before the Judicial Authority to ascertain possible complicity in fraud of other third parties. On August 14, 2019, the Italian tax police sent a new request for information to Eni, concerning the economic relations between Eni Group companies and an external professional.

In November 2019, Eni received a notice of extension of the preliminary investigations. The notice also covered the investigations of the alleged breach by Eni of certain provisions of Legislative Decree No. 231/01 until May 2020. Furthermore, certain former Eni employees have been charged with various criminal allegations. Those employees were a former manager of Eni's legal department, the former Chief Upstream Officer of Eni and an employee that was fired in 2013. A number of third parties have also been indicted, among them, two former legal consultants of Eni. On January 23, 2020, a search decree and an indictment were notified to the Company's Chief Services & Stakeholder Relations Officer, the Senior Vice President for Security and a manager of the legal department. Following the requests for review of the aforementioned decree, the material deposited by the Public Prosecutor's Office was made available to the Company, which requested its examination by the same consultants appointed in 2018 to examine the documentation. Subsequently, in June, July and September 2020, Eni was notified by the Public Prosecutor of Milan of several requests for documentation concerning, in particular: the results of the inquiries carried out by the internal audit department following an anonymous report relating to a hospitality event in 2017; some clarifications regarding an invoice issued by an external law firm; the internal audit report on relations with a commercial third party; work commitments of the Chief Services & Stakeholder Relations Officer relating to certain dates of 2014 and 2016; and the documentation concerning the dismissal of a former Eni employee. All the required documentation has been produced over time to the Judicial Authority.

On November 9, 2020, the Company was informed that Eni's CEO was notified about his right to participate, through its technical consultant, in the scheduled technical review of the content of a telephone device seized from a former Eni employee. In relation to what was previously requested by the Judicial Authorities in July 2020 and to supplement the already produced information, in the period January - March 2021 all the additional documentation concerning an ongoing dispute with a commercial counterpart was delivered over time.

On December 10, 2021, a notice of conclusion of the preliminary investigations was sent against twelve individuals and five companies. A former Eni executive fired in 2013 and a former external Eni lawyer are accused of having slandered the Chief Executive Officer and the Human Capital Director & Procurement Coordination of Eni. The Chief Executive Officer, the Human Capital Director & Procurement Coordination, the Senior Vice President for Security and Eni SpA itself, however, do not appear in the request for indictment. The Eni subsidiary ETS SpA (ETS) has been charged as entity liable in connection with the crime of inducement at omitting to provide information and/or rendering misleading information to the judicial authority, for which also the former top manager is being investigated. ETS has already been placed in voluntary liquidation with a resolution of Eni's Board of Directors of July 2020 which became effective on January 1, 2021.

With respect to the Public Prosecutor's allegations against ETS SpA (ETS) of administrative responsibility pursuant to Legislative Decree No. 231/01, ETS and the Public Prosecutor negotiated a settlement of a penalty and a hearing was set for October 2022 for the assessment of the settlement terms.

As a result of the delayed discovery of further investigative documents, not known at the time of the request for a settlement, ETS' counsel filed an application for revocation of the settlement, in view of the hearing. At the hearing of October 5, 2022, the Judge consequently rejected the plea deal.

On June 30, 2022, the Public Prosecutor requested the excerpted dismissal of the proceeding, in favor of the Chief Executive Officer, the Human Capital Director & Procurement Coordination, the Senior Vice President for Security and the legal entity Eni SpA, the latter for its alleged liability of legal entities in relation to the crimes committed by employees as per Legislative Decree 231/01. The Public Prosecutor's confirmed the non-involvement of the above-mentioned individuals and entities in the disputes as already stated in the notice of conclusions of the investigations of December 2021. A request of dismissal was also filed in relation to the allegations of corruption between private parties relating to Eni representatives and to some external lawyers who had been registered following Piero Amara's statements.

Subsequently the proceeding was transferred to the Public Prosecutor's Office of Brescia following the decision of the General Prosecutor at the Third Instance Court on the basis of the request presented by certain suspects' defense counsel. The Public Prosecutor of Brescia, having received the documents, ordered the dismissal of allegations of slander and defamation and sent the proceeding back to the Milan Public Prosecutor for jurisdiction about the remaining allegations. The Public Prosecutor's Office requested the dismissal in favor of the Chief Executive Officer, the Human Capital Director & Procurement Coordination and the Senior Vice President for Security and also requested the dismissal of the Company, ordering the other plaintiffs to stand trial.

The dismissal decree of Eni SpA defined that the alleged inducement to make false statements by Vincenzo Armanna in the context of the criminal proceeding "OPL 245" was based solely on personal statements (Mr. Amara, Mr. Armanna and Mr. Calafiore) who lacked independence and whose statements had been proved to be groundless. Therefore, their statements were found to be false, leading to the indictment of the aforementioned natural persons due to the statements made against the Chief Executive Officer and the Human Capital Director & Procurement Coordination of the Company.

4. Tax proceedings

(i) Dispute for omitted payment of a property tax for some oil offshore platforms located in territorial waters. Tax disputes are pending with some Italian local authorities regarding whether oil&gas offshore platforms located within territorial boundaries should be subject to a property tax in the period 2016-2019.

In 2016 the tax regulatory framework changed due to enactment of law no. 208/2015, which excluded from the scope of the property tax the value of plants instrumental to specific production processes. In addition, the Finance Department recognized that offshore platforms met the requirements for classification as instrumental plants and consequently are excluded from the scope of the property tax (resolution no. 3 of June 1, 2016). Based on this interpretation, Eni did not pay any property tax for the years 2016-2019. However, the ruling of the Department of Finance is not binding for local authorities with taxing powers as recognized by the Third Instance Court and some of these have issued assessment notices for 2016-2019. The Company filed an appeal against these notices. Although Eni believes that oil platforms located in the territorial sea should be excluded from the tax base of the property tax on the base of the interpretation of the law in the light of the resolution of the Department of Finance, having assessed the risks of losing in pending disputes, the Company accrued a risk provision, the amount of which excludes fines since Eni's conduct was based on the administrative resolution, as well as taking into account the reduction of the tax base excluding the "plant component" as provided by the law. The proceeding is still ongoing.

Law Decree 124/19 (enacted with Law 157/19) has established, starting from 2020, that marine platforms are subject to a new property tax that will replace and supersede any other ordinary local property tax eventually levied on these plants up to 2019. This rule has therefore sanctioned, starting from 2020, the existence of the tax requirement for these plants.

5. Settled proceedings

(i) Congo. The proceeding concerned investigations by the Public Prosecutor's of Milan into alleged crimes of international corruption in relation to Eni's oil activities in Congo, with reference to the contracts awarded in the years 2013-2015. The proceeding involved some former Eni employees. The Company was investigated pursuant to Legislative Decree no.231/01. As part of the proceedings, the prosecution had also made a request for restrictive measures relating to the activities covered by oil contracts under investigation. Following the reclassification of the hypothesis of international corruption into the statute of undue induction to give or promise benefits, in 2021 Eni approved a settlement amounting to €11.8 million and the revocation of the request for restrictive measures. A second investigation related an alleged conflict of interest in the assignment of contracts to third-party suppliers of Eni Congo involving the Chief Executive Officer.

In March 2023, following the dismissal request presented by the Public Prosecutor's Office, the GUP ordered the dismissal of the proceedings for all natural persons under investigation. The dismissal concerned both the hypothesis of undue induction to give or promise benefits, which had concerned, among others, the former Chief Development, Operations & Technology Officer of Eni; and the hypothesis of omitted declaration of a conflict of interest. The Judge excluded any evidence of a potential interest of the CEO with reference to the commercial transactions between (not Eni SpA but) the subsidiaries of Eni SpA and the third-party supplier, since the CEO is not in any position of conflict of interests which could give rise to the obligation to report at the time he assumed the position of Chief Executive Officer of Eni in May 2014.

(ii) Eni Rewind SpA — Proceeding relating to the asbestos at the Ravenna site. A criminal proceeding is pending before the Tribunal of Ravenna relating to the crimes of culpable manslaughter, injuries and environmental disaster, which have been allegedly committed by former Eni Rewind employees at the site of Ravenna. The site was acquired by Eni Rewind following a number of corporate mergers and acquisitions. The alleged crimes date back to 1991. In the proceeding there are 75 alleged victims. The plaintiffs include relatives of the alleged victims, various local administrations, and other institutional bodies, including local trade unions. Eni Rewind asserted the statute of limitations as a defense to the instance of environmental disaster for certain instances of diseases and deaths. The court at Ravenna decided that all defendants would stand trial and held that the statute of limitations only applied with reference to certain instances of crime of culpable injury. Eni Rewind reached some settlements. In November 2016, the Judge acquitted the defendants in all the contested cases except for one, an asbestos case, for which a conviction was handed down. The defendants, the Prosecutor and the plaintiffs appealed the decision; the second instance judge ordered a complex inquiry. Eni's defenders recused a member of the expert panel who conducted the inquiry, and the Second Instance Court rejected the request for recusal with an order subsequently canceled by the Third Instance Court. On the referral, at the request of Eni's lawyers, the Court of Appeals of Bologna, given the different composition of the judging panel, ordered the renewal of the appeal trial and, consequently, the subsequent revocation of the order with which it had initially ordered the inquiry. On May 25, 2020, the Court acquitted the defendants and the persons sued for damages in relation to 74 cases of mesothelioma, lung cancer, pleural plaques and asbestosis, took note of the res judicata with regards to the acquittal for the disaster complaint while confirming the conviction for one case of asbestosis. The Court also declared inadmissible the appeal of several claimants. The Company filed an appeal with the Third Instance Court against the conviction for asbestosis; some claimants challenged the acquittal for the other pathologies.

On November 24, 2021, the Third Instance Court: (i) annulled, without postponement, the contested sentence against a defendant for extinction of the crime; (ii) annulled without referral to the criminal effects the sentence contested for the crime of negligent injury in relation to the case of asbestosis because it fell under statute of limitations, rejecting the appeals of Eni's lawyers for civil purposes; (iii) rejected the appeals of the civil parties. Therefore, the criminal proceeding is closed. At the moment there is no information on the activation of any civil disputes.

(iii) Versalis SpA– Brindisi - criminal proceedings on plant factory flares and odor emissions. On May 18, 2018, the manager of the Versalis plant in Brindisi and two other employees were summoned in order to provide information regarding two episodes that occurred in April 2018 which led to the activation of the plant torches. The company cooperated with the judicial authorities to provide information and exclude that such events had a negative impact on air quality.

At the end of May 2020, in conjunction with a scheduled shutdown of the plant, anomalous concentrations of benzene and toluene were detected; on that basis, the mayor of Brindisi ordered the plant shutdown. From these events, a criminal case was instituted, as a result of which the two pro-tempore directors of the plant and the Operations manager for the crimes referred to the disposal of hazardous wastes.

On May 19, 2022, the judge, in acceptance of the request made by the Public Prosecutor's Office, ordered the dismissal of the proceeding, highlighting that the lighting of torches that took place starting from 2018 were due to disservices or momentary failures, again in compliance with the AIA requirements and specifying that the consultants' assessments did not reveal any violations of the constraints imposed by the legislation in force.

Assets under concession arrangements

Eni operates under concession arrangements mainly in the Exploration & Production segment and the Refining & Marketing business line. In the Exploration & Production segment, contractual clauses governing mineral concessions, licenses and exploration permits regulate the access of Eni to hydrocarbon reserves. Such clauses can differ in each country. In particular, mineral concessions, licenses and permits are granted by the legal owners and, generally, entered into with government entities, State oil companies and, in some legal contexts, private owners. Pursuant to the assignment of mineral concessions, Eni sustains all the operational risks and costs related to the exploration and development activities and it is entitled to the productions realized. In respect of the mining concessions received, Eni pays royalties in accordance with the tax legislation in force in the country and is required to pay the income taxes deriving from the exploitation of the concession. In production sharing agreement and service contracts, realized productions are defined based on contractual agreements with State oil companies, which hold the concessions. Such contractual agreements regulate the recovery of costs incurred for the exploration, development and operating activities (Cost Oil) and give entitlement to the own portion of the realized productions (Profit Oil). In the Refining & Marketing business line, several service stations and other auxiliary assets of the distribution service are located in the motorway areas and they are granted by the motorway concession operators following a public tender for the sub-concession of the supplying of oil products distribution service and other auxiliary services. In exchange for the granting of the services described above, Eni provides to the motorway companies fixed and variable royalties based on quantities sold. At the end of the concession period, all non-removable assets are transferred to the grantor of the concession for no consideration.

Environmental regulations

In the future, Eni will sustain significant expenses in relation to compliance with environmental, health and safety laws and regulations and for reclaiming, safety and remediation works of areas previously used for industrial production and dismantled sites. In particular, regarding the environmental risk, management does not currently expect any material adverse effect upon Eni's Consolidated Financial Statements, taking account of ongoing remediation actions, existing insurance policies and the environmental risk provision accrued in the Consolidated Financial Statements. However, management believes that it is possible that Eni may incur material losses and liabilities in future years in connection with environmental matters due to: (i) the possibility of as yet unknown contamination; (ii) the results of ongoing surveys and other possible effects of statements required by Legislative Decree 152/2006; (iii) new developments in environmental regulation (i.e. Law No. 68/2015 on crimes against the environment and European Directive 2015/2193 on medium combustion plants); (iv) the effect of possible technological changes relating to future remediation; and (v) the possibility of litigation and the difficulty of determining Eni's liability, if any, as against other potentially responsible parties with respect to such litigation and the possible insurance recoveries.

Emission trading

From 2021, the fourth phase of the European Union Emissions Trading Scheme (EU-ETS) came in force. The award of free emission allowances is performed based on emission benchmarks defined at European level specific to each industrial segment, except for the electric power generation sector that is not eligible for allocations for no consideration. This regulatory scheme implies for Eni's plants subject to emission trading a lower assignment of emission permits compared to the emissions recorded in the relevant year and, consequently, the necessity of covering the amounts in excess by purchasing the relevant emission allowances on the open market. In 2022, the emissions of carbon dioxide from Eni's plants were higher than the free allowances assigned to Eni. Against emissions of carbon dioxide amounting to approximately 16.73 million tonnes, Eni was awarded free emission allowances of 4.98 million tonnes, determining a deficit of 11.75 million tonnes. This deficit was entirely covered through the purchase of emission allowances in the open market.

29 Revenues and other income

Sales from operations

(€ million)	Exploration & Production	Global Gas & LNG Portfolio	Refining & Marketing and Chemical	Plenitude & Power	Corporate and Other activities	Total
2022						
Sales from operations	12,896	41,230	58,470	19,726	190	132,512
Products sales and service revenues						
Sales of crude oil	5,438		20,839			26,277
Sales of oil products	1,070		29,700			30,770
Sales of natural gas and LNG	6,108	40,840	65	5,571		52,584
Sales of petrochemical products			6,241		3	6,244
Sales of power				12,448		12,448
Sales of other products	68		411	223	2	704
Services	212	390	1,214	1,484	185	3,485
Products sales and service revenues	12,896	41,230	58,470	19,726	190	132,512
Transfer of goods/services						
Goods/Services transferred in a specific moment	12,592	41,047	58,145	19,599	58	131,441
Goods/Services transferred over a period of time	304	183	325	127	132	1,071
2021						
Sales from operations	8,846	16,973	40,051	10,517	188	76,575
Products sales and service revenues						
Sales of crude oil	3,573		14,710			18,283
Sales of oil products	885		18,739			19,624
Sales of natural gas and LNG	4,122	16,608	34	3,245		24,009
Sales of petrochemical products			5,652		7	5,659
Sales of power				5,104		5,104
Sales of other products	40	6	132	212	1	391
Services	226	359	784	1,956	180	3,505
	8,846	16,973	40,051	10,517	188	76,575
Transfer of goods/services						
Goods/Services transferred in a specific moment	8,506	16,823	39,836	10,517	72	75,754
Goods/Services transferred over a period of time	340	150	215		116	821
2020						
Sales from operations	6,359	5,362	24,937	7,135	194	43,987
Products sales and service revenues						
Sales of crude oil	1,969		9,024			10,993
Sales of oil products	517		11,852			12,369
Sales of natural gas and LNG	3,505	5,000	20	2,741		11,266
Sales of petrochemical products			3,277		19	3,296
Sales of power				2,345		2,345
Sales of other products	113	(2)	36	21	2	170
Services	255	364	728	2,028	173	3,548
	6,359	5,362	24,937	7,135	194	43,987
Transfer of goods/services						
Goods/Services transferred in a specific moment	5,896	5,239	24,639	7,135	78	42,987
Goods/Services transferred over a period of time	463	123	298		116	1,000

(€ million)	2022	2021	2020
Revenues associated with contract liabilities at the beginning of the period	157	658	818
Revenues associated with performance obligations totally or partially satisfied in previous years	1	30	

Sales from operations by industry segment and geographical area of destination are disclosed in note 35 – Segment information and information by geographical area.

Sales from operations with related parties are disclosed in note 36 – Transactions with related parties.

Other income and revenues

(€ million)	2022	2021	2020
Gains from sale of assets and businesses	48	107	10
Other proceeds	1,127	1,089	950
	1,175	1,196	960

Other proceeds include €204 million (€281 million and €357 million in 2021 and 2020, respectively) related to the recovery of the cost share of right-of-use assets pertaining to partners of unincorporated joint operations operated by Eni.

Other income and revenues with related parties are disclosed in note 36 – Transactions with related parties.

30 Costs

Purchase, services and other charges

(€ million)	2022	2021	2020
Production costs - raw, ancillary and consumable materials and goods	85,139	41,174	21,432
Production costs - services	10,303	10,646	9,710
Lease expense and other	2,301	1,233	876
Net provisions for contingencies	2,985	707	349
Other expenses	2,069	1,983	1,317
	102,797	55,743	33,684
less:			
- capitalized direct costs associated with self-constructed assets - tangible assets	(246)	(185)	(128)
- capitalized direct costs associated with self-constructed assets - intangible assets	(22)	(9)	(5)
	102,529	55,549	33,551

Purchase, services and other charges included prospecting costs, geological and geophysical studies of exploration activities for €220 million (€194 million and €196 million in 2021 and 2020, respectively).

Costs incurred in connection with research and development activities expensed through profit and loss, as they did not meet the requirements to be recognized as long-lived assets, amounted to €164 million (€177 million and €157 million in 2021 and 2020, respectively).

Royalties on the extraction rights of hydrocarbons amounted to €1,570 million (€946 million and €673 million in 2021 and 2020, respectively).

Additions to provisions net of reversal of unused provisions related to net additions for environmental liabilities amounting to €1,700 million (net additions of €279 million and net reversals of €15 million in 2021 and 2020, respectively) and net additions for litigations amounting to €501 million (net additions of €162 million and €76 million in 2021 and 2020, respectively). More information is provided in note 21 – Provisions. Net additions to provisions by segment are disclosed in note 35 – Segment information and information by geographical area.

Information about leases is disclosed in note 13 – Right-of-use assets and lease liabilities.

Payroll and related costs

(€ million)	2022	2021	2020
Wages and salaries	2,311	2,182	2,193
Social security contributions	465	455	458
Cost related to employee benefit plans	174	165	102
Other costs	194	204	239
	3,144	3,006	2,992
less:			
- capitalized direct costs associated with self-constructed assets - tangible assets	(120)	(111)	(118)
- capitalized direct costs associated with self-constructed assets - intangible assets	(9)	(7)	(11)
	3,015	2,888	2,863

Other costs comprised provisions for redundancy incentives of €78 million (€94 million and €105 million in 2021 and 2020, respectively) and costs for defined contribution plans of €103 million (€97 million and €96 million in 2021 and 2020, respectively).

Cost related to employee benefit plans are described in note 22 – Provisions for employee benefits.

Costs with related parties are disclosed in note 36 – Transactions with related parties.

Average number of employees

The Group average number and breakdown of employees by category is reported below:

(number)	2022		2021		2020	
	Subsidiaries	Joint operations	Subsidiaries	Joint operations	Subsidiaries	Joint operations
Senior managers	957	19	966	18	993	17
Junior managers	9,084	80	9,143	78	9,280	73
Employees	15,517	420	15,747	380	15,995	349
Workers	6,074	288	5,476	284	4,780	287
	31,632	807	31,332	760	31,048	726

The average number of employees was calculated as the average between the number of employees at the beginning and the end of the period. The average number of senior managers included managers employed in foreign countries, whose position is comparable to a senior manager's status.

Long-term monetary incentive plan for the managers of Eni

On April 13, 2017 and on May 13, 2020, the Shareholders Meeting approved the Long-Term Monetary Incentive Plan 2017-2019 and 2020-2022 and empowered the Board of Directors to execute the Plan by authorizing it to dispose up to a maximum of 11 million of treasury shares in service of the plan 2017-2019 and 20 million in service of the plan 2020-2022.

The Long-Term Monetary Incentive plans provide for three annual awards (2017, 2018 and 2019 and 2020, 2021 and 2022, respectively) and are intended for the Chief Executive Officer of Eni and for the managers of Eni and its subsidiaries who qualify as "senior managers deemed critical for the business", selected among those who are in charge of tasks directly linked to the Group results or of strategic clout to the business. The Plans provide the granting of Eni shares for no consideration to eligible managers after a three-year vesting period under the condition that they would remain in office until vesting. Considering that these incentives fall within the category of employee compensation, in accordance with IFRS, the cost of the plans is determined based on the fair value of the financial instruments awarded to the beneficiaries and the number of shares that are granted at the end of the vesting period; the cost is accruing along the vesting period.

With reference to the 2017-2019 Plan, the number of shares that will be granted at the end of the vesting period will depend: (i) for 50%, on the market condition in terms of Total Shareholder Return (TSR) of the Eni share compared to the TSR of the FTSE Mib index of the Italian Stock Exchange Market, and to a group of Eni's competitors ("Peer Group")²⁶ and the TSR of their corresponding stock exchange market²⁷; (ii) for 50%, on the growth in the Net Present Value (NPV) of proved reserves benchmarked against the Peer Group.

²⁶ The Peer Group consists of the following oil companies: Apache, bp, Chevron, ConocoPhillips, Equinor, ExxonMobil, Marathon Oil, Occidental, Royal Dutch Shell and Total.

²⁷ The performance condition connected with the TSR in accordance with the international accounting standards represents a so-called market

With reference to the 2020-2022 Plan, the number of shares that will be granted at the end of the vesting period will depend on the aiming of the following objectives defined over a three-year performance period, as follows: (i) for 25% on a market objective measured with reference to the the Eni's group of competitors (Peer Group) as the difference between the Total Shareholder Return (TSR) of Eni Shares and the TSR of the FTSE Mib Index of the Italian Stock Exchange, adjusted with Eni's correlation index, compared with the benchmark stock index; (ii) for 20% on an industrial objective measured with respect to the Peer Group in terms of annual unit value (\$/boe) of the Net Present Value of Proven Reserves (NPV); (iii) for 20% on an economic-financial objective measured as the Organic Free Cash Flow accumulated in the three-year reference period, compared to the value provided for by the Strategic Plan; (iv) for 35% on an environmental sustainability and energy transition objective in a three-year period consisting of three objectives measured with respect to the Strategic Plan as follows: (a) for 15% to Upstream Scope 1 and Scope 2 CO₂eq equity emissions (tCO₂eq/kboe); (b) for 10% on the installed capacity of power generation from renewable sources; (c) for 10% from the progress of three projects of circular economy.

Depending on the performance of the parameters mentioned above, the number of shares that will vest free of charge after three years may range between 0% and 180% of the initial award. Furthermore, a 50% of these is subject to a lock-up clause of one year after the vesting date.

The number of shares awarded at the grant date was: (i) 2,069,685 shares in 2022; with a weighted average fair value of €9.20 per share; (ii) 2,365,581 shares in 2021, with a weighted average fair value of €8.15 per share; (iii) 2,922,749 shares in 2020, with a weighted average fair value of €4.67 per share.

The estimation of the fair value was calculated by adopting specific valuation techniques regarding the different performance parameters provided by the plan (the stochastic method for the component related to the TSR and the Black-Scholes model for the component related to the NPV of the reserves, for the 2017-2019 Plan; the stochastic method for the 2020-2022 Plan), taking into account the fair value of the Eni share at the grant date (between €12.918 and €14.324 depending on the grant date in relation to the 2022 award; between €11.642 and €12.164 depending on the grant date in relation to the 2021 award; between €5.885 and €8.303 depending on the grant date in relation to the 2020 award), reduced by dividends expected along the vesting period (between 6.1% and 6.8% of the share price at vesting date in 2022; 7.1% and 7.4% of the share price at vesting date in 2021; 7.1% and 10.0% of the share price at vesting date in 2020), considering the volatility of the stock (between 30% and 31% in relation to the 2022 award; between 44% and 45% in relation to the 2021 award; 41% and 44% in relation to the 2020 award), the forecasts for the performance parameters, as well as the lower value attributable to the shares considering the lock-up period at the end of the vesting period.

In 2022, the costs related to the long-term monetary incentive plan, recognized as a component of the payroll cost, amounted to €18 million (€16 million and €7 million in 2021 and 2020, respectively) with a contra-entry to equity reserves.

Compensation of key management personnel

Compensation, including contributions and collateral expenses, of personnel holding key positions in planning, directing and controlling the Eni Group subsidiaries, including executive and non-executive officers, general managers and managers with strategic responsibilities in office during the year consisted of the following:

(€ million)	2022	2021	2020
Wages and salaries	37	29	30
Post-employment benefits	3	3	2
Other long-term benefits	17	15	12
Indemnities upon termination of employment	9		21
	66	47	65

Compensation of Directors and Statutory Auditors of Eni SpA

Compensation of Directors amounted to €11.12 million, €10.13 million and €7.54 million in 2022, 2021 and 2020, respectively. Compensation of Statutory Auditors amounted to €0.589 million, €0.550 million and €0.571 million in 2022, 2021 and 2020, respectively.

Compensation included emoluments and social security benefits due for the office as Director or Statutory Auditor held at the parent company Eni SpA or other Group subsidiaries, which was recognized as a cost to the Group, even if not subject to personal income tax.

31 Finance income (expense)

(€ million)	2022	2021	2020
Finance income	8,450	3,723	3,531
Finance expense	(9,333)	(4,216)	(4,958)
Net finance income (expense) from financial assets at fair value through profit or loss	(55)	11	31
Income (expense) from derivative financial instruments	13	(306)	351
Finance income (expense)	(925)	(788)	(1,045)

The analysis of finance income (expense) was as follows:

(€ million)	2022	2021	2020
Finance income (expense) related to net borrowings			
Interest and other finance expense on ordinary bonds	(507)	(475)	(517)
Net finance income (expense) on financial assets held for trading	(53)	11	31
Net expenses on other financial assets valued at fair value with effects on profit and loss	(2)		
Interest and other expense due to banks and other financial institutions	(128)	(94)	(102)
Interest on lease liabilities	(315)	(304)	(347)
Interest from banks	57	4	10
Interest and other income on financial receivables and securities held for non-operating purposes	9	9	12
	(939)	(849)	(913)
Exchange differences	238	476	(460)
Income (expense) from derivative financial instruments	13	(306)	351
Other finance income (expense)			
Interest and other income on financing receivables and securities held for operating purposes	128	67	97
Capitalized finance expense	38	68	73
Finance expense due to the passage of time (accretion discount) ^(a)	(199)	(144)	(190)
Other finance income (expense)	(204)	(100)	(3)
	(237)	(109)	(23)
	(925)	(788)	(1,045)

(a) The item related to the increase in provisions for contingencies that are shown at present value in non-current liabilities.

Information about leases is disclosed in note 13 – Right-of-use assets and lease liabilities.

The analysis of derivative financial income (expense) is disclosed in note 24 – Derivative financial instruments and hedge accounting.

Finance income (expense) with related parties are disclosed in note 36 – Transactions with related parties.

32 Income (expense) from investments

Share of profit (loss) of equity-accounted investments

More information is provided in note 16 – Investments.

Share of profit or loss of equity accounted investments by industry segment is disclosed in note 35 – Segment information and information by geographical area.

Other gain (loss) from investments

(€ million)	2022	2021	2020
Dividends	351	230	150
Net gain (loss) on disposals	483	1	
Other net income (expense)	2,789	(8)	(75)
	3,623	223	75

Dividend income primarily related to Nigeria LNG Ltd for €247 million (€144 million in 2021 and €113 million in 2020) and to Saudi European Petrochemical Co 'IBN ZAHR' for €77 million (€54 million in 2021 and €28 million in 2020).

Gains on disposals referred for €448 million to the capital gains realized following the listing, through an IPO on the Oslo Stock Exchange, of the investee Vår Energi ASA and subsequent sales made on the market.

Other net income refers for €2,542 million to the capital gain from the fair value measurement of the business combination between Eni and bp with the establishment of the joint venture Azule Energy Holdings Ltd and includes realized exchange differences on translation of €764 million.

33 Income taxes

(€ million)	2022	2021	2020
Current taxes:			
- Italian subsidiaries	1,920	439	199
- subsidiaries of the Exploration & Production segment - outside Italy	7,027	3,609	1,517
- other subsidiaries - outside Italy	944	157	84
	9,891	4,205	1,800
Net deferred taxes:			
- Italian subsidiaries	(2,191)	(45)	672
- subsidiaries of the Exploration & Production segment - outside Italy	713	552	73
- other subsidiaries - outside Italy	(325)	133	105
	(1,803)	640	850
	8,088	4,845	2,650

Current income taxes payable by Italian subsidiaries include foreign taxes for €69 million.

Income taxes included an extraordinary solidarity tax for the year 2022 (€1,036 million) enacted in Italy by Law n. 51/2022, a similar tax enacted in Germany (€163 million) as well as the UK Energy profit levy. The total 2022 income taxes also included an extraordinary contribution as enacted by Law n. 197/2022 (Italian 2023 Budget Law) calculated on the 2022 taxable income, determined considering the distribution of certain revaluation reserves of the parent company.

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The reconciliation between the statutory tax charge calculated by applying the Italian statutory tax rate of 24% (same amount in 2021 and 2020) and the effective tax charge is the following:

(€ million)	2022	2021	2020
Profit (loss) before taxation	22,049	10,685	(5,978)
Tax rate (IRES) (%)	24.0	24.0	24.0
Statutory corporation tax charge (credit) on profit or loss	5,292	2,564	(1,435)
Increase (decrease) resulting from:			
- higher tax charges related to subsidiaries outside Italy	3,388	2,301	1,980
- extraordinary contributions for Italian companies in energy sector	1,971		
- impact pursuant to foreign tax effects of Italian entities	66	108	108
- effect of the valuation of the investments under the equity method	50	180	97
- effect due to the tax regime provided for intercompany dividends	11	54	96
- Italian regional income tax (IRAP)	(18)	140	107
- tax effects related to previous years	(19)	52	(30)
- effect of reversals (impairments) of deferred tax assets	(241)		
- impact pursuant to (reversal) impairment of deferred tax assets	(2,087)	(666)	1,785
- other adjustments	(325)	112	(58)
	2,796	2,281	4,085
Effective tax charge	8,088	4,845	2,650

The higher tax charges at non-Italian subsidiaries related to the Exploration & Production segment for €2,940 million (€2,040 million and €1,777 million in 2021 and 2020, respectively).

In 2020, the Group incurred income taxes, despite a pre-tax loss of €5,978 million, due to the economic crisis caused by the COVID-19 having an enduring impact on the hydrocarbons demand and by the revision of the long-term prices and of future cash flows in Eni's activities. The lower projections of future taxable income had two impacts: the recognition of tax charges due to a write-down of deferred tax assets and a reduced capacity to recognize deferred taxes on the losses of the period.

34 Earnings (loss) per share

Basic earnings (loss) per ordinary share are calculated by dividing net profit (loss) for the period attributable to Eni's shareholders by the weighted average number of ordinary shares issued and outstanding during the period, excluding treasury shares.

Diluted earnings (loss) per share are calculated by dividing the net profit (loss) of the period attributable to Eni's shareholders by the weighted average number of shares fully-diluted, excluding treasury shares, and including the number of potential shares to be issued.

As of December 31, 2022, the shares that could be potentially issued related the estimation of new shares that will vest in connection with the 2020-2022 long-term monetary incentive plans.

In determining basic and diluted earnings (loss) per share, the net profit (loss) for the period attributable to Eni is adjusted to take into account the remuneration of perpetual subordinated bonds, net of tax effect, calculated by using the amortized cost method.

Reconciliation of the weighted average number of shares used for the calculation for both basic and diluted earnings (loss) per share was as follows:

	2022	2021	2020
Weighted average number of shares used for basic earnings (loss) per share	3,483,633,816	3,565,973,883	3,572,549,651
Potential shares to be issued for ILT incentive plan	6,319,989	7,598,593	
Weighted average number of shares used for diluted earnings (loss) per share	3,489,953,805	3,573,572,476	3,572,549,651
Eni's profit (loss) (€ million)	13,887	5,821	(8,635)
Remuneration of subordinated perpetual bonds net of tax effect (€ million)	(109)	(95)	
Eni's profit (loss) for basic and diluted earnings (loss) per share (€ million)	13,778	5,726	(8,635)
Basic earnings (loss) per share (€ per share)	3.96	1.61	(2.42)
Diluted earnings (loss) per share (€ per share)	3.95	1.60	(2.42)

35 Segment information and information by geographic area

Segment information

Eni's segmental reporting reflects the Group's operating segments, whose results are regularly reviewed by the Chief Operating Decision Maker (the CEO) to assess segment performance and to make decisions about resources to be allocated to each segment.

The organization is based on two General Departments:

- **Natural Resources**, to build up the value of Eni's oil&gas upstream portfolio, with the objective of reducing its carbon footprint by scaling up energy efficiency and expanding production in the natural gas business, and its position in the wholesale market. Furthermore, it will focus its actions on the development of carbon capture and compensation projects. The General Department incorporates the Company's oil&gas exploration, development and production activities, natural gas wholesale via pipeline and LNG, forests conservation (REDD+) and CO₂ storage projects.
- **Energy Evolution**, focused on the evolution of the businesses of power generation, transformation and marketing of products from fossil to bio and blue. The responsibility of this Department include the growth of power generation from renewable energy and biomethane, the coordination of the bio and circular evolution of the Company's refining system and chemical business, and the development of Eni's retail portfolio, providing increasingly more decarbonized products for mobility, household consumption and small enterprises. The General Department incorporates the activities of power generation from natural gas and renewables, the refining and chemicals businesses, Retail Gas&Power and mobility Marketing. The companies Versalis (chemical products), Eni Rewind (environmental activities) and Eni Plenitude, in their current structure, are consolidated in this General Department.

In relation to financial reporting purposes, management evaluated that the components of the Company whose operating results are regularly reviewed by the Chief Operating Decision Maker (CEO) to make decisions about the allocation of resources and to assess performances would continue being the single business units which are comprised in the two newly-established General Departments, rather than the two groups themselves. Therefore, in order to comply with the provisions of the international reporting standard that regulates the segment reporting (IFRS 8), the new reportable segments of Eni, substantially confirming the pre-existing setup, are identified as follows:

- **Exploration & Production**: research, development and production of oil, condensates and natural gas, forestry conservation (REDD+) and CO₂ capture and storage projects.
- **Global Gas & LNG Portfolio (GGP)**: supply and sale of wholesale natural gas via pipeline, international transport and purchase and marketing of LNG. It includes gas trading activities finalized to hedging and stabilizing the trade margins, as well as optimising the gas asset portfolio.
- **Refining & Marketing and Chemicals**: supply, processing, distribution and marketing of fuels and chemicals. The results of the Chemicals segment were aggregated with the Refining & Marketing performance in a single reportable segment, because these two operating segments have similar economic returns. It comprises the activities of trading oil and products with the aim to execute the transactions on the market in order to balance the supply and stabilize and cover the commercial margins.
- **Plenitude & Power**: retail sales of gas, electricity and related services, production and wholesale sales of electricity from thermoelectric and renewable plants, services for E-mobility. It includes trading activities of CO₂ emission certificates and forward sale of electricity with a view to hedging/optimising the margins of the electricity.
- **Corporate and Other activities**: includes the main business support functions, in particular holding, central treasury, IT, human resources, real estate services, captive insurance activities, research and development, new technologies, business digitalization and the environmental activity developed by the subsidiary Eni Rewind.

Segment information presented to the CEO (i.e. the Chief Operating Decision Maker, ex IFRS 8) includes: revenues, operating profit and directly attributable assets and liabilities.

Segment Information

(€ million)	Exploration & Production	Global Gas & LNG Portfolio	Refining & Marketing and Chemicals	Plenitude & Power	Corporate and Other activities	Adjustments of intragroup profits	Total
2022							
Sales from operations including intersegment sales	31,200	48,586	59,178	20,883	1,879		
Less: intersegment sales	(18,304)	(7,356)	(708)	(1,157)	(1,689)		
Sales from operations	12,896	41,230	58,470	19,726	190		132,512
Operating profit	15,908	3,730	460	(825)	(1,901)	138	17,510
Net provisions for contingencies	(147)	(393)	(1,110)	(14)	(1,340)	19	(2,985)
Depreciation and amortization	(6,018)	(217)	(506)	(358)	(139)	33	(7,205)
Impairments of tangible and intangible assets and right-of-use assets	(613)	(6)	(752)	(125)	(71)		(1,567)
Reversals of tangible and intangible assets and right-of-use assets	181	18	35	162	31		427
Write-off of tangible and intangible assets and right-of-use assets	(596)	(1)	(2)				(599)
Share of profit (loss) of equity-accounted investments	1,526	4	446	(20)	(115)		1,841
Identifiable assets ^(a)	60,473	12,282	14,925	11,987	1,491	(472)	100,686
Unallocated assets ^(b)							51,444
Equity-accounted investments	7,314	1	3,084	663	1,030		12,092
Identifiable liabilities ^(a)	17,385	12,572	9,011	4,787	4,416	(68)	48,103
Unallocated liabilities ^(b)							48,797
Capital expenditure in tangible and intangible assets	6,362	23	878	631	166	(4)	8,056
2021							
Sales from operations including intersegment sales	21,742	20,843	40,374	11,187	1,698		
Less: intersegment sales	(12,896)	(3,870)	(323)	(670)	(1,510)		
Sales from operations	8,846	16,973	40,051	10,517	188		76,575
Operating profit	10,066	899	45	2,355	(816)	(208)	12,341
Net provisions for contingencies	(221)	(139)	(137)	(1)	(186)	(23)	(707)
Depreciation and amortization	(5,976)	(174)	(512)	(286)	(148)	33	(7,063)
Impairments of tangible and intangible assets and right-of-use assets	(194)	(28)	(1,342)	(132)	(27)		(1,723)
Reversals of tangible and intangible assets	1,438	2		112	4		1,556
Write-off of tangible and intangible assets	(384)		(2)	(1)			(387)
Share of profit (loss) of equity-accounted investments	8		(333)		(766)		(1,091)
Identifiable assets ^(a)	61,753	10,022	13,326	8,343	1,439	(591)	94,292
Unallocated assets ^(b)							43,473
Equity-accounted investments	2,639	17	2,366	667	198		5,887
Identifiable liabilities ^(a)	17,046	10,072	6,796	3,786	3,338	(49)	40,989
Unallocated liabilities ^(b)							52,257
Capital expenditure in tangible and intangible assets	3,861	19	728	443	187	(4)	5,234
2020							
Sales from operations including intersegment sales	13,590	7,051	25,340	7,536	1,559		
Less: intersegment sales	(7,231)	(1,689)	(403)	(401)	(1,365)		
Sales from operations	6,359	5,362	24,937	7,135	194		43,987
Operating profit	(610)	(332)	(2,463)	660	(563)	33	(3,275)
Net provisions for contingencies	(98)	(64)	(118)	2	(26)	(45)	(349)
Depreciation and amortization	(6,273)	(125)	(575)	(217)	(146)	32	(7,304)
Impairments of tangible and intangible assets and right-of-use assets	(2,170)	(2)	(1,605)	(56)	(22)		(3,855)
Reversals of tangible and intangible assets	282		334	55	1		672
Write-off of tangible and intangible assets	(322)			(7)			(329)
Share of profit (loss) of equity-accounted investments	(980)	(15)	(363)	6	(381)		(1,733)
Identifiable assets ^(a)	59,439	4,020	10,716	4,387	1,444	(402)	79,604
Unallocated assets ^(b)							30,044
Equity-accounted investments	2,680	259	2,605	217	988		6,749
Identifiable liabilities ^(a)	17,501	3,785	5,460	2,426	3,316	(83)	32,405
Unallocated liabilities ^(b)							39,750
Capital expenditure in tangible and intangible assets	3,472	11	771	293	107	(10)	4,644

(a) Include assets/liabilities directly associated with the generation of operating profit.

(b) Include assets/liabilities not directly associated with the generation of operating profit.

Information by geographical area

Identifiable assets and investments by geographical area of origin

(€ million)	Italy	Other European Union	Rest of Europe	Americas	Asia	Africa	Other areas	Total
2022								
Identifiable assets ^(a)	29,195	7,689	6,564	8,892	18,653	28,167	1,526	100,686
Capital expenditure in tangible and intangible assets	1,475	415	205	1,266	1,390	3,163	142	8,056
2021								
Identifiable assets ^(a)	23,718	6,902	6,114	5,718	17,483	33,499	858	94,292
Capital expenditure in tangible and intangible assets	1,333	199	202	659	1,203	1,604	34	5,234
2020								
Identifiable assets ^(a)	17,228	4,159	3,174	4,485	16,360	33,341	857	79,604
Capital expenditure in tangible and intangible assets	1,198	152	119	441	1,267	1,443	24	4,644

(a) Include assets directly associated with the generation of operating profit.

Sales from operations by geographical area of destination

€ million)	2022	2021	2020
Italy	60,090	29,968	14,717
Other European Union	25,413	14,671	9,508
Rest of Europe	21,748	12,470	8,191
Americas	6,929	4,420	2,426
Asia	9,062	7,891	4,182
Africa	9,191	7,040	4,842
Other areas	79	115	121
	132,512	76,575	43,987

36 Transactions with related parties

In the ordinary course of its business, Eni enters into transactions mainly regarding:

- purchase/supply of goods and services and the provision of financing to joint ventures, associates and non-consolidated subsidiaries;
- purchase/supply of goods and services to entities controlled by the Italian Government;
- purchase/supply of goods and services to companies related to Eni SpA through members of the Board of Directors. Most of these transactions are exempt from the application of the Eni internal procedure “Transactions involving interests of Directors and Statutory Auditors and transactions with related parties” pursuant to the Consob Regulation, since they relate to ordinary transactions conducted at market or standard conditions, or because they fall below the materiality threshold provided for by the procedure;
- contributions to non-profit entities correlated to Eni with the aim to develop solidarity, culture and research initiatives. In particular these related to: (i) Eni Foundation, established by Eni as a non-profit entity with the aim of pursuing exclusively solidarity initiatives in the fields of social assistance, health, education, culture and environment, as well as scientific and technological research; and (ii) Eni Enrico Mattei Foundation, established by Eni with the aim of enhancing, through studies, research and training initiatives, knowledge enrichment in the fields of economics, energy and environment, both at the national and international level.

Transactions with related parties were conducted in the interest of Eni companies and, with exception of those with entities whose aim is to develop charitable, cultural and research initiatives, are related to the ordinary course of Eni’s business.

Transactions and balances with related parties

(€ million)

Name	December 31, 2022			2022		
	Receivables and other assets	Payables and other liabilities	Guarantees	Revenues	Costs	Other operating (expense) income
Joint ventures and associates						
Agiba Petroleum Co	17	71			224	
Angola LNG Ltd					79	
Coral FLNG SA	10		1,378	12		
Azule Group	320	517	3,268	46	1,152	
Saipem Group	3	195	9	9	452	
Vårgrønn Group			1,259			
Karachaganak Petroleum Operating BV	27	251			1,347	
Mellitah Oil & Gas BV	58	144		9	234	
Petrobel Belayim Petroleum Co	33	595			944	
Société Centrale Electrique du Congo SA	47			74		
Società Oleodotti Meridionali SpA	6	433		16	14	
Vår Energi ASA	58	722	2,378	84	4,085	(597)
Other (*)	127	76	9	167	338	
	706	3,004	8,301	417	8,869	(597)
Unconsolidated entities controlled by Eni						
Eni BTC Ltd			190			
Industria Siciliana Acido Fosforico - ISAF SpA (in liquidation)	139	4	1	15		
Other	8	10	11	7	15	
	147	14	202	22	15	
	853	3,018	8,503	439	8,884	(597)
Entities controlled by the Government						
Cassa Depositi e Prestiti Group	2	47		3	86	
Enel Group	438	264		97	275	484
Italgas Group	218	8		84		
Snam Group	763	25		1,767	873	
Terna Group	119	159		612	701	(18)
GSE - Gestore Servizi Energetici	207	225		7,786	4,039	3,437
ITA Airways - Italia Trasporto Aereo SpA	3			179		
Other	12	35		27	33	
	1,762	763		10,555	6,007	3,903
Other related parties		2		1	39	
Groupement Sonatrach – Eni «GSE»	179	114		33	417	
	2,794	3,897	8,503	11,028	15,347	3,306

(*) Each individual amount included herein was lower than €50 million.

(€ million)

	December 31, 2021			2021		
Name	Receivables and other assets	Payables and other liabilities	Guarantees	Revenues	Costs	Other operating (expense) income
Joint ventures and associates						
Agiba Petroleum Co	13	57			189	
Angola LNG Ltd					73	
Angola LNG Supply Services Llc			179			
Coral FLNG SA	17		1,260	43		
Saipem Group	4	134	9	28	174	
Karachaganak Petroleum Operating BV	24	213			989	
Mellitah Oil & Gas BV	65	290		3	263	
Petrobel Belayim Petroleum Co	24	391		2	651	
Société Centrale Electrique du Congo SA	50			66		
Societa' Oleodotti Meridionali SpA	6	396		18	12	
Vår Energi AS	62	526	495	104	2,224	(409)
Other (*)	137	53	2	95	234	
	402	2,060	1,945	359	4,809	(409)
Unconsolidated entities controlled by Eni						
Eni BTC Ltd			179			
Industria Siciliana Acido Fosforico - ISAF SpA (in liquidation)	124	1	1	13		
Other	10	5	10	8	10	
	134	6	190	21	10	
	536	2,066	2,135	380	4,819	(409)
Entities controlled by the Government						
Enel Group	583	461		41	417	373
Italgas Group	1	49		3	560	
Snam Group	160	152		159	1,013	1
Terna Group	51	85		203	309	4
GSE - Gestore Servizi Energetici	311	125		2,216	1,238	766
Other (*)	10	33		20	60	
	1,116	905		2,642	3,597	1,144
Other related parties		2			33	
Groupement Sonatrach – Agip «GSA» and Organe Conjoint des Opérations «OC SH/FCP»						
	170	79		30	222	
	1,822	3,052	2,135	3,052	8,671	735

(*) Each individual amount included herein was lower than €50 million.

(€ million)

	December 31, 2020			2020		Other operating (expense) income
Name	Receivables and other assets	Payables and other liabilities	Guarantees	Revenues	Costs	
Joint ventures and associates						
Agiba Petroleum Co	6	52			201	
Angola LNG Supply Services Llc			165			
Coral FLNG SA	6		1,079	49		
Gas Distribution Company of Thessaloniki - Thessaly SA		13			52	
Saipem Group	87	254	509	18	350	
Karachaganak Petroleum Operating BV	25	141			816	
Mellitah Oil & Gas BV	54	250		2	156	
Petrobel Belayim Petroleum Co	65	467			556	
Societa Oleodotti Meridionali SpA	3	399		20	15	
Société Centrale Electrique du Congo SA	48			57		
Unión Fenosa Gas SA	11	4	57	9		(3)
Vår Energi AS	39	190	456	85	1,126	(118)
Other (*)	72	24	1	66	167	
	416	1,794	2,267	306	3,439	(121)
Unconsolidated entities controlled by Eni						
Eni BTC Ltd			165			
Industria Siciliana Acido Fosforico - ISAF SpA (in liquidation)	112	1	1	11		
Other	5	23	10	4	9	
	117	24	176	15	9	
	533	1,818	2,443	321	3,448	(121)
Entities controlled by the Government						
Enel Group	104	165		51	551	86
Italgas Group	1	177		3	714	
Snam Group	189	211		45	1,012	
Terna Group	46	62		152	225	8
GSE - Gestore Servizi Energetici	52	37		586	309	40
Other (*)	8	49		20	63	
	400	701		857	2,874	134
Other related parties	1	4		2	53	
Groupement Sonatrach – Agip «GSA» and Organe Conjoint des Opérations «OC SH/FCP»						
	87	52		19	262	
	1,021	2,575	2,443	1,199	6,637	13

(*) Each individual amount included herein was lower than €50 million.

The most significant transactions with joint ventures, associates and unconsolidated subsidiaries concerned:

- Eni's share of expenses incurred to develop oil fields from Agiba Petroleum Co, Karachaganak Petroleum Operating BV, Mellitah Oil & Gas BV, Petrobel Belayim Petroleum Co, Groupement Sonatrach - Agip «GSE» and, only for Karachaganak Petroleum Operating BV, purchase of crude oil by Eni Trade & Biofuels SpA; services charged to Eni's associates are invoiced on the basis of incurred costs;
- purchase of LNG from Angola LNG Ltd;
- supply of upstream specialist services and a guarantee issued on a pro-quota basis granted to Coral FLNG SA on behalf of the Consortium TJS for the contractual obligations assumed following the award of the EPCIC contract for the construction of a floating gas liquefaction plant (for more information see note 28 – Guarantees, commitments and risks);
- receivables for divestment activities linked to the contribution of Eni's former subsidiaries in Angola, in exchange of a participating interest in Azure Holdings, the purchase of crude oils and the issue of guarantees against leasing contracts of FPSO vessels from the Azure Group;
- engineering, construction and drilling services by Saipem Group mainly for the Exploration & Production segment;
- a guarantee issued to Vårgrønn Group in relation to the participation in the Dogger Bank offshore wind project;
- the sale of gas to Société Centrale Electrique du Congo SA;
- advance received from Società Oleodotti Meridionali SpA for the infrastructure upgrade of the crude oil transport system at the Taranto refinery;
- guarantees issued in compliance with contractual agreements in the interest of Vår Energi ASA, the supply of upstream specialist services and maritime transport, the purchase of crude oil, condensates and gas and the realized part of the forward contracts for the purchase of gas;
- a guarantee issued in relation to Eni BTC Ltd for the construction of an oil pipeline; and
- services for environmental restoration to Industria Siciliana Acido Fosforico - ISAF SpA (in liquidation).

The most significant transactions with entities controlled by the Italian Government concerned:

- activities aimed at guaranteeing the operation, upgrading and efficiency of the plants for the Ansaldo group of Cassa Depositi e Prestiti;
- sale of fuel, sale and purchase of gas, purchase of LNG, acquisition of power distribution services and fair value of derivative financial instruments with Enel Group;
- acquisition of natural gas transportation, distribution and storage services with Snam Group and Italgas Group on the basis of the tariffs set by the Italian Regulatory Authority for Energy, Networks and Environment and purchase and sale with Snam Group of natural gas for granting the system balancing on the basis of prices referred to the quotations of the main energy commodities;
- acquisition of domestic electricity transmission service and sale and purchase of electricity for granting the system balancing based on prices referred to the quotations of the main energy commodities, and derivatives on commodities entered to hedge the price risk related to the utilization of transport capacity rights with Terna Group;
- sale and purchase of electricity, gas, environmental certificates, fair value of derivative financial instruments, sale of oil products and storage capacity with GSE - Gestore Servizi Energetici for the setting-up of a specific stock held by the Organismo Centrale di Stoccaggio Italiano (OCSIT) according to the Legislative Decree No. 249/12; the contribution to cover the charges deriving from the performance of OCSIT functions and activities and the contribution paid to GSE for the use of biomethane and other advanced biofuels in the transport sector;
- the sale of jet fuel to ITA Airways - Italia Trasporto Aereo SpA.

Transactions with other related parties concerned:

- provisions to pension funds managed by Eni of €29 million;
- contributions and service provisions to Eni Enrico Mattei Foundation for €5 million and to Eni Foundation for €5 million.

Financing transactions and balances with related parties

(€ million)

Name	December 31, 2022			2022		
	Receivables and cash equivalents	Payables	Guarantees	Finance incomes and derivative financial instruments	Finance Expense	Gain on disposals
Joint ventures and associates						
Coral FLNG SA	356				140	
Coral South FLNG DMCC			1,499	1	1	
Mozambique Rovuma Venture SpA	1,187	57		48	5	
Saipem Group		100		16	3	
Other (*)	96	28	2	91	10	
	1,639	185	1,501	156	159	
Unconsolidated entities controlled by Eni						
Other	8	31		5	4	
	8	31		5	4	
Entities controlled by the Government						
Enel Group		176				
Italgas Group						30
Other	10	40		1	1	
	10	216		1	1	30
	1,657	432	1,501	162	164	30

(*) Each individual amount included herein was lower than €50 million.

(€ million)

Name	December 31, 2021			2021	
	Receivables and cash equivalents	Payables	Guarantees	Finance incomes	Finance expenses
Joint ventures and associates					
Cardón IV SA	199	2		37	
Coral FLNG SA	383			4	1
Coral South FLNG DMCC			1,413	2	
Mozambique Rovuma Venture SpA	1,008	72			
Other (*)	70	43		35	43
	1,660	117	1,413	78	44
Unconsolidated entities controlled by Eni					
Other	38	34		1	1
	38	34		1	1
Entities controlled by the Government					
Enel Group		109			
Other	2	17			1
	2	126			1
	1,700	277	1,413	79	46

(*) Each individual amount included herein was lower than €50 million.

(€ million)

Name	December 31, 2020			2020	
	Receivables	Payables	Guarantees	Finance incomes	Finance expenses
Joint ventures and associates					
Angola LNG Ltd			228		
Cardón IV SA	383			57	
Coral FLNG SA	288			22	1
Coral South FLNG DMCC			1,304		
Saipem Group	2	167			6
Société Centrale Electrique du Congo SA	83			7	
Other	15	12	1	27	18
	771	179	1,533	113	25
Unconsolidated entities controlled by Eni					
Other	36	28		1	
	36	28		1	
Entities controlled by the Government					
Other		11			1
		11			1
	807	218	1,533	114	26

The most significant transactions with joint ventures, associates and unconsolidated subsidiaries concerned:

- the financing loan granted to Coral FLNG SA for the construction of a floating gas liquefaction plant in Area 4 offshore Mozambique;
- a bank debt guarantee issued on behalf of Coral South FLNG DMCC as part of the project financing of the Coral FLNG development project (for more information see note 28 – Guarantees, commitments and risks);
- the loan granted to Mozambique Rovuma Venture SpA for the development of gas reserves offshore Mozambique;
- liabilities for leased assets towards Saipem Group related to long-term contracts for the use of drilling rigs.

The most significant transactions with entities controlled by the Italian Government concerned:

- financial debts towards Enel group for margins on derivative contracts;
- capital gain from the sale of the Gas Distribution Company of Thessaloniki – Thessaly SA to the Italgas Group.

Impact of transactions and positions with related parties on the balance sheet, profit and loss account and statement of cash flows

The impact of transactions and positions with related parties on the balance sheet accounts consisted of the following:

(€ million)

	December 31, 2022			December 31, 2021		
	Total	Related parties	Impact %	Total	Related parties	Impact %
Cash and cash equivalents	10,155	10	0.10	8,254	2	0.02
Other current financial assets	1,504	16	1.06	4,308	53	1.23
Trade and other receivables	20,840	2,427	11.65	18,850	1,301	6.90
Other current assets	12,821	341	2.66	13,634	492	3.61
Other non-current financial assets	1,967	1,631	82.92	1,885	1,645	87.27
Other non-current assets	2,236	26	1.16	1,029	29	2.82
Short-term debt	4,446	307	6.91	2,299	233	10.13
Current portion of long-term debt	3,097	36	1.16	1,781	21	1.18
Current portion of non-current lease liabilities	884	35	3.96	948	17	1.79
Trade and other payables	25,709	3,203	12.46	21,720	2,298	10.58
Other current liabilities	12,473	232	1.86	15,756	339	2.15
Long-term debt	19,374	26	0.13	23,714	5	0.02
Non-current lease liabilities	4,067	28	0.69	4,389	1	0.02
Other non-current liabilities	3,234	462	14.29	2,246	415	18.48

The impact of transactions with related parties on the profit and loss accounts consisted of the following:

(€ million)

	2022			2021			2020		
	Total	Related parties	Impact %	Total	Related parties	Impact %	Total	Related parties	Impact %
Sales from operations	132,512	10,872	8.20	76,575	3,000	3.92	43,987	1,164	2.65
Other income and revenues	1,175	156	13.28	1,196	52	4.35	960	35	3.65
Purchases, services and other	(102,529)	(15,327)	14.95	(55,549)	(8,644)	15.56	(33,551)	(6,595)	19.66
Net (impairments) reversals of trade and other receivables	47	(2)	...	(279)	(6)	2.15	(226)	(6)	2.65
Payroll and related costs	(3,015)	(18)	0.60	(2,888)	(21)	0.73	(2,863)	(36)	1.26
Other operating income (expense)	(1,736)	3,306	...	903	735	81.40	(766)	13	..
Finance income	8,450	160	1.89	3,723	79	2.12	3,531	114	3.23
Finance expense	(9,333)	(164)	1.76	(4,216)	(46)	1.09	(4,958)	(26)	0.52
Derivative financial instruments	13	2	15.38	(306)			351		
Other income (expense) from investments	3,623	30	0.83	223			75		

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Main cash flows with related parties are provided below:

(€ million)	2022	2021	2020
Revenues and other income	11,028	3,052	1,199
Costs and other expenses	(13,749)	(7,814)	(5,789)
Other operating income (loss)	3,306	735	13
Net change in trade and other receivables and payables	(431)	(342)	(136)
Net interests	69	38	73
Net cash provided from operating activities	223	(4,331)	(4,640)
Capital expenditure in tangible and intangible assets	(1,596)	(851)	(842)
Disposal of investments	165		
Net change in accounts payable and receivable in relation to investments	1,480	(20)	(370)
Change in financial receivables	(81)	(105)	(160)
Net cash used in investing activities	(32)	(976)	(1,372)
Change in financial and lease liabilities	(88)	(13)	164
Net cash used in financing activities	(88)	(13)	164
Change in cash and cash equivalents	8	2	
Total financial flows to related parties	111	(5,318)	(5,848)

The impact of cash flows with related parties consisted of the following:

(€ million)	2022			2021			2020		
	Total	Related parties	Impact %	Total	Related parties	Impact %	Total	Related parties	Impact %
Net cash provided from operating activities	17,460	223	1.28	12,861	(4,331)	..	4,822	(4,640)	..
Net cash used in investing activities	(7,018)	(32)	0.46	(12,022)	(976)	8.12	(4,587)	(1,372)	29.91
Net cash used in financing activities	(8,542)	(88)	1.03	(2,039)	(13)	0.64	3,253	164	5.04

37 Other information about investments

Information on Eni's investments as of December 31, 2022

The following section provides information about Eni's subsidiaries, joint arrangements, associates and other significant investments as of December 31, 2022. Unless otherwise indicated, share capital is represented by ordinary shares directly held by the Group, while ownership interest corresponds to voting rights.

PARENT COMPANY

Company name	Registered office	Country of operation	Currency	Share Capital	Shareholders	% Ownership
Eni SpA ^(#)	Rome	Italy	EUR	4,005,358,876	Cassa Depositi e Prestiti SpA	26.21
					Ministero dell'Economia e delle Finanze	4.41
					Eni SpA	6.33
					Other shareholders	63.05

SUBSIDIARIES

EXPLORATION & PRODUCTION

INITALY

Company name	Registered office	Country of operation	Currency	Share Capital	Shareholders	% Ownership	% Equity ratio	Consolidation or valuation method ^(*)
Eni Mediterranea Idrocarburi SpA	Gela (CL)	Italy	EUR	5,200,000	Eni SpA	100.00	100.00	F.C.
Eni Mozambico SpA	San Donato Milanese (MI)	Mozambique	EUR	200,000	Eni SpA	100.00	100.00	F.C.
Eni Natural Energies SpA	San Donato Milanese (MI)	Italy	EUR	100,000	Eni SpA	100.00	100.00	F.C.
Eni Timor Leste SpA	San Donato Milanese (MI)	East Timor	EUR	4,386,849	Eni SpA	100.00	100.00	F.C.
Eni West Africa SpA	San Donato Milanese (MI)	Angola	EUR	1,000,000	Eni SpA	100.00		Eq.
Floaters SpA	San Donato Milanese (MI)	Italy	EUR	200,120,000	Eni SpA	100.00	100.00	F.C.
Ieoc SpA	San Donato Milanese (MI)	Egypt	EUR	7,518,000	Eni SpA	100.00	100.00	F.C.
Società Petroliera Italiana SpA	San Donato Milanese (MI)	Italy	EUR	8,034,400	Eni SpA	99.96	99.96	F.C.
					Third parties	0.04		

(*) F.C. = full consolidation, J.O. = joint operation, Eq. = equity-accounted, Co. = valued at cost, F.V. = valued at fair value

(#) Company with shares quoted on regulated market of Italy or of other EU countries.

OUTSIDE ITALY

Company name	Registered office	Country of operation	Currency	Share Capital	Shareholders	% Ownership	% Equity ratio	Consolidation or valuation method ^(*)
Agip Caspian Sea BV	Amsterdam (Netherlands)	Kazakhstan	EUR	20,005	Eni International BV	100.00	100.00	F.C.
Agip Energy and Natural Resources (Nigeria) Ltd	Abuja (Nigeria)	Nigeria	NGN	5,000,000	Eni International BV	95.00	100.00	F.C.
					Eni Oil Holdings BV	5.00		
Agip Karachaganak BV	Amsterdam (Netherlands)	Kazakhstan	EUR	20,005	Eni International BV	100.00	100.00	F.C.
Burren Energy (Bermuda) Ltd	Hamilton (Bermuda)	United Kingdom	USD	12,002	Burren Energy Plc	100.00	100.00	F.C.
Burren Energy (Egypt) Ltd	London (United Kingdom)	Egypt	GBP	2	Burren Energy Plc	100.00		Eq.
Burren Energy Congo Ltd	Tortola (British Virgin Islands)	Republic of the Congo	USD	50,000	Burren En. (Berm) Ltd	100.00	100.00	F.C.
Burren Energy India Ltd	London (United Kingdom)	United Kingdom	GBP	2	Burren Energy Plc	100.00	100.00	F.C.
Burren Energy Plc	London (United Kingdom)	United Kingdom	GBP	28,819,023	Eni UK Holding Plc	99.99	100.00	F.C.
					Eni UK Ltd	(..)		
Burren Shakti Ltd	Hamilton (Bermuda)	United Kingdom	USD	213,138	Burren En. India Ltd	100.00	100.00	F.C.
Eni Abu Dhabi BV	Amsterdam (Netherlands)	United Arab Emirates	EUR	20,000	Eni International BV	100.00	100.00	F.C.
Eni Albania BV	Amsterdam (Netherlands)	Albania	EUR	20,000	Eni International BV	100.00	100.00	F.C.
Eni Algeria Exploration BV	Amsterdam (Netherlands)	Algeria	EUR	20,000	Eni International BV	100.00	100.00	F.C.
Eni Algeria Ltd Sàrl	Luxembourg (Luxembourg)	Algeria	USD	20,000	Eni Oil Holdings BV	100.00	100.00	F.C.
Eni Algeria Production BV	Amsterdam (Netherlands)	Algeria	EUR	20,000	Eni International BV	100.00	100.00	F.C.
Eni Ambalat Ltd	London (United Kingdom)	Indonesia	GBP	1	Eni Indonesia Ltd	100.00	100.00	F.C.
Eni America Ltd	Dover (USA)	USA	USD	72,000	Eni UHL Ltd	100.00	100.00	F.C.
Eni Argentina Exploración y Explotación SA	Buenos Aires (Argentina)	Argentina	ARS	31,997,266	Eni International BV	95.00	100.00	F.C.
					Eni Oil Holdings BV	5.00		
Eni Arguni I Ltd	London (United Kingdom)	Indonesia	GBP	1	Eni Indonesia Ltd	100.00	100.00	F.C.
Eni Australia BV	Amsterdam (Netherlands)	Australia	EUR	20,000	Eni International BV	100.00	100.00	F.C.
Eni Australia Ltd	London (United Kingdom)	Australia	GBP	20,000,000	Eni International BV	100.00	100.00	F.C.
Eni Bahrain BV	Amsterdam (Netherlands)	Bahrain	EUR	20,000	Eni International BV	100.00	100.00	F.C.
Eni BB Petroleum Inc	Dover (USA)	USA	USD	1,000	Eni Petroleum Co Inc	100.00	100.00	F.C.

(*) F.C. = full consolidation, J.O. = joint operation, Eq. = equity-accounted, Co. = valued at cost, F.V. = valued at fair value.

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Company name	Registered office	Country of operation	Currency	Share Capital	Shareholders	% Ownership	% Equity ratio	Consolidation or valuation method ^(*)
Eni BTC Ltd	London (United Kingdom)	United Kingdom	GBP	1	Eni International BV	100.00		Eq.
Eni Bukit Ltd	London (United Kingdom)	Indonesia	GBP	1	Eni Indonesia Ltd	100.00	100.00	FC.
Eni Canada Holding Ltd	Calgary (Canada)	Canada	USD	3,938,200,001	Eni International BV	100.00	100.00	FC.
Eni CBM Ltd	London (United Kingdom)	Indonesia	USD	2,210,728	Eni Lasmo Plc	100.00		Eq.
Eni China BV	Amsterdam (Netherlands)	China	EUR	20,000	Eni International BV	100.00	100.00	FC.
Eni Congo SA	Pointe-Noire (Republic of the Congo)	Republic of the Congo	USD	500,000	Eni E&P Holding BV	100.00	100.00	FC.
Eni Côte d'Ivoire Ltd	London (United Kingdom)	Ivory Coast	GBP	1	Eni Lasmo Plc	100.00	100.00	FC.
Eni Cyprus Ltd	Nicosia (Cyprus)	Cyprus	EUR	2,009	Eni International BV	100.00	100.00	FC.
Eni do Brasil Investimentos em Exploração e Produção de Petróleo Ltd	Rio de Janeiro (Brazil)	Brazil	BRL	1,593,415,000	Eni International BV	99.99		Eq.
					Eni Oil Holdings BV	(..)		
Eni East Ganal Ltd	London (United Kingdom)	Indonesia	GBP	1	Eni Indonesia Ltd	100.00	100.00	FC.
Eni East Sepinggan Ltd	London (United Kingdom)	Indonesia	GBP	1	Eni Indonesia Ltd	100.00	100.00	FC.
Eni Elgin/Franklin Ltd	London (United Kingdom)	United Kingdom	GBP	100	Eni UK Ltd	100.00	100.00	FC.
Eni Energy Russia BV	Amsterdam (Netherlands)	Netherlands	EUR	20,000	Eni International BV	100.00	100.00	FC.
Eni Exploration & Production Holding BV	Amsterdam (Netherlands)	Netherlands	EUR	29,832,777.12	Eni International BV	100.00	100.00	FC.
Eni Gabon SA	Libreville (Gabon)	Gabon	XAF	57,088,000,000	Eni International BV	100.00	100.00	FC.
Eni Ganal Ltd	London (United Kingdom)	Indonesia	GBP	2	Eni Indonesia Ltd	100.00	100.00	FC.
Eni Gas & Power LNG Australia BV	Amsterdam (Netherlands)	Australia	EUR	1,013,439	Eni International BV	100.00	100.00	FC.
Eni Ghana Exploration and Production Ltd	Accra (Ghana)	Ghana	GHS	21,412,500	Eni International BV	100.00	100.00	FC.
Eni Hewett Ltd	Aberdeen (United Kingdom)	United Kingdom	GBP	3,036,000	Eni UK Ltd	100.00	100.00	FC.
Eni Hydrocarbons Venezuela Ltd	London (United Kingdom)	Venezuela	GBP	8,050,500	Eni Lasmo Plc	100.00		Eq.
Eni India Ltd	London (United Kingdom)	India	GBP	44,000,000	Eni Lasmo Plc	100.00		Eq.
Eni Indonesia Ltd	London (United Kingdom)	Indonesia	GBP	100	Eni ULX Ltd	100.00	100.00	FC.
Eni Indonesia Ots 1 Ltd	Grand Cayman (Cayman Islands)	Indonesia	USD	1.01	Eni Indonesia Ltd	100.00	100.00	FC.
Eni International NA NV Sàrl	Luxembourg (Luxembourg)	United Kingdom	USD	25,000	Eni International BV	100.00	100.00	FC.
Eni Investments Plc	London (United Kingdom)	United Kingdom	GBP	750,050,000	Eni SpA	99.99	100.00	FC.
					Eni UK Ltd	(..)		

(*) F.C. = full consolidation, J.O. = joint operation, Eq. = equity-accounted, Co. = valued at cost, F.V. = valued at fair value.

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Company name	Registered office	Country of operation	Currency	Share Capital	Shareholders	% Ownership	% Equity ratio	Consolidation or valuation method ^(*)
Eni Iran BV	Amsterdam (Netherlands)	Iran	EUR	20,000	Eni International BV	100.00		Eq.
Eni Iraq BV	Amsterdam (Netherlands)	Iraq	EUR	20,000	Eni International BV	100.00	100.00	F.C.
Eni Ireland BV	Amsterdam (Netherlands)	Ireland	EUR	20,000	Eni International BV	100.00	100.00	F.C.
Eni Isatay BV	Amsterdam (Netherlands)	Kazakhstan	EUR	20,000	Eni International BV	100.00	100.00	F.C.
Eni JPDA 03-13 Ltd	London (United Kingdom)	Australia	GBP	250,000	Eni International BV	100.00	100.00	F.C.
Eni JPDA 06-105 Pty Ltd	Perth (Australia)	Australia	AUD	80,830,576	Eni International BV	100.00	100.00	F.C.
Eni JPDA 11-106 BV	Amsterdam (Netherlands)	Australia	EUR	50,000	Eni International BV	100.00	100.00	F.C.
Eni Kenya BV	Amsterdam (Netherlands)	Kenya	EUR	20,000	Eni International BV	100.00	100.00	F.C.
Eni Krueng Mane Ltd	London (United Kingdom)	Indonesia	GBP	2	Eni Indonesia Ltd	100.00	100.00	F.C.
Eni Lasmo Plc	London (United Kingdom)	United Kingdom	GBP	337,638,724.25	Eni Investments Plc	99.99	100.00	F.C.
					Eni UK Ltd	(..)		
Eni Lebanon BV	Amsterdam (Netherlands)	Lebanon	EUR	20,000	Eni International BV	100.00	100.00	F.C.
Eni Liverpool Bay Operating Co Ltd	London (United Kingdom)	United Kingdom	GBP	1	Eni UK Ltd	100.00		Eq.
Eni LNS Ltd	London (United Kingdom)	United Kingdom	GBP	1	Eni UK Ltd	100.00	100.00	F.C.
Eni Marketing Inc	Dover (USA)	USA	USD	1,000	Eni Petroleum Co Inc	100.00	100.00	F.C.
Eni Maroc BV	Amsterdam (Netherlands)	Morocco	EUR	20,000	Eni International BV	100.00	100.00	F.C.
Eni México S. de RL de CV	Mexico City (Mexico)	Mexico	MXN	3,000	Eni International BV	99.90	100.00	F.C.
					Eni Oil Holdings BV	0.10		
Eni Middle East Ltd	London (United Kingdom)	United Kingdom	GBP	1	Eni ULT Ltd	100.00	100.00	F.C.
Eni MOG Ltd (in liquidation)	London (United Kingdom)	United Kingdom	GBP	0(a)	Eni Lasmo Plc	99.99	100.00	F.C.
					Eni LNS Ltd	(..)		
Eni Montenegro BV	Amsterdam (Netherlands)	Republic of Montenegro	EUR	20,000	Eni International BV	100.00	100.00	F.C.
Eni Mozambique Engineering Ltd	London (United Kingdom)	United Kingdom	GBP	1	Eni Lasmo Plc	100.00		Eq.
Eni Mozambique LNG Holding BV	Amsterdam (Netherlands)	Netherlands	EUR	20,000	Eni International BV	100.00	100.00	F.C.
Eni Muara Bakau BV	Amsterdam (Netherlands)	Indonesia	EUR	20,000	Eni International BV	100.00	100.00	F.C.
Eni Myanmar BV	Amsterdam (Netherlands)	Myanmar	EUR	20,000	Eni International BV	100.00	100.00	F.C.
Eni New Energy Egypt SAE	Cairo (Egypt)	Egypt	EGP	250,000	Eni International BV	99.98		Eq.
					leoc	0.01		
					Exploration BV			
					leoc Production BV	0.01		

(*) F.C. = full consolidation, J.O. = joint operation, Eq. = equity-accounted, Co. = valued at cost, F.V. = valued at fair value.

(a) Shares without nominal value.

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Company name	Registered office	Country of operation	Currency	Share Capital	Shareholders	% Ownership	% Equity ratio	Consolidation or valuation method (*)
Eni North Africa BV	Amsterdam (Netherlands)	Libya	EUR	20,000	Eni International BV	100.00	100.00	F.C.
Eni North Ganai Ltd	London (United Kingdom)	Indonesia	GBP	1	Eni Indonesia Ltd	100.00	100.00	F.C.
Eni Oil & Gas Inc	Dover (USA)	USA	USD	100,800	Eni America Ltd	100.00	100.00	F.C.
Eni Oil Algeria Ltd	London (United Kingdom)	Algeria	GBP	1,000	Eni Lasmo Plc	100.00	100.00	F.C.
Eni Oil Holdings BV	Amsterdam (Netherlands)	Netherlands	EUR	450,000	Eni ULX Ltd	100.00	100.00	F.C.
Eni Oman BV	Amsterdam (Netherlands)	Oman	EUR	20,000	Eni International BV	100.00	100.00	F.C.
Eni Petroleum Co Inc	Dover (USA)	USA	USD	156,600,000	Eni SpA	63.86	100.00	F.C.
					Eni International BV	36.14		
Eni Petroleum US Lic	Dover (USA)	USA	USD	1,000	Eni BB Petroleum Inc	100.00	100.00	F.C.
Eni Qatar BV	Amsterdam (Netherlands)	Qatar	EUR	20,000	Eni International BV	100.00	100.00	F.C.
Eni RAK BV	Amsterdam (Netherlands)	United Arab Emirates	EUR	20,000	Eni International BV	100.00	100.00	F.C.
Eni Rapak Ltd	London (United Kingdom)	Indonesia	GBP	2	Eni Indonesia Ltd	100.00	100.00	F.C.
Eni RD Congo SA	Kinshasa (Democratic Republic of the Congo)	Democratic Republic of the Congo	CDF	750,000,000	Eni International BV	99.99		Eq.
					Eni Oil Holdings BV	(..)		
Eni Rovuma Basin BV	Amsterdam (Netherlands)	Mozambique	EUR	20,000	Eni Mozamb. LNG H. BV	100.00	100.00	F.C.
Eni Sharjah BV	Amsterdam (Netherlands)	United Arab Emirates	EUR	20,000	Eni International BV	100.00	100.00	F.C.
Eni South Africa BV	Amsterdam (Netherlands)	Republic of South Africa	EUR	20,000	Eni International BV	100.00		Eq.
Eni South China Sea Ltd Sàrl	Luxembourg (Luxembourg)	China	USD	20,000	Eni International BV	100.00		Eq.
Eni TNS Ltd	Aberdeen (United Kingdom)	United Kingdom	GBP	1,000	Eni UK Ltd	100.00	100.00	F.C.
Eni Tunisia BV	Amsterdam (Netherlands)	Tunisia	EUR	20,000	Eni International BV	100.00	100.00	F.C.
Eni Turkmenistan Ltd	Hamilton (Bermuda)	Turkmenistan	USD	20,000	Burren En. (Berm) Ltd	100.00	100.00	F.C.
Eni UHL Ltd	London (United Kingdom)	United Kingdom	GBP	1	Eni ULT Ltd	100.00	100.00	F.C.
Eni UK Holding Plc	London (United Kingdom)	United Kingdom	GBP	424,050,000	Eni Lasmo Plc	99.99	100.00	F.C.
					Eni UK Ltd	(..)		
Eni UK Ltd	London (United Kingdom)	United Kingdom	GBP	50,000,000	Eni International BV	100.00	100.00	F.C.
Eni UKCS Ltd	London (United Kingdom)	United Kingdom	GBP	100	Eni UK Ltd	100.00	100.00	F.C.

(*) F.C. = full consolidation, J.O. = joint operation, Eq. = equity-accounted, Co. = valued at cost, F.V. = valued at fair value.

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Company name	Registered office	Country of operation	Currency	Share Capital	Shareholders	% Ownership	% Equity ratio	Consolidation or valuation method (*)
Eni Ukraine Holdings BV	Amsterdam (Netherlands)	Netherlands	EUR	20,000	Eni International BV	100.00		Eq.
Eni Ukraine Llc (in liquidation)	Kiev (Ukraine)	Ukraine	UAH	98,419,627.51	Eni Ukraine Hold. BV	99.99		
					Eni International BV	0.01		
Eni ULT Ltd	London (United Kingdom)	United Kingdom	GBP	93,215,492.25	Eni Lasmo Plc	100.00	100.00	F.C.
Eni ULX Ltd	London (United Kingdom)	United Kingdom	GBP	200,010,000	Eni ULT Ltd	100.00	100.00	F.C.
Eni US Operating Co Inc	Dover (USA)	USA	USD	1,000	Eni Petroleum Co Inc	100.00	100.00	F.C.
Eni USA Gas Marketing Llc	Dover (USA)	USA	USD	10,000	Eni Marketing Inc	100.00	100.00	F.C.
Eni USA Inc	Dover (USA)	USA	USD	1,000	Eni Oil & Gas Inc	100.00	100.00	F.C.
Eni Venezuela BV	Amsterdam (Netherlands)	Venezuela	EUR	20,000	Eni Venezuela E&P H.	100.00	100.00	F.C.
Eni Venezuela E&P Holding SA	Bruxelles (Belgium)	Belgium	USD	254,443,200	Eni International BV	99.99	100.00	F.C.
					Eni Oil Holdings BV	(..)		
Eni Vietnam BV	Amsterdam (Netherlands)	Vietnam	EUR	20,000	Eni International BV	100.00	100.00	F.C.
Eni West Ganai Ltd	London (United Kingdom)	Indonesia	GBP	1	Eni Indonesia Ltd	100.00	100.00	F.C.
Eni West Timor Ltd	London (United Kingdom)	Indonesia	GBP	1	Eni Indonesia Ltd	100.00	100.00	F.C.
Eni Yemen Ltd	London (United Kingdom)	United Kingdom	GBP	1,000	Burren Energy Plc	100.00		Eq.
Eurl Eni Algérie	Algeri (Algeria)	Algeria	DZD	1,000,000	Eni Algeria Ltd Sàrl	100.00		Eq.
Export LNG Ltd	Hong Kong (Hong Kong)	Republic of the Congo	USD	322,325,000	Eni SpA	100.00	100.00	F.C.
First Calgary Petroleums LP	Wilmington (USA)	Algeria	USD	1	Eni Canada Hold. Ltd	99.99	100.00	F.C.
					FCP Partner Co ULC	0.01		
First Calgary Petroleums Partner Co ULC	Calgary (Canada)	Canada	CAD	10	Eni Canada Hold. Ltd	100.00	100.00	F.C.
Ieoc Exploration BV	Amsterdam (Netherlands)	Egypt	EUR	20,000	Eni International BV	100.00		Eq.
Ieoc Production BV	Amsterdam (Netherlands)	Egypt	EUR	20,000	Eni International BV	100.00	100.00	F.C.
Lasmo Sanga Sanga Ltd	Hamilton (Bermuda)	Indonesia	USD	12,000	Eni Lasmo Plc	100.00	100.00	F.C.
Liverpool Bay CCS Ltd	London (United Kingdom)	United Kingdom	GBP	10,000	Eni UK Ltd	100.00		Eq.
Liverpool Bay Ltd	London (United Kingdom)	United Kingdom	USD	1	Eni ULX Ltd	100.00		Eq.
LLC "Eni Energhia"	Moscow (Russia)	Russia	RUB	2,000,000	Eni Energy Russia BV	99.90		Eq.
					Eni Oil Holdings BV	0.10		
Mizamtec Operating Company S. de RL de CV	Mexico City (Mexico)	Mexico	MXN	3,000	Eni US Op. Co Inc	99.90		Eq.
					Eni Petroleum Co Inc	0.10		

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Company name	Registered office	Country of operation	Currency	Share Capital	Shareholders	% Ownership	% Equity ratio	Consolidation or valuation method (*)
Nigerian Agip CPFA Ltd	Lagos (Nigeria)	Nigeria	NGN	1,262,500	NAOC Ltd	98.02		Co.
					Agip En Nat Res. Ltd	0.99		
					Nigerian Agip E. Ltd	0.99		
Nigerian Agip Exploration Ltd	Abuja (Nigeria)	Nigeria	NGN	5,000,000	Eni International BV	99.99	100.00	F.C.
					Eni Oil Holdings BV	0.01		
Nigerian Agip Oil Co Ltd	Abuja (Nigeria)	Nigeria	NGN	1,800,000	Eni International BV	99.89	100.00	F.C.
					Eni Oil Holdings BV	0.11		
Zetah Congo Ltd	Nassau (Bahamas)	Republic of the Congo	USD	300	Eni Congo SA	66.67		Co.
					Burren En. Congo Ltd	33.33		
Zetah Kouilou Ltd	Nassau (Bahamas)	Republic of the Congo	USD	2,000	Eni Congo SA	54.50		Co.
					Burren En. Congo Ltd	37.00		
					Third parties	8.50		

(*) F.C. = full consolidation, J.O. = joint operation, Eq. = equity-accounted, Co. = valued at cost, F.V. = valued at fair value.

GLOBAL GAS & LNG PORTFOLIO

INITALY

Company name	Registered office	Country of operation	Currency	Share Capital	Shareholders	% Ownership	% Equity ratio	Consolidation or valuation method (*)
Eni Corridor Srl	San Donato Milanese (MI)	Italy	EUR	100,000,000	Eni SpA	100.00	100.00	F.C.
Eni Gas Transport Services Srl	San Donato Milanese (MI)	Italy	EUR	120,000	Eni SpA	100.00		Co.
Eni Global Energy Markets SpA	Rome	Italy	EUR	41,233,720	Eni SpA	100.00	100.00	F.C.
LNG Shipping SpA	San Donato Milanese (MI)	Italy	EUR	240,900,000	Eni SpA	100.00	100.00	F.C.
Trans Tunisian Pipeline Co SpA	San Donato Milanese (MI)	Tunisia	EUR	1,098,000	Eni Corridor Srl	100.00	100.00	F.C.

OUTSIDE ITALY

Company name	Registered office	Country of operation	Currency	Share Capital	Shareholders	% Ownership	% Equity ratio	Consolidation or valuation method (*)
Eni España Comercializadora de Gas SAU	Madrid (Spain)	Spain	EUR	2,340,240	Eni SpA	100.00	100.00	F.C.
Eni G&P Trading BV	Amsterdam (Netherlands)	Turkey	EUR	70,000	Eni International BV	100.00	100.00	F.C.
Eni Gas Liquefaction BV	Amsterdam (Netherlands)	Netherlands	EUR	20,000	Eni International BV	100.00	100.00	F.C.
Société de Service du Gazoduc Transtunisien SA - Sergaz SA	Tunis (Tunisia)	Tunisia	TND	99,000	Eni Corridor Srl	66.67	66.67	F.C.
					Third parties	33.33		
Société pour la Construction du Gazoduc Transtunisien SA - Scogat SA	Tunis (Tunisia)	Tunisia	TND	200,000	Eni Corridor Srl	99.95	100.00	F.C.
					Trans Tunis. P. Co SpA	0.05		

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REFINING & MARKETING AND CHEMICAL

Refining & Marketing

INITALY

Company name	Registered office	Country of operation	Currency	Share Capital	Shareholders	% Ownership	% Equity ratio	Consolidation or valuation method (*)
Ecofuel SpA	San Donato Milanese (MI)	Italy	EUR	52,000,000	Eni SpA	100.00	100.00	F.C.
EniBioCh4 in Alexandria Srl Società Agricola	San Donato Milanese (MI)	Italy	EUR	50,000	EniBioCh4in SpA	70.00	70.00	F.C.
					Third parties	30.00		
EniBioCh4in Aprilia Srl	San Donato Milanese (MI)	Italy	EUR	10,000	EniBioCh4in SpA	100.00	100.00	F.C.
EniBioCh4in Grupellum Società Agricola Srl	San Donato Milanese (MI)	Italy	EUR	100,000	EniBioCh4in SpA	98.00	98.00	F.C.
					Third parties	2.00		
EniBioCh4in Jonica Srl	San Donato Milanese (MI)	Italy	EUR	20,000	EniBioCh4in SpA	100.00	100.00	F.C.
EniBioCh4in Momo Società Agricola Srl	San Donato Milanese (MI)	Italy	EUR	20,000	EniBioCh4in SpA	95.00	95.00	F.C.
					Third parties	5.00		
EniBioCh4in Pannellia BioGas Srl Società Agricola	San Donato Milanese (MI)	Italy	EUR	50,000	EniBioCh4in SpA	100.00	100.00	F.C.
EniBioCh4in Quadruvium Srl Società Agricola	San Donato Milanese (MI)	Italy	EUR	100,000	EniBioCh4in SpA	100.00	100.00	F.C.
EniBioCh4in Service BioGas Srl	San Donato Milanese (MI)	Italy	EUR	50,000	EniBioCh4in SpA	100.00	100.00	F.C.
EniBioCh4in Società Agricola Il Bue Srl	San Donato Milanese (MI)	Italy	EUR	10,000	EniBioCh4in SpA	100.00	100.00	F.C.
EniBioCh4in SpA	San Donato Milanese (MI)	Italy	EUR	2,500,000	Eni Sust. Mobility SpA	100.00	100.00	F.C.
Eni Fuel SpA	Rome	Italy	EUR	59,944,310	Eni SpA	100.00	100.00	F.C.
Eni Sustainable Mobility SpA (former Eni4Cities SpA)	Rome	Italy	EUR	39,450,000	Eni SpA	100.00	100.00	F.C.
Eni Trade & Biofuels SpA	Rome	Italy	EUR	22,568,759	Eni SpA	100.00	100.00	F.C.
Petroven Srl	Genova	Italy	EUR	918,520	Ecofuel SpA	100.00	100.00	F.C.
Po' Energia Srl Società Agricola	Bolzano	Italy	EUR	10,000	EniBioCh4in SpA	100.00	100.00	F.C.
Raffineria di Gela SpA	Gela (CL)	Italy	EUR	15,000,000	Eni SpA	100.00	100.00	F.C.
SeaPad SpA	Genova	Italy	EUR	12,400,000	Ecofuel SpA	80.00		Eq.
					Third parties	20.00		
Servizi Fondo Bombole Metano SpA	Rome	Italy	EUR	13,580,000.20	Eni SpA	100.00		Co.

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OUTSIDE ITALY

Company name	Registered office	Country of operation	Currency	Share Capital	Shareholders	% Ownership	% Equity ratio	Consolidation or valuation method (*)
Eni Abu Dhabi Refining & Trading BV	Amsterdam (Netherlands)	Netherlands	EUR	20,000	Eni International BV	100.00	100.00	F.C.
Eni Abu Dhabi Refining & Trading Services BV	Amsterdam (Netherlands)	United Arab Emirates	EUR	20,000	Eni Abu Dhabi R&T BV	100.00		Eq.
Eni Austria GmbH	Wien (Austria)	Austria	EUR	78,500,000	Eni Sust. Mobility SpA	75.00	100.00	F.C.
					Eni Deutsch. GmbH	25.00		
Eni Benelux BV	Rotterdam (Netherlands)	Netherlands	EUR	1,934,040	Eni Sust. Mobility SpA	100.00	100.00	F.C.
Eni Deutschland GmbH	Munich (Germany)	Germany	EUR	90,000,000	Eni International BV	89.00	100.00	F.C.
					Eni Oil Holdings BV	11.00		
Eni Ecuador SA	Quito (Ecuador)	Ecuador	USD	103,142.08	Eni International BV	99.93	100.00	F.C.
					Esain SA	0.07		
Eni Energy (Shanghai) Co Ltd	Shanghai (China)	China	EUR	5,000,000	Eni International BV	100.00	100.00	F.C.
Eni France Sàrl	Lyon (France)	France	EUR	56,800,000	Eni International BV	100.00	100.00	F.C.
Eni Iberia SLU	Alcobendas (Spain)	Spain	EUR	17,299,100	Eni Sust. Mobility SpA	100.00	100.00	F.C.
Eni Marketing Austria GmbH	Wien (Austria)	Austria	EUR	19,621,665.23	Eni Mineralöhl. GmbH	99.99	100.00	F.C.
					Eni Sust. Mobility SpA	(..)		
Eni Mineralölhandel GmbH	Wien (Austria)	Austria	EUR	34,156,232.06	Eni Austria GmbH	100.00	100.00	F.C.
Eni Schmiertechnik GmbH	Wurzburg (Germany)	Germany	EUR	2,000,000	Eni Deutsch. GmbH	100.00	100.00	F.C.
Eni Suisse SA	Lausanne (Switzerland)	Switzerland	CHF	102,500,000	Eni International BV	100.00	100.00	F.C.
Eni Trading & Shipping Inc	Dover (USA)	USA	USD	1,000,000	ET&B SpA	100.00	100.00	F.C.
Eni Transporte y Suministro México S. de RL de CV	Mexico City (Mexico)	Mexico	MXN	3,000	Eni International BV	99.90	100.00	F.C.
					Eni Oil Holdings BV	0.10		
Eni USA R&M Co Inc	Wilmington (USA)	USA	USD	11,000,000	Eni International BV	100.00		Eq.
Esaccontrol SA	Quito (Ecuador)	Ecuador	USD	60,000	Eni Ecuador SA	87.00		Eq.
					Third parties	13.00		
Esain SA	Quito (Ecuador)	Ecuador	USD	30,000	Eni Ecuador SA	99.99	100.00	F.C.
					Tecnoesa SA	(..)		
Oléoduc du Rhône SA	Bovernier (Switzerland)	Switzerland	CHF	7,000,000	Eni International BV	100.00		Eq.
Tecnoesa SA	Quito (Ecuador)	Ecuador	USD	36,000	Eni Ecuador SA	99.99		Eq.
					Esain SA	(..)		

(*) F.C. = full consolidation, J.O. = joint operation, Eq. = equity-accounted, Co. = valued at cost, F.V. = valued at fair value.

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Chemical

ITALY

Company name	Registered office	Country of operation	Currency	Share Capital	Shareholders	% Ownership	% Equity ratio	Consolidation or valuation method (*)
Versalis SpA	San Donato Milanese (MI)	Italy	EUR	446,050,728.65	Eni SpA	100.00	100.00	F.C.
Finproject SpA	Morrovalle (MC)	Italy	EUR	18,500,000	Versalis SpA	100.00	100.00	F.C.

OUTSIDE ITALY

Company name	Registered office	Country of operation	Currency	Share Capital	Shareholders	% Ownership	% Equity ratio	Consolidation or valuation method (*)
Asian Compounds Ltd	Hong Kong (Hong Kong)	Hong Kong	HKD	1,000	Finproject Asia Ltd	100.00	100.00	F.C.
Dunastyr Polisztirolgyártó Zártkörűen Működő Részvénytársaság	Budapest (Hungary)	Hungary	HUF	1,577,971,200	Versalis SpA	96.34	100.00	F.C.
					Versalis Deutsch. GmbH	1.83		
					Versalis International SA	1.83		
Finproject Asia Ltd	Hong Kong (Hong Kong)	Hong Kong	USD	1,000	Finproject SpA	100.00	100.00	F.C.
Finproject Brasil Industria De Solados Eireli	Franca (Brazil)	Brazil	BRL	1,000,000	Finproject SpA	100.00	100.00	F.C.
Finproject Guangzhou Trading Co Ltd	Guangzhou (China)	China	USD	180,000	Finproject SpA	100.00	100.00	F.C.
Finproject India Pvt Ltd	Jaipur (India)	India	INR	100,000,000	Asian Compounds Ltd	99.00	100.00	F.C.
					Finproject Asia Ltd	1.00		
Finproject Romania Srl	Valea Lui Mihai (Romania)	Romania	RON	67,730	Finproject SpA	100.00	100.00	F.C.
Finproject Singapore Pte Ltd	Singapore (Singapore)	Singapore	SGD	100	Finproject Asia Ltd	100.00	100.00	F.C.
Finproject Viet Nam Company Limited	Hai Phong (Vietnam)	Vietnam	VND	19,623,250,000	Finproject Asia Ltd	100.00	100.00	F.C.
Foam Creations (2008) Inc	Quebec City (Canada)	Canada	CAD	1,215,000	Finproject SpA	100.00	100.00	F.C.
Foam Creations México SA de CV	León (Mexico)	Mexico	MXN	19,138,165	Foam Creations (2008)	99.99	100.00	F.C.
					Finproject SpA	(..)		
Padanaplast America Llc	Wilmington (USA)	USA	USD	70,000	Finproject SpA	100.00	100.00	F.C.
Padanaplast Deutschland GmbH	Hannover (Germany)	Germany	EUR	25,000	Finproject SpA	100.00	100.00	F.C.
Versalis Americas Inc	Dover (USA)	USA	USD	100,000	Versalis International SA	100.00	100.00	F.C.
Versalis Congo Sarlu	Pointe-Noire (Republic of the Congo)	Republic of the Congo	XAF	1,000,000	Versalis International SA	100.00	100.00	F.C.
Versalis Deutschland GmbH	Eschborn (Germany)	Germany	EUR	100,000	Versalis SpA	100.00	100.00	F.C.

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Company name	Registered office	Country of operation	Currency	Share Capital	Shareholders	% Ownership	% Equity ratio	Consolidation or valuation method (*)
Versalis France SAS	Mardyck (France)	France	EUR	126,115,582.90	Versalis SpA	100.00	100.00	F.C.
Versalis International SA	Bruxelles (Belgium)	Belgium	EUR	15,449,173.88	Versalis SpA	59.00	100.00	F.C.
					Versalis Deutsch. GmbH	23.71		
					Dunastyr Zrt	14.43		
					Versalis France	2.86		
Versalis Kimya Ticaret Limited Sirketi	Istanbul (Turkey)	Turkey	TRY	20,000	Versalis International SA	100.00	100.00	F.C.
Versalis México S. de RL de CV	Mexico City (Mexico)	Mexico	MXN	1,000	Versalis International SA	99.00	100.00	F.C.
					Versalis SpA	1.00		
Versalis Pacific (India) Private Ltd	Mumbai (India)	India	INR	238,700	Versalis Singapore P. Ltd	99.99		Eq.
					Third parties	(..)		
Versalis Pacific Trading (Shanghai) Co Ltd	Shanghai (China)	China	CNY	15,237,236	Versalis SpA	100.00	100.00	F.C.
Versalis Singapore Pte Ltd	Singapor (Singapore)	Singapore	SGD	80,000	Versalis SpA	100.00	100.00	F.C.
Versalis UK Ltd	London (United Kingdom)	United Kingdom	GBP	4,004,042	Versalis SpA	100.00	100.00	F.C.
Versalis Zeal Ltd	Tokoradi (Ghana)	Ghana	GHS	5,650,000	Versalis International SA	80.00	80.00	F.C.
					Third parties	20.00		

(*) F.C. = full consolidation, J.O. = joint operation, Eq. = equity-accounted, Co. = valued at cost, F.V. = valued at fair value.

PLENITUDE & POWER

Plenitude

INITALY

Company name	Registered office	Country of operation	Currency	Share Capital	Shareholders	% Ownership	% Equity ratio	Consolidation or valuation method ^(*)
4Energia Srl	Milan	Italy	EUR	400,000	Eni Plenitude SpA SB	100.00	100.00	FC.
Agrikroton Srl - Società Agricola	Cesena (FC)	Italy	EUR	10,000	SEF Solar Srl	100.00	100.00	FC.
Be Charge Srl	Milan	Italy	EUR	500,000	Be Power SpA	100.00	100.00	FC.
Be Charge Valle d'Aosta Srl	Milan	Italy	EUR	10,000	Be Charge Srl	100.00	100.00	FC.
Be Power SpA	Milan	Italy	EUR	698,251	Eni Plenitude SpA SB	99.19(a)	100.00	FC.
Third parties						0.81		
Borgia Wind Srl	Cesena (FC)	Italy	EUR	100,000	PLT Wind 2020 Srl	100.00	100.00	FC.
CEF 3 Wind Energy SpA	Milan	Italy	EUR	101,000	Eni New Energy SpA	100.00	100.00	FC.
CGDB Enrico Srl	San Donato Milanese (MI)	Italy	EUR	10,000	Eni New Energy SpA	100.00	100.00	FC.
CGDB Laerte Srl	San Donato Milanese (MI)	Italy	EUR	10,000	Eni New Energy SpA	100.00	100.00	FC.
Corridonia Energia Srl	Cesena (FC)	Italy	EUR	20,000	SEF Srl	100.00	100.00	FC.
Dynamica Srl	Cesena (FC)	Italy	EUR	50,000	PLT Wind 2022 SpA	100.00	100.00	FC.
Ecoener Srl	Cesena (FC)	Italy	EUR	10,000	PLT Energia Srl	100.00	100.00	FC.
Elettro Sannio Wind 2 Srl	Cesena (FC)	Italy	EUR	1,225,000	PLT Wind 2022 SpA	100.00	100.00	FC.
Enerkall Srl	Cesena (FC)	Italy	EUR	10,000	PLT Energia Srl	100.00	100.00	FC.
Eni New Energy SpA	San Donato Milanese (MI)	Italy	EUR	9,296,000	Eni Plenitude SpA SB	100.00	100.00	FC.
Eni Plenitude SpA Società Benefit (former Eni gas e luce SpA Società Benefit)	San Donato Milanese (MI)	Italy	EUR	770,000,000	Eni SpA	100.00	100.00	FC.
Eolica Pietramontecorvino Srl	Cesena (FC)	Italy	EUR	100,000	PLT Energia Srl	100.00	100.00	FC.
Eolica Wind Power Srl	Cesena (FC)	Italy	EUR	10,000	PLT Wind 2022 SpA	100.00	100.00	FC.
Eolo Energie - Corleone - Campofiorito Srl	Cesena (FC)	Italy	EUR	10,000	PLT Wind 2020 Srl	100.00	100.00	FC.
Evolvere SpA Società Benefit	Milan	Italy	EUR	1,130,000	Eni Plenitude SpA SB	70.52	70.52	FC.
Third parties						29.48		
Evolvere Venture SpA	Milan	Italy	EUR	50,000	Evolvere SpA Soc.Ben.	100.00	70.52	FC.
Faren Srl	Cesena (FC)	Italy	EUR	10,000	SEF Green Srl	100.00	100.00	FC.

(*) F.C. = full consolidation, J.O. = joint operation, Eq. = equity-accounted, Co. = valued at cost, F.V. = valued at fair value.

(a) Controlling interest: Eni Plenitude SpA SB 100.00

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Company name	Registered office	Country of operation	Currency	Share Capital	Shareholders	% Ownership	% Equity ratio	Consolidation or valuation method (*)
FAS Srl	Cesena (FC)	Italy	EUR	119,000	PLT Energia Srl	100.00	100.00	F.C.
Finpower Wind Srl	Milan	Italy	EUR	10,000	Eni New Energy SpA	100.00	100.00	F.C.
Fotovoltaica Pietramontecorvino Srl	Cesena (FC)	Italy	EUR	100,000	SEF Srl	100.00	100.00	F.C.
FV4P Srl	Forlì (FC)	Italy	EUR	10,000	SEF Srl	100.00	100.00	F.C.
Gemsa Solar Srl	Cesena (FC)	Italy	EUR	10,000	SEF Srl	100.00	100.00	F.C.
GPC Uno Srl	Cesena (FC)	Italy	EUR	25,000	SEF Srl	100.00	100.00	F.C.
GPC Due Srl	Cesena (FC)	Italy	EUR	12,000	SEF Srl	100.00	100.00	F.C.
Green Parity Srl	Cesena (FC)	Italy	EUR	10,000	PLT Energia Srl	100.00	100.00	F.C.
Lugo Società Agricola Srl	Cesena (FC)	Italy	EUR	10,000	SEF Solar Srl	100.00	100.00	F.C.
Lugo Solar Tech Srl	Cesena (FC)	Italy	EUR	100,000	SEF Solar Srl	100.00	100.00	F.C.
Marano Solar Srl	Cesena (FC)	Italy	EUR	10,000	SEF Solar Srl	100.00	100.00	F.C.
Marano Solare Srl	Cesena (FC)	Italy	EUR	10,000	SEF Srl	100.00	100.00	F.C.
Marcellinara Wind Srl	Cesena (FC)	Italy	EUR	35,000	PLT Wind 2022 SpA	100.00	100.00	F.C.
Micropower Srl	Cesena (FC)	Italy	EUR	30,000	PLT Wind 2020 Srl	100.00	100.00	F.C.
Molinetto Srl	Cesena (FC)	Italy	EUR	10,000	Faren Srl	100.00	100.00	F.C.
Montefano Energia Srl	Cesena (FC)	Italy	EUR	20,000	SEF Srl	100.00	100.00	F.C.
Monte San Giusto Solar Srl	Cesena (FC)	Italy	EUR	10,000	SEF Srl	100.00	100.00	F.C.
Olivadi Srl	Cesena (FC)	Italy	EUR	100,000	PLT Wind 2020 Srl	100.00	100.00	F.C.
Parco Eolico di Tursi e Colobrarò Srl	Cesena (FC)	Italy	EUR	31,000	PLT Wind 2022 SpA	100.00	100.00	F.C.
Pescina Wind Srl	Cesena (FC)	Italy	EUR	50,000	PLT Wind 2020 Srl	100.00	100.00	F.C.
Pieve5 Srl	Cesena (FC)	Italy	EUR	10,000	SEF Solar Srl	100.00	100.00	F.C.
PLT Energia Srl	Cesena (FC)	Italy	EUR	3,865,474	Eni New Energy SpA	100.00	100.00	F.C.
PLT Engineering Srl	Cesena (FC)	Italy	EUR	10,000	PLT Energia Srl	100.00	100.00	F.C.
PLT Puregreen SpA	Cesena (FC)	Italy	EUR	500,000	PLT Energia Srl	100.00	100.00	F.C.
PLT Wind 2020 Srl	Cesena (FC)	Italy	EUR	1,000,000	PLT Energia Srl	100.00	100.00	F.C.
PLT Wind 2022 SpA	Cesena (FC)	Italy	EUR	1,000,000	PLT Energia Srl	100.00	100.00	F.C.

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Pollenza Sole Srl	Cesena (FC)	Italy	EUR	32,500	SEF Srl	100.00	100.00	F.C.
Ravenna 1 FTV Srl	Cesena (FC)	Italy	EUR	10,000	SEF Srl	100.00	100.00	F.C.
RF-AVIO Srl	Cesena (FC)	Italy	EUR	10,000	SEF Srl	100.00	100.00	F.C.
RF-Cavallerizza Srl	Cesena (FC)	Italy	EUR	10,000	SEF Srl	100.00	100.00	F.C.
Ruggiero Wind Srl	Cesena (FC)	Italy	EUR	10,000	PLT Energia Srl	100.00	100.00	F.C.
SAV - Santa Maria Srl	Cesena (FC)	Italy	EUR	10,000	PLT Wind 2022 SpA	100.00	100.00	F.C.
SEA SpA	L'Aquila	Italy	EUR	100,000	Eni Plenitude SpA SB	100.00	100.00	F.C.
SEF Green Srl	Cesena (FC)	Italy	EUR	500	SEF Srl	100.00	100.00	F.C.
SEF Miniwind Srl	Cesena (FC)	Italy	EUR	50,000	SEF Srl	100.00	100.00	F.C.
SEF Solar Abruzzo Srl	Cesena (FC)	Italy	EUR	10,000	SEF Srl	100.00	100.00	F.C.
SEF Solar II Srl	Cesena (FC)	Italy	EUR	1,000	SEF Srl	100.00	100.00	F.C.
SEF Solar Srl	Cesena (FC)	Italy	EUR	120,000	SEF Srl	100.00	100.00	F.C.
SEF Srl	Cesena (FC)	Italy	EUR	25,000	Eni New Energy SpA	100.00	100.00	F.C.
Società Agricola Agricentro Srl	Cesena (FC)	Italy	EUR	10,000	SEF Solar Srl	100.00	100.00	F.C.
Società Agricola Casemurate Srl	Cesena (FC)	Italy	EUR	10,000	SEF Srl	100.00	100.00	F.C.
Società Agricola Forestale Pianura Verde Srl	Cesena (FC)	Italy	EUR	100,000	Soc. Agr. Agricentro Srl	100.00	100.00	F.C.
Società Agricola Isola d'Agri Srl	Cesena (FC)	Italy	EUR	10,000	SEF Solar Srl	100.00	100.00	F.C.
Società Agricola L'Albero Azzurro Srl	Cesena (FC)	Italy	EUR	100,000	Soc. Agr. Agricentro Srl	100.00	100.00	F.C.
Società Agricola SEF Bio Srl	Cesena (FC)	Italy	EUR	10,000	SEF Srl	100.00	100.00	F.C.
Società Energie Rinnovabili 1 SpA	Rome	Italy	EUR	120,000	SER SpA	96.00	100.00	F.C.
CEF 3 Wind Energy						4.00		
Società Energie Rinnovabili SpA	Palermo	Italy	EUR	121,636	CEF 3 Wind Energy	100.00	100.00	F.C.
Timpe Muzzunetti 2 Srl	Cesena (FC)	Italy	EUR	2,500	PLT Energia Srl	70.00	70.00	F.C.
Third parties						30.00		
Vivaro FTV Srl	Cesena (FC)	Italy	EUR	10,000	SEF Srl	100.00	100.00	F.C.
VRG Wind 127 Srl	Cesena (FC)	Italy	EUR	10,000	PLT Energia Srl	100.00	100.00	F.C.
VRG Wind 149 Srl	Cesena (FC)	Italy	EUR	10,000	PLT Wind 2022 SpA	100.00	100.00	F.C.
W-Energy Srl	Cesena (FC)	Italy	EUR	93,000	PLT Energia Srl	100.00	100.00	F.C.

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Company name	Registered office	Country of operation	Currency	Share Capital	Shareholders	% Ownership	% Equity ratio	Consolidation or valuation method (*)
Wind Park Laterza Srl	San Donato Milanese (MI)	Italy	EUR	10,000	Eni New Energy SpA	100.00	100.00	F.C.
Wind Salandra Srl	Cesena (FC)	Italy	EUR	100,000	PLT Wind 2020 Srl	100.00	100.00	F.C.
Windsol Srl	Cesena (FC)	Italy	EUR	3,250,000	PLT Wind 2020 Srl	100.00	100.00	F.C.
Wind Turbines Engineering 2 Srl	Cesena (FC)	Italy	EUR	5,450,000	PLT Wind 2020 Srl	100.00	100.00	F.C.

OUTSIDE ITALY

Company name	Registered office	Country of operation	Currency	Share Capital	Shareholders	% Ownership	% Equity ratio	Consolidation or valuation method (*)
Adriaplin Podjetje za distribucijo zemeljskega plina doo Ljubljana	Ljubljana (Slovenia)	Slovenia	EUR	12,956,935	Eni Plenitude SpA SB	51.00	51.00	F.C.
					Third parties		49.00	
Aleria Solar SAS	Bastia (France)	France	EUR	100	Eni Plen. Op. Fr. SAS	100.00	100.00	F.C.
Alpinia Solar SLU	Madrid (Spain)	Spain	EUR	3,000	Eni Plen. Ren. Lux. Sàrl	100.00	100.00	F.C.
Anberia Invest SLU	Madrid (Spain)	Spain	EUR	3,000	PLT Eng. Spagna SLU	100.00	100.00	F.C.
Argon SAS	Argenteuil (France)	France	EUR	180,000	Eni Plen. Op. Fr. SAS	100.00	100.00	F.C.
Arm Wind Lip	Astana (Kazakhstan)	Kazakhstan	KZT	19,069,100,000	Eni Energy Solutions BV	100.00	100.00	F.C.
Athies-Samoussy Solar PV1 SAS	Argenteuil (France)	France	EUR	68,000	Krypton SAS	100.00	100.00	F.C.
Athies-Samoussy Solar PV2 SAS	Argenteuil (France)	France	EUR	40,000	Krypton SAS	100.00	100.00	F.C.
Athies-Samoussy Solar PV3 SAS	Argenteuil (France)	France	EUR	36,000	Krypton SAS	100.00	100.00	F.C.
Athies-Samoussy Solar PV4 SAS	Argenteuil (France)	France	EUR	14,000	Xenon SAS	100.00	100.00	F.C.
Athies-Samoussy Solar PV5 SAS	Argenteuil (France)	France	EUR	14,000	Xenon SAS	100.00	100.00	F.C.
Belle Magiocche Solaire SAS	Bastia (France)	France	EUR	10,000	Eni Plen. Op. Fr. SAS	100.00	100.00	F.C.
Bonete Solar SLU	Madrid (Spain)	Spain	EUR	3,000	Eni Plen. Ren. Lux. Sàrl	100.00	100.00	F.C.
Brazoria Class B Member Llc	Dover (USA)	USA	USD	1,000	Eni New Energy US Inc	100.00	100.00	F.C.
Brazoria County Solar Project Llc	Dover (USA)	USA	USD	1,000	Brazoria HoldCo Llc	100.00	89.27	F.C.
Brazoria HoldCo Llc	Dover (USA)	USA	USD	206,355,897.15	Brazoria Class B	89.27	89.27	F.C.
					Third parties		10.73	
Camelia Solar SLU	Madrid (Spain)	Spain	EUR	3,000	Eni Plen. Ren. Lux. Sàrl	100.00	100.00	F.C.
Celtis Solar SLU	Madrid (Spain)	Spain	EUR	3,000	Eni Plen. Ren. Lux. Sàrl	100.00	100.00	F.C.

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Company name	Registered office	Country of operation	Currency	Share Capital	Shareholders	% Ownership	% Equity ratio	Consolidation or valuation metho (*)
Corazon Energy Class B Llc	Dover (USA)	USA	USD	100	Eni New Energy US Inc	100.00	100.00	F.C.
Corazon Energy Llc	Dover (USA)	USA	USD	100	Corazon Tax Eq. Part. Llc	100.00	91.74	F.C.
Corazon Energy Services Llc	Dover (USA)	USA	USD	100	Eni New Energy US Inc	100.00	100.00	F.C.
Corazon Tax Equity Partnership Llc	Dover (USA)	USA	USD	199,142,207.16	Corazon En. Class B Llc	91.74	91.74	F.C.
					Third parties	8.26		
Corlinter 5000 SLU	Madrid (Spain)	Spain	EUR	3,000	PLT Eng. Spagna SLU	100.00	100.00	F.C.
Desarrollos Empresariales Illas SLU	Madrid (Spain)	Spain	EUR	3,000	Eni Plen. Ren. Lux. Sàrl	100.00	100.00	F.C.
Desarrollos Energéticos Riojanos SL	Villarcayo de Merindad de Castilla la Vieja (Spain)	Spain	EUR	876,042	Eni Plenitude SpA SB	60.00	100.00	F.C.
					Energías Amb. Outes	40.00		
Ecoevent Parc Eolic SAU	Madrid (Spain)	Spain	EUR	1,037,350	Eni Plenitude SpA SB	100.00	100.00	F.C.
Ekain Renovables SLU	Madrid (Spain)	Spain	EUR	3,000	PLT Eng. Spagna SLU	100.00	100.00	F.C.
Energia Eólica Boreas SLU	Madrid (Spain)	Spain	EUR	3,000	Eni Plenitude SpA SB	100.00	100.00	F.C.
Energías Ambientales de Outes SLU	Madrid (Spain)	Spain	EUR	643,451.49	Eni Plenitude SpA SB	100.00	100.00	F.C.
Energías Alternativas Eolicas Riojanas SL	Logroño (Spain)	Spain	EUR	2,008,901.71	Eni Plenitude SpA SB	57.50	100.00	F.C.
					Desarrollos Energéticos	42.50		
Eni Energy Solutions BV	Amsterdam (Netherlands)	Netherlands	EUR	20,000	Eni Plenitude SpA SB	100.00	100.00	F.C.
Eni Gas & Power France SA	Levallois Perret (France)	France	EUR	239,500,800	Eni Plenitude SpA SB	99.99	100.00	F.C.
					Third parties	(..)		
Eni New Energy Australia Pty Ltd	Perth (Australia)	Australia	AUD	4	Eni Plenitude SpA SB	100.00	100.00	F.C.
Eni New Energy Batchelor Pty Ltd	Perth (Australia)	Australia	AUD	1	Eni New En. Aus. Pty Ltd	100.00	100.00	F.C.
Eni New Energy Katherine Pty Ltd	Perth (Australia)	Australia	AUD	1	Eni New En. Aus. Pty Ltd	100.00	100.00	F.C.
Eni New Energy Manton Dam Pty Ltd	Perth (Australia)	Australia	AUD	1	Eni New En. Aus. Pty Ltd	100.00	100.00	F.C.
Eni New Energy US Holding Llc	Dover (USA)	USA	USD	100	Eni New Energy US Inc	99.00	100.00	F.C.
					Eni New Energy US Inv. Inc	1.00		
Eni New Energy US Inc	Dover (USA)	USA	USD	100	Eni Plenitude SpA SB	100.00	100.00	F.C.
Eni New Energy US Investing Inc	Dover (USA)	USA	USD	1,000	Eni New Energy US Inc	100.00	100.00	F.C.
Eni Plenitude Iberia SLU (former Aldro Energía y Soluciones SLU)	Santander (Spain)	Spain	EUR	3,192,000	Eni Plenitude SpA SB	100.00	100.00	F.C.
Eni Plenitude Operations France SAS (former Dhamma Energy SAS)	Argenteuil (France)	France	EUR	1,116,489.72	Eni Plen. Ren. Lux. Sàrl	100.00	100.00	F.C.
Eni Plenitude Renewables France SAS (former Dhamma Energy Development SAS)	Argenteuil (France)	France	EUR	51,000	Eni Plen. Ren. Lux. Sàrl	100.00	100.00	F.C.

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Eni Plenitude Renewables Hellas Single Member SA	Athens (Greece)	Greece	EUR	627,464	Eni Plenitude SpA SB	100.00	100.00	F.C.
Eni Plenitude Renewables Luxembourg Sàrl (former Dhamma Energy Group Sàrl)	Dudelange (Luxembourg)	Luxembourg	EUR	10,253,560	Eni Plenitude SpA SB	100.00	100.00	F.C.
Eni Plenitude Renewables Spain SLU (former Dhamma Energy Management SLU)	Madrid (Spain)	Spain	EUR	6,680	Eni Plen. Ren. Lux. Sàrl	100.00	100.00	F.C.
Eni Plenitude Rooftop France SAS (former Dhamma Energy Rooftop SAS)	Argenteuil (France)	France	EUR	40,000	Eni Plen. Ren. Lux. Sàrl	100.00	100.00	F.C.
Eolica Cuellar de la Sierra SLU	Madrid (Spain)	Spain	EUR	110,999.77	PLT Spagna SL	100.00	51.00	F.C.
Estanque Redondo Solar SLU	Madrid (Spain)	Spain	EUR	3,000	Eni Plen. Ren. Lux. Sàrl	100.00	100.00	F.C.
Fotovoltaica Escudero SLU	Valencia (Spain)	Spain	EUR	3,000	Eni Plen. Ren. Lux. Sàrl	100.00	100.00	F.C.
Gas Supply Company Thessaloniki-Thessalia SA	Thessaloniki (Greece)	Greece	EUR	13,761,788	Eni Plenitude SpA SB	100.00	100.00	F.C.
Guajillo Energy Storage Llc	Dover (USA)	USA	USD	100	Eni New Energy US H. Llc	100.00	100.00	F.C.
Guilleus Consulting SLU	Madrid (Spain)	Spain	EUR	3,000	PLT Eng. Spagna SLU	100.00	100.00	F.C.
Holding Lanås Solar Sàrl	Argenteuil (France)	France	EUR	100	Eni Plen. Op. Fr. SAS	100.00	100.00	F.C.
Inveese SAS	Bogotá (Colombia)	Colombia	COP	100,000,000	PLT Colombia SAS	75.00	38.25	F.C.
					Third parties	25.00		
Ixia Solar SLU	Madrid (Spain)	Spain	EUR	3,000	Eni Plen. Ren. Lux. Sàrl	100.00	100.00	F.C.
Krypton SAS	Argenteuil (France)	France	EUR	180,000	Eni Plen. Op. Fr. SAS	100.00	100.00	F.C.
Lanås Solar SAS	Argenteuil (France)	France	EUR	100	Holding Lanås Solar Sàrl	100.00	100.00	F.C.
Membrio Solar SLU	Madrid (Spain)	Spain	EUR	3,000	Eni Plen. Ren. Lux. Sàrl	100.00	100.00	F.C.
Miburia Trade SLU	Madrid (Spain)	Spain	EUR	3,000	PLT Eng. Spagna SLU	100.00	100.00	F.C.
Olea Solar SLU	Madrid (Spain)	Spain	EUR	3,000	Eni Plen. Ren. Lux. Sàrl	100.00	100.00	F.C.
Opalo Solar SLU	Madrid (Spain)	Spain	EUR	3,000	Eni Plen. Ren. Lux. Sàrl	100.00	100.00	F.C.
Pistacia Solar SLU	Madrid (Spain)	Spain	EUR	3,000	Eni Plen. Ren. Lux. Sàrl	100.00	100.00	F.C.
PLT Colombia SAS	Bogotá (Colombia)	Colombia	COP	510,840,000	PLT Energia Srl	51.00	51.00	F.C.
					Third parties	49.00		
PLT Engineering Colombia SAS	Bogotá (Colombia)	Colombia	COP	1,000,000	PLT Engineering Srl	60.00	60.00	F.C.
					Third parties	40.00		
PLT Engineering Romania Srl	Cluj-Napoca (Romania)	Romania	RON	4,400	PLT Engineering Srl	95.00	100.00	F.C.
					Micropower Srl	5.00		
PLT Engineering Spagna SLU	Madrid (Spain)	Spain	EUR	3,000	PLT Engineering Srl	100.00	100.00	F.C.
PLT Spagna SL	Madrid (Spain)	Spain	EUR	100,000	PLT Energia Srl	51.00	51.00	F.C.
					Third parties	49.00		

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POP Solar SAS	Argenteuil (France)	France	EUR	1,000	Eni Plen. Ren. Lux. Sàrl	100.00	100.00	F.C.
Punes Trade SLU	Madrid (Spain)	Spain	EUR	3,000	PLT Eng. Spagna SLU	100.00	100.00	F.C.
SKGRPV1 Single Member Private Company	Athens (Greece)	Greece	EUR	14,600	Eni Plen. Renew. Hellas	100.00	100.00	F.C.
SKGRPV2 Single Member Private Company	Athens (Greece)	Greece	EUR	14,600	Eni Plen. Renew. Hellas	100.00	100.00	F.C.
SKGRPV3 Single Member Private Company	Athens (Greece)	Greece	EUR	14,600	Eni Plen. Renew. Hellas	100.00	100.00	F.C.
SKGRPV4 Single Member Private Company	Athens (Greece)	Greece	EUR	13,600	Eni Plen. Renew. Hellas	100.00	100.00	F.C.
SKGRPV5 Single Member Private Company	Athens (Greece)	Greece	EUR	13,600	Eni Plen. Renew. Hellas	100.00	100.00	F.C.
SKGRPV6 Single Member Private Company	Athens (Greece)	Greece	EUR	19,300	Eni Plen. Renew. Hellas	100.00	100.00	F.C.
SKGRPV7 Single Member Private Company	Athens (Greece)	Greece	EUR	31,000	Eni Plen. Renew. Hellas	100.00	100.00	F.C.
SKGRPV8 Single Member Private Company	Athens (Greece)	Greece	EUR	19,200	Eni Plen. Renew. Hellas	100.00	100.00	F.C.
SKGRPV9 Single Member Private Company	Athens (Greece)	Greece	EUR	19,200	Eni Plen. Renew. Hellas	100.00	100.00	F.C.
SKGRPV10 Single Member Private Company	Athens (Greece)	Greece	EUR	18,800	Eni Plen. Renew. Hellas	100.00	100.00	F.C.
SKGRPV11 Single Member Private Company	Athens (Greece)	Greece	EUR	25,300	Eni Plen. Renew. Hellas	100.00	100.00	F.C.
SKGRPV12 Single Member Private Company	Athens (Greece)	Greece	EUR	19,000	Eni Plen. Renew. Hellas	100.00	100.00	F.C.
SKGRPV13 Single Member Private Company	Athens (Greece)	Greece	EUR	30,900	Eni Plen. Renew. Hellas	100.00	100.00	F.C.
SKGRPV14 Single Member Private Company	Athens (Greece)	Greece	EUR	39,900	Eni Plen. Renew. Hellas	100.00	100.00	F.C.
SKGRPV15 Single Member Private Company	Athens (Greece)	Greece	EUR	19,000	Eni Plen. Renew. Hellas	100.00	100.00	F.C.
SKGRPV16 Single Member Private Company	Athens (Greece)	Greece	EUR	19,000	Eni Plen. Renew. Hellas	100.00	100.00	F.C.
SKGRPV17 Single Member Private Company	Athens (Greece)	Greece	EUR	10,200	Eni Plen. Renew. Hellas	100.00	100.00	F.C.
SKGRPV18 Single Member Private Company	Athens (Greece)	Greece	EUR	5,200	Eni Plen. Renew. Hellas	100.00	100.00	F.C.
SKGRPV19 Single Member Private Company	Athens (Greece)	Greece	EUR	12,200	Eni Plen. Renew. Hellas	100.00	100.00	F.C.
SKGRPV20 Single Member Private Company	Athens (Greece)	Greece	EUR	12,200	Eni Plen. Renew. Hellas	100.00	100.00	F.C.
Tebar Solar SLU	Madrid (Spain)	Spain	EUR	3,000	Eni Plen. Ren. Lux. Sàrl	100.00	100.00	F.C.
Xenon SAS	Argenteuil (France)	France	EUR	1,500,100	Eni Plen. Op. Fr. SAS	0.01 ^(a)	100.00	F.C.
					Third parties	99.99		
Zinnia Solar SLU	Madrid (Spain)	Spain	EUR	3,000	Eni Plen. Ren. Lux. Sàrl	100.00	100.00	F.C.

(*) F.C. = full consolidation, J.O. = joint operation, Eq. = equity-accounted, Co. = valued at cost, F.V. = valued at fair value.

(a) Controlling interest: Eni Plenitude Operations France SAS 100.00

Power**INITALY**

Company name	Registered office	Country of operation	Currency	Share Capital	Shareholders	% Ownership	% Equity ratio	Consolidation or valuation method ^(*)
EniPower Mantova SpA	San Donato Milanese (MI)	Italy	EUR	144,000,000	EniPower SpA	86.50	44.12	F.C.
					Third parties	13.50		
EniPower SpA	San Donato Milanese (MI)	Italy	EUR	200,000,000	Eni SpA	51.00	51.00	F.C.
					Third parties	49.00		

(*) F.C. = full consolidation, J.O. = joint operation, Eq. = equity-accounted, Co. = valued at cost, F.V. = valued at fair value.

CORPORATE AND OTHER ACTIVITIES

Corporate and financial companies

ITALY

Company name	Registered office	Country of operation	Currency	Share Capital	Shareholders	% Ownership	% Equity ratio	Consolidation or valuation method (*)
Agenzia Giornalistica Italia SpA	Rome	Italy	EUR	2,000,000	Eni SpA	100.00	100.00	F.C.
D-Share SpA	Milan	Italy	EUR	121,719.25	AGI SpA	100.00	100.00	F.C.
Eni Corporate University SpA	San Donato Milanese (MI)	Italy	EUR	3,360,000	Eni SpA	100.00	100.00	F.C.
Eni Energia Italia Srl	San Donato Milanese (MI)	Italy	EUR	50,000	Eni SpA	100.00		Co.
Eni Trading & Shipping SpA (in liquidation)	Rome	Italy	EUR	334,171	Eni SpA	100.00		Co.
EniProgetti SpA	Venezia Marghera (VE)	Italy	EUR	2,064,000	Eni SpA	100.00	100.00	F.C.
Eni Servizi SpA	San Donato Milanese (MI)	Italy	EUR	13,427,419.08	Eni SpA	100.00	100.00	F.C.
Eniverse Ventures Srl (former Eni Nuova Energia Srl)	San Donato Milanese (MI)	Italy	EUR	50,000	Eni SpA	100.00		Co.
Serfactoring SpA (in liquidation)	San Donato Milanese (MI)	Italy	EUR	5,160,000	Eni SpA	100.00	100.00	F.C.
Servizi Aerei SpA	San Donato Milanese (MI)	Italy	EUR	48,205,536	Eni SpA	100.00	100.00	F.C.

OUTSIDE ITALY

Company name	Registered office	Country of operation	Currency	Share Capital	Shareholders	% Ownership	% Equity ratio	Consolidation or valuation method (*)
Banque Eni SA	Bruxelles (Belgium)	Belgium	EUR	50,000,000	Eni International BV	99.90	100.00	F.C.
					Eni Oil Holdings BV	0.10		
Eni Finance International SA	Bruxelles (Belgium)	Belgium	USD	1,480,365,336	Eni International BV	66.39	100.00	F.C.
					Eni SpA	33.61		
Eni Finance USA Inc	Dover (USA)	USA	USD	2,500,000	Eni Petroleum Co Inc	100.00	100.00	F.C.
Eni Insurance DAC	Dublin (Ireland)	Ireland	EUR	500,000,000	Eni SpA	100.00	100.00	F.C.
Eni International BV	Amsterdam (Netherlands)	Netherlands	EUR	641,683,425	Eni SpA	100.00	100.00	F.C.
Eni International Resources Ltd	London (United Kingdom)	United Kingdom	GBP	50,000	Eni SpA	99.99	100.00	F.C.
					Eni UK Ltd	(..)		
Eni Next Llc	Dover (USA)	USA	USD	100	Eni Petroleum Co Inc	100.00	100.00	F.C.
EniProgetti Egypt Ltd	Cairo (Egypt)	Egypt	EGP	50,000	EniProgetti SpA	99.00		Eq.
					Eni SpA	1.00		

(*) F.C. = full consolidation, J.O. = joint operation, Eq. = equity-accounted, Co. = valued at cost, F.V. = valued at fair value.

Other activities

INITALY

Company name	Registered office	Country of operation	Currency	Share Capital	Shareholders	% Ownership	% Equity ratio	Consolidation or valuation method ^(*)
Eni Rewind SpA	San Donato Milanese (MI)	Italy	EUR	101,950,844.46	Eni SpA	99.99	100.00	F.C.
Third parties						(..)		
Industria Siciliana Acido Fosforico - ISAF - SpA (in liquidation)	Gela (CL)	Italy	EUR	1,300,000	Eni Rewind SpA	52.00		Eq.
Third parties						48.00		

OUTSIDE ITALY

Company name	Registered office	Country of operation	Currency	Share Capital	Shareholders	% Ownership	% Equity ratio	Consolidation or valuation method ^(*)
Eni Rewind International BV	Amsterdam (Netherlands)	Netherlands	EUR	20,000	Eni International BV	100.00		Eq.
Oleodotto del Reno SA	Coira (Switzerland)	Switzerland	CHF	1,550,000	Eni Rewind SpA	100.00		Eq.

(*) F.C. = full consolidation, J.O. = joint operation, Eq. = equity-accounted, Co. = valued at cost, F.V. = valued at fair value

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JOINT ARRANGEMENTS AND ASSOCIATES

EXPLORATION & PRODUCTION

INITALY

Company name	Registered office	Country of operation	Currency	Share Capital	Shareholders	% Ownership	% Equity ratio	Consolidation or valuation method ^(*)
Agri-Energy Srl ^(†)	Jolanda di Savoia (FE)	Italy	EUR	50,000	Eni Natural Energies SpA	50.00		Eq.
					Third parties	50.00		
Azule Energy Angola SpA (former Eni Angola SpA)	San Donato Milanese (MI)	Angola	EUR	20,200,000	Azule Energy Hold. Ltd	100.00		
Mozambique Rovuma Venture SpA ^(†)	San Donato Milanese (MI)	Mozambique	EUR	20,000,000	Eni SpA	35.71		Eq.
					Third parties	64.29		

OUTSIDE ITALY

Company name	Registered office	Country of operation	Currency	Share Capital	Shareholders	% Ownership	% Equity ratio	Consolidation or valuation method ^(*)
Agiba Petroleum Co ^(†)	Cairo (Egypt)	Egypt	EGP	20,000	Ieoc Production BV	50.00		Co.
					Third parties	50.00		
Angola JVCO Ltd	Sunbury-On-Thames (United Kingdom)	Angola	USD	1,000	Azule Energy Hold. Ltd	100.00		
Ashrafi Island Petroleum Co (in liquidation)	Cairo (Egypt)	Egypt	EGP	20,000	Ieoc Production BV	25.00		Co.
					Third parties	75.00		
Azule Energy Gas Supply Services Inc	Houston (USA)	USA	USD	1,000	Azule Energy Hold. Ltd	100.00		
Azule Energy Holdings Ltd ^(†)	London (United Kingdom)	United Kingdom	USD	1,000,000	Eni International BV	50.00		Eq.
					Third parties	50.00		
Barentsmorneftegaz SärI ^(†)	Luxembourg (Luxembourg)	Russia	USD	20,000	Eni Energy Russia BV	33.33		Eq.
					Third parties	66.67		
BP Angola (Block 18) BV	Rotterdam (Netherlands)	Angola	EUR	2,275,625.42	Angola JVCO Ltd	100.00		
BP Exploration Angola (Kwanza Benguela) Ltd	Sunbury-On-Thames (United Kingdom)	Angola	USD	1	Angola JVCO Ltd	100.00		
BP Exploration (Angola) Ltd	Sunbury-On-Thames (United Kingdom)	Angola	USD	1,000,000	Angola JVCO Ltd	100.00		
BP Gas Supply (Angola) Llc	Wilmingon (USA)	Angola	USD	12,800,000	Azule En. Gas Sup. S. Inc	100.00		
Cabo Delgado Gas Development Limitada ^(†)	Maputo (Mozambique)	Mozambique	MZN	2,500,000	Eni Mozamb. LNG H. BV	50.00		Co.
					Third parties	50.00		
Cardón IV SA ^(†)	Caracas (Venezuela)	Venezuela	VED	0	Eni Venezuela BV	50.00		Eq.
					Third parties	50.00		
Compañia Agua Plana SA	Caracas (Venezuela)	Venezuela	VED	0	Eni Venezuela BV	26.00		Co.
					Third parties	74.00		
Coral FLNG SA	Maputo (Mozambique)	Mozambique	MZN	100,000,000	Eni Mozamb. LNG H. BV	25.00		Eq.
					Third parties	75.00		

(*) F.C. = full consolidation, J.O. = joint operation, Eq. = equity-accounted, Co. = valued at cost, F.V. = valued at fair value.

(†) Jointly controlled entity.

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OUTSIDE ITALY

Company name	Registered office	Country of operation	Currency	Share Capital	Shareholders	% Ownership	% Equity ratio	Consolidation or valuation method (*)
Coral South FLNG DMCC	Dubai (United Arab Emirates)	United Arab Emirates	AED	500,000	Eni Mozamb. LNG H. BV	25.00		Eq.
					Third parties	75.00		
East Delta Gas Co (in liquidation)	Cairo (Egypt)	Egypt	EGP	20,000	Ieoc Production BV	37.50		Co.
					Third parties	62.50		
East Kanayis Petroleum Co (†)	Cairo (Egypt)	Egypt	EGP	20,000	Ieoc Production BV	50.00		Co.
					Third parties	50.00		
East Obaiyed Petroleum Co (†)	Cairo (Egypt)	Egypt	EGP	20,000	Ieoc Production BV	50.00		Co.
					Third parties	50.00		
El Tamsah Petroleum Co	Cairo (Egypt)	Egypt	EGP	20,000	Ieoc Production BV	25.00		Co.
					Third parties	75.00		
El-Fayrouz Petroleum Co (†) (in liquidation)	Cairo (Egypt)	Egypt	EGP	20,000	Ieoc Exploration BV	50.00		
					Third parties	50.00		
Eni Angola Exploration BV	Amsterdam (Netherlands)	Angola	EUR	20,000	Azule Energy Hold. Ltd	100.00		
Eni Angola Production BV	Amsterdam (Netherlands)	Angola	EUR	20,000	Azule Energy Hold. Ltd	100.00		
Fedynskmorneftegaz Sàrl (†)	Luxembourg (Luxembourg)	Russia	USD	20,000	Eni Energy Russia BV	33.33		Eq.
					Third parties	66.67		
Isatay Operating Company Llp (†)	Astana (Kazakhstan)	Kazakhstan	KZT	400,000	Eni Isatay	50.00		Co.
					Third parties	50.00		
Karachaganak Petroleum Operating BV	Amsterdam (Netherlands)	Kazakhstan	EUR	20,000	Agip Karachaganak BV	29.25		Co.
					Third parties	70.75		
Khaleej Petroleum Co Wll	Safat (Kuwait)	Kuwait	KWD	250,000	Eni Middle E. Ltd	49.00		Eq.
					Third parties	51.00		
Liberty National Development Co Llc	Wilmington (USA)	USA	USD	0 ^(a)	Eni Oil & Gas Inc	32.50		Eq.
					Third parties	67.50		
Mediterranean Gas Co	Cairo (Egypt)	Egypt	EGP	20,000	Ieoc Production BV	25.00		Co.
					Third parties	75.00		
Meleilha Petroleum Company (†)	Cairo (Egypt)	Egypt	EGP	20,000	Ieoc Production BV	50.00		Co.
					Third parties	50.00		
Mellitah Oil & Gas BV (†)	Amsterdam (Netherlands)	Libya	EUR	20,000	Eni North Africa BV	50.00		Co.
					Third parties	50.00		
Nile Delta Oil Co Nidoco	Cairo (Egypt)	Egypt	EGP	20,000	Ieoc Production BV	37.50		Co.
					Third parties	62.50		
Norpipe Terminal Holdco Ltd	London (United Kingdom)	Norway	GBP	55.69	Eni SpA	14.20		Eq.
					Third parties	85.80		
North Bardawil Petroleum Co (in liquidation)	Cairo (Egypt)	Egypt	EGP	20,000	Ieoc Exploration BV	30.00		
					Third parties	70.00		
North El Burg Petroleum Co	Cairo (Egypt)	Egypt	EGP	20,000	Ieoc Production BV	25.00		Co.
					Third parties	75.00		
Petrobel Belayim Petroleum Co (†)	Cairo (Egypt)	Egypt	EGP	20,000	Ieoc Production BV	50.00		Co.
					Third parties	50.00		
PetroBicentenario SA (†)	Caracas (Venezuela)	Venezuela	VED	0	Eni Lasmo Plc	40.00		Eq.
					Third parties	60.00		
PetroJunin SA (†)	Caracas (Venezuela)	Venezuela	VED	0.02	Eni Lasmo Plc	40.00		Eq.
					Third parties	60.00		

(*) F.C. = full consolidation, J.O. = joint operation, Eq. = equity-accounted, Co. = valued at cost, F.V. = valued at fair value.

(†) Jointly controlled entity.

(a) Shares without nominal value.

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Company name	Registered office	Country of operation	Currency	Share Capital	Shareholders	% Ownership	% Equity ratio	Consolidation or valuation method (*)
PetroSucre SA	Caracas (Venezuela)	Venezuela	VED	0	Eni Venezuela BV	26.00		Eq.
					Third parties	74.00		
Pharaonic Petroleum Co	Cairo (Egypt)	Egypt	EGP	20,000	Ieoc Production BV	25.00		Co.
					Third parties	75.00		
Port Said Petroleum Co (†)	Cairo (Egypt)	Egypt	EGP	20,000	Ieoc Production BV	50.00		Co.
					Third parties	50.00		
Qatar Liquefied Gas Company Limited (9)	Doha (Qatar)	Qatar	USD	1,175,885,000	Eni Qatar BV	25.00		Eq.
					Third parties	75.00		
Raml Petroleum Co	Cairo (Egypt)	Egypt	EGP	20,000	Ieoc Production BV	22.50		Co.
					Third parties	77.50		
Ras Qattara Petroleum Co	Cairo (Egypt)	Egypt	EGP	20,000	Ieoc Production BV	37.50		Co.
					Third parties	62.50		
Rovuma LNG Investment (DIFC) Ltd	Dubai (United Arab Emirates)	Mozambique	USD	50,000	Eni Mozamb. LNG H. BV	25.00		Eq.
					Third parties	75.00		
Rovuma LNG SA	Maputo (Mozambique)	Mozambique	MZN	100,000,000	Eni Mozamb. LNG H. BV	25.00		Eq.
					Third parties	75.00		
Shorouk Petroleum Company	Cairo (Egypt)	Egypt	EGP	20,000	Ieoc Production BV	25.00		Co.
					Third parties	75.00		
Société Centrale Electrique du Congo SA	Pointe-Noire (Republic of the Congo)	Republic of the Congo	XAF	44,732,000,000	Eni Congo SA	20.00		Eq.
					Third parties	80.00		
Société Italo Tunisienne d'Exploitation Pétrolière SA (†)	Tunis (Tunisia)	Tunisia	TND	5,000,000	Eni Tunisia BV	50.00		Eq.
					Third parties	50.00		
Sodeps - Société de Développement et d'Exploitation du Permis du Sud SA (†)	Tunis (Tunisia)	Tunisia	TND	100,000	Eni Tunisia BV	50.00		Co.
					Third parties	50.00		
Solenova Ltd (†)	London (United Kingdom)	Angola	USD	1,580,000	Eni E&P Holding BV	50.00		Co.
					Third parties	50.00		
Thekah Petroleum Co (in liquidation)	Cairo (Egypt)	Egypt	EGP	20,000	Ieoc Exploration BV	25.00		
					Third parties	75.00		
United Gas Derivatives Co	New Cairo (Egypt)	Egypt	USD	153,000,000	Eni International BV	33.33		Eq.
					Third parties	66.67		
Vår Energi ASA (#)	Sandnes (Norway)	Norway	NOK	399,425,000	Eni International BV	63.08		Eq.
					Third parties	36.92		
VIC CBM Ltd (†)	London (United Kingdom)	Indonesia	USD	52,315,912	Eni Lasmo Plc	50.00		Eq.
					Third parties	50.00		
Virginia Indonesia Co CBM Ltd (†)	London (United Kingdom)	Indonesia	USD	25,631,640	Eni Lasmo Plc	50.00		Eq.
					Third parties	50.00		
West Ashrafi Petroleum Co (†) (in liquidation)	Cairo (Egypt)	Egypt	EGP	20,000	Ieoc Exploration BV	50.00		
					Third parties	50.00		

(*) F.C. = full consolidation, J.O. = joint operation, Eq. = equity-accounted, Co. = valued at cost, F.V. = valued at fair value.

(#) Company with shares quoted on regulated market of extra-EU countries.

(†) Jointly controlled entity.

GLOBAL GAS & LNG PORTFOLIO

INITALY

Company name	Registered office	Country of operation	Currency	Share Capital	Shareholders	% Ownership	% Equity ratio	Consolidation or valuation method ^(*)
Mariconsult SpA (†)	Milan	Italy	EUR	120,000	Eni Corridor Srl	50.00		Eq.
					Third parties	50.00		
Transmed SpA (†)	Milan	Italy	EUR	240,000	Eni Corridor Srl	50.00		Eq.
					Third parties	50.00		

OUTSIDE ITALY

Company name	Registered office	Country of operation	Currency	Share Capital	Shareholders	% Ownership	% Equity ratio	Consolidation or valuation method ^(*)
Blue Stream Pipeline Co BV (†)	Amsterdam (Netherlands)	Russia	USD	22,000	Eni International BV	50.00	74.62 ^(a)	J.O.
					Third parties	50.00		
Damietta LNG (DLNG) SAE (†)	Damietta (Egypt)	Egypt	USD	375,000,000	Eni Gas Liquef. BV	50.00	50.00	J.O.
					Third parties	50.00		
DLNG Service SAE (†) (former SEGAS Services SAE)	Damietta (Egypt)	Egypt	USD	1,000,000	Damietta LNG	98.00	50.00	J.O.
					Eni Gas Liquef. BV	1.00		
					Third parties	1.00		
GreenStream BV (†)	Amsterdam (Netherlands)	Libya	EUR	200,000,000	Eni North Africa BV	50.00	50.00	J.O.
					Third parties	50.00		
Premium Multiservices SA	Tunis (Tunisia)	Tunisia	TND	200,000	Sergaz SA	49.99		Eq.
					Third parties	50.01		
SAMCO Sagl	Lugano (Switzerland)	Switzerland	CHF	20,000	Transmed. Pip. Co Ltd	90.00		Eq.
					Eni Corridor Srl	5.00		
					Third parties	5.00		
Société Energies Renouvelables Eni-ETAP SA (†)	Tunis (Tunisia)	Tunisia	TND	1,000,000	Eni International BV	50.00		Eq.
					Third parties	50.00		
Transmediterranean Pipeline Co Ltd (†)	St. Helier (Jersey)	Jersey	USD	10,310,000	Eni Corridor Srl	50.00	50.00	J.O.
					Third parties	50.00		

(*) F.C. = full consolidation, J.O. = joint operation, Eq. = equity-accounted, Co. = valued at cost, F.V. = valued at fair value.

(†) Jointly controlled entity.

(a) Equity ratio equal to the Eni's working interest.

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REFINING & MARKETING AND CHEMICAL

Refining & Marketing

ITALY

Company name	Registered office	Country of operation	Currency	Share Capital	Shareholders	% Ownership	% Equity ratio	Consolidation or valuation method (*)
Arezzo Gas SpA (†)	Arezzo	Italy	EUR	394,000	Ecofuel SpA	50.00		Eq.
					Third parties	50.00		
CePIM Centro Padano Interscambio Merci SpA	Fontevivo (PR)	Italy	EUR	6,642,928.32	Ecofuel SpA	44.78		Eq.
					Third parties	55.22		
Consorzio Operatori GPL di Napoli	Napoli	Italy	EUR	102,000	Ecofuel SpA	25.00		Co.
					Third parties	75.00		
Costiero Gas Livorno SpA (†)	Livorno	Italy	EUR	26,000,000	Ecofuel SpA	65.00	65.00	J.O.
					Third parties	35.00		
Disma SpA	Segrate (MI)	Italy	EUR	2,600,000	Ecofuel SpA	25.00		Eq.
					Third parties	75.00		
Porto Petroli di Genova SpA	Genova	Italy	EUR	2,068,000	Ecofuel SpA	40.50		Eq.
					Third parties	59.50		
Raffineria di Milazzo ScpA (†)	Milazzo (ME)	Italy	EUR	171,143,000	Eni SpA	50.00	50.00	J.O.
					Third parties	50.00		
Seram SpA	Fiumicino (RM)	Italy	EUR	852,000	Eni SpA	25.00		Eq.
					Third parties	75.00		
Sigea Sistema Integrato Genova Arquata SpA	Genova	Italy	EUR	3,326,900	Ecofuel SpA	35.00		Eq.
					Third parties	65.00		
Società Oleodotti Meridionali - SOM SpA (†)	Rome	Italy	EUR	3,085,000	Eni SpA	70.00		Eq.
					Third parties	30.00		
South Italy Green Hydrogen Srl (†)	Rome	Italy	EUR	10,000	Eni SpA	50.00		Eq.
					Third parties	50.00		

OUTSIDE ITALY

Company name	Registered office	Country of operation	Currency	Share Capital	Shareholders	% Ownership	% Equity ratio	Consolidation or valuation method (*)
Abu Dhabi Oil Refining Company (TAKREER)	Abu Dhabi (United Arab Emirates)	United Arab Emirates	AED	500,000,000	Eni Abu Dhabi R&T	20.00		Eq.
					Third parties	80.00		
ADNOC Global Trading Ltd	Abu Dhabi (United Arab Emirates)	United Arab Emirates	USD	100,000,000	Eni Abu Dhabi R&T	20.00		Eq.
					Third parties	80.00		
AET - Raffineriebeteiligungsgesellschaft mbH (†)	Schwedt (Germany)	Germany	EUR	27,000	Eni Deutsch. GmbH	33.33		Eq.
					Third parties	66.67		
Bayernoil Raffineriegesellschaft mbH (†)	Vohburg (Germany)	Germany	EUR	10,226,000	Eni Deutsch. GmbH	20.00	20.00	J.O.
					Third parties	80.00		
City Carbuoil SA (†)	Monteceneri (Switzerland)	Switzerland	CHF	6,000,000	Eni Suisse SA	49.91		Eq.
					Third parties	50.09		
Egyptian International Gas Technology Co	New Cairo (Egypt)	Egypt	EGP	100,000,000	Eni International BV	40.00		Eq.
					Third parties	60.00		

(*) F.C. = full consolidation, J.O. = joint operation, Eq. = equity-accounted, Co. = valued at cost, F.V. = valued at fair value.

(†) Jointly controlled entity.

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Company name	Registered office	Country of operation	Currency	Share Capital	Shareholders	% Ownership	% Equity ratio	Consolidation or valuation method ^(*)
ENEOS Italsing Pte Ltd	Singapore (Singapore)	Singapore	SGD	12,000,000	Eni International BV	22.50		Eq.
					Third parties	77.50		
Fuelling Aviation Services GIE	Tremblay-en-France (France)	France	EUR	0	Eni France Sàrl	25.00		Co.
					Third parties	75.00		
Mediterranée Bitumes SA	Tunis (Tunisia)	Tunisia	TND	1,000,000	Eni International BV	34.00		Eq.
					Third parties	66.00		
Routex BV	Amsterdam (Netherlands)	Netherlands	EUR	67,500	Eni Sust. Mobility SpA	20.00 ^(a)		Eq.
					Routex BV	20.00		
					Third parties	60.00		
Saraco SA	Meyrin (Switzerland)	Switzerland	CHF	420,000	Eni Suisse SA	20.00		Co.
					Third parties	80.00		
Supermetanol CA (†)	Jose Puerto La Cruz (Venezuela)	Venezuela	VED	0	Ecofuel SpA	34.51	50.00 ^(b)	J.O.
					Supermetanol CA	30.07		
					Third parties	35.42		
TBG Tanklager Betriebsgesellschaft GmbH (†)	Salzburg (Austria)	Austria	EUR	43,603.70	Eni Marketing A. GmbH	50.00		Eq.
					Third parties	50.00		
Weat Electronic Datenservice GmbH	Düsseldorf (Germany)	Germany	EUR	409,034	Eni Deutsch. GmbH	20.00		Eq.
					Third parties	80.00		

(*) F.C. = full consolidation, J.O. = joint operation, Eq. = equity-accounted, Co. = valued at cost, F.V. = valued at fair value.

(†) Jointly controlled entity.

(a) Controlling interest:

Eni Sustainable Mobility SpA	25.00
Third parties	75.00

(b) Equity ratio equal to the Eni's working interest.

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Chemical

ITALY

Company name	Registered office	Country of operation	Currency	Share Capital	Shareholders	% Ownership	% Equity ratio	Consolidation or valuation method ^(*)
Brindisi Servizi Generali Scarl	Brindisi	Italy	EUR	1,549,060	Versalis SpA	49.00		Eq.
					Eni Rewind SpA	20.20		
					EniPower SpA	8.90		
					Third parties	21.90		
IFM Ferrara SepA	Ferrara	Italy	EUR	5,304,464	Versalis SpA	19.61		Eq.
					Eni Rewind SpA	11.51		
					S.E.F. Srl	10.63		
					Third parties	58.25		
Matrica SpA (†)	Porto Torres (SS)	Italy	EUR	37,500,000	Versalis SpA	50.00		Eq.
					Third parties	50.00		
Novamont SpA	Novara	Italy	EUR	20,000,000	Versalis SpA	35.00		Eq.
					Third parties	65.00		
Priolo Servizi SepA	Melilli (SR)	Italy	EUR	28,100,000	Versalis SpA	37.22		Eq.
					Eni Rewind SpA	5.65		
					Third parties	57.13		
Ravenna Servizi Industriali SepA	Ravenna	Italy	EUR	5,597,400	Versalis SpA	42.13		Eq.
					EniPower SpA	30.37		
					Ecofuel SpA	1.85		
					Third parties	25.65		
Servizi Porto Marghera Scarl	Venezia Marghera (VE)	Italy	EUR	8,695,718	Versalis SpA	48.44		Eq.
					Eni Rewind SpA	38.39		
					Third parties	13.17		

OUTSIDE ITALY

Company name	Registered office	Country of operation	Currency	Share Capital	Shareholders	% Ownership	% Equity ratio	Consolidation or valuation method ^(*)
Lotte Versalis Elastomers Co Ltd (†)	Yeosu (South Korea)	South Korea	KRW	551,800,000,000	Versalis SpA	50.00		Eq.
					Third parties	50.00		
Versalis Chem-invest Llp (†)	Uralsk City (Kazakhstan)	Kazakhstan	KZT	64,194,000	Versalis International SA	49.00		Eq.
					Third parties	51.00		
VPM Oilfield Specialty Chemicals Llc (†)	Abu Dhabi (United Arab Emirates)	United Arab Emirates	AED	1,000,000	Versalis International SA	49.00		Eq.
					Third parties	51.00		

(*) F.C. = full consolidation, J.O. = joint operation, Eq. = equity-accounted, Co. = valued at cost, F.V. = valued at fair value.

(†) Jointly controlled entity.

Plenitude

INITALY

Company name	Registered office	Country of operation	Currency	Share Capital	Shareholders	% Ownership	% Equity ratio	Consolidation or valuation method ^(*)
Bettercity SpA	Bergamo	Italy	EUR	50,000	Eni Plenitude SpA SB Third parties	50.00 50.00		Eq.
E-Prosume Srl (†) (in liquidation)	Milan	Italy	EUR	100,000	Evolvere Venture SpA Third parties	50.00 50.00		Eq.
Evogy Srl Società Benefit	Seriate (BG)	Italy	EUR	11,785.71	Evolvere Venture SpA Third parties	45.45 54.55		Eq.
GreenIT SpA (†)	San Donato Milanese (MI)	Italy	EUR	50,000	Eni Plenitude SpA SB Third parties	51.00 49.00		Eq.
Hergo Renewables SpA (†)	Milan	Italy	EUR	50,000	Eni Plenitude SpA SB Third parties	65.00 35.00		Eq.
Renewable Dispatching Srl	Milan	Italy	EUR	200,000	Evolvere Venture SpA Third parties	40.00 60.00		Eq.
Siel Agrisolare Srl (†)	Cesena (FC)	Italy	EUR	10,000	SEF Srl Third parties	51.00 49.00		Eq.
Tate Srl	Bologna	Italy	EUR	408,509.29	Evolvere Venture SpA Third parties	36.00 64.00		Eq.

OUTSIDE ITALY

Company name	Registered office	Country of operation	Currency	Share Capital	Shareholders	% Ownership	% Equity ratio	Consolidation or valuation method ^(*)
Bluebell Solar Class A Holdings II Llc	Wilmington (USA)	USA	USD	82,351,634	Eni New Energy US Inc Third parties	99.00 1.00		Eq.
Clarensac Solar SAS	Meyreuil (France)	France	EUR	25,000	Eni Plen. Op. Fr. SAS Third parties	40.00 60.00		Eq.
Enera Conseil SAS (†)	Clichy (France)	France	EUR	9,690	Eni G&P France SA Third parties	51.00 49.00		Eq.
EnerOcean SL (†)	Malaga (Spain)	Spain	EUR	409,784	Eni Plenitude SpA SB Third parties	25.00 75.00		Eq.
Novis Renewables Holdings Llc	Wilmington (USA)	USA	USD	100	Eni New Energy US Inc Third parties	49.00 51.00		Eq.
Novis Renewables Llc (†)	Wilmington (USA)	USA	USD	100	Eni New Energy US Inc Third parties	50.00 50.00		Eq.
POW - Polish Offshore Wind-Co Sp zoo (†)	Warsaw (Poland)	Poland	PLN	5,000	Eni En. Solutions BV Third parties	95.00 5.00		Eq.
Vårgrønn AS (†)	Stavanger (Norway)	Norway	NOK	400,000	Eni En. Solutions BV Third parties	65.00 35.00		Eq.

(*) F.C. = full consolidation, J.O. = joint operation, Eq. = equity-accounted, Co. = valued at cost, F.V. = valued at fair value.

(†) Jointly controlled entity.

Power**INITALY**

Company name	Registered office	Country of operation	Currency	Share Capital	Shareholders	% Ownership	% Equity ratio	Consolidation or valuation method ^(*)
Società EniPower Ferrara Srl (†)	San Donato Milanese (MI)	Italy	EUR	140,000,000	EniPower SpA	51.00	26.01	J.O.
					Third parties	49.00		

CORPORATE AND OTHER ACTIVITIES**Corporate and financial companies****INITALY**

Company name	Registered office	Country of operation	Currency	Share Capital	Shareholders	% Ownership	% Equity ratio	Consolidation or valuation method ^(*)
Consorzio per l'attuazione del Progetto Divertor Tokamak Test DTT Scarl (†)	Frascati (RM)	Italy	EUR	1,000,000	Eni SpA	25.00		Co.
					Third parties	75.00		
Saipem SpA (#) (†)	Milan	Italy	EUR	501,669,790.83	Eni SpA	31.19 (a)		Eq.
					Saipem SpA	0.02		
					Third parties	68.79		

(*) F.C. = full consolidation, J.O. = joint operation, Eq. = equity-accounted, Co. = valued at cost, F.V. = valued at fair value.

(†) Jointly controlled entity.

(a) Controlling interest:

Eni SpA	31.20
Third parties	68.80

OUTSIDE ITALY

Company name	Registered office	Country of operation	Currency	Share Capital	Shareholders	% Ownership	% Equity ratio	Consolidation or valuation method (*)
Avanti Battery Company (b)	Natick (USA)	USA	USD	683	Eni Next Llc			Eq.
					Third parties			
Commonwealth Fusion Systems Llc (b)	Wilmington (USA)	USA	USD	890	Eni Next Llc			Eq.
					Third parties			
Cool Planet Technologies Ltd (b)	London (United Kingdom)	United Kingdom	GBP	1,000	Eni Next Llc			Eq.
					Third parties			
CZero Inc (b)	Wilmington (USA)	USA	USD	334	Eni Next Llc			Eq.
					Third parties			
Form Energy Inc (b)	Somerville (USA)	USA	USD	1,129	Eni Next Llc			Eq.
					Third parties			
M2X Energy Inc(b) (former Obantarla Corp.)	Wilmington (USA)	USA	USD	99	Eni Next Llc			Eq.
					Third parties			
sHYp BV PBC (b)	Wilmington (USA)	USA	USD	86	Eni Next Llc			Eq.
					Third parties			
Tecninco Engineering Contractors Llp (†)	Aksai (Kazakhstan)	Kazakhstan	KZT	29,478,455	EniProgetti SpA	49.00		Eq.
					Third parties	51.00		
Thiozen Inc (b)	Wilmington (USA)	USA	USD	351	Eni Next Llc			Eq.
					Third parties			

Other activities

INITALY

Company name	Registered office	Country of operation	Currency	Share Capital	Shareholders	% Ownership	% Equity ratio	Consolidation or valuation method(*)
HEA SpA (†)	Bologna	Italy	EUR	50,000	Eni Rewind SpA	50.00		Co.
					Third parties	50.00		
Progetto Nuraghe Scarl	Porto Torres (SS)	Italy	EUR	10,000	Eni Rewind SpA	48.55		Eq.
					Third parties	51.45		

(*) F.C. = full consolidation, J.O. = joint operation, Eq. = equity-accounted, Co. = valued at cost, F.V. = valued at fair value.

(#) Company with shares quoted on regulated market of Italy or of other EU countries.

(b) The information relating to the share capital refers to ordinary shares.

OTHER SIGNIFICANT INVESTMENTS

EXPLORATION & PRODUCTION

INITALY

Company name	Registered office	Country of operation	Currency	Share Capital	Shareholders	% Ownership	Consolidation or valuation method (*)
BF SpA (#)	Jolanda di Savoia (FE)	Italy	EUR	187,059,565	Eni Natural Energies SpA Third parties	3.32 96.68	F.V.
Consorzio Universitario in Ingegneria per la Qualità e l'Innovazione	Pisa	Italy	EUR	138,000	Eni SpA Third parties	16.67 83.33	F.V.

OUTSIDE ITALY

Company name	Registered office	Country of operation	Currency	Share Capital	Shareholders	% Ownership	Consolidation or valuation method (*)
Administradora del Golfo de Paria Este SA	Caracas (Venezuela)	Venezuela	VED	0	Eni Venezuela BV Third parties	19.50 80.50	F.V.
Brass LNG Ltd	Lagos (Nigeria)	Nigeria	USD	1,000,000	Eni Int. NA NV Sàrl Third parties	20.48 79.52	F.V.
Darwin LNG Pty Ltd	West Perth (Australia)	Australia	AUD	187,569,921.42	Eni G&P LNG Aus. BV Third parties	10.99 89.01	F.V.
New Liberty Residential Co Llc	West Trenton (USA)	USA	USD	0 (a)	Eni Oil & Gas Inc Third parties	17.50 82.50	F.V.
Nigeria LNG Ltd	Port Harcourt (Nigeria)	Nigeria	USD	1,138,207,000	Eni Int. NA NV Sàrl Third parties	10.40 89.60	F.V.
North Caspian Operating Co NV	The Hauge (Netherlands)	Kazakhstan	EUR	128,520	Agip Caspian Sea BV Third parties	16.81 83.19	F.V.
Petrolera Güiría SA	Caracas (Venezuela)	Venezuela	VED	0	Eni Venezuela BV Third parties	19.50 80.50	F.V.
Torsina Oil Co	Cairo (Egypt)	Egypt	EGP	20,000	Ieoc Production BV Third parties	12.50 87.50	F.V.

(*) F.C. = full consolidation, J.O. = joint operation, Eq. = equity-accounted, Co. = valued at cost, F.V. = valued at fair value.

(#) Company with shares quoted on regulated market of Italy or of other EU countries.

(a) Shares without nominal value.

GLOBAL GAS & LNG PORTFOLIO

OUTSIDE ITALY

Company name	Registered office	Country of operation	Currency	Share Capital	Shareholders	% Ownership	Consolidation or valuation method (*)
Norsea Gas GmbH	Friedeburg - Etzel (Germany)	Germany	EUR	1,533,875.64	Eni International BV	13.04	F.V.
					Third parties	86.96	

(*) F.C. = full consolidation, J.O. = joint operation, Eq. = equity-accounted, Co. = valued at cost, F.V. = valued at fair value.

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REFINING & MARKETING AND CHEMICAL

Refining & Marketing

OUTSIDE ITALY

Company name	Registered office	Country of operation	Currency	Share Capital	Shareholders	% Ownership	Consolidation or valuation method (*)
BFS Berlin Fuelling Services GbR	Berlin (Germany)	Germany	EUR	89,199	Eni Deutsch. GmbH	12.50	F.V.
					Third parties	87.50	
Compania de Economia Mixta "Austrogas"	Cuenca (Ecuador)	Ecuador	USD	6,863,493	Eni Ecuador SA	13.38	F.V.
					Third parties	86.62	
Dépôt Pétrolier de la Côte d'Azur SAS	Nanterre (France)	France	EUR	207,500	Eni France Sàrl	18.00	F.V.
					Third parties	82.00	
Dépôts Pétroliers de Fos SA	Fos-Sur-Mer (France)	France	EUR	3,954,196.40	Eni France Sàrl	16.81	F.V.
					Third parties	83.19	
Joint Inspection Group Ltd	Cambourne (United Kingdom)	United Kingdom	GBP	0 ^(a)	Eni SpA	12.50	F.V.
					Third parties	87.50	
Saudi European Petrochemical Co "IBN ZAHRA"	Al Jubail (Saudi Arabia)	Saudi Arabia	SAR	1,200,000,000	Ecofuel SpA	10.00	F.V.
					Third parties	90.00	
S.I.P.G. Société Immobilière Pétrolière de Gestion Snc	Tremblay-en-France (France)	France	EUR	40,000	Eni France Sàrl	12.50	F.V.
					Third parties	87.50	
Sistema Integrado de Gestion de Aceites Usados	Madrid (Spain)	Spain	EUR	175,713	Eni Iberia SLU	15.45	F.V.
					Third parties	84.55	
Tanklager Gesellschaft Tegel (TGT) GbR	Hamburg (Germany)	Germany	EUR	4,953	Eni Deutsch. GmbH	12.50	F.V.
					Third parties	87.50	
TAR - Tankanlage Ruemlang AG	Ruemlang (Switzerland)	Switzerland	CHF	3,259,500	Eni Suisse SA	16.27	F.V.
					Third parties	83.73	
Tema Lube Oil Co Ltd	Accra (Ghana)	Ghana	GHS	258,309	Eni International BV	12.00	F.V.
					Third parties	88.00	

(*) F.C. = full consolidation, J.O. = joint operation, Eq. = equity-accounted, Co. = valued at cost, F.V. = valued at fair value.

(a) Shares without nominal value.

CORPORATE AND OTHER ACTIVITIES**Corporate and financial companies****OUTSIDE ITALY**

Company name	Registered office	Country of operation	Currency	Share Capital	Shareholders	% Ownership	Consolidation or valuation method (*)
New Energy One Acquisition Corporation Plc (#)	London (United Kingdom)	United Kingdom	GBP	71,875	Eni International BV	3.92	F.V.
					Third parties	96.08	

**Other activities
INITALY**

Company name	Registered office	Country of operation	Currency	Share Capital	Shareholders	% Ownership	Consolidation or valuation method (*)
Ottana Sviluppo SepA (in bankruptcy)	Nuoro	Italy	EUR	516,000	Eni Rewind SpA	30.00	F.V.
					Third parties	70.00	

(*) F.C. = full consolidation, J.O. = joint operation, Eq. = equity-accounted, Co. = valued at cost, F.V. = valued at fair value.

(#) Company with shares quoted on regulated market of extra-EU countries.

Information on Eni's consolidated subsidiaries with significant non-controlling interest

The following section provides information about economic, equity and financial data, gross of intragroup elisions, relating to the EniPower group 51% owned by Eni. The ownership of the non controlling interest corresponds to voting rights. In 2021, Eni did not have subsidiaries with significant third-party interests.

	2022
(€ million)	EniPower Group
Non controlling interest (%)	49.00
Current assets	547
Non-current assets	812
Current liabilities	587
Non-current liabilities	34
Revenues	1,636
Profit	171
Total comprehensive income	171
Net cash provided by operating activities	228
Net cash used in investing activities	(52)
Net cash used in financing activities	(11)
Net increase (decrease) in cash and cash equivalents	(192)
Profit attributable to non-controlling interest	54
Dividends paid to minority interest	59

Equity pertaining to non-controlling interests as of December 31, 2022, amounted to €471 million (€82 million December 31, 2021).

Changes in the ownership interest without loss of control

In 2022, 49% of the capital of the subsidiary EniPower SpA was sold with a gain of €542 million.

In 2021 Eni did not report any changes in ownership interest without loss or acquisition of control.

Principal joint ventures, joint operations and associates as of December 31, 2022

Company name	Registered office	Country of operation	Segment	% ownership	% equity ratio
Joint venture					
Azule Energy Holdings Ltd	London (United Kingdom)	United Kingdom	Exploration & Production	50.00	50.00
Cardón IV SA	Caracas (Venezuela)	Venezuela	Exploration & Production	50.00	50.00
Mozambique Rovuma Venture SpA	San Donato Milanese (MI) (Italy)	Mozambique	Exploration & Production	35.71	35.71
Saipem SpA	Milan (Italy)	Italy	Corporate and financial companies	31.19	31.20
Vårgrønn AS	Stavanger (Norway)	Norway	Plenitude	65.00	65.00
Joint Operation					
Damietta LNG (DLNG) SAE	Damietta (Egypt)	Egypt	Global Gas & LNG Portfolio	50.00	50.00
GreenStream BV	Amsterdam (Netherlands)	Libya	Global Gas & LNG Portfolio	50.00	50.00
Raffineria di Milazzo ScpA	Milazzo (ME) (Italy)	Italy	Refining & Marketing	50.00	50.00
Associates					
ADNOC Global Trading Ltd	Abu Dhabi (United Arab Emirates)	United Arab Emirates	Refining & Marketing	20.00	20.00
Abu Dhabi Oil Refining Company (Takreer)	Abu Dhabi (United Arab Emirates)	United Arab Emirates	Refining & Marketing	20.00	20.00
Coral FLNG SA	Maputo (Mozambique)	Mozambique	Exploration & Production	25.00	25.00
Novamont SpA	Novara (Italy)	Italy	Chemical	35.00	35.00
Qatar Liquefied Gas Company Limited (9)	Doha (Qatar)	Qatar	Exploration & Production	25.00	25.00
Vår Energi ASA	Sandnes (Norway)	Norway	Exploration & Production	63.08	63.08

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Main line items of profit and loss and balance sheet related to the principal joint ventures, represented by the amounts included in the reports accounted under IFRS of each company, are provided in the table below:

2022

(€ million)	Azule Energy Holdings Ltd	Cardón IV SA	Saipem SpA	Other joint ventures
Current assets	3,869	425	7,627	741
- of which cash and cash equivalent	966	7	2,052	219
Non-current assets	21,281	1,812	4,770	13,639
Total assets	25,150	2,237	12,397	14,380
Current liabilities	2,635	431	6,932	1,764
- current financial liabilities	159	3	1,040	1,278
Non-current liabilities	12,369	940	3,352	10,740
- non-current financial liabilities	4,403	43	1,993	10,146
Total liabilities	15,004	1,371	10,284	12,504
Net equity	10,146	866	2,113	1,876
Eni's % of the investment	50.00	50.00	31.20	
Book value of the investment	5,073	433	645	915
Revenues and other income	2,422	942	9,991	526
Operating expense	(956)	(679)	(9,455)	(463)
Other operating profit (loss)			7	25
Depreciation, amortization and impairments	(1,099)	(127)	(445)	(258)
Operating profit (loss)	367	136	98	(170)
Finance income (expense)	(142)		(195)	(167)
Income (expense) from investments	718		(65)	(4)
Profit (loss) before income taxes	943	136	(162)	(341)
Income taxes	(33)	(122)	(153)	62
Profit (loss) - discontinued operations			106	
Profit (loss)	910	14	(209)	(279)
Other comprehensive income (loss)	(516)	30	24	119
Total other comprehensive income (loss)	394	44	(185)	(160)
Profit (loss) attributable to Eni	455	7	(82)	7
Dividends received from the joint venture	475			8

The results for the year and the comprehensive income of the significant joint ventures are shown below:

(€ million)	2022	
	Mozambique Rovuma Venture SpA	Vårgrønn AS
Profit (loss)	(202)	(17)
Other comprehensive income (loss)	72	(7)
Total other comprehensive income (loss)	(130)	(24)

2021

(€ million)	Cardón IV SA	Saipem SpA	Vår Energi AS	Other joint ventures
Current assets	285	6,819	1,382	868
- of which cash and cash equivalent	3	1,632	198	199
Non-current assets	1,947	4,723	16,589	7,765
Total assets	2,232	11,542	17,971	8,633
Current liabilities	373	6,844	2,148	1,169
- current financial liabilities	4	1,256	390	300
Non-current liabilities	1,301	4,347	14,900	5,682
- non-current financial liabilities	430	2,679	4,160	5,167
Total liabilities	1,674	11,191	17,048	6,851
Net equity	558	351	923	1,782
Eni's % of the investment	50.00	31.20	69.85	
Book value of the investment	279	137	645	996
Revenues and other income	686	6,880	5,191	341
Operating expense	(546)	(8,532)	(1,207)	(315)
Other operating profit (loss)		2	(51)	4
Depreciation, amortization and impairments	(98)	(616)	(1,825)	(39)
Operating profit (loss)	42	(2,266)	2,108	(9)
Finance income (expense)	(67)	(140)	(350)	(24)
Income (expense) from investments		9		
Profit (loss) before income taxes	(25)	(2,397)	1,758	(33)
Income taxes	(131)	(70)	(1,729)	(3)
Profit (loss)	(156)	(2,467)	29	(36)
Other comprehensive income (loss)	39	(117)	61	27
Total other comprehensive income (loss)	(117)	(2,584)	90	(9)
Profit (loss) attributable to Eni	(78)	(752)	20	(97)
Dividends received from the joint venture			561	25

(€ million)	2021	
	Doggerbank Offshore Wind Farm Project 1 Holdco Ltd	Doggerbank Offshore Wind Farm Project 2 Holdco Ltd
Profit (loss)	(1)	(1)
Other comprehensive income (loss)	31	(9)
Total other comprehensive income (loss)	30	(10)

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Main line items of profit and loss and balance sheet related to the principal associates represented by the amounts included in the reports accounted under IFRS of each company are provided in the table below:

2022

(€ million)	Abu Dhabi Oil Refining Company (TAKREER)	Vår Energi ASA	Coral FLNG SA	Other associates
Current assets	3,730	1,612	578	4,828
- of which cash and cash equivalent	150	417	25	284
Non-current assets	17,896	15,821	7,386	8,830
Total assets	21,626	17,433	7,964	13,658
Current liabilities	2,681	3,044	695	4,220
- current financial liabilities		561	1	411
Non-current liabilities	6,458	13,179	5,949	4,220
- non-current financial liabilities	5,366	2,404	5,926	4,056
Total liabilities	9,139	16,223	6,644	8,440
Net equity	12,487	1,210	1,320	5,218
Eni's % of the investment	20.00	63.08	25.00	
Book value of the investment	2,497	763	330	1,381
Revenues and other income	36,240	9,520	59	37,846
Operating expense	(32,916)	(1,280)	(49)	(36,754)
Other operating income (expense)	(702)			(10)
Depreciation, amortization and impairments	(741)	(1,881)	(4)	(247)
Operating profit (loss)	1,881	6,359	6	835
Finance income (expense)	(83)	(495)	553	(14)
Income (expense) from investments				3
Profit (loss) before income taxes	1,798	5,864	559	824
Income taxes		(4,768)	1	(26)
Profit (loss)	1,798	1,096	560	798
Other comprehensive income (loss)	646	(144)	29	(81)
Total other comprehensive income (loss)	2,444	952	589	717
Profit (loss) attributable to Eni	360	691	140	411
Dividends received from the joint venture	142	469		97

The results for the year and the comprehensive income of the significant associates are shown below:

	2022		
(€ million)	Qatar Liquefied Gas Company Limited (9)	Novamont SpA	ADNOC Global Trading Ltd
Profit (loss)		(152)	849
Other comprehensive income (loss)	(16)	(107)	5
Total other comprehensive income (loss)	(16)	(259)	854

2021

(€ million)	Abu Dhabi Oil Refining Company (TAKREER)	Angola LNG Ltd	Coral FLNG SA	Other associates
Current assets	3,070	1,234	88	2,855
- of which cash and cash equivalent	153	808	8	419
Non-current assets	16,936	9,736	6,320	4,842
Total assets	20,006	10,970	6,408	7,697
Current liabilities	3,042	1,061	391	2,577
- current financial liabilities		122	1	139
Non-current liabilities	6,208	1,935	5,392	3,857
- non-current financial liabilities	5,164	696	5,384	3,632
Total liabilities	9,250	2,996	5,783	6,434
Net equity	10,756	7,974	625	1,263
Eni's % of the investment	20.00	13.60	25.00	
Book value of the investment	2,151	1,084	156	393
Revenues and other income	21,758	2,739		20,098
Operating expense	(20,429)	(2,316)		(19,785)
Other operating income (expense)				(117)
Depreciation, amortization and impairments	(3,054)	307		(40)
Operating profit (loss)	(1,725)	730		156
Finance income (expense)	(85)	(61)		(5)
Income (expense) from investments				52
Profit (loss) before income taxes	(1,810)	669		203
Income taxes				(16)
Profit (loss)	(1,810)	669		187
Other comprehensive income (loss)	892	623	46	74
Total other comprehensive income (loss)	(918)	1,292	46	261
Profit (loss) attributable to Eni	(362)	90		52
Dividends received from the joint venture				16

38 Significant non-recurring events and operations

In 2022, in 2021 and 2020, Eni did not report any non-recurring events and operations.

39 Positions or transactions deriving from atypical and/or unusual operations

In 2022, in 2021 and 2020, no transactions deriving from atypical and/or unusual operations were reported.

40 Subsequent events

Extraordinary solidarity contributions levied in 2022 on energy companies are disclosed in note 33 – Income taxes.

Apart from being a systemic risk, the Russia-Ukraine war does not pose specific risks to the Company going forward in addition to what has been already disclosed in these notes.

On March 28, 2023, the so-called Law Decree “Energy” was approved by the Italian Government, which has established a change to the taxable income for the purpose of determining the solidarity contribution enacted by Law 197/2022 (the Italian 2023 Budget Law), to partially exclude the effects related to the utilization of the revaluations reserves of the parent company. This change will determine a reduction in the amount of the levy accrued in the 2022 consolidated financial statements, which will be recognized in the 2023 accounts for an amount which is currently being determined.

Supplemental oil and gas information (unaudited)

The following information prepared in accordance with “International Financial Reporting Standards” (IFRS) is presented based on the disclosure rules of the FASB Extractive Activities - Oil and Gas (Topic 932). Amounts related to minority interests are immaterial.

Capitalized costs

Capitalized costs represent the total expenditures for proved and unproved mineral properties and related support equipment and facilities utilized in oil and gas exploration and production activities, together with related accumulated depreciation, depletion and amortization.

Capitalized costs by geographical area consist of the following:

(€ million)

2022	Italy	Rest of Europe	North Africa	Egypt	Sub - Saharan Africa	Kazakhstan	Rest of Asia	America	Australia and Oceania	Total
<i>Consolidated subsidiaries</i>										
Proved property	18,687	6,629	17,490	22,969	29,784	13,705	12,846	19,192	1,480	142,782
Unproved property	22	330	613	44	2,411	7	1,462	931	204	6,024
Support equipment and facilities	309	24	1,645	270	1,128	132	13	24	12	3,557
Incomplete wells and other	767	237	1,282	543	1,970	936	1,457	379	115	7,686
Gross Capitalized Costs	19,785	7,220	21,030	23,826	35,293	14,780	15,778	20,526	1,811	160,049
Accumulated depreciation, depletion and amortization	(15,677)	(6,214)	(15,949)	(16,212)	(25,024)	(4,147)	(10,133)	(15,341)	(1,001)	(109,698)
Net Capitalized Costs consolidated subsidiaries ^(a)	4,108	1,006	5,081	7,614	10,269	10,633	5,645	5,185	810	50,351
<i>Equity-accounted entities</i>										
Proved property		7,387	118		27,959		287	2,100		37,851
Unproved property		996			91					1,087
Support equipment and facilities		31	8		262			8		309
Incomplete wells and other		3,872	9		1,530		48	241		5,700
Gross Capitalized Costs		12,286	135		29,842		335	2,349		44,947
Accumulated depreciation, depletion and amortization		(3,492)	(68)		(20,280)			(1,466)		(25,306)
Net Capitalized Costs equity-accounted entities ^{(a) (b)}		8,794	67		9,562		335	883		19,641
2021										
<i>Consolidated subsidiaries</i>										
Proved property	18,644	6,953	16,218	21,125	43,947	12,606	12,947	16,407	1,413	150,260
Unproved property	20	322	492	34	2,306	11	1,518	878	193	5,774
Support equipment and facilities	308	22	1,552	248	1,342	121	38	21	12	3,664
Incomplete wells and other	735	133	1,293	237	1,562	958	1,073	719	53	6,763
Gross Capitalized Costs	19,707	7,430	19,555	21,644	49,157	13,696	15,576	18,025	1,671	166,461
Accumulated depreciation, depletion and amortization	(15,506)	(6,194)	(14,244)	(14,209)	(36,317)	(3,514)	(10,443)	(13,874)	(902)	(115,203)
Net Capitalized Costs consolidated subsidiaries ^(a)	4,201	1,236	5,311	7,435	12,840	10,182	5,133	4,151	769	51,258
<i>Equity-accounted entities</i>										
Proved property		11,483	128		1,517			1,987		15,115
Unproved property		2,235					12			2,247
Support equipment and facilities		36	8		3			7		54
Incomplete wells and other		3,179	9		1,323			227		4,738
Gross Capitalized Costs		16,933	145		2,843		12	2,221		22,154
Accumulated depreciation, depletion and amortization		(7,387)	(63)		(313)			(1,324)		(9,087)
Net Capitalized Costs equity-accounted entities ^(a)		9,546	82		2,530		12	897		13,067

(a) The amounts include net capitalized financial charges totalling €725 million in 2022 and €767 million in 2021 for the consolidated subsidiaries and €565 million in 2022 and €360 million in 2021 for equity-accounted entities.

(b) Includes allocation at fair value of the assets of Azule Energy Holdings Ltd

Costs incurred

Costs incurred represent amounts both capitalized and expensed in connection with oil and gas producing activities. Costs incurred by geographical area consist of the following:

(€ million)

2022	Italy	Rest of Europe	North Africa	Egypt	Sub - Saharan Africa	Kazakhstan	Rest of Asia	America	Australia and Oceania	Total
<i>Consolidated subsidiaries</i>										
Proved property acquisitions	4		51					82		137
Unproved property acquisitions	2		111		11					124
Exploration	12	101	68	179	295	4	253	26	1	939
Development (a)	216	(129)	343	795	1,458	277	835	1,292	117	5,204
Total costs incurred consolidated subsidiaries	234	(28)	573	974	1,764	281	1,088	1,400	118	6,404
<i>Equity-accounted entities</i>										
Proved property acquisitions							291			291
Unproved property acquisitions										
Exploration		73			13					86
Development (b)		1,690	(8)		125		49	(9)		1,847
Total costs incurred equity-accounted entities		1,763	(8)		138		340	(9)		2,224
2021										
<i>Consolidated subsidiaries</i>										
Proved property acquisitions								8		8
Unproved property acquisitions					6			3		9
Exploration		16	96	33	57	136	3	188	83	613
Development (a)		182		497	452	842	185	785	657	3,627
Total costs incurred consolidated subsidiaries		198	96	536	509	978	188	973	751	4,257
<i>Equity-accounted entities</i>										
Proved property acquisitions										
Unproved property acquisitions										
Exploration			92							92
Development (b)			936	59		4		2		1,001
Total costs incurred equity-accounted entities			1,028	59		4		2		1,093
2020										
<i>Consolidated subsidiaries</i>										
Proved property acquisitions										
Unproved property acquisitions				55	2					57
Exploration		19	20	69	67	61	7	176	63	483
Development (a)		472	235	278	422	620	196	1,024	437	3,694
Total costs incurred consolidated subsidiaries		491	255	402	491	681	203	1,200	500	4,234
<i>Equity-accounted entities</i>										
Proved property acquisitions										
Unproved property acquisitions										
Exploration			47							47
Development (b)			1,481	3		6		14		1,504
Total costs incurred equity-accounted entities			1,528	3		6		14		1,551

(a) Includes the abandonment decrease of the assets for €307 million in 2022, costs €62 million in 2021 and costs €516 million in 2020.

(b) Includes the abandonment decrease of the assets for €111 million in 2022, decrease for €464 million in 2021 and costs for €424 million in 2020.

Results of operations from oil and gas producing activities

Results of operations from oil and gas producing activities represent only those revenues and expenses directly associated with such activities, including operating overheads. These amounts do not include any allocation of interest expenses or general corporate overheads and, therefore, are not necessarily indicative of the contributions to consolidated net earnings of Eni. Related income taxes are calculated by applying the local income tax rates to the pre-tax income from production activities. Eni is party to certain Production Sharing Agreements (PSAs), whereby a portion of Eni's share of oil and gas production is withheld and sold by its joint venture partners which are state owned entities, with proceeds being remitted to the state to fulfil Eni's PSA related tax liabilities. Revenue and income taxes include such taxes owed by Eni but paid by state-owned entities out of Eni's share of oil and gas production. Results of operations from oil and gas producing activities by geographical area consist of the following:

(€ million)

			North		Sub -		Rest		Australia	
	Italy	Rest of	Africa	Egypt	Saharan	Kazakhstan	of Asia	America	and	Total
		Europe			Africa				Oceania	
2022										
<i>Consolidated subsidiaries</i>										
Revenues:										
- sales to consolidated entities	1,952	1,854	2,095		4,434	1,602	2,982	1,683	3	16,605
- sales to third parties	329	23	3,946	4,897	1,216	1,001	837	307	72	12,628
Total revenues	2,281	1,877	6,041	4,897	5,650	2,603	3,819	1,990	75	29,233
Production costs	(387)	(189)	(486)	(484)	(871)	(241)	(326)	(410)	(21)	(3,415)
Transportation costs	(3)	(42)	(50)	(5)	(29)	(147)	(3)	(16)		(295)
Production taxes	(286)		(330)		(478)		(421)	(63)		(1,578)
Exploration expenses	(11)	(25)	(162)	(106)	(150)	(6)	(123)	(21)	(1)	(605)
D.D. & A. and Provision for abandonment ^(a)	(449)	(158)	(839)	(1,156)	(1,488)	(434)	(727)	(707)	(90)	(6,048)
Other income (expenses)	(1,987)	(98)	1,955	(378)	(196)	(127)	(292)	2	(4)	(1,125)
Pretax income from producing activities	(842)	1,365	6,129	2,768	2,438	1,648	1,927	775	(41)	16,167
Income taxes	337	(665)	(2,740)	(1,192)	(979)	(524)	(1,457)	(41)	47	(7,214)
Results of operations from E&P activities of consolidated subsidiaries	(505)	700	3,389	1,576	1,459	1,124	470	734	6	8,953
<i>Equity-accounted entities</i>										
Revenues:										
- sales to consolidated entities		2,937			572					3,509
- sales to third parties		3,039	14		1,327			533		4,913
Total revenues		5,976	14		1,899			533		8,422
Production costs		(567)	(6)		(244)			(24)		(841)
Transportation costs		(131)	(1)		(9)					(141)
Production taxes			(2)		(15)			(123)		(140)
Exploration expenses		(44)			(7)		(13)			(64)
D.D. & A. and Provision for abandonment		(1,121)	(6)		(628)		(1)	(63)		(1,819)
Other income (expenses)		(64)			(271)		1	(234)		(568)
Pretax income from producing activities		4,049	(1)		725		(13)	89		4,849
Income taxes		(3,076)	3		(21)			(105)		(3,199)
Results of operations from E&P activities of equity-accounted entities		973	2		704		(13)	(16)		1,650

(a) Includes asset net impairment amounting to €279 million.

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2021	Italy	Rest of Europe	North Africa	Egypt	Sub - Saharan Africa	Kazakhstan	Rest of Asia	America	Australia and Oceania	Total
<i>Consolidated subsidiaries</i>										
Revenues:										
- sales to consolidated entities	1,680	790	1,133		3,782	1,391	2,020	734	4	11,534
- sales to third parties		36	2,602	3,637	930	704	380	351	108	8,748
Total revenues	1,680	826	3,735	3,637	4,712	2,095	2,400	1,085	112	20,282
Production costs	(326)	(147)	(581)	(399)	(816)	(211)	(251)	(288)	(17)	(3,036)
Transportation costs	(4)	(35)	(45)	(10)	(20)	(150)	(5)	(11)		(280)
Production taxes	(128)		(192)		(379)		(230)	(28)		(957)
Exploration expenses	(16)	(72)	(27)	(47)	(238)	(1)	(135)	(21)	(1)	(558)
D.D. & A. and Provision for abandonment (a)	(31)	(196)	(357)	(990)	(1,468)	(431)	(665)	(243)	(69)	(4,450)
Other income (expenses)	(395)	11	557	(310)	(330)	(120)	(173)	(132)	(2)	(894)
Pretax income from producing activities	780	387	3,090	1,881	1,461	1,182	941	362	23	10,107
Income taxes	(198)	(156)	(1,450)	(848)	(708)	(394)	(739)	(17)	(15)	(4,525)
Results of operations from E&P activities of consolidated subsidiaries	582	231	1,640	1,033	753	788	202	345	8	5,582
<i>Equity-accounted entities</i>										
Revenues:										
- sales to consolidated entities		1,831								1,831
- sales to third parties		1,756	12		365			367		2,500
Total revenues		3,587	12		365			367		4,331
Production costs		(388)	(6)		(25)			(15)		(434)
Transportation costs		(140)	(1)		(12)					(153)
Production taxes			(2)		(112)			(88)		(202)
Exploration expenses		(35)								(35)
D.D. & A. and Provision for abandonment		(879)	(3)		42			(154)		(994)
Other income (expenses)		(287)			(158)		(1)	(197)		(643)
Pretax income from producing activities		1,858			100		(1)	(87)		1,870
Income taxes		(1,237)						(66)		(1,303)
Results of operations from E&P activities of equity-accounted entities		621			100		(1)	(153)		567

(a) Includes asset net reversal amounting to €1,263 million.

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2020	Italy	Rest of Europe	North Africa	Egypt	Sub - Saharan Africa	Kazakhstan	Rest of Asia	America	Australia and Oceania	Total
<i>Consolidated subsidiaries</i>										
Revenues:										
- sales to consolidated entities	799	334	616		2,315	788	1,333	434	1	6,620
- sales to third parties		53	1,610	2,478	784	547	179	204	109	5,964
Total revenues	799	387	2,226	2,478	3,099	1,335	1,512	638	110	12,584
Production costs	(332)	(139)	(371)	(367)	(782)	(246)	(236)	(272)	(17)	(2,762)
Transportation costs	(4)	(30)	(39)	(11)	(21)	(164)	(4)	(12)		(285)
Production taxes	(111)		(135)		(295)		(133)	(13)		(687)
Exploration expenses	(19)	(14)	(124)	(56)	(77)	(3)	(104)	(112)	(1)	(510)
D.D. & A. and Provision for abandonment ^(a)	(1,149)	(252)	(1,158)	(848)	(2,187)	(454)	(1,070)	(678)	(65)	(7,861)
Other income (expenses)	(255)	(45)	(360)	(204)	25	(153)	(90)	(71)	6	(1,147)
Pretax income from producing activities	(1,071)	(93)	39	992	(238)	315	(125)	(520)	33	(668)
Income taxes	219	69	(671)	(519)	(33)	(134)	(193)	86	(11)	(1,187)
Results of operations from E&P activities of consolidated subsidiaries	(852)	(24)	(632)	473	(271)	181	(318)	(434)	22	(1,855)
<i>Equity-accounted entities</i>										
Revenues:										
- sales to consolidated entities		862								862
- sales to third parties		782	10		131			307		1,230
Total revenues		1,644	10		131			307		2,092
Production costs		(350)	(7)		(23)			(18)		(398)
Transportation costs		(161)	(1)		(11)					(173)
Production taxes			(2)		(3)			(76)		(81)
Exploration expenses		(35)								(35)
D.D. & A. and Provision for abandonment		(1,163)	(1)		(69)			(50)		(1,283)
Other income (expenses)		(90)	(1)		(35)		(2)	(146)		(274)
Pretax income from producing activities		(155)	(2)		(10)		(2)	17		(152)
Income taxes		469	1					(29)		441
Results of operations from E&P activities of equity-accounted entities		314	(1)		(10)		(2)	(12)		289

(a) Includes asset net impairment amounting to €1,865 million.

Proved reserves of oil and natural gas

Eni's criteria concerning evaluation and classification of proved developed and undeveloped reserves comply with Regulation S-X 4-10 of the U.S. Securities and Exchange Commission and have been disclosed in accordance with FASB Extractive Activities - Oil and Gas (Topic 932).

Proved oil and gas reserves are those quantities of oil and gas, which, by analysis of geoscience and engineering data, can be estimated with reasonable certainty to be economically producible, from a given date forward, from known reservoirs, and under existing economic conditions, operating methods, and government regulations, prior to the time at which contracts providing the right to operate expire, unless evidence indicates that renewal is reasonably certain, regardless of whether deterministic or probabilistic methods are used for the estimation. The project to extract the hydrocarbons must have commenced or the operator must be reasonably certain that it will commence the project within a reasonable time. Existing economic conditions include prices and costs at which economic producibility from a reservoir is to be determined. The price shall be the average price during the 12-month period prior to the ending date of the period covered by the report, determined as an un-weighted arithmetic average of the first-day-of-the-month price for each month within such period, unless prices are defined by contractual arrangements, excluding escalations based upon future conditions.

In 2022, the average price for the marker Brent crude oil was \$101 per barrel. Net proved reserves exclude interests and royalties owned by others.

Proved reserves are classified as either developed or undeveloped.

Developed oil and gas reserves are reserves that can be expected to be recovered through existing wells with existing equipment and operating methods or in which the cost of the required equipment is relatively minor compared to the cost of a new well.

Undeveloped oil and gas reserves are reserves of any category that are expected to be recovered from new wells on undrilled acreage, or from existing wells where a relatively major expenditure is required for recompletion. Eni has its proved reserves evaluated on a rotational basis by independent oil engineering companies¹. The description of qualifications of the person primarily responsible of the reserves audit is included in the third-party audit report². In the preparation of their reports, independent evaluators rely, without independent verification, upon data furnished by Eni with respect to property interest, production, current costs of operation and development, sale agreements, prices and other factual information and data that were accepted as represented by the independent evaluators. These data, equally used by Eni in its internal process, include logs, directional surveys, core and PVT (Pressure Volume Temperature) analysis, maps, oil/gas/water production/injection data of wells, reservoir studies and technical analysis relevant to field performance, long-term development plans, future capital and operating costs.

In order to calculate the economic value of Eni equity reserves, actual prices applicable to hydrocarbon sales, price adjustments required by applicable contractual arrangements, and other pertinent information are provided. In 2022, Ryder Scott Company and Sproule provided an independent evaluation of about 27% of Eni's total proved reserves as of December 31, 2022, confirming, as in previous years, the reasonableness of Eni's internal evaluations³.

In the three-year period from 2020 to 2022, 90% of Eni's total proved reserves were subject to independent evaluation. As of December 31, 2022, the principal assets which did not undergo an independent evaluation in the last three years were Nené e Litchendjili in Congo.

Eni operates under production sharing agreements in several of the foreign jurisdictions where it has oil and gas exploration and production activities. Reserves of oil and natural gas to which Eni is entitled under PSA arrangements are shown in accordance with Eni's economic interest in the volumes of oil and natural gas estimated to be recoverable in future years. Such reserves include estimated quantities allocated to Eni for recovery of costs, income taxes owed by Eni but settled by its joint venture partners (which are state-owned entities) out of Eni's share of production and Eni's net equity share after cost recovery. Proved oil and gas reserves associated with PSAs represented 54%, 58% and 57% of total proved reserves as of December 31, 2022, 2021 and 2020 respectively, on an oil-equivalent basis. Similar effects as PSAs apply to service contracts; proved reserves associated with such contracts represented 2%, 3%, and 4% of total proved reserves on an oil-equivalent basis as of December 31, 2022, 2021 and 2020, respectively.

¹For the past three years we have availed of the independent certification service of DeGolyer and Mac Naughton, Ryder Scott, Société Generale de Surveillance and Sproule.

²The reports of independent engineers are available on Eni website eni.com section Publications/Annual Report 2022.

³Includes Eni's share of proved reserves of equity accounted entities.

Oil and gas reserves quantities include: (i) oil and natural gas quantities in excess of cost recovery which the company has an obligation to purchase under certain PSAs with governments or authorities, whereby the company serves as producer of reserves. Reserves volumes associated with oil and gas deriving from such obligation represent 3%, 4% and 3% of total proved reserves as of December 31, 2022, 2021 and 2020, respectively, on an oil equivalent basis; (ii) volumes of proved reserves of natural gas to be consumed in operations amounted to approximately 2,389 BCF at 2022 year-end (2,335 BCF and 2,337 BCF respectively at 2021 and 2020 year-end); (iii) the quantities of hydrocarbons related to the Angola LNG plant owned by the JV Azule set up 50% with bp during the year.

Numerous uncertainties are inherent in estimating quantities of proved reserves, in projecting future productions and development costs. The accuracy of any reserve estimate is a function of the quality of available data and engineering and geological interpretation and evaluation. The results of drilling, testing and production after the date of the estimate may require substantial upward or downward revisions. In addition, changes in oil and natural gas prices have an effect on the quantities of Eni's proved reserves since estimates of reserves are based on prices and costs relevant to the date when such estimates are made. Consequently, the evaluation of reserves could also significantly differ from actual oil and natural gas volumes that will be produced.

Proved undeveloped reserves

Proved undeveloped reserves as of December 31, 2022 were 2,423 mmboe, of which 1,104 mmbbl of liquids and 6,943 BCF of natural gas. Proved undeveloped reserves of consolidated subsidiaries amounted to 727 mmbbl of liquids and 4,759 BCF of natural gas. Changes in proved undeveloped reserves were as follows:

(mmboe)

Proved undeveloped reserves as of December 31, 2021	2,020
Transfers to proved developed reserves	(317)
Extensions and discoveries	152
Revisions of previous estimates	227
Improved recovery	4
Net effect of sales and purchases	337
Proved undeveloped reserves as of December 31, 2022	2,423

In 2022, total proved undeveloped reserves increased by 403 mmboe (proved undeveloped reserves of consolidated companies increased by 76 mmboe, while those of joint ventures and associates increased by 327 mmboe).

Main changes derived from:

- (i) proved undeveloped reserves matured to proved developed reserves amounted to -317 mmboe, and were driven by progress in development activities, production start-ups and project revisions. The main reclassifications to proved developed reserves were related to: the Coral LNG project in Mozambique (-172 mmboe) due to the commissioning of a floating production vessel, Egypt (-24 mmboe) at the Zohr field, mainly Snorre field in Vår Energi in Norway (-22 mmboe), the Kashagan field in Kazakhstan (-19 mmboe), the Amoca project in Mexico (-15 mmboe), USA (-10 mmboe) and UAE (-10 mmboe);
- (ii) new discoveries and extensions of 152 mmboe: (i) an increase of 121 million barrels of liquids, mainly related to the investment decision for the Baleine projects in Ivory Coast (59 mmboe), and in the Azule JV in Angola (54 mmboe); (ii) an increase of 165 BCF of gas (31 mmboe), mainly related to Baleine in Ivory Coast;
- (iii) revisions of previous estimates were positive for 227 mmboe, of which 37 mmbbl of oil and 995 BCF (190 mmboe) of natural gas. Positive revisions mainly related to progress of development activities at Zohr in Egypt (131 mmboe), Nené in Congo (85 mmboe) and in Structure E in Libya (+51 mmboe). Negative revisions mainly in Nigeria (-126 million boe) and Iraq (-24 million boe). Azule and Vår Energi contributed +51 mmboe and +13 mmboe, respectively;
- (iv) improved recoveries of 4 mmboe referred to Azule in Angola;
- (v) net effect of purchases and sales related to the establishment of the Azule JV with BP.

Proved reserves of crude oil (including condensate and natural gas liquids)

(million barrels)

2022	Italy	Rest of Europe	North Africa	Egypt	Sub - Saharan Africa	Kazakhstan	Rest of Asia	America	Australia and Oceania	Total
<i>Consolidated subsidiaries</i>										
Reserves at December 31, 2021	197	34	393	210	589	710	476	237	1	2,847
<i>of which: developed</i>	<i>146</i>	<i>34</i>	<i>225</i>	<i>164</i>	<i>435</i>	<i>641</i>	<i>262</i>	<i>164</i>	<i>1</i>	<i>2,072</i>
<i>undeveloped</i>	<i>51</i>		<i>168</i>	<i>46</i>	<i>154</i>	<i>69</i>	<i>214</i>	<i>73</i>		<i>775</i>
Purchase of Minerals in Place	1		17					2		20
Revisions of Previous Estimates	3	6	(8)	(16)	(62)	(34)	(15)	13		(113)
Improved Recovery			2					4		6
Extensions and Discoveries		3	5	1	61					70
Production	(13)	(7)	(45)	(28)	(51)	(32)	(28)	(22)		(226)
Sales of Minerals in Place					(170)					(170)
Reserves at December 31, 2022	188	36	364	167	367	644	433	234	1	2,434
<i>Equity-accounted entities</i>										
Reserves at December 31, 2021		378	9		21			6		414
<i>of which: developed</i>		<i>175</i>	<i>9</i>		<i>9</i>			<i>6</i>		<i>199</i>
<i>undeveloped</i>		<i>203</i>			<i>12</i>					<i>215</i>
Purchase of Minerals in Place					132		100			232
Revisions of Previous Estimates		38			37			22		97
Improved Recovery					4					4
Extensions and Discoveries		4			54					58
Production		(33)	(1)		(13)			(1)		(48)
Sales of Minerals in Place		(37)								(37)
Reserves at December 31, 2022		350	8		235		100	27		720
Reserves at December 31, 2022	188	386	372	167	602	644	533	261	1	3,154
Developed	139	205	209	135	347	585	231	198	1	2,050
consolidated subsidiaries	139	32	201	135	212	585	231	171	1	1,707
equity-accounted entities		173	8		135			27		343
Undeveloped	49	181	163	32	255	59	302	63		1,104
consolidated subsidiaries	49	4	163	32	155	59	202	63		727
equity-accounted entities		177			100		100			377

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2021	Italy	Rest of Europe	North Africa	Egypt	Sub - Saharan Africa	Kazakhstan	Rest of Asia	America	Australia and Oceania	Total
<i>Consolidated subsidiaries</i>										
Reserves at December 31, 2020	178	34	383	227	624	805	579	224	1	3,055
<i>of which: developed</i>	<i>146</i>	<i>31</i>	<i>243</i>	<i>172</i>	<i>469</i>	<i>716</i>	<i>297</i>	<i>143</i>	<i>1</i>	<i>2,218</i>
<i>undeveloped</i>	<i>32</i>	<i>3</i>	<i>140</i>	<i>55</i>	<i>155</i>	<i>89</i>	<i>282</i>	<i>81</i>		<i>837</i>
Purchase of Minerals in Place								1		1
Revisions of Previous Estimates	32	8	49	11	21	(58)	(74)	21		10
Improved Recovery					2			10		12
Extensions and Discoveries		(1)	6	2	16					23
Production	(13)	(7)	(45)	(30)	(72)	(37)	(29)	(19)		(252)
Sales of Minerals in Place					(2)					(2)
Reserves at December 31, 2021	197	34	393	210	589	710	476	237	1	2,847
<i>Equity-accounted entities</i>										
Reserves at December 31, 2020		400	12		18			30		460
<i>of which: developed</i>		<i>176</i>	<i>12</i>		<i>15</i>			<i>30</i>		<i>233</i>
<i>undeveloped</i>		<i>224</i>			<i>3</i>					<i>227</i>
Purchase of Minerals in Place										
Revisions of Previous Estimates		17	(2)		4			(23)		(4)
Improved Recovery										
Extensions and Discoveries		2								2
Production		(41)	(1)		(1)			(1)		(44)
Sales of Minerals in Place										
Reserves at December 31, 2021		378	9		21			6		414
Reserves at December 31, 2021	197	412	402	210	610	710	476	243	1	3,261
Developed	146	209	234	164	444	641	262	170	1	2,271
consolidated subsidiaries	146	34	225	164	435	641	262	164	1	2,072
equity-accounted entities		175	9		9			6		199
Undeveloped	51	203	168	46	166	69	214	73		990
consolidated subsidiaries	51		168	46	154	69	214	73		775
equity-accounted entities		203			12					215

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2020	Italy	Rest of Europe	North Africa	Egypt	Sub - Saharan Africa	Kazakhstan	Rest of Asia	America	Australia and Oceania	Total
<i>Consolidated subsidiaries</i>										
Reserves at December 31, 2019	194	41	468	264	694	746	491	225	1	3,124
<i>of which: developed</i>	<i>137</i>	<i>37</i>	<i>301</i>	<i>149</i>	<i>519</i>	<i>682</i>	<i>245</i>	<i>148</i>	<i>1</i>	<i>2,219</i>
<i>undeveloped</i>	<i>57</i>	<i>4</i>	<i>167</i>	<i>115</i>	<i>175</i>	<i>64</i>	<i>246</i>	<i>77</i>		<i>905</i>
Purchase of Minerals in Place										
Revisions of Previous Estimates	1	1	(44)	(14)	10	100	114	16		184
Improved Recovery							5			5
Extensions and Discoveries							1	4		5
Production	(17)	(8)	(41)	(23)	(80)	(41)	(32)	(21)		(263)
Sales of Minerals in Place										
Reserves at December 31, 2020	178	34	383	227	624	805	579	224	1	3,055
<i>Equity-accounted entities</i>										
Reserves at December 31, 2019		424	12		10			31		477
<i>of which: developed</i>		<i>219</i>	<i>12</i>		<i>7</i>			<i>31</i>		<i>269</i>
<i>undeveloped</i>		<i>205</i>			<i>3</i>					<i>208</i>
Purchase of Minerals in Place										
Revisions of Previous Estimates		(11)			9					(2)
Improved Recovery										
Extensions and Discoveries		30								30
Production		(43)			(1)			(1)		(45)
Sales of Minerals in Place										
Reserves at December 31, 2020		400	12		18			30		460
Reserves at December 31, 2020	178	434	395	227	642	805	579	254	1	3,515
Developed	146	207	255	172	484	716	297	173	1	2,451
consolidated subsidiaries	146	31	243	172	469	716	297	143	1	2,218
equity-accounted entities		176	12		15			30		233
Undeveloped	32	227	140	55	158	89	282	81		1,064
consolidated subsidiaries	32	3	140	55	155	89	282	81		837
equity-accounted entities		224			3					227

Main changes in proved reserves of crude oil (including condensates and natural gas liquids) reported in the tables above for the period 2022, 2021 and 2020 are discussed below.

Consolidated subsidiaries

Purchase of Minerals in Place

In 2020, no purchases were made.

In 2021, there are two acquisitions (totaling 1 mmboe) of Lucius fields in the U.S. and Conwy in the U.K.

In 2022, 20 mmbbl were booked, mainly for the acquisition of the BHP share in Algeria and a share in some fields in the United States Gulf of Mexico.

Revisions of Previous Estimates

In 2020, revisions of previous estimates amounted to an increase of 184 mmbbl. Positive revisions of 100 mmbbl reported in Kazakhstan were driven by higher entitlements and progress in development activities. In the rest of Asia, positive revisions of 114 mmbbl were due to higher entitlements in Iraq (74 mmbbl) and progress at a few projects, among which the most important was the Umm Shaif/Nasr concession in the United Arab Emirates. In the Sub-Saharan Africa positive revisions of 10 mmbbl were due to higher entitlements in Nigeria (14 mmbbl), Angola (8 mmbbl) and Ghana (3 mmbbl), partly offset by negative revisions due to the debooking of the Loango and Zatchi fields reserves in Congo (-18 mmbbl). In America, positive revisions of 16 mmbbl were due to higher entitlements in Mexico (25 mmbbl), partially offset by the removal of uneconomic reserves at various fields in the United States. In Egypt, negative revisions of 14 mmbbl were mainly due to the Abu Rudeis project. In North Africa negative revisions of 44 mmbbl were driven by price effects and capital expenditures curtailments in Libya (-30 mmbbl) and Algeria (-17 mmbbl).

In 2021, revisions of previous estimates were 10 mmbbl detailed as follows. In Italy there were positive revisions of 32 mmbbl mainly due to the Val d'Agri project. In the Rest of Europe 8 mmbbl of positive revisions were registered, mainly in the United Kingdom. In the Rest of North Africa revisions totaled 49 mmbbl, comprising positive revisions (+62 mmbbl) of which +42 mmbbl in Libya (mainly in Area D) and +18 mmbbl in Algeria (BRN +5 mmbbl and other minor fields) and negative revisions (-13 mmbbl) mainly in Algeria (BRW -4 mmbbl) and other minor fields. In Egypt there were revisions of 11 mmbbl, consisting of positive revisions (21 mmbbl) mainly in Meleiha and negative revisions (-10 mmbbl) mainly in Belayim. In Sub-Saharan Africa, revisions totaled +21 mmbbl, consisting of positive revisions (+74 mmbbl) primarily in Nigeria (+42 mmbbl) and Angola (+22 mmbbl) and negative revisions (-53 mmbbl) including -23 mmbbl in Congo and -13 mmbbl in Nigeria. In Kazakhstan, revisions were negative 58 mmbbl, mainly related to the Karachaganak field. In the Rest of Asia revisions (-74 mmbbl) were due to positive revisions (+21 mmbbl) in the United Arab Emirates and negative revisions (-95 mmbbl) mainly in Iraq. In the Americas there were total revisions of 21 mmbbl, comprising positive revisions (+38 mmbbl) in the United States and negative revisions (-17 mmbbl) in Mexico.

In 2022, revisions of previous estimates were negative of 113 mmbbl. The main positive revisions were in the United Arab Emirates (+23 mmbbl) particularly of the Umm Shaif field (19 mmbbl) due to better field performance, the United States (+16 mmbbl) mainly at the Triton and Allegheny fields, and Libya (15 mmbbl) at the Wafa and Structure E fields. The main negative changes were in Nigeria (-70 mmbbl) due to lower expected production, Iraq (-39 mmbbl) and Kazakhstan (-34 mmbbl) mainly due to price effects and Algeria (-23 mmbbl).

Improved Recovery

In 2020, improved recoveries of 5 mmbbl related to the Burun project in Turkmenistan.

In 2021, 12 mmbbl were totaled from recovery-assisted improvements primarily on the Oooguruk field in the U.S.

In 2022, 6 mmbbl were booked due to improved recovery mainly at the Mizton field in Mexico and the BRW field in Algeria.

Extensions and Discoveries

In 2020, new discoveries and extensions added 5 mmbbl related to the Pegasus and Front Runner fields in the United States and the Mahani field in the United Arab Emirates.

In 2021, new discoveries and extensions total 23 million barrels, primarily related to Cuica and Ndungu in Block 15/06 and the New Gas Consortium project in Angola and the BKNEP, Zas and Ret projects in Algeria.

In 2022, 70 mmbbl were booked in connection with discoveries and extensions driven by the final investment decision on the development of the Baleine field in Ivory Coast (59 mmbbl), the NAHE project in Algeria and the Talbot field in the United Kingdom.

Sales of Minerals in Place

In 2020, no sales of oil properties were reported.

In 2021, there was a sale of OML 17 in Nigeria for 2 mmbbl.

In 2022, 170 mmbbl were de-booked in connection to the contribution of Eni's assets in Angola to the JV Azule set up 50% with bp and the sale of OML 11 in Nigeria.

Equity-accounted entities

Purchase of Minerals in Place

In 2020 and 2021, no purchases of proved reserves were made.

In 2022, 232 mmbbl were booked in connection with the acquisition of a 50% stake in the JV Azule in Angola (132 mmbbl) and to Eni's joining the NFE project in Qatar (100 mmbbl).

Revisions of Previous Estimates

In 2020, negative revisions of previous estimates amounted to 2 mmbbl. In the Rest of Europe negative revisions for 11 mmbbl were reported mainly at the Ringhorne East and Ekofisk fields in Norway driven by price effects. These were partially offset by positive revisions reported in the Sub-Saharan Africa up by 9 mmbbl driven by an improved performance at the Angola LNG project.

In 2021, revisions were negative 4 mmbbl, mainly located in the Rest of Europe (+17 mmbbl) in Norway and the Americas (-23 mmbbl in Venezuela). Minor revisions in Angola, Tunisia and Mozambique.

In 2022, revisions were a positive 97 mmbbl, located mainly in Azule in Angola (+38 mmbbl, including the contractual extensions and better performances for Block 0, Block 1 and Block 17 and better performances for Block 15/06), Var Energi in Norway (+37 mmbbl due to better performance at several fields) and Venezuela (+21 mmbbl).

Extensions and Discoveries

In 2020, extensions and new discoveries of 30 mmbbl were reported as a result of the final investment decision for the Bredaiblikk project in Norway.

In 2021, extensions and new discoveries total 2 mmbbl and were located in Norway.

In 2022, extensions and new discoveries of 58 mmbbl were reported by Azule in Angola and Vår Energi in Norway.

Sales of Minerals in Place

In 2020 and 2021, no sales of proved reserves were made.

In 2022, sales of 37 mmbbl related to the IPO of Vår Energi in Norway.

Proved reserves of natural gas

(billion cubic feet)

2022	Italy	Rest of Europe	North Africa	Egypt	Sub - Saharan Africa	Kazakhstan	Rest of Asia	America	Australia and Oceania	Total
<i>Consolidated subsidiaries</i>										
Reserves at December 31, 2021	918	247	2,272	4,152	2,953	1,705	1,522	274	428	14,471
<i>of which: developed</i>	729	242	781	3,656	1,759	1,705	971	210	266	10,319
<i>undeveloped</i>	189	5	1,491	496	1,194		551	64	162	4,152
Purchase of Minerals in Place			6					2		8
Revisions of Previous Estimates	39	15	280	193	(285)	(73)	(53)	17	(1)	132
Improved Recovery			1							1
Extensions and Discoveries		7	37	52	154					250
Production ^(a)	(88)	(46)	(273)	(516)	(176)	(72)	(185)	(29)	(19)	(1,404)
Sales of Minerals in Place					(305)		(3)			(308)
Reserves at December 31, 2022	869	223	2,323	3,881	2,341	1,560	1,281	264	408	13,150
<i>Equity-accounted entities</i>										
Reserves at December 31, 2021		654	10		1,285			1,460		3,409
<i>of which: developed</i>		457	10		165			1,460		2,092
<i>undeveloped</i>		197			1,120					1,317
Purchase of Minerals in Place					194		1,490			1,684
Revisions of Previous Estimates		144			127			(10)		261
Improved Recovery										
Extensions and Discoveries		19								19
Production ^(b)		(108)	(1)		(44)			(95)		(248)
Sales of Minerals in Place		(63)								(63)
Reserves at December 31, 2022		646	9		1,562		1,490	1,355		5,062
Reserves at December 31, 2022	869	869	2,332	3,881	3,903	1,560	2,771	1,619	408	18,212
Developed	695	658	679	2,732	2,376	1,560	796	1,550	223	11,269
consolidated subsidiaries	695	214	670	2,732	1,306	1,560	796	195	223	8,391
equity-accounted entities		444	9		1,070			1,355		2,878
Undeveloped	174	211	1,653	1,149	1,527		1,975	69	185	6,943
consolidated subsidiaries	174	9	1,653	1,149	1,035		485	69	185	4,759
equity-accounted entities		202			492		1,490			2,184

(a) It includes production volumes consumed in operations equal to 208 Bcf.

(b) It includes production volumes consumed in operations equal to 27 Bcf.

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(billion cubic feet)

2021	Italy	Rest of Europe	North Africa	Egypt	Sub - Saharan Africa	Kazakhstan	Rest of Asia	America	Australia and Oceania	Total
<i>Consolidated subsidiaries</i>										
Reserves at December 31, 2020	348	208	2,201	4,692	3,864	2,003	1,589	175	474	15,554
of which: developed	280	194	1,014	4,511	1,751	2,003	674	109	315	10,851
undeveloped	68	14	1,187	181	2,113		915	66	159	4,703
Purchase of Minerals in Place								1		1
Revisions of Previous Estimates	661	78	321	(2)	(903)	(213)	120	125	(15)	172
Improved Recovery Extensions and Discoveries		5	13		186		2			206
Production ^(a)	(91)	(44)	(263)	(538)	(179)	(85)	(189)	(27)	(31)	(1,447)
Sales of Minerals in Place					(15)					(15)
Reserves at December 31, 2021	918	247	2,272	4,152	2,953	1,705	1,522	274	428	14,471
<i>Equity-accounted entities</i>										
Reserves at December 31, 2020		510	14		364			1,559		2,447
of which: developed		415	14		170			1,559		2,158
undeveloped		95			194					289
Purchase of Minerals in Place										
Revisions of Previous Estimates		234	(3)		952			(12)		1,171
Improved Recovery Extensions and Discoveries		28								28
Production ^(b)		(118)	(1)		(31)			(87)		(237)
Sales of Minerals in Place										
Reserves at December 31, 2021		654	10		1,285			1,460		3,409
Reserves at December 31, 2021	918	901	2,282	4,152	4,238	1,705	1,522	1,734	428	17,880
Developed	729	699	791	3,656	1,924	1,705	971	1,670	266	12,411
consolidated subsidiaries	729	242	781	3,656	1,759	1,705	971	210	266	10,319
equity-accounted entities		457	10		165			1,460		2,092
Undeveloped	189	202	1,491	496	2,314		551	64	162	5,469
consolidated subsidiaries	189	5	1,491	496	1,194		551	64	162	4,152
equity-accounted entities		197			1,120					1,317

(a) It includes production volumes consumed in operations equal to 208 Bcf.

(b) It includes production volumes consumed in operations equal to 15 Bcf.

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2020	Italy	Rest of Europe	North Africa	Egypt	Sub - Saharan Africa	Kazakhstan	Rest of Asia	America	Australia and Oceania	Total
<i>Consolidated subsidiaries</i>										
Reserves at December 31, 2019	752	262	2,738	5,191	4,103	1,969	1,349	240	507	17,111
<i>of which: developed</i>	<i>657</i>	<i>242</i>	<i>1,374</i>	<i>4,777</i>	<i>1,858</i>	<i>1,969</i>	<i>685</i>	<i>186</i>	<i>322</i>	<i>12,070</i>
<i>undeveloped</i>	<i>95</i>	<i>20</i>	<i>1,364</i>	<i>414</i>	<i>2,245</i>		<i>664</i>	<i>54</i>	<i>185</i>	<i>5,041</i>
Purchase of Minerals in Place										
Revisions of Previous Estimates	(288)	5	(259)	(65)	9	138	356	(33)		(137)
Improved Recovery Extensions and Discoveries										
				6			54	4		64
Production ^(a)	(116)	(59)	(278)	(440)	(248)	(104)	(170)	(36)	(33)	(1,484)
Sales of Minerals in Place										
Reserves at December 31, 2020	348	208	2,201	4,692	3,864	2,003	1,589	175	474	15,554
<i>Equity-accounted entities</i>										
Reserves at December 31, 2019		772	14		287			1,648		2,721
<i>of which: developed</i>		<i>597</i>	<i>14</i>		<i>88</i>			<i>1,648</i>		<i>2,347</i>
<i>undeveloped</i>		<i>175</i>			<i>199</i>					<i>374</i>
Purchase of Minerals in Place										
Revisions of Previous Estimates		(128)	1		113			(12)		(26)
Improved Recovery Extensions and Discoveries										
Production ^(b)		(134)	(1)		(36)			(77)		(248)
Sales of Minerals in Place										
Reserves at December 31, 2020		510	14		364			1,559		2,447
Reserves at December 31, 2020	348	718	2,215	4,692	4,228	2,003	1,589	1,734	474	18,001
Developed	280	609	1,028	4,511	1,921	2,003	674	1,668	315	13,009
consolidated subsidiaries	280	194	1,014	4,511	1,751	2,003	674	109	315	10,851
equity-accounted entities		415	14		170			1,559		2,158
Undeveloped	68	109	1,187	181	2,307		915	66	159	4,992
consolidated subsidiaries	68	14	1,187	181	2,113		915	66	159	4,703
equity-accounted entities		95			194					289

(a) It includes production volumes consumed in operations equal to 223 Bcf.

(b) It includes production volumes consumed in operations equal to 16 Bcf.

Main changes in proved reserves of natural gas reported in the tables above for the period 2020, 2021 and 2022 are discussed below.

Consolidated subsidiaries

Purchase of Minerals in Place

In 2020, no purchases were made.

In 2021, 1 BCF of acquisition related to the Lucius field in the United States is recorded.

In 2022, acquisitions of 8 BCF cubic meters were made, mainly for the acquisition of the BHP assets in Algeria (6 BCF) and an interest in some fields in the United States Gulf of Mexico.

Revisions of Previous Estimates

In 2020, revisions of previous estimates were a net negative of 137 BCF. In Italy, 288 BCF of negative revisions were reported mainly at the Hera Lacina-Linda, Cervia-Arianna, Luna, Annamaria, Val d'Agri and Porto Garibaldi-Agostino projects and other gas fields in the Adriatic sea due to price effects. In North Africa, 259 BCF of negative revisions were driven by price effects in Libya (-287 BCF) in particular at Bahr Essalam and Area E fields and in various fields in Algeria (+18 BCF). In Egypt, 65 BCF of negative revisions were recorded at the Tuna due to performance revision and at Zohr field due to price effect. In America, 33 BCF of negative revision were due to price effects at various US gas fields (-78 BCF), mainly Alliance fields, partially offset by Area 1 in Mexico (46 BCF). Revisions were positive for 356 BCF in the Rest of Asia driven by a better performance at the Merakes projects in Indonesia (227 BCF) and at the Zubair field in Iraq (97 BCF) due to improved production expectations. In Kazakhstan, positive revisions of 138 BCF were reported at the Karachaganak project due to technical appraisal and higher entitlements.

In 2021, total revisions were 172 BCF as follows: Italy (661 BCF) mainly due to recovery of non-economic cutoffs; Rest of Europe (78 BCF) in the United Kingdom mainly due to recovery of non-economic cutoffs; Rest of North Africa (321 BCF) mainly in Libya due to price effect; Egypt (-2 BCF), consisting of positive revisions of 110 BCF meters mainly in Baltim SW and negative revisions 112 BCF mainly in Port Fouad; Sub-Saharan Africa total revisions of -903 BCF, primarily linked to the reclassification of the Mozambique project from a consolidated company to a equity-accounted company (-993 BCF) and positive revisions of 274 BCF, primarily in Nigeria. In Kazakhstan, reductions of 213 BCF were recorded mainly in Karachaganak due to the PSA effect; in the Rest of Asia, positive revisions of 120 BCF meters were mainly located in Indonesia (Merakes); in the Americas, revisions of 125 BCF occurred mainly in the United States due to the recovery of non-economic cutoffs; in Australia and Oceania, revisions totaled -15 BCF mainly related to the Blacktip project.

In 2022, total revisions were 132 BCF. The main positive revisions were in Congo (469 BCF) mainly at the Nené field, Libya (357 BCF) and Egypt (193 BCF) due to progress of development activities at the Wafa and Zohr fields, respectively. The main negative revisions were in Nigeria (-764 BCF), Algeria (-74 BCF) due to lower expected production and Kazakhstan (-73 BCF) due to price effects.

Improved Recovery

In 2020 and 2021, no material improved recoveries were recorded.

In 2022, we had 1 BCF of improved recoveries in Algeria on the BRW and BKNE Alpha fields.

Extensions and Discoveries

In 2020, new discoveries and extensions of 64 BCF mainly related to the Rest of Asia (with an upward revision of 54 BCF) following the final investment decision for the Mahani field in the United Arab Emirates, with production started-up in January 2021, and Egypt for the near-field discoveries in the Bashrush and Abu Madi West concessions.

In 2021, new discoveries and extensions totaled 206 BCF and related primarily to the New Gas Consortium project in Angola and to a lesser extent the Berkine North project in Algeria.

In 2022, new discoveries and extensions amounted to 250 BCF and mainly referred to the final investment decision in Baleine in Ivory Coast and Bashrush in Egypt.

Sales of Minerals in Place

In 2020, no sales were made.

In 2021, there were divestments of 15 BCF related to the exit from OML 17 in Nigeria.

In 2022, sales were 308 BCF in relation to the contribution of Eni's assets in Angola to the JV Azule and 3 BCF related to Pakistan.

Equity-accounted entities

Purchase of Minerals in Place

In 2020, no sales were made.

In 2021, there were divestments of 15 BCF related to the exit from OML 17 in Nigeria.

In 2022, 1,684 BCF were booked driven by Eni's entry into the NFE project in Qatar and the acquisition of a 50% stake in the JV Azule in Angola set up 50% with bp.

Revisions of Previous Estimates

In 2020, negative revisions of previous estimates of 26 BCF essentially related to the Rest of Europe (128 BCF) mainly in relation to the Grane and Midgard projects in Norway. In Sub-Saharan Africa, 113 BCF of positive revisions were reported at Azule in relation to the Angola LNG project due to a better performance.

In 2021, revisions to previous estimates were 1,171 BCF, primarily due to the reclassification of the Mozambique project from a consolidated company to a equity-accounted company.

In 2022, revisions of previous estimates were 261 BCF, mainly due to Azule in Angola (A-LNG and Block 1), better performance at several fields of Vår Energi in Norway, and Coral in Mozambique.

Extensions and Discoveries

In 2020, there were no extensions or new relevant discoveries.

In 2021, 28 BCF of extensions and new discoveries were recorded, mainly due to the investment decision in Tommeliten Alpha in Norway.

In 2022, extensions and new discoveries were 19 BCF due to Vår Energi in Norway.

Sales of Minerals in Place

In 2020 and 2021, no sales were made.

In 2022, sales of 63 BCF were due to the IPO of Vår Energi in Norway.

Standardized measure of discounted future net cash flows

Estimated future cash inflows represent the revenues that would be received from production and are determined by applying the year-end average prices during the years ended.

Future price changes are considered only to the extent provided by contractual arrangements. Estimated future development and production costs are determined by estimating the expenditures to be incurred in developing and producing the proved reserves at the end of the year. Neither the effects of price and cost escalations nor expected future changes in technology and operating practices have been considered.

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The standardized measure is calculated as the excess of future cash inflows from proved reserves less future costs of producing and developing the reserves, future income taxes and a yearly 10% discount factor.

Future production costs include the estimated expenditures related to the production of proved reserves plus any production taxes without consideration of future inflation. Future development costs include the estimated costs of drilling development wells and installation of production facilities, plus the net costs associated with dismantlement and abandonment of wells and facilities, under the assumption that year-end costs continue without considering future inflation. Future income taxes were calculated in accordance with the tax laws of the countries in which Eni operates.

The standardized measure of discounted future net cash flows, related to the preceding proved oil and gas reserves, is calculated in accordance with the requirements of FASB Extractive Activities - Oil and Gas (Topic 932). The standardized measure does not purport to reflect realizable values or fair market value of Eni's proved reserves. An estimate of fair value would also take into account, among other things, hydrocarbon resources other than proved reserves, anticipated changes in future prices and costs and a discount factor representative of the risks inherent in the oil and gas exploration and production activity.

The standardized measure of discounted future net cash flows by geographical area consists of the following:

(€ million)

December 31, 2022	Italy	Rest of Europe	North Africa	Egypt	Sub - Saharan Africa	Kazakhstan	Rest of Asia	America	Australia and Oceania	Total
<i>Consolidated subsidiaries</i>										
Future cash inflows	38,968	7,609	50,838	34,198	48,292	53,529	45,179	21,233	1,525	301,371
Future production costs	(10,267)	(1,752)	(6,675)	(11,171)	(15,823)	(7,844)	(12,181)	(5,950)	(230)	(71,893)
Future development and abandonment costs	(4,484)	(1,296)	(4,894)	(2,941)	(10,057)	(1,873)	(4,562)	(3,063)	(377)	(33,547)
Future net inflow before income tax	24,217	4,561	39,269	20,086	22,412	43,812	28,436	12,220	918	195,931
Future income tax	(6,388)	(3,087)	(23,766)	(7,119)	(7,990)	(11,568)	(21,227)	(4,903)	(81)	(86,129)
Future net cash flows	17,829	1,474	15,503	12,967	14,422	32,244	7,209	7,317	837	109,802
10 % discount factor	(7,141)	(344)	(7,176)	(4,562)	(6,456)	(16,087)	(2,980)	(3,443)	(357)	(48,546)
Standardized measure of discounted future net cash flows	10,688	1,130	8,327	8,405	7,966	16,157	4,229	3,874	480	61,256
<i>Equity-accounted entities</i>										
Future cash inflows		50,468	265		42,450		33,075	8,133		134,391
Future production costs		(7,628)	(123)		(10,579)		(9,749)	(2,083)		(30,162)
Future development and abandonment costs		(6,458)	(57)		(3,508)		(560)	(178)		(10,761)
Future net inflow before income tax		36,382	85		28,363		22,766	5,872		93,468
Future income tax		(27,333)	(3)		(8,117)		(19,393)	(2,469)		(57,315)
Future net cash flows		9,049	82		20,246		3,373	3,403		36,153
10 % discount factor		(2,501)	(15)		(9,058)		(2,462)	(1,416)		(15,452)
Standardized measure of discounted future net cash flows		6,548	67		11,188		911	1,987		20,701
Total consolidated subsidiaries and equity-accounted entities	10,688	7,678	8,394	8,405	19,154	16,157	5,140	5,861	480	81,957

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December 31, 2021	Italy	Rest of Europe	North Africa	Egypt	Sub - Saharan Africa	Kazakhstan	Rest of Asia	America	Australia and Oceania	Total
<i>Consolidated subsidiaries</i>										
Future cash inflows	18,933	4,679	33,142	31,344	40,929	36,430	32,594	13,607	1,511	213,169
Future production costs	(6,929)	(1,496)	(6,325)	(9,726)	(13,196)	(7,343)	(9,578)	(4,189)	(251)	(59,033)
Future development and abandonment costs	(4,104)	(865)	(4,688)	(2,036)	(5,117)	(1,750)	(4,278)	(2,298)	(288)	(25,424)
Future net inflow before income tax	7,900	2,318	22,129	19,582	22,616	27,337	18,738	7,120	972	128,712
Future income tax	(2,037)	(1,001)	(12,345)	(6,736)	(8,372)	(6,301)	(12,899)	(2,386)	(75)	(52,152)
Future net cash flows	5,863	1,317	9,784	12,846	14,244	21,036	5,839	4,734	897	76,560
10 % discount factor	(2,112)	(170)	(4,516)	(4,211)	(5,608)	(10,703)	(2,295)	(1,980)	(350)	(31,945)
Standardized measure of discounted future net cash flows	3,751	1,147	5,268	8,635	8,636	10,333	3,544	2,754	547	44,615
<i>Equity-accounted entities</i>										
Future cash inflows		28,037	230		8,884			5,971		43,122
Future production costs		(8,316)	(120)		(1,590)			(1,454)		(11,480)
Future development and abandonment costs		(6,566)	(85)		(95)			(77)		(6,823)
Future net inflow before income tax		13,155	25		7,199			4,440		24,819
Future income tax		(8,591)	(9)		(1,286)			(1,309)		(11,195)
Future net cash flows		4,564	16		5,913			3,131		13,624
10 % discount factor		(1,462)	16		(3,498)			(1,399)		(6,343)
Standardized measure of discounted future net cash flows		3,102	32		2,415			1,732		7,281
Total consolidated subsidiaries and equity-accounted entities	3,751	4,249	5,300	8,635	11,051	10,333	3,544	4,486	547	51,896

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December 31, 2020	Italy	Rest of Europe	North Africa	Egypt	Sub - Saharan Africa	Kazakhstan	Rest of Asia	America	Australia and Oceania	Total
<i>Consolidated subsidiaries</i>										
Future cash inflows	6,120	1,737	19,780	26,003	26,901	21,519	22,528	6,638	1,599	132,825
Future production costs	(3,587)	(753)	(5,431)	(7,515)	(10,909)	(6,224)	(7,241)	(3,382)	(265)	(45,307)
Future development and abandonment costs	(1,925)	(756)	(4,378)	(1,638)	(4,257)	(1,743)	(4,511)	(1,786)	(246)	(21,240)
Future net inflow before income tax	608	228	9,971	16,850	11,735	13,552	10,776	1,470	1,088	66,278
Future income tax	(170)	(61)	(4,946)	(5,320)	(2,988)	(2,313)	(6,774)	(441)	(140)	(23,153)
Future net cash flows	438	167	5,025	11,530	8,747	11,239	4,002	1,029	948	43,125
10 % discount factor	(33)	108	(2,413)	(4,101)	(3,714)	(6,040)	(1,681)	(482)	(383)	(18,739)
Standardized measure of discounted future net cash flows										
	405	275	2,612	7,429	5,033	5,199	2,321	547	565	24,386
<i>Equity-accounted entities</i>										
Future cash inflows		15,306	251		1,253			6,291		23,101
Future production costs		(5,942)	(98)		(982)			(1,641)		(8,663)
Future development and abandonment costs		(6,244)	(29)		(46)			(137)		(6,456)
Future net inflow before income tax		3,120	124		225			4,513		7,982
Future income tax		(576)	(54)		(3)			(1,375)		(2,008)
Future net cash flows		2,544	70		222			3,138		5,974
10 % discount factor		(1,055)	(43)		(110)			(1,460)		(2,668)
Standardized measure of discounted future net cash flows										
		1,489	27		112			1,678		3,306
Total consolidated subsidiaries and equity-accounted entities										
	405	1,764	2,639	7,429	5,145	5,199	2,321	2,225	565	27,692

Changes in standardized measure of discounted future net cash flows

Changes in standardized measure of discounted future net cash flows for the years ended December 31, 2022, 2021 and 2020, are as follows:

(€ million)

2022	Consolidated subsidiaries	Equity-accounted entities	Total
Standardized measure of discounted future net cash flows at December 31, 2021	44,615	7,281	51,896
Increase (Decrease):			
- sales, net of production costs	(25,987)	(4,912)	(30,899)
- net changes in sales and transfer prices, net of production costs	56,002	24,343	80,345
- extensions, discoveries and improved recovery, net of future production and development costs	1,519	2,139	3,658
- changes in estimated future development and abandonment costs	(7,046)	(3,169)	(10,215)
- development costs incurred during the period that reduced future development costs	3,821	2,000	5,821
- revisions of quantity estimates	(1,295)	7,134	5,839
- accretion of discount	7,226	1,510	8,736
- net change in income taxes	(18,393)	(21,676)	(40,069)
- purchase of reserves in-place	765	10,200	10,965
- sale of reserves in-place	(6,436)		(6,436)
- changes in production rates (timing) and other	6,465	(4,149)	2,316
Net increase (decrease)	16,641	13,420	30,061
Standardized measure of discounted future net cash flows at December 31, 2022	61,256	20,701	81,957

2021	Consolidated subsidiaries	Equity-accounted entities	Total
Standardized measure of discounted future net cash flows at December 31, 2020	24,386	3,306	27,692
Increase (Decrease):			
- sales, net of production costs	(16,402)	(3,381)	(19,783)
- net changes in sales and transfer prices, net of production costs	40,864	9,256	50,120
- extensions, discoveries and improved recovery, net of future production and development costs	1,304	142	1,446
- changes in estimated future development and abandonment costs	(2,737)	(734)	(3,471)
- development costs incurred during the period that reduced future development costs	2,877	1,385	4,262
- revisions of quantity estimates	1,963	1,665	3,628
- accretion of discount	3,810	514	4,324
- net change in income taxes	(14,022)	(5,216)	(19,238)
- purchase of reserves in-place	27		27
- sale of reserves in-place	(28)		(28)
- changes in production rates (timing) and other	2,573	344	2,917
Net increase (decrease)	20,229	3,975	24,204
Standardized measure of discounted future net cash flows at December 31, 2021	44,615	7,281	51,896

2020	Consolidated subsidiaries	Equity- accounted entities	Total
Standardized measure of discounted future net cash flows at December 31, 2019	45,487	5,410	50,897
Increase (Decrease):			
- sales, net of production costs	(10,046)	(1,490)	(11,536)
- net changes in sales and transfer prices, net of production costs	(34,188)	(5,324)	(39,512)
- extensions, discoveries and improved recovery, net of future production and development costs	123	142	265
- changes in estimated future development and abandonment costs	792	(834)	(42)
- development costs incurred during the period that reduced future development costs	4,147	1,192	5,339
- revisions of quantity estimates	36	(285)	(249)
- accretion of discount	7,136	1,065	8,201
- net change in income taxes	13,336	3,814	17,150
- purchase of reserves in-place			
- sale of reserves in-place			
- changes in production rates (timing) and other	(2,437)	(384)	(2,821)
Net increase (decrease)	(21,101)	(2,104)	(23,205)
Standardized measure of discounted future net cash flows at December 31, 2020	24,386	3,306	27,692



By-laws of Eni S.p.A.

Approved by the Shareholders' Meeting of 11 May 2022

The English text is a translation of the Italian official “By-laws of Eni S.p.A. ”. For any conflict or discrepancies between the two texts the Italian text shall prevail.

Part I - Formation - Name – Registered Office and Duration of the Company

ARTICLE 1

1.1 Eni SpA, formed as a result of the transformation of Ente Nazionale Idrocarburi, a public agency, pursuant to Law No. 136 of February 10, 1953, is governed by these By-laws.

1.2 The first letter of the Company's name may be written in either upper or lower case.

ARTICLE 2

2.1 The Company's registered office is located in Rome, and it has two branch offices in San Donato Milanese (Milan).

2.2 The Company may establish and/or close offices, representative offices, affiliates and branch offices either in Italy or abroad, in the manner provided for by law.

ARTICLE 3

3.1 The duration of the Company shall expire on December 31, 2100. Its duration may be extended one or more times by resolution of the Shareholders' Meeting.

Part II – Corporate Purpose

ARTICLE 4

4.1 The corporate purpose is the direct and/or indirect exercise, through equity holdings in companies or other entities of activities in the field of hydrocarbons and natural gases, such as exploration and development of hydrocarbon fields, the construction and operation of pipelines for transporting the same, the processing, transformation, storage, use and sale of hydrocarbons and natural gases, in compliance with the terms of concessions provided for by law.

The corporate purpose also includes the direct and/or indirect exercise, through equity holdings in companies or other enterprises, of activities in the fields of chemicals, nuclear fuels, geothermal energy, other renewable energy sources and energy in general, in the design and construction of industrial plants, in the mining industry, in the metallurgy industry, in the textile machinery industry, in the water sector, including water diversion, potabilization, purification, distribution and reuse; in the environmental protection sector and the treatment and disposal of waste, as well as any other economic activity that is instrumental, ancillary or complementary to the aforementioned activities.

The corporate purpose also comprises performing and managing the technical and financial coordination of subsidiaries and associated companies and providing financial assistance to them.

The Company may undertake any transactions necessary or useful for the achievement of the corporate purpose; by way of example, it may undertake transactions involving real estate or moveable assets, commercial and industrial transactions, financial and banking transactions of any sort, and any other act that is in any way connected with the corporate purpose with the exception of fundraising on a public basis and the performance of investment services as defined by Legislative Decree No. 58 of February 24, 1998.

The Company may, finally, acquire equity holdings and interests in other companies or enterprises with corporate purposes that are similar, related or complementary to its own or those of companies in which it has equity holdings, either in Italy or abroad, and it may provide secured and/or unsecured guarantees for its own and others' obligations, including, in particular, sureties.

ARTICLE 5

5.1 The Company's share capital is equal to €4,005,358,876.00 (four billion five million three hundred and fifty-eight thousand eight hundred and seventy-six), represented by 3,571,487,977 (three billion five hundred and seventy-one million four hundred eighty-seven thousand nine hundred and seventy-seven) ordinary shares without indication of par value.

5.2 Shares may not be split and each share gives entitlement to one vote.

5.3 The status of shareholder in itself constitutes approval of these By-laws.

ARTICLE 6

6.1 Pursuant to Article 3 of Decree Law No. 332 of May 31, 1994, ratified with amendments by Law No. 474 of July 30, 1994, no shareholder may hold, in any capacity, more than 3% of the Company's share capital.

The calculation of such maximum shareholding limit also takes account of the aggregate shareholding held by the controlling party, whether a natural or legal person or company; subsidiaries under direct or indirect control, as well as entities controlled by the same controlling party; linked entities and persons related to the second degree by blood or marriage, with the exception of legally separated spouses.

A relationship of control, including with reference to entities other than companies, exists in the cases envisaged by Article 2359, paragraphs 1 and 2 of the Italian Civil Code.

A link exists in the case set forth in Article 2359, paragraph 3, of the Italian Civil Code as well as between entities that directly or indirectly, by way of subsidiaries other than those managing investment funds, participate, even with third parties, in agreements regarding the exercise of voting rights or the transfer of shares or other equity holdings in third-party companies or, in any event, in agreements as referred to in Article 122 of Legislative Decree No. 58 of February 24, 1998 regarding third-party companies if said agreements involve least 10% of voting share capital if they are listed companies or 20% if they are unlisted companies.

The calculation of the aforementioned shareholding limit (3%) also takes account of shares held by any fiduciary and/or nominee.

Any voting rights and any other non-financial rights attached to shares held in excess of the maximum limit indicated above may not be exercised and the voting rights of each shareholder to whom such limit applies shall be reduced in proportion, unless otherwise jointly specified in advance by the parties involved. If the voting rights of shares exceeding this limit are exercised, any shareholders' resolution adopted pursuant to such a vote may be challenged pursuant to Article 2377 of the Italian Civil Code if the required majority would not have been reached without the votes exceeding the aforementioned maximum limit.

Shares for which voting rights may not be exercised shall nevertheless be included in the determination of the quorum at Shareholders' Meetings.

ARTICLE 7

7.1 When shares are fully paid up, and if the law so allows, they may be issued to bearer. Bearer shares may be converted into registered shares and vice-versa. Conversion operations shall be carried out at the shareholder's expense.

ARTICLE 8

8.1 If for whatever reason a share should belong to more than one person, the rights attaching to said share may be exercised by only one person or by a proxy acting for all co-holders.

ARTICLE 9

9.1 The Shareholders' Meeting may resolve to increase the Company share capital and set the terms, conditions and means thereof.

9.2 The Shareholders' Meeting may resolve to increase the Company share capital by issuing shares, including shares of different classes, to be granted for no consideration pursuant to Article 2349 of the Italian Civil Code.

ARTICLE 10

10.1 Payments in respect of shares may be called by the Board of Directors in one or more installments.

10.2 Shareholders who are late in payment shall be charged interest calculated at the official discount rate established by the Bank of Italy, without prejudice to the provisions of Article 2344 of the Italian Civil Code.

ARTICLE 11

11.1 The Company may issue bonds, including convertible bonds and warrants, in compliance with the provisions of law.

Part IV – Shareholders' Meetings

ARTICLE 12

12.1 Ordinary and extraordinary Shareholders' Meetings shall normally be held at the Company's registered office unless otherwise decided by the Board of Directors, provided however they are held in Italy.

12.2 The ordinary Shareholders' Meeting shall be called at least once a year, within 180 days of the end of the Company's financial year, to approve the financial statements, since the Company is required to draw up consolidated financial statements.

12.3 The directors shall call a Shareholders' Meeting without delay when shareholders representing at least one twentieth of the share capital so request. Shareholders' Meetings may not be called upon the request of the shareholders for matters upon which, according to law, the Shareholders' Meeting must resolve upon a proposal of the directors or on the basis of a project or report of the directors themselves. The shareholders who request a meeting to be convened shall prepare a report on the proposals relating to the matters to be discussed. The Board of Directors shall make the report available to the public, together with its own evaluations, if any, at the Company's registered office, on the Company's website and in any other manner established in Consob regulations at the time the notice calling the meeting is published.

12.4 The Board of Directors shall make a report on each of the items on the agenda available to the public as provided for in the previous paragraph by the deadlines for publication of the notice calling the Shareholders' Meeting for each of the items on the agenda.

ARTICLE 13

13.1 The Shareholders' Meeting shall be called by way of a notice published on the Company's website, as well as in accordance with the procedures specified in Consob regulations, by the statutory deadlines and in accordance with applicable law.

Shareholders who severally or jointly represent at least one fortieth of the Company's share capital may ask for items to be added to the agenda by submitting a request within ten days of publication of the notice calling the meeting, unless a different term is provided for by law, specifying the additional proposed items in their request or presenting proposed resolutions on items already on the agenda. Requests, together with the certificate attesting ownership of the shares, are submitted in writing, by mail or electronically in the manners provided for in the notice calling the meeting. These proposed resolutions may be presented individually at the Shareholders' Meeting by persons entitled to vote. Matters upon which, according to law, the Shareholders' Meeting must resolve upon a proposal of the Board of Directors or on the basis of a project or report of the directors other than the report on the items in the agenda, may not be added to the agenda. The Board of Directors shall give notice of the additions to the agenda or the proposed resolutions approved in the same manner prescribed for the publication of the notice calling the meeting at least fifteen days before the date set for the Shareholders' Meeting, unless a different term is required by law. The proposed resolutions on items already on the agenda are made available to the public as prescribed by Article 12.3 of these By-laws, simultaneous with publication of the announcement of their presentation. The requesting or proposing shareholders shall send, by the final deadline for the submission of requests for additions to the agenda or of proposed resolutions, a report to the Board of Directors, explaining the reasons for the addition or the proposed resolution. The Board of Directors shall make the report available to the public, together with its own evaluations, if any, at the same time as the publication of the notice of the additions to the agenda or of the presentation of proposed resolutions in the manner set out in Article 12.3 of these By-laws.

13.2 Entitlement to attend and cast a vote at the Shareholders' Meeting shall be certified by a statement submitted by an authorized intermediary on the basis of its accounting records to the Company on behalf of the person entitled to vote. The statement shall be issued by the intermediary on the basis of the balances on the accounts recorded at the end of the seventh trading day prior to the date of the Shareholders' Meeting. Credit or debit records entered on the accounts after this deadline shall not be considered for the purpose of determining entitlement to exercise voting rights at the Shareholders' Meeting. The statement issued by the authorized intermediary must reach the Company by the end of the third trading day prior to the date of the Shareholders' Meeting, or by any other deadline established by Consob regulations issued in agreement with the Bank of Italy. Shareholders shall nevertheless be entitled to attend the meeting and cast a vote if the statements are received by the Company after the deadlines indicated above, provided they are received before the start of proceedings of the given call. For the purposes of this Article, reference is made to the date of first call, provided that the dates of any subsequent calls are indicated in the notice calling the meeting; otherwise, the date of each call is deemed the reference date.

ARTICLE 14

14.1 Those persons who are entitled to vote may appoint a party to represent themselves at the Shareholders' Meeting by means of a written proxy or in electronic form in the manner set forth by current laws. Electronic notification of the proxy may be made through a special section of the Company's website as indicated in the notice calling the meeting. In order to simplify proxy voting by shareholders who are employees of the Company or of its subsidiaries and belong to shareholders associations that meet applicable statutory requirements, locations for communications and collecting proxies shall be made available to said associations in accordance with the terms and conditions agreed from time to time with the legal representatives of said associations.

14.2 The Chairman of the meeting shall verify the validity of proxies and, in general, entitlement to participate in the Meeting.

14.3 The right to vote may also be exercised by correspondence in accordance with the applicable provisions of law and regulations. If envisaged in the notice calling the meeting, those persons entitled to vote may participate in the Shareholders' Meeting by means of telecommunication systems and exercise their right to vote by electronic means in accordance with the provisions of law, applicable regulations and the Shareholders' Meeting Rules.

14.4 The Shareholders' Meetings are governed by the Shareholders' Meeting Rules as approved with a resolution of the ordinary Shareholders' Meeting.

14.5 The Company may designate a person for each Shareholders' Meeting to whom the shareholders may confer a proxy with voting instructions on all or some of the items on the agenda, as provided for by law and regulations, by the end of the second trading day preceding the date set for the Shareholders' Meeting including for calls subsequent to the first. Such proxy shall not be valid for items in respect of which no voting instructions have been provided.

ARTICLE 15

15.1 The Shareholders' Meeting is chaired by the Chairman of the Board of Directors, or in the event of the Chairman's absence or impediment, by the Chief Executive Officer; in their absence, the Shareholders' Meeting shall elect its own Chairman.

15.2 The Chairman of the meeting is assisted by a Secretary, who need not be a shareholder, to be designated by the participants in the meeting, and may appoint one or more scrutineers.

ARTICLE 16

16.1 The ordinary Shareholders' Meeting decides on all matters for which it is legally responsible and authorizes the transfer of the business.

16.2 The ordinary and extraordinary Shareholders' Meetings, are normally held on single call; in such case the majorities required by law shall apply. The Board of Directors may, if deemed necessary, establish that both the ordinary and the extraordinary Shareholders' Meetings shall be held after more than one call; their resolutions in first, second or third call must be passed with the majorities required by law in each case.

16.3 The resolutions of the Shareholders' Meeting, approved in accordance with the law and these By-laws, shall be binding on all shareholders, including those dissenting or not present.

16.4 The minutes of ordinary meetings shall be signed by the Chairman and the Secretary.

16.5 The minutes of extraordinary meetings shall be drawn up by a notary public.

Part V – The Board of Directors

ARTICLE 17

17.1 The Company is governed by a Board of Directors consisting of no fewer than three and no more than nine members. The Shareholders' Meeting shall determine the number within these limits.

17.2 The directors shall be appointed for a period of up to three financial years; this term shall lapse on the date of the Shareholders' Meeting convened to approve the financial statements for their last year in office. They may be re-elected.

17.3 The Board of Directors shall be elected by the Shareholders' Meeting on the basis of slates presented by shareholders and by the Board of Directors. The candidates shall be listed on the slates in numerical order.

The slates shall be filed with the Company's registered office, including remotely in the manner indicated in the notice calling the meeting, by the twenty- fifth day before the date of the Shareholders' Meeting at first or single call convened to appoint the members of the Board of Directors. They shall be made available to the public as provided for by law and Consob regulations at least twenty-one days before the date set for the Shareholders' Meeting at first or single call. Each shareholder may, severally or jointly, submit and vote on a single slate only. Controlling persons, subsidiaries and companies under common control may not submit or participate in the submission of other slates, nor can they vote on them, either directly or through nominees or trustees. As used herein, subsidiaries are those companies referred to in Article 93 of Legislative Decree No. 58 of February 24, 1998. Each candidate may stand on a single slate, on penalty of disqualification. Only those shareholders who, severally or jointly, represent at least 1% of share capital or any other threshold established by Consob regulations shall be entitled to submit a slate. Ownership of the minimum holding needed to submit slates shall be determined with regard to the shares registered to the shareholder on the day on which the slates are filed with the Company. Related certification may be submitted after the filing, provided that submission takes place by the deadline set for the publication of the slates by the Company.

At least one director, if there are no more than five directors, or at least three directors, if there are more than five, shall satisfy the independence requirements established for the members of the board of statutory auditors of listed companies.

The candidates meeting such independence requirements shall be expressly identified in each slate.

All candidates shall also satisfy the integrity requirements established by applicable law.

Pursuant to applicable gender-balance legislation, at least two fifths of the Board shall consist of directors belonging to the less-represented gender, rounded up, unless the number of members of the Board is equal to three, in which case this number is rounded down.

Slates that contain three or more candidates shall include candidates of both genders. The slates competing to appoint the majority of the members of the Board of Directors, made up of more than three candidates, must reserve two fifths to the positions on the slate to the less-represented gender, rounded up.

Together with the filing of each slate, on penalty of inadmissibility, the following shall also be filed: the curriculum vitae of each candidate, statements of each candidate accepting his/her nomination and affirming, under his/her personal responsibility, the absence of any grounds making him/her ineligible or incompatible for such position and that he/she satisfies the aforementioned requirements of integrity and independence (where applicable).

The appointed directors shall notify the Company if they should no longer satisfy the independence and integrity requirements or if cause for ineligibility or incompatibility should arise.

The Board of Directors shall periodically evaluate the independence and integrity of its members and whether cause for ineligibility or incompatibility has arisen. If the integrity or independence requirements established by applicable legislation should no longer be met by a director or if cause for ineligibility or incompatibility should have arisen, the Board of Directors shall declare the director disqualified and replace him/her or shall invite him/her to rectify the situation of incompatibility by a deadline set by the Board itself, on penalty of disqualification.

Directors shall be elected in the following manner:

a) seven-tenths of the directors to be elected shall be drawn from the slate that receives the most votes of the shareholders in the order in which they appear on the slate, rounded off in the event of a decimal number to the next lowest whole number;

b) the remaining directors shall be drawn from the other slates. Said slates shall not be connected in any way, directly or indirectly, to the shareholders who have submitted or voted the slate that receives the largest number of votes. For this purpose, the votes received by each slate shall be divided by one or two or three depending upon the number of directors to be elected. The quotients, or points, thus obtained shall be assigned progressively to candidates of each slate in the order given in the slates themselves. The candidates of all the slates shall be ranked by the points assigned in single list in descending order. Those who receive the most points shall be elected. In the event that more than one candidate receives the same number of points, the candidate elected shall be the person from the slate that has not hitherto had a director elected or that has elected the least number of directors. In the event that none of the slates has yet had a director elected or that all of them have had the same number of directors elected, the candidate among all such slates who has received the highest number of votes shall be elected. In the event of equal slate votes and equal points, the entire Shareholders' Meeting shall vote again and the candidate elected shall be the person who receives a simple majority of the votes;

c) if the minimum number of independent directors required under these By-laws has not been elected following the above procedure, the points to be assigned to the candidates drawn from the slates shall be calculated by dividing the number of votes received by each slate by the ordinal number of each of these candidates; the candidates who do not meet the requirements of independence with the fewest points from among the candidates drawn from all of the slates shall be replaced, starting from the last, by the independent candidates, from the same slate as the replaced candidate (following the order in which they are listed), otherwise by persons meeting the independence requirements appointed in accordance with the procedure set out in letter d). In cases where candidates from different lists have received the same number of points, the candidate from the slate from which the largest number of directors has been drawn or, subordinately, the candidate drawn from the slate receiving the lowest number of votes, or, in the event of a tie vote, the candidate that receives the fewest votes of the Shareholders' Meeting in a run-off election, shall be replaced;

c-bis) if the application of the procedure set out in letters a) and b) does not permit compliance with the gender-balance rules, the points to attribute to each candidate drawn from the slate shall be calculated by dividing the number of votes received by each slate by the ordinal number of each of these candidates; the candidate of the over-represented gender with the fewest points from among the candidates drawn from all of the slates shall be replaced, without prejudice to the compliance with the required minimum number of independent directors, by the member of the less-represented gender who may be listed (with the next highest ordinal number) on the same slate as the candidate to be replaced, otherwise by a person to be appointed following the procedure set out in letter d). In cases where candidates from different lists have received the same minimum number of points, the candidate from the slate from which the largest number of directors has been drawn or, subordinately, the candidate drawn from the slate receiving the fewest number of votes, or, in the event of a tie vote, the candidate that receives the fewest votes of the Shareholders' Meeting in a run-off election, shall be replaced;

d) to appoint directors who for any reason were not appointed pursuant to the above procedures, the Shareholders' Meeting shall resolve, with the majorities required by law, to ensure that the composition of the Board of Directors complies with applicable law and the By-laws.

The slate voting procedure shall apply only to the election of the entire Board of Directors.

17.4 The Shareholders' Meeting may, during the Board's term of office, change the number of members of the Board of Directors, within the limits established in the first paragraph of this Article, and make the related appointments. The terms of directors so elected shall expire at the same time as those of the directors already in office.

17.5 If, during the year, the office of one or more directors should be vacated, he/she shall be replaced in accordance with Article 2386 of the Italian Civil Code. In any case, compliance with the required minimum number of independent directors and the applicable rules concerning gender balance shall not be affected.

If a majority of the directors should vacate their offices, the entire Board shall be considered to have resigned, and the Board shall promptly call a Shareholders' Meeting to elect a new Board.

17.6 The Board may establish internal committees to provide advice and proposals on specific issues.

ARTICLE 18

18.1 If the Shareholders' Meeting has not appointed a Chairman, the Board shall elect one from among its members.

18.2 The Board, acting upon a proposal of the Chairman, shall appoint a Secretary, who need not be affiliated with the Company.

ARTICLE 19

19.1 The Board shall meet in the place indicated in the meeting notice whenever the Chairman or, in the event of his absence or impediment, the Chief Executive Officer deems necessary, or when a written request has been made by the majority of its members. The Board of Directors may also be convened pursuant to Article 28.4 of these By-laws. The meetings of the Board of Directors may be held by video or teleconference on the condition that all of the participants in the meeting can be identified and that all can follow and participate in real time in the discussion of the matters being addressed. The meeting shall be considered duly held in the place where the Chairman and the Secretary are present.

19.2 Notice shall normally be given at least five days in advance of the meeting. In urgent circumstances, the period of notice may be shorter. The Board of Directors shall decide how its meetings are to be convened.

19.3 The Board of Directors shall also be convened when so requested by at least two directors or by one director if the Board consists of three directors, to decide on a specific matter deemed to be of particular importance regarding the management of the Company. Said matter shall be specified in the request.

ARTICLE 20

20.1 The Chairman of the Board or, in his absence, the eldest director in attendance shall chair the meeting.

ARTICLE 21

21.1 For a Board meeting to be valid, a majority of serving directors must be present.

21.2 Resolutions shall be approved by a majority of the votes of the directors present; in the event of a tie, the person who chairs the meeting shall have a casting vote.

ARTICLE 22

22.1 The resolutions of the Board of Directors shall be registered in the minutes, which shall be recorded in a book kept for that purpose pursuant to the provisions of law, and said minutes shall signed by the Chairman of the meeting and by the Secretary.

22.2 Copies of the minutes shall be considered bona fide if they are signed by the Chairman or the person acting in place of the Chairman and countersigned by the Secretary.

ARTICLE 23

23.1 The Board of Directors is invested with the fullest powers for the ordinary and extraordinary management of the Company and, in particular, has the power to perform all acts it deems advisable for the implementation and achievement of the corporate purpose, with the sole exception of acts that the law or these By-laws reserve to the Shareholders' Meeting.

23.2 The Board of Directors shall decide the following matters:

- the merger and proportional demerger of companies in which the Company owns shares or other equity holdings representing at least 90% of the share capital;
- the establishment and closing of branches;
- the amendment of the By-laws to comply with the provisions of law.

23.3 The Board of Directors and the Chief Executive Officer shall promptly report to the Board of Statutory Auditors at least every three months and in any event at the time of the meetings of the Board of Directors, on the activity carried out and on the transactions with the most significant impact on performance and the financial position carried out by the Company and its subsidiaries. In particular they shall report to the Board of Statutory Auditors those transactions in which they have an interest, either on their own behalf or on behalf of third parties.

ARTICLE 24

24.1 The Board of Directors may delegate its powers to one of its members, within the limits set forth in Article 2381 of the Italian Civil Code. The Board may, in addition, delegate powers to the Chairman to identify and promote integrated projects and international agreements of strategic importance. The Board of Directors may revoke delegated powers at any time, proceeding, in the case of revocation of the powers delegated to the Chief Executive Officer, to appoint another Chief Executive Officer at the same time. The Board of Directors, acting upon a proposal of the Chairman and in agreement with the Chief Executive Officer, may confer powers for individual acts or categories of acts on other members of the Board of Directors. The Chairman and the Chief Executive Officer, within the limits of the authority attributed to them, may delegate and empower Company employees or third parties to represent the Company for individual acts or specific categories of acts.

Further, acting upon proposal of the Chief Executive Officer and in agreement with the Chairman, the Board of Directors may also appoint one or more General Managers (Chief Operating Officers) and determine the powers to be conferred on them, once it has been ascertained that they fulfill the integrity requirements set by law. The Board of Directors shall periodically check the continuing compliance with integrity requirements of the General Managers (Chief Operating Officers). Failure to satisfy these requirements shall result in disqualification from the position.

Acting upon a proposal of the Chief Executive Officer, in agreement with the Chairman and with the approval of the Board of Statutory Auditors, the Board of Directors shall appoint the Officer responsible for preparing financial reporting documents.

The Officer responsible for preparing financial reporting documents shall be selected from among those persons who, for at least three years, have performed:

- a) administration, control or management activities in companies listed on regulated stock exchanges in Italy or other European Union countries or other OECD countries with a share capital of no less than €2 million; or
- b) statutory audit activities in companies indicated in letter a) above; or
- c) professional activities or university teaching activities in the financial or accounting sectors; or
- d) management functions in public or private entities with financial, accounting or control expertise.

The Board of Directors shall ensure that the Officer responsible for preparing the financial reporting documents has adequate powers and means to perform the duties of the position and that administrative and accounting procedures are being followed.

ARTICLE 25

25.1 The Chairman and the Chief Executive Officer are severally vested with powers of legal representation of the Company before any judicial or administrative authority and with respect to third parties and exercise signature powers on behalf of the Company.

ARTICLE 26

26.1 The Chairman and the members of the Board of Directors shall be entitled to compensation to be determined by the ordinary Shareholders' Meeting. Said resolution, once taken, shall remain valid for subsequent financial years until the Shareholders' Meeting should decide otherwise.

ARTICLE 27

27.1 The Chairman:

- a) represents the Company pursuant to Article 25.1;
- b) chairs the Shareholders' Meeting pursuant to Article 15.1;
- c) calls and chairs meetings of the Board of Directors pursuant to Articles 19.1 and 20.1;
- d) verifies that Board resolutions are implemented;
- e) exercises the powers delegated to him by the Board of Directors pursuant to Article 24.1.

Part VI – The Board of Statutory Auditors

ARTICLE 28

28.1 The Board of Statutory Auditors shall consist of five standing members and two alternate members, chosen from among persons who satisfy the professional and integrity requirements established by the Ministry of Justice Decree No. 162 of March 30, 2000.

Pursuant to the aforementioned decree, the fields closely connected with the business of the Company are: commercial law, business economics and corporate finance.

Similarly, the sectors closely connected with the business of the Company are engineering and geology.

The Statutory Auditors may be appointed as members of the administrative and control bodies of other companies within the limits set by Consob regulations.

28.2 The Board of Statutory Auditors shall be appointed by the Shareholders' Meeting on the basis of slates presented by shareholders. The candidates shall be listed on the slates in numerical order in a number no greater than the number of members of the body to be appointed.

The procedures set out in Article 17.3 and the provisions issued in Consob regulations shall apply to the submission, filing and publication of candidate slates.

Pursuant to applicable gender-balance legislation, two standing Statutory Auditors shall belong to the less represented gender.

Slates shall be divided into two sections: the first containing candidates for appointment as standing Statutory Auditors and the second containing candidates for appointment as alternate Statutory Auditors. At least the first candidate in each section must be entered in the register of auditors and have carried out statutory audit activities for no less than three years.

Slates that, considering both sections together, contain three or more candidates shall include, in the section for standing Statutory Auditors, candidates of both genders, as specified in the notice calling the Shareholders' Meeting, in order to comply with the applicable gender-balance legislation. If the section for alternate Statutory Auditors on these slates contains two candidates, they must be of different genders.

Three standing Statutory Auditors and one alternate Statutory Auditor shall be drawn from the slate that receives the majority of votes. The other two standing Statutory Auditors and the other alternate Statutory Auditor shall be appointed using the procedures set out in Article 17.3, letter b) of the By-laws. Said procedures shall be applied separately to each section of the other slates.

The Shareholders' Meeting shall appoint the Chairman of the Board of Statutory Auditors from among the standing Statutory Auditors appointed in accordance with Article 17.3 letter b) of these By-laws.

Where the application of the procedure set out above does not permit compliance with the gender-balance rules for standing Statutory Auditors, the points to attribute to each candidate drawn from the standing Statutory Auditor sections of the various slates shall be calculated by dividing the number of votes received by each slate by the ordinal number of each of these candidates; the candidate of the over-represented gender with the fewest points from among the candidates drawn from all of the slates shall be replaced by the member of the less-represented gender who may be listed (with the next highest ordinal number) in the standing Statutory Auditor section on the same slate as the candidate to be replaced or, subordinately, in the alternate Statutory Auditor section of the same slate as the candidate to be replaced (in such case, the latter shall take the position of the alternate candidate that replaces him/her). If this does not permit compliance with the gender-balance rules, he/she shall be replaced by a person chosen by the Shareholders' Meeting with the majority required by law, so as to ensure that the membership of the Board of Statutory Auditors complies with the law and the By-laws. In cases where candidates from different lists have received the same number of points, the candidate from the slate from which the largest number of Statutory Auditors has been drawn or, subordinately, the candidate drawn from the slate receiving the fewest number of votes, or, in the event of a tie vote, the candidate that receives the fewest votes of the Shareholders' Meeting in a run-off election, shall be replaced.

For the appointment of Statutory Auditors who, for any reason, are not appointed using the above procedures, the Shareholders' Meeting shall resolve, with the majorities required by law, in such a manner as to ensure that the membership of the Board of Statutory Auditors complies with the law and the By-laws.

The slate voting procedure shall apply only in case of appointment of the entire Board of Statutory Auditors.

Should a standing Statutory Auditor from the slate that received a majority of the votes be replaced, the replacement shall be the alternate Statutory Auditor from the same slate; should a standing Statutory Auditor from other slates be replaced, the replacement shall be the alternate Statutory Auditor from those other slates. If the replacement results in non-compliance with gender-balance rules, the Shareholders' Meeting shall be called as soon as possible to approve the necessary resolutions to ensure compliance.

28.3 Statutory Auditors may be re-elected.

28.4 Subject to prior notification of the Chairman of the Board of Directors, the Board of Statutory Auditors may call Shareholders' Meetings and meetings of the Board of Directors. The power to call a meeting of the Board of Directors may be exercised individually by each member of the Board of Statutory Auditors; at least two Statutory Auditors are required to call Shareholders' Meetings.

The meetings of the Board of Statutory Auditors may be held by video or teleconference on the condition that all of the participants in the meetings can be identified and that all can follow and participate in real time in the discussion of the matters being addressed. The meeting shall be considered duly held in the place where the Chairman and the Secretary are present.

Part VII – Financial Statements and Profits

ARTICLE 29

29.1 The Company's financial year ends on December 31 of each year.

29.2 At the end of each financial year, the Board of Directors shall prepare the Company financial statements in compliance with the provisions of law.

29.3 The Board of Directors may distribute interim dividends to the shareholders during the financial year.

ARTICLE 30

30.1 Entitlement to dividends not collected within five years of the day on which they become payable shall lapse in favor of the Company and such dividends shall be allocated to reserves.

Part VIII - Winding Up and Liquidation of the Company

ARTICLE 31

31.1 In the event the Company is wound up, the Shareholders' Meeting shall decide the manner of its liquidation and appoint one or more liquidators, establishing their powers and remuneration.

Part IX – General Provisions

ARTICLE 32

32.1 For all matters not expressly governed by these By-laws, the Italian Civil Code and applicable special laws shall apply.

32.2 Pursuant to Article 3, paragraph 2, of Decree Law No. 332 of May 31, 1994, ratified with amendments by Law No. 474 of July 30, 1994, Article 6.1, sixth paragraph, of these By-laws shall not apply to the shareholdings owned by the Ministry of the Economy and Finance, public entities or entities they control.

ARTICLE 33

33.1 The Company retains all legal relationships in respect of assets and liabilities held by the public agency Ente Nazionale Idrocarburi before its transformation.

ARTICLE 34

34.1 The provisions of Articles 17.3, 17.5 and 28.2 directed to ensure compliance with applicable gender-balance legislation shall apply to the first election after 1 January 2020, for the number of consecutive terms of the Board of Directors and Board of Statutory Auditors as provided for by the law.



Eni spa Registered Office

Piazzale Enrico Mattei, 1 00144 Rome, Italy Branches

20097 San Donato Milanese, Milan Via Emilia, 1,

20097 San Donato Milanese, Milan Piazza E. Vanoni, 1,

Company share capital €4,005,358,876 fully paid

Rome Company Register

Tax identification number 00484960588

**DESCRIPTION OF SECURITIES
REGISTERED UNDER SECTION 12 OF THE EXCHANGE ACT**

As of December 31, 2022, Eni SpA (“Eni”, the “Company”, “we”, “us” and “our”) had the following series of securities registered pursuant to Section 12(b) of the Securities Exchange Act of 1934 (the “Exchange Act”):

Title of each class	Trading Symbol(s)	Name of each exchange on which registered
Shares		New York Stock Exchange*
American Depositary Shares (which represent the right to receive two Shares)	E	New York Stock Exchange
		* Not for trading, but only in connection with the registration of American Depositary Shares, pursuant to the requirements of the Securities and Exchange Commission

Capitalized terms used but not defined herein have the meanings given to them in Eni’s annual report on Form 20-F for the year ended December 31, 2022.

ORDINARY SHARES

The following description of our ordinary shares is a summary and does not purport to be complete. It is subject to and qualified in its entirety by the Eni By-laws and by applicable Italian law. A copy of the Eni By-Laws is filed as Exhibit 1 to Eni’s annual report on Form 20-F for the year ended December 31, 2022.

General

As of December 31, 2022, the issued share capital of Eni, a *societa’ per azioni* incorporated under the laws of Italy, amounted to €4,005,358,876 and was represented by 3,571,487,977 ordinary registered shares without indication of par value.

The Company’s ordinary shares are in registered form and are freely transferable. As required by the Italian law on the dematerialization of financial instruments, Eni’s shares must be held with Monte Titoli SpA (the Italian Central Securities Depository) and their beneficial owners may exercise their rights through special deposit accounts opened with intermediaries, such as banks, brokers and securities dealers.

The Company’s ordinary shares have been listed on the *Euronext Milan*, the stock exchange regulated and managed by Borsa Italiana S.p.A.. Eni’s ordinary shares are part of the FTSE MIB Index.

Dividend rights

Shareholders have the right to participate in profits and any other rights as provided by the law and subject to any applicable legal limitations. Specifically, the ordinary Shareholders’ Meeting called to approve the annual Financial Statements may allocate the net income resulting after allotment to the legal reserve to the payment of a final dividend per share. In addition, during the course of the financial year, the Board of Directors may distribute, as allowed by the Eni By-laws, interim dividends to the shareholders. Entitlement to dividends not collected within five years of the day on which they become payable shall lapse in favor of the Company and such dividends shall be allocated to reserves.

Voting rights

Shares are indivisible and each share is entitled to one vote. The general provisions on share voting rights are described in the paragraph “Shareholders’ Meeting” below. In relation to the appointment of the Board of Directors (Eni’s Board is not a “staggered board”) and the Board of Statutory Auditors (see “Item 6”), Eni’s By-laws provide for a slate voting system. In particular, pursuant to Article 17 of the Eni By-laws and in accordance with applicable law, slates may be presented both by shareholders, either severally or jointly, representing at least 1% of the share capital, or any other threshold established by Consob in its regulations (lastly, on January 30, 2023, Consob confirmed a threshold of 0.5% for Eni, given its market capitalization), or by the Board of Directors. Each shareholder may, severally or jointly, submit and vote on a single slate only. There are no provisions in the Eni By-laws relating to: special rights to share in Company profits; redemption provisions; sinking fund provisions; liability to further capital calls by the Company.

Liquidation rights

In the event the Company is wound up, the Shareholders’ Meeting shall decide the manner of its liquidation and appoint one or more liquidators, establishing their powers and remuneration. In accordance with Italian law, shareholders would be entitled to the distribution of the remaining liquidated assets of the Company in proportion to their shareholdings, only after payment of all the Company’s liabilities and satisfaction of all other creditors.

Purchase by Eni of its own shares

Pursuant to Italian law, a company may purchase its own shares only upon prior authorization by the shareholders’ meeting, which authorization shall set forth the methods of purchase, the minimum and maximum number of shares to be purchased, the duration of the authorization (not to exceed 18 months) and the minimum and maximum price to be paid. The total consideration payable for such shares cannot exceed the total amount of distributable earnings and distributable reserves as reflected in the most recent financial statements approved by the latest annual shareholders’ meeting. The company may not purchase shares for an aggregate nominal value, including shares held by subsidiaries, that exceeds one-fifth of the company’s share capital. Shares purchased in excess of such limit must be resold within one year from the date of their purchase. Identical limitations apply to purchases of shares of a company by its subsidiaries.

Eni Shareholders’ Meeting of May 11, 2022 authorized the Company to repurchase its own shares. See “Item 16E – Purchases of equity securities by the issuer and affiliated purchasers” in Eni’s annual report on Form 20-F for the year ended December 31, 2022.

Change in shareholders’ rights

A shareholders’ resolution is required to make changes to shareholders’ rights. Italian law gives shareholders the right to withdraw in the event of an amendment of the provisions of the Eni By-laws relating to, among other matters, voting and dividend rights, approved by resolution of the Shareholders’ Meeting with the attendance and decision making quorum established by law for extraordinary meetings.

Shareholders’ Meeting

The Shareholders’ Meeting resolves on the issues set forth by applicable law and Eni’s By-laws, in “ordinary” or “extraordinary” form. The ordinary and the extraordinary Shareholders’ Meetings are normally held after a single call, with the majorities required by law in this case. The Board of Directors may, if deemed necessary, establish that both the ordinary and the extraordinary Shareholders’ Meetings shall be held after more than one call; their resolutions at first, second or third call must be passed with the majorities required by law in each case.

Shareholders' Meetings shall normally be held at the Company's registered office, unless otherwise decided by the Board of Directors, provided however they are held in Italy. The Shareholders' Meeting shall be called by way of a notice published on the Company website, as well as in accordance with the procedures specified in Consob regulations, by the statutory deadlines and in accordance with applicable law. The notice calling the meeting, the content of which is defined by the law and Eni's By-laws, contains all the information for attending and voting at the meeting, including information on proxy voting and voting by mail (the information is also available on the Company's website) and, if envisaged, it may include instructions for participating in the Shareholders' Meeting by means of telecommunication systems, as well as exercising the right to vote by electronic means. The Board of Directors shall make a report on each of the items on the agenda available to the public at the Company's registered office, on the Company's website and by other means envisaged by Consob regulations by the same date of the publication of the notice calling the Shareholders' Meeting for each of the items on the agenda. Specific legal provisions may require other terms of publication of the Board of Directors report (i.e. in case of extraordinary transactions). An ordinary Shareholders' Meeting shall be called at least once a year, within 180 days of the end of the Company's financial year (on December 31), to approve the financial statements, since the Company is required to draw up Consolidated Financial Statements.

The right to attend and cast a vote at the Shareholders' Meeting shall be certified by a statement submitted by an authorized intermediary on the basis of its accounting records to the Company on behalf of the person entitled to vote. The statement shall be issued by the intermediary on the basis of the balances on the accounts recorded at the end of the seventh trading day prior to the date of the Shareholders' Meeting. Credit and debit records entered on the authorized intermediaries' accounts after this deadline shall not be considered for the purpose of determining entitlement to exercise voting rights at the Shareholders' Meeting. The statement, issued by the authorized intermediary, must reach the Company by the end of the third trading day prior to the date of the Shareholders' Meeting, or by any other deadline established by Consob regulations issued in agreement with the Bank of Italy.

Shareholders shall nevertheless be entitled to attend the Meeting and cast a vote if the statements are received by the Company after the deadlines indicated above, provided they are received before the start of proceedings of the given call. For the purposes of these provisions, reference is made to the date of first call, provided that the dates of any subsequent calls are indicated in the notice calling the Meeting; otherwise, the date of each call is deemed the reference date.

Those persons who are entitled to vote may appoint a party to represent themselves at the Shareholders' Meeting by means of a written proxy or in electronic form in the manner set forth by current law. Electronic notification of the proxy may be made through a special section of the Company website as indicated in the notice calling the Meeting. In order to simplify proxy voting by shareholders who are employees of the Company or of its subsidiaries and belong to shareholders' associations that meet applicable statutory requirements, locations for communications and collection of proxies shall be made available in accordance with the terms and conditions agreed from time to time with the legal representatives of said associations.

The right to vote may also be exercised by mail in accordance with the applicable laws and regulations. If provided for in the notice calling the meeting, those persons entitled to vote may participate in the Shareholders' Meeting by means of telecommunication systems and exercise their right to vote by electronic means in accordance with the provisions of the law, applicable regulations and the Shareholders' Meeting Rules.

The Company may designate a person for each Shareholders' Meeting to whom the shareholders may confer a proxy with voting instructions on all or some of the items on the agenda, as provided for by applicable laws and regulations, by the end of the second trading day preceding the date set for the Shareholders' Meeting including for calls subsequent to the first. Such proxy shall not be valid for items in respect of which no voting instructions have been provided.

The Chairman of the meeting shall verify the validity of proxies and, in general, entitlement to participate in the Meeting.

The Shareholders' Meetings are governed by the Shareholders' Meeting Rules as approved by resolution of the ordinary Shareholders' Meeting on December 4, 1998, in order to guarantee an efficient conduct of meetings and the right of each shareholder to express his or her opinion on the items on the agenda. The Shareholders' Meeting held on May 11, 2022 has approved an update of such Rules.

During Shareholders' Meetings, the Board of Directors provides broad disclosure on items examined and shareholders can request information on issues in the agenda. Information is provided taking into account applicable rules on inside information.

In accordance with Article 106, paragraph 4, second sentence, of Decree Law no. 18 of March 17, 2020, ratified with amendments by Law No. 27 of April 24, 2020 containing "Measures to strengthen the National Health Service and provide economic support for families, workers and businesses connected with the COVID-19 epidemiological emergency", and of Decree Law no. 228/2021, ratified with amendments by Law no. 15/2022, that extended the effectiveness of the above-mentioned measures also to the Shareholders' Meeting to be held by July 31, 2022, the participation in the Shareholders' Meeting of May 11, 2022 was permitted solely through the Shareholders' representative designated by the Company pursuant to Article 135-undecies of Consolidated Law on Financial Intermediation. Decree Law no. 198/2022, ratified with amendments by Law no. 14/2023, extended the effectiveness of the above-mentioned measures to the Shareholders' Meeting to be held by July 31, 2023.

Stock ownership limitation and voting rights restrictions

There are no limitations imposed by Italian law or by Eni's By-laws on the rights of non-residents in Italy or foreign persons to hold shares or vote other than the limitations described below (which are equally applicable to both residents and non-residents of Italy). In accordance with Article 6 of the By-laws, and in application of the special rules pursuant to Article 3¹ of Decree Law No. 332 of May 31, 1994, ratified with amendments by Law No. 474 of July 30, 1994 (Law No. 474/1994), no shareholder may hold, in any capacity, directly or indirectly, more than 3% of the Company's share capital. Any voting rights and any other non-financial rights attached to shares held in excess of the maximum limit indicated above may not be exercised and the voting rights of each shareholder to whom such limit applies shall be reduced in proportion, unless otherwise jointly specified in advance by the parties involved.

Pursuant to Article 32 of the By-laws and the above mentioned provision of law, shareholdings owned by the Ministry of the Economy and Finance, public entities or organizations controlled by them are exempt from this ban. Finally, this special rule provides that the clause regarding shareholding limits will lose effect if the limit is exceeded as a result of a take-over bid, provided that, as a result of the takeover, the bidder will own a shareholding of at least 75% of the share capital with the right to vote on resolutions concerning the appointment or dismissal of Directors.

Limitation on changes in control of the Company (Special Powers of the Italian State)

Decree Law No. 21 of March 15, 2012, ratified with amendments by Law No. 56 of May 11, 2012 (Law No. 56/2012), modified Italian legislation governing the special powers of the Italian State to comply with European rules. The special powers apply to company assets in the following sectors: defense and national security; 5G technology; energy, transport and communications, as defined by the regulations which implement the relevant law

With reference to the energy sector, taking into account the changes made by to Decree Law no. 21/2022, containing "Urgent measures to contrast the economic and humanitarian effects of the Ukrainian crisis", ratified with amendments by Law No. 51/2022, the special powers include: a) veto power (or the power of imposing conditions or requirements) over certain transactions or resolutions involving strategic assets (identified by Decrees of the President of the Council of Ministers no. 179 and 180 of 2020) or companies that hold such assets; and b) power of attaching conditions or opposing the acquisition by an entity of shareholdings that determine the control of a company that holds, directly or indirectly, strategic assets and the acquisition, by an entity outside of the EU, of shareholdings in such company equal to at least 10% and the total value of the investment exceeds one million euros; there is also an obligation to notify acquisitions that result in the 15%, 20%, 25%, 50% thresholds being exceeded.

¹ This provision has been modified by the Decree Law No. 21 of March 15, 2012, ratified with amendments by Law No. 56 of May 11, 2012. For more details see the paragraph "Limitation on changes in control of the Company (Special Powers of the Italian State)" below.

Companies that hold strategic assets or carry out activities of strategic importance, or entities that intend to acquire certain shareholdings in such companies, are required to notify the Prime Minister's Office with a full disclosure of the resolution, act or transaction, or of the acquisition of the shareholdings. The notification obligation extends also to the incorporation of companies that carry out activities of strategic importance or hold strategic assets if one or more shareholders, external to the EU, hold a share of voting rights or capital equal to at least 10%.

With particular reference to the power referred to in letter b), until the notification and thereafter, up to the expiration of the term for the possible exercise of such power, the voting rights and any other non-financial right related to the significant shareholding may not be exercised.

In the case of non-fulfillment of imposed conditions, throughout the relevant period, the voting rights and any other non-financial right related to the significant shareholding may not be exercised. The resolutions adopted with the decisive vote of such shareholding, or otherwise the resolutions or acts adopted in breach or default of the imposed conditions are void. In addition, unless the fact constitutes a crime, failure to comply with imposed conditions entail for the purchaser a fine.

In case of opposition, the buyer may not exercise the voting rights and any other non-financial right related to the significant shareholding, which must be sold within a year. In case of non-compliance, at the request of the Government, the Court will order the sale of the significant shareholding. Shareholders' Meeting resolutions adopted with the decisive vote of such participation shall be void.

The legislation provides for a general rule that the acquisition, for any reason, by an entity outside of the EU of stock in a company that holds strategic assets will be allowed on condition of reciprocity, in compliance with international agreements signed by Italy or the EU. These powers are exercised exclusively on the basis of objective and non-discriminatory criteria.

Albeit with some amendments, the provisions regarding the stock ownership limitations and voting rights restrictions pursuant to Article 3 of Law No. 474/1994 are still in force.

In order to "promote privatization and the spread of investment in shares" of companies in which the Italian State has a significant shareholding, Article 1, paragraphs 381 to 384 of Law No. 266 of 2005 (2006 Financial Law) introduced the power to add provisions to the Bylaws of privatized companies primarily controlled by the Italian State, like Eni, which allow shares or participating financial instruments to be issued that grant the special meeting of its holders the right to request that new shares, even at par value, or new financial instruments be issued to them with the right to vote in ordinary and extraordinary Shareholders' Meetings. Making this amendment to the By-laws would lead to the shareholding limit referred to in Article 6.1 of the By-laws being removed. At the present time, however, Eni's By-laws do not contain any such provisions.

Shareholder ownership thresholds

There are no By-law provisions governing the disclosure of the ownership threshold because the matter is regulated by Italian law. Pursuant to the Consolidated Law on Financial Intermediation² and the Consob Regulation³, any direct or indirect holding in the voting shares of an Italian listed company in excess of 3%⁴, 5%, 10%, 15%, 20%, 25%, 30%, 50%, 66.6% and 90% must be notified to the investee company and to Consob. The same disclosure requirements refer to holdings that drop below one of the specified thresholds.

Such disclosures shall be made — using the forms contained in Annex 4A to the above Regulation — without delay and, in any case, within four trading days of the transaction, starting from the day on which the subject gains knowledge of the transaction that can lead to the obligation, regardless of the date of execution, or from the date on which the subject obliged to make the disclosure gains knowledge of the event that leads to changes in the share capital as contemplated in the Consob Regulation.

² Legislative Decree No. 58 of February 24, 1998, with specific reference to Articles 120-122.

³ Article 117 of Consob Decision No. 11971/1999 and subsequent amendments

⁴ If the company is not a SME (small or medium enterprise). Moreover, Consob may, by means of measures justified by the need to protect investors, as well as corporate control market and capital market efficiency and transparency, envisage – for a limited period of time – lower thresholds by its decree for companies with particularly extensive shareholding structure.

For the purpose of the above disclosure obligations, the Consob Regulation establishes investment calculation criteria ⁵. The obligation to notify also applies to any direct or indirect holding owned through ADRs.

Specific disclosure requirements (with partially different thresholds) are connected to investments in financial instruments and for aggregate investments ⁶.

Under the above mentioned Consolidated Law on Financial Intermediation, as amended by Decree Law No. 148/2017, in the case of the purchase of a stake in listed issuers equal or above the thresholds of 10%, 20% and 25% of the relevant share capital in listed companies, the investor shall state the objectives it intends to pursue in the following six months⁷. The declaration shall state under the responsibility of the declarant: a) the means of financing the acquisition; b) whether acting alone or in concert; c) whether it intends to stop or continue its purchases, and whether it intends to acquire control of the issuer or anyway have an influence on the management of the company and, in such cases, the strategy it intends to adopt and the transactions to be carried out; d) its intentions as to any agreements and shareholders' agreements to which it is party; e) whether it intends to propose the integration or revocation of the issuer's administrative or control bodies. Consob can identify, with its own regulation, the cases where the aforementioned declaration is not due, taking into account the characteristics of the entity making the declaration or of the company whose shares have been purchased.

The declaration shall be transmitted to the company whose shares have been purchased and to Consob and shall be subject to public disclosure in accordance with the terms and conditions established by Consob Regulation.

Voting rights attached to listed shares which have not been notified pursuant to the above mentioned disclosure requirements may not be exercised. Any resolution or act adopted in violation of such limitation, with the contribution of those undisclosed shares, could be voided if challenged in court, under the Italian Civil Code.

According to the Italian Civil Code (Article 2359-*bis*), a subsidiary may acquire shares of the parent company only within the limits of distributable profits and available reserves as resulting from the last approved balance sheet. Only fully-paid shares can be purchased. The purchase must be approved by the Shareholders' Meeting and, in any case, the nominal value of shares purchased may not exceed one-fifth of the capital of the parent company – if the latter is a listed company – taking into account for this purpose the shares held by the same parent company or its subsidiaries.

The Consolidated Law on Financial Intermediation provides rules governing cross-holdings. In particular, except for the cases contemplated by the above mentioned Article 2359-*bis* of the Italian Civil Code, in case of a reciprocal participation exceeding the limit of 3% of the shares, the company that exceeds the limit successively cannot exercise its right to vote relative to the shares held in excess of such threshold and must sell such shares within the following 12 months. In the event of failure to dispose of the shares by such time limit, the voting rights shall be suspended with respect to the entire shareholding. Where it is not possible to ascertain which of the two companies was the last to exceed the limit, the suspension of voting rights and the disposal requirement shall apply to both unless they have agreed otherwise. In the event of non-compliance, any resolution or act adopted with the contribution of the relevant shares may be challenged under the Italian Civil Code.

The above mentioned limit is increased to 5% (or to 10% if the issuer is a small or medium enterprise as per Article 1, letter *quater*.1 of the Consolidated Law on Financial Intermediation) if the threshold is exceeded by both companies subsequent to an agreement authorized in advance by the ordinary shareholders' meetings of the companies concerned.

If a person holds an interest exceeding the aforementioned threshold of a listed company, such listed company or any person controlling such listed company may not acquire an interest exceeding such a limit in a listed company controlled by the former. In the event of non-compliance, the voting rights attached to the shares in excess of the limit specified shall be suspended. Where it is not possible to ascertain which of the two persons was the last to exceed the limit, the suspension shall apply to both unless they have agreed otherwise. In the event of non-compliance, any resolution or act adopted with the contribution of the relevant shares may be challenged under the Italian Civil Code.

⁵ Article 118 of Consob Decision No. 11971/1999 and subsequent amendments.

⁶ Article 119 of Consob Decision No. 11971/1999 and subsequent amendments.

⁷ Consob may, with a provision reasoned by investor protection needs as well as efficiency and transparency of the corporate control market and of the capital market, introduce, for a limited period

The limitations described above are not applicable in the case of a takeover bid or exchange tender offer to acquire at least 60% of the ordinary shares of a listed company.

Under the Consolidated Law on Financial Intermediation, any agreement, in any form, regarding the exercise of voting rights in a listed company or in its parent company, must be, within five days of stipulation: (i) notified to Consob; (ii) published in abstract form, in the Italian daily press; (iii) filed with the Register of Companies in which the listed company is registered; and (iv) notified to the company with listed shares. In the event of non-compliance with these requirements, the agreements shall be null and void and the voting rights attached to the relevant shares may not be exercised and any resolution or act adopted with the contribution of such shares may be challenged under the Italian Civil Code.

The same provisions also apply to agreements, in any form, that: (a) create obligations of consultation prior to the exercise of voting rights in a listed company and in its controlling companies; (b) set limits on the transfer of the related shares or of other financial instruments that entitle holders to buy or subscribe them; (c) provide for the purchase of the shares or of the above mentioned financial instruments; (d) have as their object or effect the exercise, jointly or otherwise, of dominant influence on such companies; and (d-*bis*) which aim to encourage or frustrate a takeover bid or an exchange tender offer, including commitments relating to non-participation in a takeover bid.

Finally, pursuant to Law No. 287 of October 10, 1990, any merger or acquisition of (legal or factual) sole or joint control over a company or any change of control over a company is subject to the prior authorization by the Italian Antitrust Authority⁸ if the companies involved exceed given turnover thresholds. If the said merger, acquisition or change of control were to significantly affect competition, in particular because they create or strengthen a dominant position, the Italian Antitrust Authority can either prohibit the transaction or make it subject to remedies preventing a restriction of competition. Moreover, if the transaction or the companies involved exceed other quantitative or qualitative thresholds set by European or other jurisdictions' legislations (e.g. other turnover thresholds or thresholds referred to transaction's value, market shares of the parties or the potential competitiveness of the target), the transaction can also be subject to the prior authorization by competition authorities of such other jurisdictions. Finally, pursuant to new rules enacted in 2022, in some circumstances both the Italian Antitrust Authority and the European Commission might require that specific mergers, acquisitions or changes of control be made subject to their approval, even if they are below said thresholds.

Changes in share capital

Eni's By-laws do not provide for more stringent conditions than those required by law. Share capital increases are resolved by a shareholders' resolution at an extraordinary Shareholders' Meeting. Under Italian law, shareholders have a pre-emptive right to subscribe newly issued shares and corporate bonds convertible into shares in proportion to their respective shareholdings. If the Company's interest so requires, the pre-emptive right may be waived or limited by the shareholders' resolution authorizing the share capital increase. The shareholders' pre-emptive right is also waived if the shareholders' resolution authorizing the share capital increase provides for the subscription of new issues of shares in the form of contributions in-kind.

⁸ Autorità garante della concorrenza e del mercato (AGCM).

AMERICAN DEPOSITARY SHARES

General

In 1995, Eni established a sponsored American Depositary Receipts (“ADRs”) program directed at U.S. investors. In the United States, Eni’s shares are registered with the SEC and are traded in the form of American Depositary Shares (“ADSs”) which are listed on the New York Stock Exchange (“NYSE”). ADSs are evidenced by ADRs, and each ADR represents two Eni ordinary shares.

Since June 27, 2017, Citibank N.A. (the “Depositary”) is the Company’s depositary bank issuing ADRs pursuant to a deposit agreement (the “Deposit Agreement”) among Eni, the Depositary and the beneficial owners and registered holders from time to time of the ADRs issued thereunder. The principal office of the Depositary is currently located at 388 Greenwich Street, New York, New York 10013, United States. The custodian is Citibank N.A. (Milan Branch), currently having its principal office at Via Dei Mercanti, 12, 20121 Milan, Italy. Computershare is the transfer agent for the Eni ADR program.

ADSs may be held either directly or indirectly through a broker or other financial institution. If ADSs are held directly, by having an ADS registered in the holder’s name on the books of the Depositary, the holder is an ADR holder. If ADSs are held through a broker or financial institution nominee, the holder must rely on the procedures of such broker or financial institution to assert the rights of an ADR holder described in this section. Holders should consult with their broker or financial institution to find out what those procedures are. The following is a summary of the material terms of the Deposit Agreement. Because it is a summary, it does not contain all the information that may be important. For more complete information, holders should read the entire form of Deposit Agreement and the form of ADR, which contain the terms of the ADSs. Please refer to Exhibit 99.(A) on Form F-6 (File No. 333-218170) filed with the SEC May 22, 2017. Copies of the Deposit Agreement are also available for inspection at the offices of the Depositary.

Deposit, withdrawal and cancellation

The Depositary will deliver ADSs if a shareholder or its broker deposit shares with the custodian. Shares deposited with the custodian must also be accompanied by certain documents, including (a) in the case of shares represented by certificates issued in registered form, instruments showing that such ordinary shares have been properly transferred or endorsed, (b) in the case of shares represented by certificates in bearer form, the requisite coupons and talons pertaining thereto, and (c) in the case of book-entry shares, confirmation of book-entry transfer and recordation, in each case to the person on whose behalf the deposit is being made.

The custodian will hold all deposited shares for the account of the Depositary. ADR holders thus have no direct ownership interest in the shares and have only such rights as are contained in the Deposit Agreement. The deposited shares and any other securities, property or cash received by the Depositary or the custodian and held under the Deposit Agreement are referred to as deposited property.

Upon each deposit of shares, receipt of related delivery documentation and compliance with the other provisions of the Deposit Agreement, including the payment of the fees and charges of the Depositary and any taxes or other fees or charges owing, the Depositary will issue and deliver ADSs in the name of the person entitled thereto and, if applicable, issue ADRs evidencing the number of ADSs to which such person is entitled. ADRs will be delivered at the Depositary’s principal office.

The depositary will make arrangements for the acceptance of ADSs for book-entry settlement through The Depositary Trust Company (“DTC”). All ADSs held through DTC will be registered in the name of Cede & Co., the nominee for DTC. Unless issued as uncertificated ADSs, the ADSs registered in the name of Cede & Co. will be evidenced by one or more ADRs in the form of a “Balance Certificate,” which will provide that it represents the aggregate number of ADSs from time to time indicated in the records of the Depositary as being issued to DTC thereunder and that the aggregate number of ADSs represented thereby may from time to time be increased or decreased by making adjustments on such records of the depositary and of DTC or Cede & Co.

When holders turn in their ADSs (and, if applicable, the ADRs evidencing the ADSs) at the Depositary's principal office, the Depositary will, upon payment of certain applicable fees, charges and taxes, and upon receipt of proper instructions, deliver the underlying shares. At the holder's risk, expense and request, the Depositary will deliver (to the extent permitted by law) deposited property at the Depositary's principal office.

The depositary may restrict the withdrawal of shares only in connection with: (i) temporary delays caused by closing the transfer books of Eni or those of the Depositary or the deposit of shares in connection with voting at a shareholders' meeting, or the payment of dividends; (ii) the payment of fees, taxes and similar charges; and (iii) compliance with any U.S. or foreign laws or governmental regulations relating to the ADSs or to the withdrawal of shares. The right of withdrawal may not be limited by any other provision of the Deposit Agreement.

Voting procedures

As soon as practicable after receipt of notice of any meeting at which the holders of shares are entitled to vote, or of solicitation of consents or proxies from holders of shares, the Depositary will fix a record date in respect of such meeting or solicitation of consent or proxy in accordance with the Deposit Agreement. The Depositary shall, if requested by the Company in writing (the Depositary having no obligation to take any further action if the request shall not have been received by the Depositary at least 30 days prior to the date of such vote or meeting), distribute to holders as of the record date: (a) such notice of meeting or solicitation of consent or proxy, (b) a statement that the holders at the close of business on the record date will be entitled, subject to any applicable law, the provisions of the Deposit Agreement and the Eni By-laws, to instruct the Depositary as to the exercise of the voting rights pertaining to the shares represented by such holder's ADSs and (c) a brief statement as to the manner in which such voting instructions may be given to the Depositary.

The Depositary may alternatively distribute to the holders a notice that provides instructions on how to retrieve such materials or receive such materials upon request (e.g., by reference to a website containing the materials for retrieval or a contact for requesting copies of the materials), to the extent not prohibited by law or regulations, the Eni By-laws or by applicable stock exchange requirements.

Voting instructions may be given only in respect of a number of ADSs representing an integral number of shares. Upon the timely receipt of voting instructions from a holder of ADSs, the Depositary will endeavor to vote, or cause the custodian to vote, the shares represented by such holder's ADSs in accordance with the voting instructions. Shares represented by ADSs for which no timely voting instructions are received by the Depositary from the holder will not be voted. Neither the Depositary nor the custodian will exercise any discretion as to voting and neither the Depositary nor the Custodian will vote shares represented by ADSs except pursuant to and in accordance with the voting instructions timely received from holders or as otherwise contemplated in the Deposit Agreement. If the Depositary timely receives voting instructions from a holder which fail to specify the manner in which the Depositary is to vote the shares represented by such holder's ADSs, the Depositary will deem such holder to have instructed the Depositary to vote in favor of the items set forth in the voting instruction, unless otherwise specified in the notice distributed to holders. Notwithstanding anything else contained in the Deposit Agreement, the Depositary shall, if so requested in writing by the Company, represent all shares represented by the ADSs (whether or not voting instructions have been received in respect of such shares from holders as of the ADS record date) for the sole purpose of establishing quorum at a meeting of shareholders.

There can be no assurance that holders generally or any holder in particular will receive the notice described above with sufficient time to enable the holder to return voting instructions to the Depositary in a timely manner.

The Depositary will not have any obligation to any holder or the Company to take any action with respect to (i) any meeting, or solicitation of consents or proxies, of holders of shares, or (ii) any vote of the ADSs or the shares represented thereby, if the taking of such action by the Depositary would violate or be limited by applicable law, or the provisions of the Eni By-laws, or if the Depositary, upon advice of its counsel, reasonably believes that its taking of such action would be such a violation or so limited.

Share dividends and other distributions

Eni may make various types of distributions with respect to its securities. The Depositary has agreed to pay to each holder the cash dividends or other distributions it or the custodian receives on ordinary shares, after deducting its fees and expenses. Each holder will receive these distributions in proportion to the number of underlying ordinary shares that its ADSs represent.

Except as stated below, to the extent the depositary is legally permitted it will deliver such distributions to ADR holders in proportion to the number of ADSs held at the relevant record date in the following manner:

Cash. Upon receiving notice from Eni that Eni intends to distribute a cash dividend or other cash distribution, the Depositary will establish a record date for such distribution. As promptly as practicable following the receipt of a cash dividend or other cash distribution from Eni, the Depositary will: (i) if at the time of receipt thereof any amounts received in a foreign currency can, in the judgment of the depositary, be converted on a practicable basis into U.S. dollars transferable into the United States, promptly convert or cause to be converted such cash dividend or cash distributions into U.S. dollars, (ii) if applicable, establish a record date for the distribution and (iii) distribute promptly such U.S. dollar amount, net of applicable fees, charges and expenses of the Depositary and taxes withheld. The depositary shall distribute only such amount as can be distributed without attributing to any ADR holder a fraction of one cent. Any balance not so distributed shall be held by the Depositary (without liability for interest thereon) and shall be added to and become part of the next sum received by the Depositary for distribution to holders of ADSs outstanding at the time of the next distribution. If at any time the Depositary shall determine that in its judgment the conversion of any foreign currency and the transfer and distribution of proceeds of such conversion received by the Depositary is not practicable or lawful, or if any approval or license of any governmental authority or agency thereof that is required for such conversion, transfer and distribution is denied or, in the opinion of the Depositary, not obtainable at a reasonable cost or within a reasonable period, the Depositary may, in its discretion, (i) make such conversion and distribution in U.S. dollars to the holders for whom such conversion, transfer and distribution is lawful and practicable, (ii) distribute the foreign currency (or an appropriate document evidencing the right to receive such foreign currency to holders for whom this is lawful and practicable, or (iii) hold (or cause the custodian to hold) such foreign currency (without liability for interest thereon) for the respective accounts of the holders entitled to receive it.

Notwithstanding anything contained in the Deposit Agreement to the contrary, if the Company fails to give the Depositary timely notice of the proposed cash distribution, the Depositary agrees to use commercially reasonable efforts to perform the actions contemplated in the Deposit Agreement for cash distributions. The Depositary shall have no liability for the failure to perform such actions where the notice has not been so timely given, other than for its failure to use commercially reasonable efforts.

Shares. Upon receiving notice from Eni that Eni intends to distribute a share dividend or free distribution of ordinary shares, the depositary will establish a record date for such distribution. The depositary will then either (i) deliver additional ADSs representing such ordinary shares, or (ii) if additional ADSs are not so distributed, take all actions necessary so that each ADS issued and outstanding after the ADS record date shall, to the extent permissible by law, thenceforth also represent rights and interests in the additional ordinary shares distributed, in each case net of applicable fees, charges and expenses of the depositary and taxes withheld. Only whole ADSs will be issued. Any ordinary shares which would result in fractional ADSs will be promptly sold and the proceeds (net of fees, charges and expenses of the depositary and taxes withheld) will be distributed to the ADR holders entitled to them.

Rights to receive additional shares. Upon receiving notice from Eni that Eni intends to distribute rights to subscribe for additional ordinary shares or other rights and that Eni wishes such rights to be made available to holders of ADSs, the Depositary shall consult with the Company to determine, and the Company shall assist the Depositary in its determination, whether it is lawful and reasonably practicable to make such rights available to the holders. If the Depositary, in consultation with the Company, determines that such distribution of rights is lawful and reasonably practicable, the Depositary will establish a record date for such distribution and establish procedures to distribute the rights to purchase additional ADSs (by means of warrants or otherwise) or to enable the holders to exercise such rights and deliver ADSs upon the valid exercise of such rights. If the Depositary, in consultation with the Company, determines that such distribution of rights is not lawful and reasonably practicable or if the Company requests that the rights not be made available to holders of ADSs, the Depositary shall proceed with the sale of the rights and distribute the proceeds of the sale to the holders entitled to them. If the Depositary is unable to make any rights available to holders or to arrange for the sale of the rights upon the terms described, the Depositary shall allow such rights to lapse.

There can be no assurance that ADR holders will be given the opportunity to receive or exercise rights on the same terms and conditions as the holders of shares or be able to exercise such rights. Nothing will obligate the Company to file any registration statement in respect of any rights or shares or other securities to be acquired upon the exercise of such rights.

Other Distributions. Upon receiving notice from Eni that Eni intends to distribute property other than those described above and that Eni wishes such distribution to be made available to holders of ADSs, the Depositary shall consult with the Company to determine whether such distribution is lawful and reasonably practicable. To the extent the depositary deems distribution of such property to be lawful and practicable, the Depositary may choose any practical method of distribution. If the Depositary deems distribution of such property not to be practicable, after consultation with Eni, the Depositary may sell or cause such property to be sold and distribute the net proceeds. If the Depositary is unable to sell such property, the Depositary may dispose of such property for the account of the holders in any way it deems reasonably practicable under the circumstances. There can be no assurances that the Depositary will be able to convert any currency at a specified exchange rate or sell any property, rights, shares or other securities at a specified price, nor that any of such transactions can be completed within a specified time period.

Reports and other communications

The Depositary will make available for inspection by holders any reports and communications from Eni that are both received by the Depositary as holder of deposited property and made generally available by Eni to the holders of deposited property. In certain cases provided for in the Deposit Agreement, the Depositary will also provide or make available to holders copies of such reports furnished by the Company.

Reclassifications, recapitalizations and mergers

If Eni takes actions that affect the shares, including any change in nominal or par value, split-up, cancellation, consolidation or other reclassification of shares or any recapitalization, reorganization, merger, consolidation, sale of assets or other similar action, then the Depositary may, with the Company's approval, and will if the Company requests so, issue and deliver additional or amended ADRs and take such other actions as are appropriate to reflect the transaction with respect to the ADSs and any property which will be received by the Depositary or the custodian in exchange for, or in conversion of, or replacement of, or otherwise in respect of, such shares pursuant to any of the foregoing actions will, to the extent permitted by law, be treated as new deposited property under the Deposit Agreement, and the ADSs shall, subject to the provisions of the Deposit Agreement, any ADR(s) evidencing such ADSs and applicable law, represent the right to receive such additional or replacement deposited property. If any deposited property may not be lawfully distributed to some or all holders, the Depositary may, with the Company's approval, and will, if the Company requests so, sell such deposited property and distribute the proceeds (net of fees and charges of, and expenses incurred by, the Depositary and taxes, duties and governmental charges) to the holders entitled thereto.

Amendment and termination

Eni may agree with the Depositary to amend the Deposit Agreement and the ADSs without the holders' consent for any reason. ADR holders must be given at least 30 days' notice of any amendment that imposes or increases any fees or charges (other than charges in connection with foreign exchange control regulations, and taxes and other governmental charges, delivery and other such expenses), or affects any substantial existing right of ADR holders. If an ADR holder continues to hold ADRs when an amendment has become effective, such ADR holder is deemed to agree to such amendment.

No amendment will impair the holders' right to surrender their ADSs and receive the underlying securities except to comply with mandatory provisions of applicable law. The Depositary will terminate the Deposit Agreement if Eni requests so. The Depositary may also terminate the Deposit Agreement if the Depositary has notified the Company that it would like to resign and the Company has not appointed a new depositary bank within 90 days. In either case, the Depositary must notify holders at least 30 days before termination. After termination, the Depositary's only responsibility will be (i) to collect dividends and other distributions on the shares, (ii) to sell deposited property received in respect of the shares and (iii) to deliver the shares, together with any distributions received and the net proceeds of the sale of any other deposited property upon surrender of the ADSs. At any time from the termination date, the Depositary may sell the deposited property which remains and hold the net proceeds of such sales and any other cash it is holding under the Deposit Agreement, without liability for interest, for the pro rata benefit of holders who have not yet surrendered their ADRs. After making such sale, the Depositary shall have no obligations except to account for such proceeds and other cash. The Depositary will not be required to invest such proceeds or pay interest on them.

Books of depositary

The Depositary or its agent will keep books for the registration of ADSs which will be open for inspection by the holders during regular business hours, but solely for the purpose of communicating with other holders in the interest of business matters relating to the Deposit Agreement. The Depositary may close the transfer books from time to time when the Depositary considers it expedient to do so.

Limitations on obligations and liability to ADR holders

The Deposit Agreement expressly limits the obligations and liability of the Depositary, Eni and their respective agents. Neither Eni nor the Depositary assumes any obligation nor shall either of them be subject to any liability under the Deposit Agreement to any ADR holder, except that they each agree to perform their respective obligations specifically set forth in the Deposit Agreement without negligence or bad faith. Neither Eni nor the Depositary will be liable: if it is prevented or forbidden from performing anything required by the terms of the Deposit Agreement by reason of law, regulation, the Eni By-laws, the provisions of or governing the shares, act of God, war or other circumstance beyond its control; if it exercises or fails to exercise discretion permitted under the Deposit Agreement, the Eni By-laws or the ADR; if it takes any action or inaction in reliance upon the advice of or information from legal counsel, accountants, any person presenting shares for deposit, any holder, or any other person believed by it to be competent to give such advice or information; if any holder is unable to benefit from any distribution or other benefit which is made available to holders of shares, but is not made available to holders of ADSs under the terms of the deposit agreement; or for any special, or any special, consequential, indirect or punitive damages (including lost profits) for any breach of the terms of the Deposit Agreement.

In the Deposit Agreement, Eni agrees to indemnify the Depositary for acting as depositary, except for losses caused the Depositary's own negligence or bad faith, and the Depositary agrees to indemnify Eni from losses incurred in connection with the Deposit Agreement and resulting from the Depositary's negligence or bad faith.

The Depositary will not be responsible for failing to carry out instructions to vote the shares or for the manner in which the shares are voted or the effect of the vote.

Certification

I, Claudio Descalzi, certify that:

1. I have reviewed this Annual Report on Form 20-F of Eni SpA;
2. Based on my knowledge, this report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this report;
3. Based on my knowledge, the financial statements, and other financial information included in this report, fairly present in all material respects the financial condition, results of operations and cash flows of the company as of, and for, the periods presented in this report;
4. The company's other certifying officer and I are responsible for establishing and maintaining disclosure controls and procedures (as defined in Exchange Act Rules 13a-15(e) and 15d-15(e)) and internal control over financial reporting (as defined in Exchange Act Rules 13a-15(f) and 15d-15(f)) for the company and have:
 - (a) Designed such disclosure controls and procedures, or caused such disclosure controls and procedures to be designed under our supervision, to ensure that material information relating to the company, including its consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which this report is being prepared;
 - (b) Designed such internal control over financial reporting, or caused such internal control over financial reporting to be designed under our supervision, to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles;
 - (c) Evaluated the effectiveness of the company's disclosure controls and procedures and presented in this report our conclusions about the effectiveness of the disclosure controls and procedures, as of the end of the period covered by this report based on such evaluation; and
 - (d) Disclosed in this report any change in the company's internal control over financial reporting that occurred during the period covered by the annual report that has materially affected, or is reasonably likely to materially affect, the company's internal control over financial reporting; and
5. The Company's other certifying officer and I have disclosed, based on our most recent evaluation of internal control over financial reporting, to the company's auditors and the audit committee of the company's board of directors (or persons performing the equivalent functions):
 - (a) All significant deficiencies and material weaknesses in the design or operation of internal control over financial reporting which are reasonably likely to adversely affect the company's ability to record, process, summarize and report financial information; and
 - (b) Any fraud, whether or not material, that involves management or other employees who have a significant role in the Company's internal control over financial reporting.

Date: April 5, 2023

/s/CLAUDIO DESCALZI

Claudio Descalzi

Title: Chief Executive Officer

Certification

I, Francesco Esposito certify that:

1. I have reviewed this annual report on Form 20-F of Eni SpA;
2. Based on my knowledge, this report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this report;
3. Based on my knowledge, the financial statements, and other financial information included in this report, fairly present in all material respects the financial condition, results of operations and cash flows of the company as of, and for, the periods presented in this report;
4. The company's other certifying officer and I are responsible for establishing and maintaining disclosure controls and procedures (as defined in Exchange Act Rules 13a-15(e) and 15d-15(e)) and internal control over financial reporting (as defined in Exchange Act Rules 13a-15(f) and 15d-15(f)) for the company and have:
 - (a) Designed such disclosure controls and procedures, or caused such disclosure controls and procedures to be designed under our supervision, to ensure that material information relating to the company, including its consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which this report is being prepared;
 - (b) Designed such internal control over financial reporting, or caused such internal control over financial reporting to be designed under our supervision, to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles;
 - (c) Evaluated the effectiveness of the company's disclosure controls and procedures and presented in this report our conclusions about the effectiveness of the disclosure controls and procedures, as of the end of the period covered by this report based on such evaluation; and
 - (d) Disclosed in this report any change in the company's internal control over financial reporting that occurred during the period covered by the annual report that has materially affected, or is reasonably likely to materially affect, the company's internal control over financial reporting; and
5. The company's other certifying officer and I have disclosed, based on our most recent evaluation of internal control over financial reporting, to the company's auditors and the audit committee of the company's board of directors (or persons performing the equivalent functions):
 - (a) All significant deficiencies and material weaknesses in the design or operation of internal control over financial reporting which are reasonably likely to adversely affect the company's ability to record, process, summarize and report financial information; and
 - (b) Any fraud, whether or not material, that involves management or other employees who have a significant role in the company's internal control over financial reporting.

Date: April 5, 2023

/s/FRANCESCO ESPOSITO

Francesco Esposito
Title: Head of Accounting and
Financial Statements

Certification Pursuant to 18 U.S.C. Section 1350

For purposes of 18 U.S.C. Section 1350, the undersigned officer of Eni SpA, a company incorporated under the laws of Italy (the “Company”), hereby certifies, to such officer’s knowledge, that:

- (i) the Annual Report on Form 20-F of the Company for the year ended December 31, 2022 (the “Report”) fully complies with the requirements of section 13(a) or 15(d) as applicable, of the Securities Exchange Act of 1934; and
- (ii) the information contained in the Report fairly presents, in all material respects, the financial condition and results of operations of the Company.

Date: April 5, 2023

/s/CLAUDIO DESCALZI

Claudio Descalzi
Title: Chief Executive Officer

The foregoing certification is not deemed filed for purpose of Section 18 of the Exchange Act and not incorporated by reference with any filing under the Securities Act.

Certification Pursuant to 18 U.S.C. Section 1350

For purposes of 18 U.S.C. Section 1350, the undersigned officer of Eni SpA, a company incorporated under the laws of Italy (the “Company”), hereby certifies, to such officer’s knowledge, that:

- (i) the Annual Report on Form 20-F of the Company for the year ended December 31, 2022 (the “Report”) fully complies with the requirements of section 13(a) or 15(d) as applicable, of the Securities Exchange Act of 1934; and
- (ii) the information contained in the Report fairly presents, in all material respects, the financial condition and results of operations of the Company.

Date: April 5, 2023

/s/FRANCESCO ESPOSITO

Francesco Esposito
Title: Head of Accounting and
Financial Statements

The foregoing certification is not deemed filed for purpose of Section 18 of the Exchange Act and not incorporated by reference with any filing under the Securities Act.



Eni

Report on the **2023-2026** Remuneration Policy
and remuneration paid **2022**



Mission

We are an energy company.

- 13 15** We concretely support a just energy transition, with the objective of preserving our planet
- 7 12** and promoting an efficient and sustainable access to energy for all.
- 9** Our work is based on passion and innovation, on our unique strengths and skills,
- 5 10** on the equal dignity of each person, recognizing diversity as a key value for human development, on the responsibility, integrity and transparency of our actions.
- 17** We believe in the value of long-term partnerships with the Countries and communities where we operate, bringing long-lasting prosperity for all.

Global goals for a sustainable development

The 2030 Agenda for Sustainable Development, presented in September 2015, identifies the 17 Sustainable Development Goals (SDGs) which represent the common targets of sustainable development on the current complex social problems. These goals are an important reference for the international community and Eni in managing activities in those Countries in which it operates.





Report on the 2023-2026 Remuneration Policy and remuneration paid 2022

Approved by the Board of Directors on March 16, 2023

The Report is published in the "Corporate Governance" and "Publications" sections of the Company website (www.eni.com)



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Letter from the Chairwoman of the Remuneration Committee



Nathalie Tocci
Chairwoman of the
Remuneration Committee

Dear Shareholders,

I am particularly pleased this year, in presenting the Remuneration Report, to outline the Committee's proposals for the new term. Eni's Remuneration Policy will remain firmly anchored to the goal of the energy transition, while being also driven by the imperative of ensuring energy security, and therefore the diversification of supplies, a priority which has been highlighted dramatically and urgently by the war in Ukraine.

Against this backdrop, the Remuneration Policy for the CEO and top management must be oriented towards pursuing the Company's strategic goals in the medium-to-long-term, along the lines of environmental sustainability, energy security and accessibility through geographical and technological diversification.

We will continue to pursue these objectives for the next term as well, in accordance with the structure, purpose and general principles already defined in our existing Policy, in compliance with the governance model adopted by the Company, and in response to shareholders' and institutional investors' broad support for Eni's Remuneration system as a whole.

Shareholder engagement

The improvement of our Remuneration Policy would not be possible without an ongoing, open and increasingly intense dialogue between the Company and its shareholders. The Committee's intention to promptly collect and assess the feedback and suggestions offered by investors is part of a governance process implemented on a yearly basis through periodic engagement cycles with institutional investors and proxy advisors, as well as a comprehensive review of the shareholders' meeting vote and its rationale.

During the two cycles of engagement held in the autumn and spring, we received broad approval of the general structure of the existing Remuneration Policy, including the balance between financial and non-financial parameters in the incentive systems, the total remuneration and the overall level of incentives, with specific suggestions being made regarding the composition of the Peer Group, some performance parameters viewed as no longer being in line with the Company's strategy, and the adoption of guidelines to strengthen share ownership.

The new term's Remuneration Policy

In the light of the feedback received and the benchmark analyses carried out, the 2023-2026 Remuneration Policy therefore confirms the structure and total remuneration levels defined by the previous Policy.

The main changes introduced regard (i) the differentiation of the Peer Groups used for the comparative analysis of the CEO's remuneration and for the assessment of the relative objective in the Long-Term Incentive Plan, with both Peer Groups focusing on the European market; (ii) the adjustment of some performance indicators in the Short-Term Incentive Plan, with the introduction of the parameter for the reduction of Upstream GHG Scope 1 and 2 equity net emissions, in line with the objectives communicated already to the market; and (iii) the adjustment of the performance parameters of the 2023-2025 Equity-based Long-Term Incentive Plan, by eliminating the NPV of proven hydrocarbon reserves parameter, which is no longer in line with the Company's long-term strategy, and shifting NPV parameter's weight to the economic-financial objective that would correspondingly increase (to 40%), while keeping the same weight (25%) of the TSR as a relative parameter, as well as confirming the weight (35%) of the objectives related to environmental sustainability, with a further focus on the energy transition (15%, in terms of installed capacity from renewable sources and biojet fuel production capacity).

In the new Policy, we confirmed the option of applying a coefficient of 1.1 to the total score of the annual performance in recognition of completed operations of particular strategic relevance not foreseen in the budget and/or achieving extraordinarily positive annual economic/financial results. However, alongside this, the 2023-26 Policy introduces the option of applying a coefficient of 0.9 reducing the final score for adverse scenarios which lead to extraordinarily negative annual economic/financial results. Furthermore, the Committee proposed a strengthening of the share ownership guidelines in the plan, by extending to two years the related lock-up clause for the granted shares, also in line with the recent recommendations of the Corporate Governance Code. This measure is aimed at ensuring further alignment with shareholders' interests over the long-term, setting the stage for a shareholding policy objective, in line with the median references of the European market.

These choices were made after extensive dialogue and discussion within the Committee, with the agreed intention of preserving the balance achieved over the last years by the management remuneration and incentive systems.

2022 Results

The implementation of Remuneration Policy in 2022 reflects the excellent results achieved last year, further boosted by financial discipline and cost control, operating efficiency and a careful management of the risks deriving from exceptional price volatility and supply shortage. In particular, the strong organic cash generation of more than €20 billion allowed the Company to finance investments and growth, reduce the leverage at 13%, a historical low, and to remunerate shareholders with approximately €5.4 billion, all this while pursuing unrelentingly our commitment to the energy transition and sustainability.

The 2022 results must also be assessed in reference to the profoundly changed context compared to the original budget assumptions, following the Russian invasion of Ukraine, which Eni tackled promptly and proactively, carrying out a series of operations of particular strategic significance which allowed the Company to:

- i) guarantee Italy's energy security contributing to that of Europe, by replacing 100% of Russian gas by 2025, leveraging on the solid relations with producer countries and on the accelerating the development of equity gas projects in Algeria, Egypt, Congo and Qatar;
- ii) manage the new financial risks that emerged from the war in Ukraine through the effective revision of the commodity risk hedging policy, to be assessed also in relation to what happened to other European companies, which were rescued by public funds;
- iii) accelerate the development of the satellite model which saw, after the listing of VAR in February last year, a further placing in June 2022, and the maximisation of the financing capacity of Azule, the joint venture with BP;
- iv) accelerate decarbonization, with our refineries that ended ahead of plan the procurement of palm oil and received the first load of vegetable oil produced at our agri-hubs in Kenya, and the agreement with Snam to develop the CCUS project in Ravenna.

In view of the significance and exceptional nature of these initiatives, not captured by the annual performance record, the Committee proposed to the Board of Directors to apply the 1.1 coefficient provided for in the 2020-2023 Remuneration Policy to the final score of the 2022 objectives assigned to the Chief Executive Officer and General Manager.

Conclusion

In thanking sincerely my colleagues, Directors Karina Litvack and Raphael Vermeir, who generously assured the Committee their constant availability and their wealth of professionalism and experience, I trust in your understanding and endorsement of the choices made, and thank you, also on behalf of the Board, for the support I hope you will give to the Remuneration Policy proposed for the new term.

March 8, 2023



Nathalie Tocci
Chairwoman of the Remuneration Committee

Introduction

Section I - subject to the binding vote of the 2023 Shareholders' Meeting

Section II - subject to the non-binding vote of the 2023 Shareholders' Meeting

This Report on the 2023-2026 Remuneration Policy and remuneration paid 2022 (hereinafter the "Report" or "Remuneration Report"), as approved on March 16, 2023 by the Board of Directors, acting on the recommendation of the Remuneration Committee, in accordance with applicable legal and regulatory requirements¹ shows:

- in the first section, a description of the Remuneration Policy for the 2023-2026 term of office, adopted by Eni SpA (hereinafter "Eni" or the "Company") for the Directors, Statutory Auditors, Chief Operating Officers and the other Managers with strategic responsibilities², subordinate to its approval at the Shareholders' Meeting of May 10, 2023 called to approve the financial statements at December 31, 2022.

The section also describes the corporate bodies involved and the procedures used for the adoption, implementation and possible revision of the Policy and the purposes and general principles that also apply to the remuneration policies of the companies directly and indirectly controlled by Eni³, with the exclusion of the listed subsidiaries (also jointly controlled), directly required to apply the legislation.

The Remuneration Policy has been prepared in line with the principles and the recommendations of the Corporate Governance Code⁴, as well as the additional indications of the Corporate Governance Committee⁵.

- in the second section, the implementation of the Policy applying in 2022, with the information on the final results and an indication of the remuneration accrued and the shareholdings held, in individual form for the Directors, Statutory Auditors and Chief Operating Officers, and in aggregate form, for the other Managers with strategic responsibilities.

The section presents, for the 2020-2022 Long-Term Incentive Plan, the information on the 2022 implementation, according to what is provided for in the current regulations⁶.

The two sections of the Report are introduced by a Summary that provides an overview of the Remuneration Policy for the 2023-2026 term and some background information.

The text of this Report will be published no later than twenty-one days before the date of the Shareholders' Meeting at which shareholders will be invited to approve the 2022 financial statements as well as to express a binding vote on the first section of the Report and, with a non-binding resolution, on the second section, in accordance with applicable regulation⁷.

(1) Art. 123-ter of Italian Legislative Decree 58/98 (Consolidated Law on Financial Intermediation), as amended by Art. 3 of Legislative Decree 49 of May 10, 2019, and Art. 84-quater of the Consob Issuers Regulation (Resolution no. 11971/99 and subsequent amendments and additions).

(2) Those persons who have the power and responsibility, directly or indirectly, for planning, directing and controlling Eni fall under the definition of "managers with strategic responsibilities", in accordance with Art. 65, paragraph 1-quater of the Issuers Regulation. Eni Managers with strategic responsibilities, other than Directors and Statutory Auditors, are those who report directly to the Chief Executive Officer and to Eni Chairwoman, and in any case, those who sit on the Management Committee. For more information on the organisational structure of Eni, see the Company's website (www.eni.com).

(3) The remuneration policies of the subsidiaries are determined in respect of the principle of their management autonomy, in particular for companies subject to regulation, as well as in accordance with the provisions of local legislation.

(4) For further information on the terms of adoption of Eni's Governance Code, please refer to Eni Corporate Governance and Shareholdings Structure Report as well as the section "Corporate Governance" on the Company website.

(5) See press release of January 26, 2023 available on the Borsa Italiana website.

(6) Art. 114-bis of the Consolidated Law on Financial Intermediation and Art. 84-bis of the Consob Issuers Regulation.

(7) Art. 123-ter of the Consolidated Law on Financial Intermediation, as modified by Art. 3 of Italian Legislative Decree 49/19 (paragraphs 3-bis, 3-ter and 6, in particular).

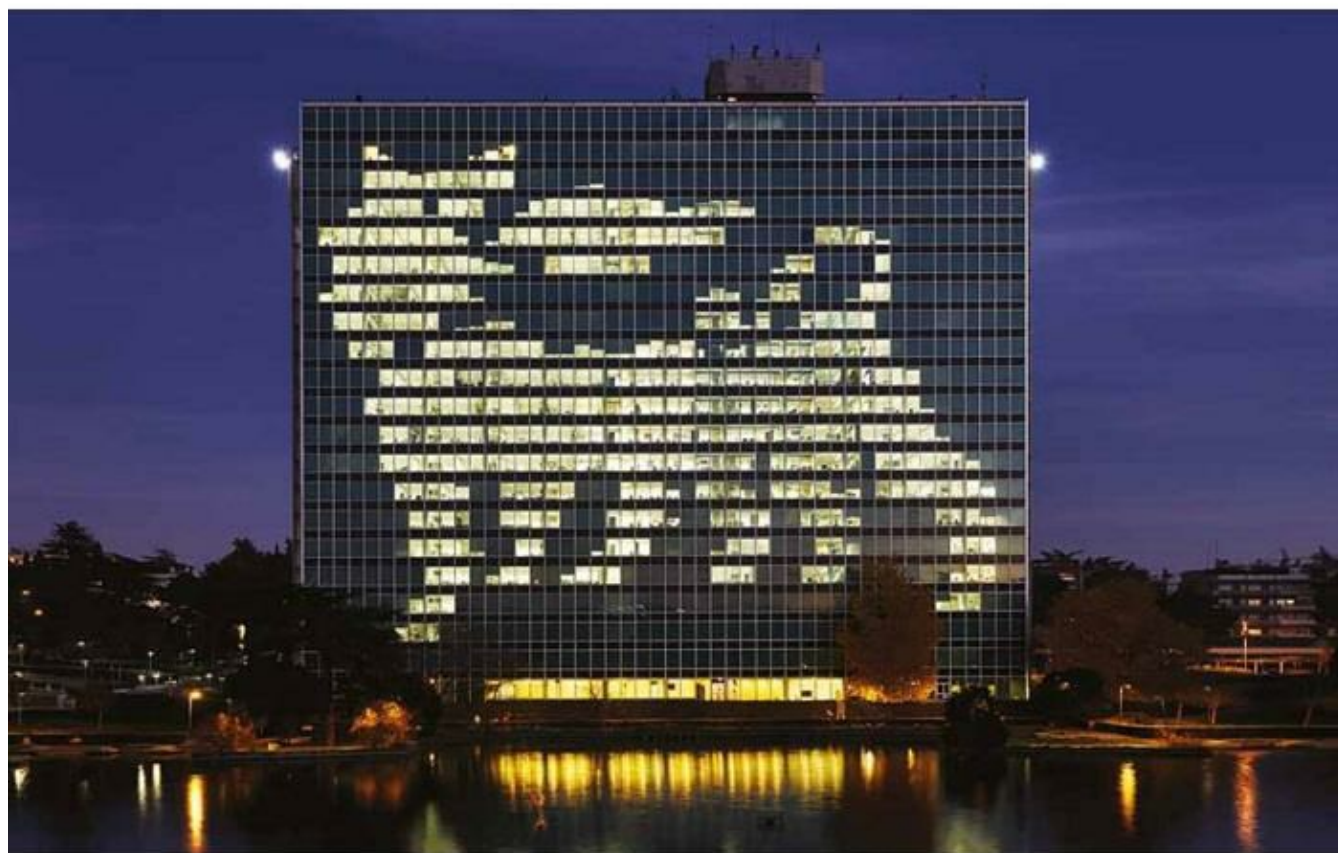
The text of the Report is available at the Company's registered headquarters, on the Company website in the sections "Governance" and "Publications", and via the website of the provider of disclosure and storage services for regulated information "1Info" (available at www.1info.it).

As required by law⁸, PricewaterhouseCoopers SpA, which is in charge of the statutory audit, verified the preparation of the second section of the Report.

The documents relating to existing remuneration plans based on financial instruments are available in the "Corporate Governance" section of the Company website.

(8) Art. 123-ter, paragraph 8-bis, of the Consolidated Law on Financial Intermediation (paragraph 8-bis), as modified by Art. 3 of Italian Legislative Decree 49/19.

Executive Summary



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2022 SUMMARY
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WITH THE BUSINESS
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STRATEGY

RESULTS OF THE
SHAREHOLDERS' VOTE

The purpose of the Summary is to provide to the market an overview of the trend in the market results (TSR) and the main indicators of environmental sustainability and human capital (incidents, GHG emissions, pay ratio and minimum wage) and an analysis of pay for performance.

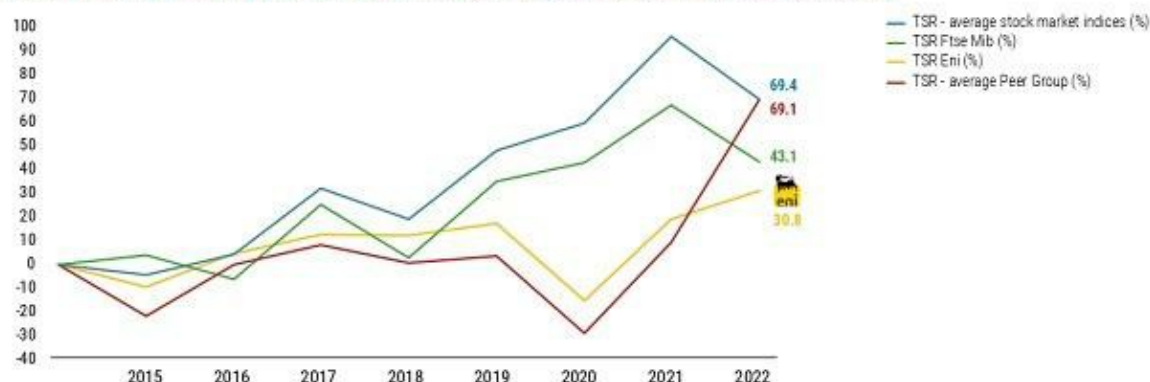
The Summary also briefly presents the Remuneration Policy for the 2023-2026 term, the connection with the Eni strategy and the results of the shareholders' vote on the Remuneration Policy and on its implementation in the previous years.

2022 SUMMARY INDICATORS

TSR: In the 2015-2022 period, Eni delivered a Total Shareholder Return (TSR) of +30.8%, compared to +69.1% for the Peer Group⁹, while the FTSE MIB produced a TSR of +43.1% compared to an average of +69.4% for the peer companies' respective benchmark stock market indices¹⁰.

Total Shareholder Return

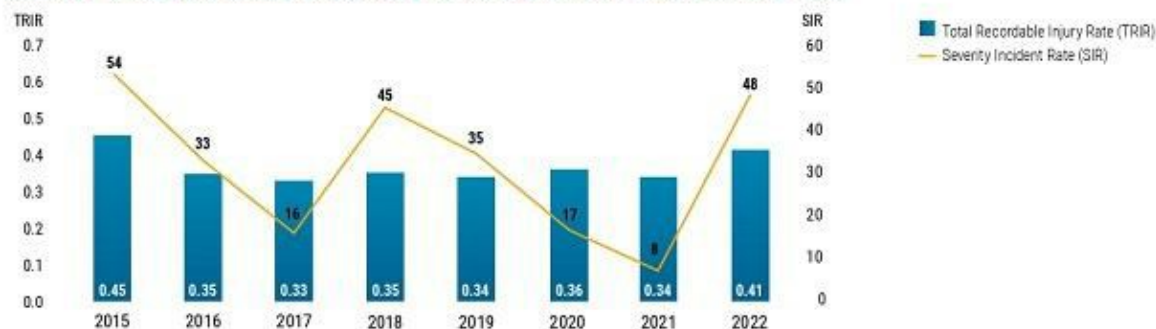
CHART 1 – TOTAL SHAREHOLDER RETURN (Eni vs. Peer Group and benchmark Stock Market Indices)



SIR: In 2022 the Severity Incident Rate (SIR) worsened compared to the previous year due to an increase in the severity of incidents. Eni's Total Recordable Injury Rate (TRIR) also increased on the previous year, but still remains "best in class" among its Oil & Gas peers (the second in the ranking, TotalEnergies, reported a TRIR of 0.73 in 2021 vs. Eni's 0.34).

Severity Incident Rate

CHART 2 – TOTAL RECORDABLE INJURY RATE^(a) (TRIR) AND SEVERITY INCIDENT RATE^(b) (SIR)



(a) Total recordable injuries/hours worked x 1,000,000

(b) Total recordable injuries weighted for severity/hours worked x 1,000,000.

(9) The Peer Group consists of: Exxon Mobil, Chevron, BP, Shell, TotalEnergies, ConocoPhillips, Equinor, Apache, Marathon Oil, Occidental Petroleum.

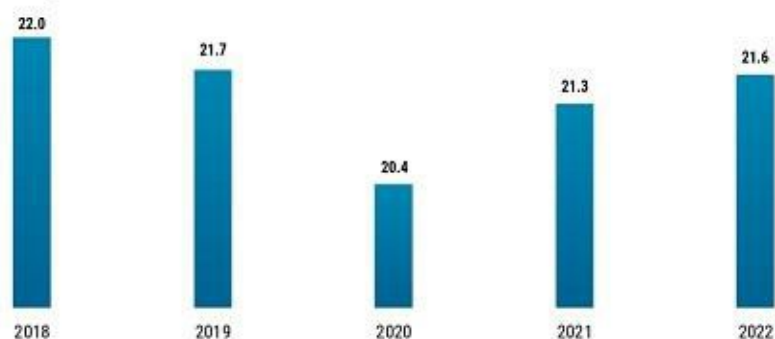
(10) Benchmark indices are: Standard & Poor's 500, Cac 40, FTSE 100, AEX, OBX.

GHG emission intensity

GHG emission intensity of upstream operated and non-operated equity assets (Scope 1+2)

In 2022, compared to 2021, there was a slight reduction in absolute emissions thanks to the gradual reduction of fugitive emissions and energy efficiency activities, while there was an increase in the emission intensity index mainly due to the lower production for maintenance activities and the optimisation of processes.

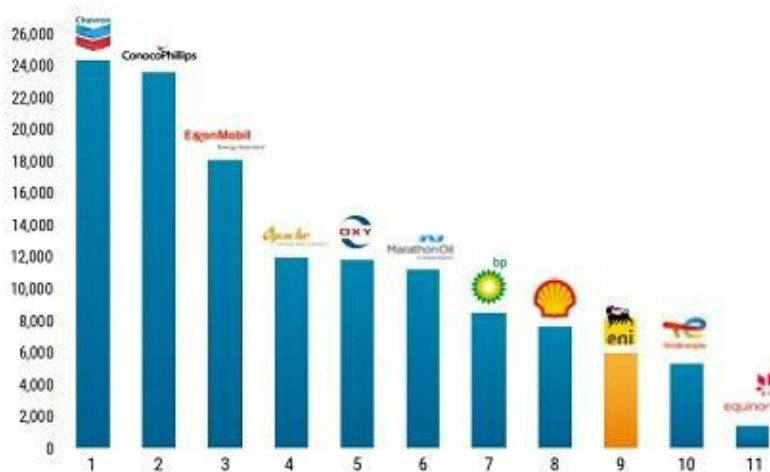
CHART 3 – GHG EMISSION INTENSITY SCOPE 1 AND SCOPE 2 EQUITY (UPS)
(tCO₂eq./kboe)



Positioning of total Eni remuneration vs. Peer Group

The positioning of the average total remuneration of the Eni Chief Executive Officer in the 2019-2021 period is in 9th place with respect to that of the CEOs of the Peer Group companies.

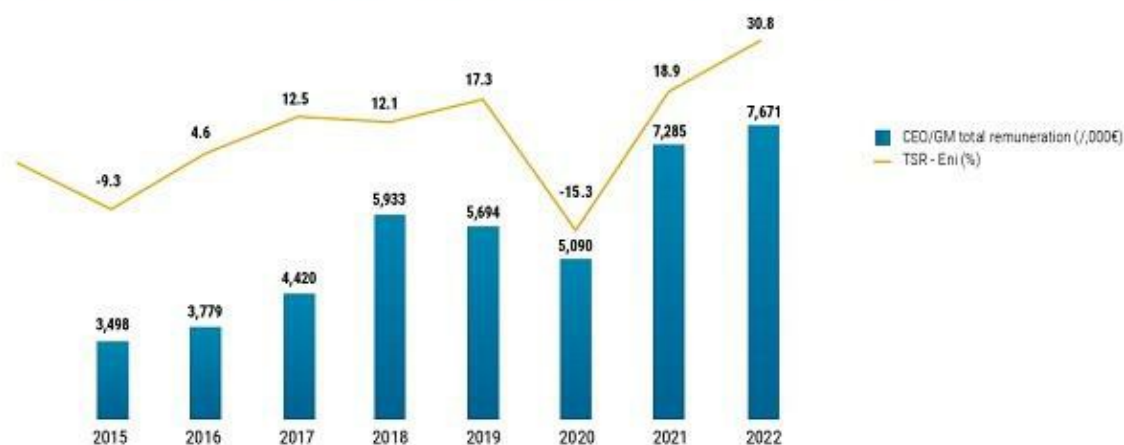
CHART 4 – TOTAL AVERAGE REMUNERATION 2019-2021^(a) (thousands of euro)



(a) Average of total annual remunerations as found in the companies' Remuneration Report, converted into euro at the exchange rate as at 31 December.

The comparison between the trend of TSR and total CEO/GM remuneration in the 2015-2022 period shows a good correlation.

CHART 5 – PAY FOR PERFORMANCE ANALYSIS (Eni TSR vs. CEO/GM Total Remuneration 2015-2022)



CEO/GM pay ratio vs. median employee remuneration: the table below reports the pay ratios between the remuneration of the Chief Executive Officer and General Manager and the median remuneration of employees in Italy and globally, calculated in reference to both the fixed remuneration and the total remuneration⁽¹⁾.

CEO/GM pay ratio
vs. median employee
remuneration

TABLE 1 – CEO/GM PAY RATIO VS. MEDIAN EMPLOYEE REMUNERATION

Employees in Italy	2019	2020	2021	2022
Ratio between fixed remuneration of the CEO/GM and median fixed remuneration of employees	37	37	36	35
Ratio between total remuneration of the CEO/GM and median total remuneration of employees	108	97	138	137
All employees				
Ratio between fixed remuneration of the CEO/GM and median fixed remuneration of employees	37	36	36	35
Ratio between total remuneration of the CEO/GM and median total remuneration of employees	110	97	141	140

Gender pay ratio: the gender pay ratio data for fixed and total remuneration at general level and by professional category (raw pay ratio) are presented below. They show a substantial alignment between the salaries of the female and male populations for the Italian and global population, with differences in some professional category mainly attributable to a lower presence of women. Compared to the 2021 figures published in the NFS, the total pay ratio of employees in Italy slightly increased for the fixed remuneration (102 vs. 101) and was constant for total remuneration (98).

Gender pay ratio

(11) The total remuneration includes the variable monetary remuneration components and the valued benefits.

TABLE 2 – GENDER PAY RATIO^(a)

	Fixed remuneration	Total remuneration
Employees in Italy		
Total pay ratio (women vs. men)	102	98
Senior Managers	86	79
Middle Managers and Senior Staff	97	98
White collars	102	103
Blue collars	91	91
All employees		
Total pay ratio (women vs. men)	101	97
Senior Managers	85	80
Middle Managers and Senior Staff	93	92
White collars	100	100
Blue collars	92	93

(a) The gender pay ratio is calculated as the ratio of the average remuneration of women and the men.

Considering the pay ratio for the same role level in each professional category, according to the United Nations principle "equal pay for equal work" (Table 3), the alignment between the remuneration of women and men is more evident, with statistically negligible and substantially stable differences over the years.

TABLE 3 – GENDER PAY RATIO AT EQUAL ROLE LEVEL^(a)

	Fixed remuneration				Total remuneration			
	2019	2020	2021	2022	2019	2020	2021	2022
Employees in Italy								
Total pay ratio (women vs. men)	99	98	99	99	99	99	100	100
Senior Managers	96	97	98	98	96	97	98	100
Middle Managers and Senior Staff	97	97	98	98	97	97	98	99
White collars	101	101	101	101	102	101	102	102
Blue collars	95	95	96	95	95	95	96	95
All employees								
Total pay ratio (women vs. men)	98	98	99	98	98	99	99	99
Senior Managers	98	97	98	98	97	98	98	99
Middle Managers and Senior Staff	97	97	98	98	97	97	98	99
White collars	100	100	100	99	100	100	100	100
Blue collars	96	96	96	95	96	96	96	96

(a) The gender pay ratio is calculated as the ratio of the average remuneration of women and the men.

Minimum Wage: for each country in which it operates, Eni's policy remuneration standards are well above the legal/contractual minimums, as well as in the 1st decile⁽¹²⁾ of the local remuneration market. We annually check our positioning in terms of remuneration, adopting any necessary corrective actions. The table shows a comparison between the 1st decile of Eni, the 1st decile of the market and the legal minimum for the main Countries where Eni is present, both expressed as percentages.

Minimum wages

TABLE 4 – MINIMUM WAGES

Country	Ratio of Eni 1 st decile to market 1 st decile ^(a)	Ratio of Eni 1 st decile to statutory minimum wage ^(b)		
		women	men	total
Italy				
Algeria				
Austria				
Belgium				
China				
Egypt				
France				
Germany				
Ghana				
Indonesia				
Nigeria				
Tunisia				
Hungary				
United Kingdom				
United States				

Key

-  Eni minimum > 250% of minimum benchmark
-  Eni minimum between 201% and 250% of minimum benchmark
-  Eni minimum between 151% and 200% of minimum benchmark
-  Eni minimum between 110% and 150% of minimum benchmark

(a) Ratio refers to fixed and variable remuneration of manual workers or office staff for countries where Eni has no manual workers (market data from Korn Ferry).

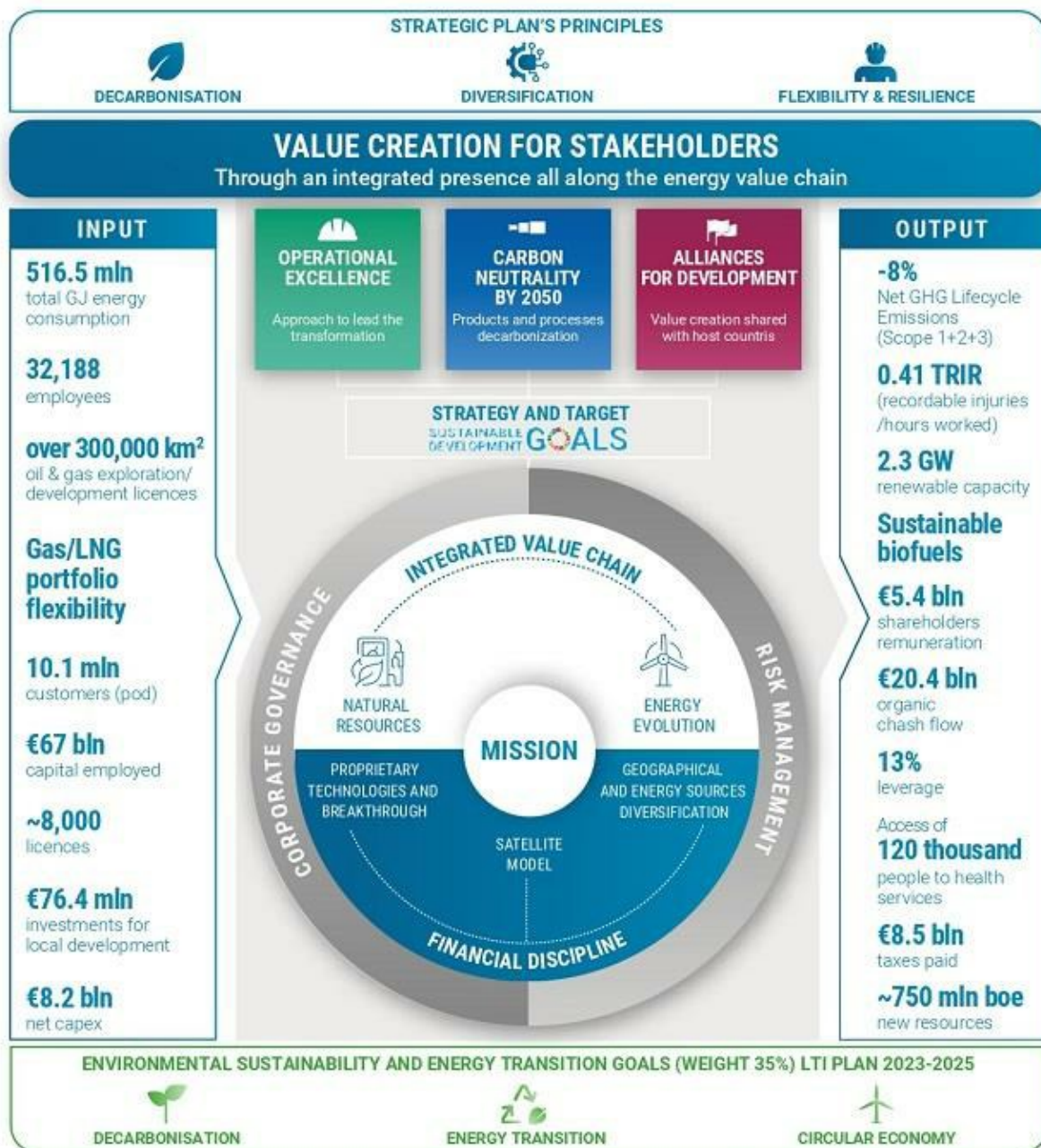
(b) Minimum salaries as defined by law or national bargaining agreements.

(12) The 1st decile represents the market practice below which 10% of remuneration is placed.

2023-2026 REMUNERATION POLICY AND CONNECTION WITH THE BUSINESS MODEL AND THE STRATEGY

Eni's business model is focused on creating value for its stakeholders through a strong presence along the whole energy value chain: from exploration, development and extraction of oil and natural gas, to the generation of electricity from cogeneration and renewable sources, to traditional and biorefining and chemistry, up to the development of circular economy processes and marketing to end markets as well as retail and business customers.

Eni aims at contributing, directly or indirectly, to achieve the Sustainable Development Goals (SDGs) of the UN 2030 Agenda, supporting a just energy transition, responding through concrete and economically sustainable solutions to the challenge of combating climate change and giving access to energy resources for all in an efficient and sustainable way.



The Remuneration Policy supports the achievement of the goals set in the Company's Strategic Plan by promoting, through a balanced use of performance measures in the short and long-term incentive systems, the alignment of senior management's interests with the priority of creating sustainable value for shareholders over the medium-to-long-term.

The 2023-2025 Long-Term Share-based Incentive Plan supports the Strategic Plan guidelines by providing a specific environmental sustainability and energy transition goal (with an overall weight of 35%), made up of targets related to decarbonization, energy transition and circular economy.

TABLE 5 – ALIGNMENT WITH THE STRATEGIC PLAN

STRATEGIC DRIVERS		ENVIRONMENTAL SUSTAINABILITY AND ENERGY TRANSITION	INTEGRATION, DIVERSIFICATION, FLEXIBILITY AND TECHNOLOGY	OPERATIONAL AND FINANCIAL EFFICIENCY
STI PLAN	Economic and financial results (25%)		✓	✓
	Operating results (25%)	✓	✓	✓
	Environmental sustainability and human capital (25%)	✓	✓	✓
	Efficiency and financial soundness (25%)		✓	✓
LTI PLAN	Normalised TSR (25%)		✓	✓
	Organic Free Cash Flow (40%)		✓	✓
	Decarbonisation (10%)	✓	✓	✓
	Energy transition (15%)	✓	✓	
	Circular economy (10%)	✓	✓	✓
VALUE CREATION FOR SHAREHOLDERS AND OTHER STAKEHOLDERS				

TABLE 6 – OUR GOVERNANCE PRACTICES

WHAT WE DO

- Variable incentive plans linked to measurable and predetermined, financial and non-financial, targets, consistent with the Strategic Plan
- Pay mix of executive roles characterized by significant long-term components
- Performance assessed both in absolute terms and in comparison with industry peers
- Long-term incentive vesting periods of no less than 3 years, and lock-up clauses for share-based instruments
- Malus and clawback clauses in the event of error, bad faith or serious, intentional violations of laws, regulations or of the Code of Ethics and Company rules
- Structured engagement plan to respond to the expectations and feedback of our shareholders

WHAT WE DON'T DO

- No remuneration higher than national and international market benchmarks
- No forms of variable remuneration for Non-Executive Directors
- No extraordinary incentives for the CEO/GM
- No severance package that exceeds the limits set for by labour agreements and applicable law
- No benefits of excessive value, limited to healthcare and pension benefits

TABLE 7 – 2023-2026 REMUNERATION POLICY SUMMARY

MARKET BENCHMARKS AND FIXED REMUNERATION**REMUNERATION STRUCTURE AND MARKET BENCHMARKS**

PURPOSE AND CONDITIONS	Attract and retain individuals of high managerial standard, and motivate them to achieve sustainable long-term objectives
CRITERIA AND PARAMETERS	Remuneration Policy for the 2023-2026 term retains the same maximum amount as in the 2020-2023 Policy (adjustable). Chief Executive Officer (CEO): Eni remuneration Peer Group formed exclusively of European companies belonging to the Energy and Utilities benchmark sectors and other comparable industrial sectors (Shell, TotalEnergies, BP, Repsol, Equinor, OMV, RWE, Iberdrola, E.ON, ENGIE, Enel, BASF, Bayer, Rio Tinto, Anglo American, Volkswagen, Vodafone, Siemens). Managers with strategic responsibilities (MSRs): roles of the same level of managerial responsibilities in industrial corporations at national and international levels.

FIXED REMUNERATION

PURPOSE AND CONDITIONS	Reward skills, experience and responsibility
CRITERIA AND PARAMETERS	Chief Executive Officer (CEO): Maximum fixed remuneration is set at the same levels in the 2020-2023 term, and can be reduced based on delegated powers assigned over the term, positions held and type of employment relationship, in line with professional profile and experience of the candidate. Managers with strategic responsibilities (MSRs): Fixed remuneration is based on the role assigned potentially adjusted to median market remuneration level.
MAXIMUM AMOUNTS	CEO: Max. fixed remuneration: €1,600,000

SHORT-TERM AND LONG-TERM INCENTIVE PLANS**SHORT-TERM INCENTIVE PLAN (PLANS WITH MALUS/CLAWBACK MECHANISMS)**

PURPOSE AND CONDITIONS	Motivate managers to achieve annual budget targets in a perspective of medium/long-term sustainability
CRITERIA AND PARAMETERS	2023 targets for CEO: 1) Economic and financial results: EBT (12.5%); organic Free Cash Flow (12.5%); 2) Operating results: production of hydrocarbons (12.5%); incremental installed capacity of renewables (12.5%); 3) Environmental sustainability and human capital: upstream GHG net emissions Scope 1 and Scope 2 equity (12.5%); Severity Incident Rate (12.5%); 4) Efficiency and financial strength: ROACE (12.5%) and Net Debt/EBITDA (12.5%). 2023 targets for MSRs: Business and individual targets set on the basis of those assigned to the CEO/GM and the responsibilities assigned to them. Assessment • Performance scale: 70-150 points (target=100); • below 70 points the performance is considered to be equal to zero; • the minimum incentive threshold is equal to overall performance of 85 points; • possible application to the performance score of an adjustment coefficient of 1.1 for operations and/or results of particular strategic significance (with a maximum score of no more than 150 points) or of 0.9 for adverse scenarios and extraordinarily negative economic-financial results (with a minimum score of no less than 85 points). Incentive level and deferral • Incentive base: defined as a percentage of fixed remuneration, and differs depending on the level of assigned role; • Incentive vested: between 85% and 150% of incentive base, made up of a portion paid annually (65%) and a deferred portion (35%) determined as a function of the average of Eni annual performance results over the three-year deferral period, between 28% and 230% of the awarded deferred portion.
MAXIMUM AMOUNTS	CEO: • Incentive base: max amount equal to 150% of fixed remuneration. Payable annual amount: • threshold of 83% of fixed remuneration; • target 98% of fixed remuneration; • max 146% of fixed remuneration. Payable deferred portion: • threshold of 38% of fixed remuneration; • target 68% of fixed remuneration; • max 181% of fixed remuneration. MSRs: • Incentive base: up to a maximum of 100% of fixed remuneration. • Payable annual amount: up to a maximum of 98% of fixed remuneration. • Payable deferred portion: up to a maximum of 121% of fixed remuneration.

2023-2025 LONG-TERM EQUITY-BASED INCENTIVE PLAN (PLANS WITH MALUS/CLAWBACK MECHANISMS)

PURPOSE AND CONDITIONS	Encourage long-term value creation for shareholders and sustainability

CRITERIA AND PARAMETERS

Number of shares awarded

Determined by the ratio between the monetary value and the price of the award, calculated as the average of the daily prices recorded in the four months before the month in which the Board approves the award.

Performance parameters over a 3-year period

- 1) 25% Market objective: linked to the Total shareholder Return (relative);
- 2) 40% Economic and financial objective: Organic Free Cash Flow (absolute);
- 3) 35% Environmental Sustainability and Energy Transition objectives (absolute), structured as follows:
 - 3.1) 10% Decarbonization Objective: upstream GHG net emissions Scope 1 and Scope 2 equity;
 - 3.2) 15% Energy Transition Objective: development of electricity generation capacity from renewables and biojet fuel production capacity;
 - 3.3) 10% Circular Economy Objective: vertical integration of agribusiness.

Performance measurement over a 3-year period

- Relative parameters (TSR): measured against the Peer Group formed of six European energy companies (Shell, TotalEnergies, BP, Repsol, Equinor, OMV)
- Absolute parameters (FCF, Decarbonization, Energy transition and Circular economy): measured against targets set in the Strategic Plan

Number of shares granted at the end of the vesting period

Determined as a function of performance over 3 years applying a variable multiplier between 40% (threshold) and 180% of the number of awarded shares.

Restriction period

For managers still in service, 50% of the shares awarded at the end of the vesting period are to remain restricted for 2 years from the granting date; for the CEO/GM, this would be equivalent, in the event of shares awarded annually equal to the value of the LTI granted, to a shareholding objective (achievable within 2 years) equal to 1.5 times the fixed remuneration.

MAXIMUM AMOUNTS

CEO:

- Value of awarded shares: up to a max amount equal to 150% of total fixed remuneration.
- Value of granted shares:
 - threshold of 60% of fixed remuneration;
 - target 183.75% of fixed remuneration;
 - max 270% of fixed remuneration.

MSRs:

- Value of granted shares: depending on the level of the role, up to 75% of fixed remuneration.
- Value of granted shares: depending on the level of the role, up to 135% of fixed remuneration.

NB: the monetary values are net of the impact of any changes in the stock price.

OTHER TREATMENTS

NON-MONETARY BENEFITS

PURPOSE AND CONDITIONS

Retain managers in the Company

CRITERIA AND PARAMETERS

Benefits, mainly insurance and welfare related, defined in national collective bargaining agreement and in supplementary company level agreements (including GM and MSRs):

- Supplementary pension scheme
- Supplementary healthcare scheme
- Insurance
- Car for business and personal use

PAYMENTS DUE IN THE EVENT OF TERMINATION OF OFFICE OR EMPLOYMENT

PURPOSE AND CONDITIONS

Protect the Company from potential litigation and/or competitive risks associated with terminations without just cause

CRITERIA AND PARAMETERS

Payments due in the event of termination of the CEO office or the employment relationship as GM/MSRs:

To be defined based on position and work relationship, according to the following criteria:

- administrative office (CEO) - an indemnity in the event of non-renewal of the office or early termination without just cause, as well as resignation prior to the expiry of the term justified by a reduction of delegated powers;
- executive employment relationship (GM/MSRs) - an indemnity in the event of consensual termination set in accordance with the Company parameters and policy, within the limits of the protections laid down by national collective bargaining agreement for senior managers^(a). Indemnities are not due in the event of dismissal for "just cause" and resignation not justified by a reduction of delegated powers.

Non-compete agreement MSRs

Optional agreement to protect the Company's interests, with payment based on the extension of period and commitments undertaken.

Non-compete agreement MSRs

Only for cases of termination presenting high-competitive risks relating to the nature of the position; payment based on current remuneration levels and the extension of period and commitments undertaken.

MAXIMUM AMOUNTS

Indemnity CEO/GM:

- CEO: max 2 years of fixed remuneration
- possible executive work relationship GM: max 2 years of fixed remuneration and short-term incentive

Possible payment for non-compete agreement CEO:

- fixed component: max 1 year of fixed remuneration;
- variable component: based on the average performance of the previous 3 years: 0 for performance below the target; €500,000 for target performance; €1,000,000 for maximum performance.

The fee for the option cannot be higher than €300,000.

Indemnity MSRs: payments defined within the limits of the protection laid down by national collective bargaining agreements^(a).

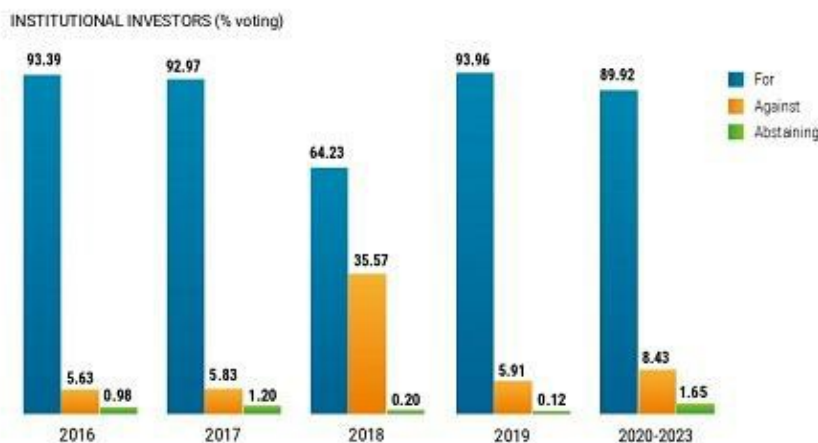
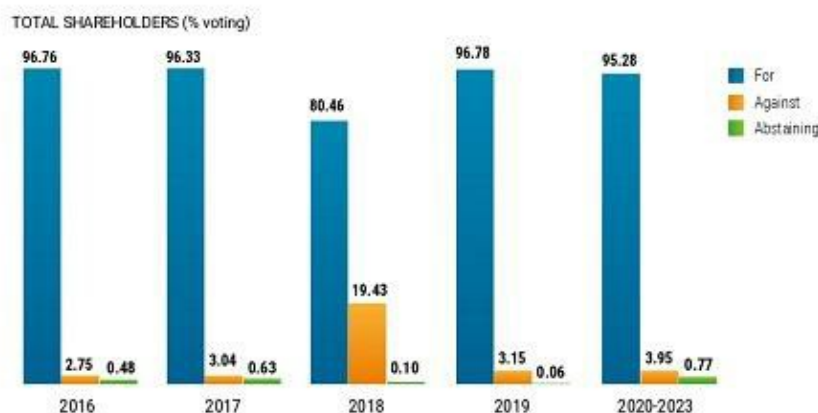
(a) In cases of termination not due to just cause, protections laid down by national collective bargaining agreements provide for up to a maximum of 36 months of total remuneration (fixed remuneration, short- and long-term variable incentives, benefits), including the amount due by way of notice indemnity (equal to a minimum of 6 months, up to a maximum of 12 months, depending on seniority).

RESULTS OF SHAREHOLDERS' VOTE

The Shareholders' Meeting of May 13, 2020, in accordance with the provisions of applicable regulation, approved the Remuneration Policy for the 2020-2023 term. The percentage of participants voting in favour was 95.28%, while the subset of institutional investors voting in favour came to 89.92%. The average approval rate of Eni's Remuneration Policy therefore remains at around 90% for both categories.

Sec. I – 2016-2020
Shareholders' vote
on the Policy

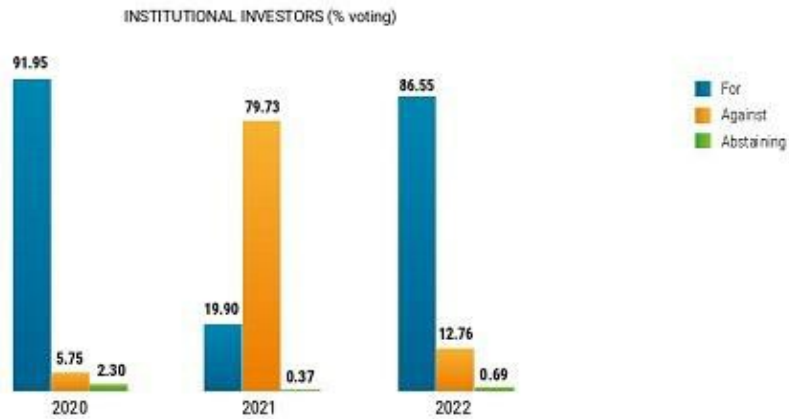
CHART 6 – RESULTS OF SHAREHOLDERS' VOTE ON ENI REMUNERATION REPORT IN 2016-2020 - SECTION I



As regards the non-binding shareholders' vote on the second section of the Report, as issued by the Shareholders Meeting of May 11, 2022, the percentage of participants voting in favour came to 92.81%, while the subset of institutional investors voting in favour was 86.55%.

CHART 7 – RESULTS OF SHAREHOLDERS' VOTE ON ENI REMUNERATION REPORT IN 2020-2021-2022 - SECTION II

Sec. II – 2020-2022
Shareholders' vote
on the Implementation
of the Policy



The votes achieved highlight the efficacy of the Remuneration Policy in supporting the corporate strategy and the use of constant and open dialogue with the market.

Section I – Remuneration Policy for the 2023-2026 term

This Section will be subject to a binding vote during the Shareholders' Meeting of May 10, 2023, according to the provisions of the applicable legislation. The Policy described in this section has a three-year duration (2023-2026), in line with the length of the term of the Board of Directors.

CORPORATE GOVERNANCE

Compliance of Policy
with provisions of law
and By-laws

Bodies and parties involved

The Remuneration Policy of members of the Eni Board of Directors, Board of Statutory Auditors, as well as Chief Operating Officers and Managers with strategic responsibilities, is defined in accordance with the provisions of law and the By-laws, according to which:

- the Shareholders' Meeting determines the remuneration of the Chairman and other members of the Board of Directors as well as the remuneration of the members of the Board of Statutory Auditors, at the time they are appointed and for the entire duration of their term (Art. 2389 (1) of the Italian Civil Code and Art. 26 of Eni By-Laws, Art. 2402 of the Italian Civil Code);
- the Board of Directors determines the remuneration of the Directors with delegated powers and of those who participate in Board Committees, after examining the opinion of the Board of Statutory Auditors (Art. 2389 (3) of the Italian Civil Code).

In line with Eni's corporate governance system⁽¹³⁾, the Board is responsible for:

- approving the Remuneration Policy described in the first section for members of the Board of corporate bodies, Chief Operating Officers and Managers with strategic responsibilities;
- defining the Company's targets and approving the Company's performance thereby determining the variable remuneration of eligible Directors with delegated powers;
- subject to a proposal of the Chairman in agreement with the Chief Executive Officer, defining the remuneration structure of the Group Head of Internal Audit in accordance with the remuneration policies of the Company, on receipt of a favourable opinion from the Control and Risk Committee and having examined the opinion of the Board of Statutory Auditors.

In line with the recommendations of the Italian Governance Code, the Board of Directors is supported, by a Committee of independent Non-Executive Directors (the Remuneration Committee) which makes proposals and provides advice on all remuneration issues.

The Remuneration Policy is approved by the Board, acting on a proposal of the Remuneration Committee, and is examined by the Shareholders' Meeting, which is called to express a binding vote on the matter with the frequency required by the duration of the Policy, and in any case at least every three years or in the event of changes.

The Board of Directors ensures that the remuneration paid and accrued is consistent with the principles and criteria defined in the Policy, in light of the results achieved and other circumstances relevant to its implementation (Principle XVII of the Governance Code).

(13) For more information regarding the Eni corporate governance system, please refer to the "Corporate Governance and Shareholdings Structure Report" published in the "Corporate Governance" section of the Company website.

The Shareholders' Meeting is required to express an advisory vote on the second section of the Report, devoted to remuneration paid during the year to Directors, Statutory Auditors, Chief Operating Officers and, in aggregate, Managers with strategic responsibilities.

Engagement on Remuneration Policy

At Eni, we develop interaction with our shareholders and institutional investors regarding remuneration policies, since we are aware of the importance of involving shareholders in the process of defining and monitoring the actual implementation of the Remuneration Policy for Directors and Managers with strategic responsibilities, also as recognised by lawmakers when transposing the guidelines contained in the SRD II. In this context, the analysis of the shareholders' vote carried out by Eni since 2012 plays an important role, since it draws particular attention on the voting trends of minority shareholders.

With reference to the "Policy for managing dialogue with investors", approved by the Board of Directors, an annual engagement plan is defined for the main institutional investors and the leading proxy advisors, in support of the Policy proposals to be submitted for examination to the Shareholders' Meeting. The plan is ordinarily implemented through two rounds of meetings, in autumn and spring, with possible additional consultations on specific topics.

The Chairman of the Remuneration Committee may attend the meetings in order to underscore the importance of direct communication with the market in relation to issues relevant to the Committee.

The Committee is constantly informed about the activities to implement the annual engagement plan and the related outcomes.

The Committee also provides the Board of Directors with adequate information on developments in the engagement on remuneration issues, also in the framework of periodic information on relevant issues addressed during its meetings, with the support of the competent Investor Relations function.

The Committee also reports on its procedures at the annual Shareholders' Meeting by way of the Committee Chairman or other designated member.

This activity is performed through a number of tools and communication channels, including: the organisation of periodic meetings and conference calls; the Shareholders' Meeting as a concluding assessment of past interactions; and the provision of comprehensive, detailed information on our website.

Full information regarding remuneration of Directors and management is regularly updated and made available under "Remuneration"⁽¹⁴⁾ in the "Company/Governance" page of the Company website.

Adoption of an Engagement Plan

Eni Remuneration Committee

Composition, appointments and tasks

The Eni Remuneration Committee was first established by the Board of Directors in 1996. Its composition and appointment, remit and operations, in line with the recommendations of

Composition and role of the Remuneration Committee

(14) https://www.eni.com/en_IT/company/governance/remuneration.page

Tasks of the Remuneration Committee

the Governance Code, are governed by specific Rules approved by the Board of Directors and published on the Company website¹⁵.

The Committee is composed of three Non-Executive Directors, all of whom meet the definition of independence as set out in Italian law and the Italian Governance Code and all possessing adequate knowledge and experience of financial matters or remuneration policies, as assessed by the Board at the time of their appointment, as recommended (for at least one member of the Committee) by the Italian Governance Code¹⁶ (Recommendation no. 26). Below are details of the composition and meetings of Committee in 2022.

The Head of Human Capital & Procurement Coordination of Eni acts as Secretary to the Committee, with the help of the Head of Compensation & Benefits, assists the Committee and its Chairman in the performance of their activities.

The Committee assists the Board of Directors with preparatory, consultative and advisory functions in accordance with the By-laws and the Governance Code (Principle XVI and Recommendation no. 25, letters a), b), c) and d):

- submits to the Board of Directors for its approval the "Report on remuneration policy and remuneration paid" and, in particular, the remuneration policy for members of corporate bodies, General Managers and managers with strategic responsibilities, without prejudice to provisions of Art. 2402 of Italian Civil Code, to be presented to the Shareholders' Meeting called to approve the financial statements, as provided for by the applicable law;
- presents proposals and expresses opinions for the remuneration of the Chairman of the Board of Directors and the Chief Executive Officer, covering the various forms of compensation and benefits awarded;
- presents proposals and expresses opinions for the remuneration of the members of the Board committees;
- having examined the Chief Executive Officer's indications, presents proposals for general criteria for the remuneration of Managers with strategic responsibilities; annual and Long-Term Incentive Plans, including equity-based plans; establishing performance targets and assessing performance against them, in connection with the determination of the variable portion of the remuneration for Directors with delegated powers and with the implementation of the approved incentive plans;
- periodically evaluates the adequacy, overall consistency and actual implementation of the adopted Policy and assesses, in particular, the actual achievement of performance objectives, formulating proposals on the matter to the Board;
- examines and monitors the results of the engagement activities carried out in support of Eni Remuneration Policy, within the terms set forth in the engagement policy approved by the Board.

In addition to performing its functions, the Committee shall deliver opinions on any remuneration transactions eventually required by the current Company procedure in respect of transactions with related parties¹⁷, within the conditions laid down in the same procedure.

The Committee reports at the first available meeting of the Board of Directors on the most significant issues addressed by the Committee during the meetings. It also reports to the Board on its activities at least every six months and no later than the time limit for the approval of the Annual Report and the Interim Report, at the Board meeting designated by the Chairman of the Board of Directors.

(15) The rules of the Remuneration Committee are available in the "Corporate Governance" section of the Company's website.

(16) See press release of May 14, 2020 available on the Company website.

(17) With reference to the Management System Guideline "Transactions with interests of Directors and Statutory Auditors and transactions with related parties", adopted for the first time, in implementation of the Consob regulations, on November 18, 2010. For more information, see the 2022 Corporate Governance and Shareholdings Structure Report, available on the Company's website.

Operating procedures

The Committee meets as often as necessary to fulfil its functions, as foreseen in its Rules, usually on the dates established in the annual meeting schedule approved by the Committee itself, and in the presence of at least the majority of its current members. The Chairman of the Committee calls and chairs the meetings; in case of absence or impediment, the meeting is chaired by the oldest attending member. The Committee decides with an absolute majority of those present.

The Committee Secretary, who may be assisted in this function by staff of Human Capital & Procurement Coordination, produces the minutes of the meetings.

Members of the Board of Statutory Auditors and the Magistrate of the Court of Auditors may attend the Committee meetings. Upon invitation of the Chairman of the Committee, the Chairman of the Board of Directors and/or the Chief Executive Officer may attend specific meetings; as well as other Directors, after having heard the Chairman of the Board. No Director and, in particular, no Director with delegated powers, may take part in meetings of the Committee during which Board proposals regarding their remuneration are being discussed (Recommendation no. 26), unless the proposals regard all the members of the Committees established within the Board of Directors. Moreover, upon invitation of the Chairman of the Committee, and having informed the Chief Executive Officer, other members of the Company structure, for their own competence, may be invited to participate in the meeting on specific items of the agenda. The provisions applicable to the composition of the Committee shall remain applicable where the Committee is called upon to perform the duties required under the procedure for related-party transactions adopted by the Company.

The Committee has the right to access information and Company functions as necessary to perform its duties, and to make use of external independent consultants, within the terms of the Rules and the limits of the budget set by the Board of Directors (Recommendation no. 17).

Activities performed in 2022 and planned for 2023

In 2022, the Remuneration Committee met a total of 7 times, with an average attendance of 100% of its members and an average duration of 2 hours. Documentation relating to the items on the agenda was transmitted to Committee members in compliance with the terms and deadlines provided for in the Committee Rules.

TABLE 8 – COMPOSITION OF THE COMMITTEE^(a)

Nathalie Tocci (Chairwoman)	7 meetings in 2022
Karina Litvack^(b)	Average duration: 2 h
Raphael Vermeir^(b)	

(a) Composition following renewal of corporate bodies (Board of Directors' decision of May 14, 2020 as announced in the press release of the same date). The Committee is entirely composed of Non-Executive independent Directors, pursuant to law and Corporate Governance Code.

(b) Directors Litvack and Vermeir have been appointed from the minority slate.

At least one member of the Board of Statutory Auditors participated in each meeting, with the constant attendance of the Chairwoman of the Board of Statutory Auditors as well. At the invitation of the Chairwoman of the Committee, Managers of the Company and advisors participated in specific meetings, to provide information and clarifications requested by the Committee to pursue the analysis conducted.

The Committee scheduled 4 meetings for the first four months of 2023, 3 of which have already been held as of the date of approval of this Report. Subsequent meetings will be planned by the new Committee following renewal of the corporate bodies.

The main activities pursued by the Committee in the year are shown below, with an indication of the main initiatives planned for this year, in line with its annual activity plan.

TABLE 9 – ANNUAL CYCLE OF REMUNERATION COMMITTEE ACTIVITIES

1 ST QUARTER JANUARY-MARCH	2 ND QUARTER APRIL-JUNE
GOVERNANCE - Periodic assessment of the Policy adopted in the previous financial year. - Preparation of the Remuneration Report.	GOVERNANCE Assessment of the recommendations and voting projections and presentation of the Remuneration Report to the Shareholders' General Meeting.
COMPENSATION - Assessment of remuneration comparative studies for the purposes of defining and/or evaluating the Remuneration Policy Guidelines. - Definition of the targets related to the Variable Incentive Plans. - Verification and implementation of the existing STI Plan.	COMPENSATION Verification of the existing LTI Plan.
ENGAGEMENT Assessment of the outcomes of engagement activities with leading institutional investors and proxy advisors (1st round).	ENGAGEMENT 2nd round of meetings with institutional investors and proxy advisors. - Assessment of the outcomes of engagement activities with leading institutional investors and proxy advisors (2nd round).

GOVERNANCE

In the first part of 2022, in implementation of the recommendations of the Governance Code, the Committee conducted its periodic evaluation on the adequacy, overall consistency and actual implementation of the Remuneration Policy as implemented in 2021, for Directors and Managers with strategic responsibilities.

The Committee analysed, over several sessions, the 2022 Report on Remuneration Policy and remuneration paid for the purpose of subsequent approval by the Board and presentation to the Shareholders' Meeting of May 11, 2022, invited to vote only on a non-binding resolution on the second section, considering that the Policy, in consideration of the three-year duration of the policy approved in 2020. For the purpose of preparing for the shareholders' meeting, the Committee examined the voting recommendations issued by the leading proxy advisors and the voting projections prepared with the support of leading consulting firms.

In the second part of the year the Committee reviewed the analysis of the results of the 2022 Shareholders' Meeting as compared with the results of the leading Italian and European corporations and with those of the companies within the relevant Peer Group.

Lastly, the Committee periodically monitored developments in the legislative framework and market standards concerning the reporting of remuneration-related information, in order to receive useful indications for the preparation of the Remuneration Policy and this Report.

COMPENSATION

With regard to issues concerning the implementation of remuneration policies, in 2022 the Committee performed the following activities:

- verification of the Company's 2021 results for the purpose of implementing the Short- and Long-Term Variable Incentive Plans, using a predetermined gap analysis method approved by the Committee in order to neutralise the positive or negative impact of exogenous factors and enable the objective assessment of the performance achieved;
- definition of 2022 performance targets relevant to the variable incentive plans;
- definition of proposals for the implementation of the Short-Term Incentive Plan with Deferral for the Chief Executive Officer and General Manager;
- finalising the implementation proposal (2022 award) of the 2020-2022 Long-Term Share Incentive Plan for the Chief Executive Officer and General Manager and key management personnel, and preparation of related guidelines.

The Committee also launched the examination of the Remuneration Policy Guidelines for the new term of the Board. These activities were completed at the start of the current financial year with the submission to the Board of the proposals concerning this Report and the new 2023-25 Equity-based Incentive Plan, for the purpose of subsequent approval by the Shareholders' Meeting. In implementation of the Policy approved by the Shareholders' Meeting, following the renewal of the corporate bodies, the Committee will submit to the Board proposals on remuneration of Directors with delegated powers and on the additional remuneration of Non-Executive Directors for participation on Board Committees that will be established by the Board itself.

3RD QUARTER JULY-SEPTEMBER

GOVERNANCE

- Benchmark analysis of the results of the vote of the Shareholders' Meeting on remuneration issues.

4TH QUARTER OCTOBER-DECEMBER

GOVERNANCE

- Monitoring of the regulatory framework and of the voting policies of leading institutional investors and proxy advisor.
- Assessment of governance and reporting practice in relation to remuneration.

COMPENSATION

- Implementation of the existing LTI Plan.

ENGAGEMENT

- Definition of the Annual Engagement Plan.
- 1st round of meetings with institutional investors and proxy advisors.

ENGAGEMENT

During 2022, the Committee engaged in intense dialogue with institutional investors and the leading proxy advisors to clarify the reasons for their vote in 2021 and to promote renewed support in 2022, according to the information already widely discussed in the previous Report, closing, in spring, the second round of meetings planned with the main institutional investors (representing over 9% of the total share capital) and proxy advisors. The vote last year during the shareholders' meeting confirmed the positive feedback received during the meetings.

In line with its programme of activities, in the fourth quarter of 2022 the Committee launched the assessment and implementation of the annual engagement plan with institutional investors and proxy advisors in light of the 2023 season of shareholders' meetings. The first round of meetings, mainly held in person in November and December, involved Eni's top investors, representing around 11% of Eni's share capital, equal to over 26% of the institutional investors identified, as well as the leading proxy advisors, and involved the assessment of the main elements for the definition of the new 2023-2026 Remuneration Policy, including in response to the indications received from the market. In particular, the topics examined concerned the review of the remuneration and performance Peer Groups, with an exclusive focus on Europe, and the update of the performance parameters of the new Equity-Based Long-Term Incentive Plan, in line with the strategic guidelines of the Company. During the meetings, conducted by Chairwoman of the Committee, there was wide appreciation for the hypotheses in question, with confirmation of a positive assessment of the solidity and overall balance of Eni's Remuneration Policy.

Following publication of this Report, implementation of the 2023 Engagement Plan will continue, through the second round of meetings, with the aim of ensuring better understanding of the contents of the proposals that will be submitted for examination to the Shareholders' Meeting scheduled for May 10.

Policy consistent with recommendations of the Governance Code

2023-2026 Remuneration Policy approval process

In the exercise of its powers, the Remuneration Committee defined the structure and contents of the Remuneration Policy, for the purpose of preparing this Report, specifically at the meetings held on January 27, February 28 and March 8, 2023, accordance with the recommendations of the Governance Code. In taking its decisions, the Committee reviewed the appropriateness, overall consistency and effective implementation of the 2022 Policy.

For the purpose of preparing the Policy, the results of the monitoring of the legislative framework and governance practices on executive remuneration were assessed, with particular regard to developments in the guidelines of institutional investors and feedback received during the engagement meetings held.

Lastly, the Committee considered comparative remuneration studies prepared by independent international consultants (Willis Towers Watson, Korn Ferry and Mercer).

The 2023-2026 Eni Remuneration Policy for Directors, Auditors and other Managers with strategic responsibilities was approved by the Board of Directors, acting on a proposal of the Remuneration Committee, at its meeting of March 16, 2023, at the same time as the approval of this Report.

No derogation envisaged

The 2023-2026 Policy does not allow for any derogations in the implementation phase. Future revision needs will therefore be submitted by the Board, acting on a proposal of the Remuneration Committee, for approval by the Shareholders' Meeting.

The implementation of remuneration policies approved by the shareholders is carried out by corporate bodies delegated to do so, with the support of the competent corporate functions.

PURPOSE AND GENERAL PRINCIPLES OF THE REMUNERATION POLICY

Purpose

The Eni Remuneration Policy contributes to pursuing the Company's strategies, with incentive structures tied to financial, business, environmental and social sustainability, energy transition goals, as well as operational and individual development objectives, with a view to the achievement of long-term business performance, taking account of the interests of all stakeholders.

Connection with the Company's strategies

Consistency with recommendations of the Governance Code

Eni's Remuneration Policy is also consistent with the governance model adopted by the Company and the recommendations of the Corporate Governance Code, in particular providing that the remuneration of Directors, members of the Board of Statutory Auditors, General Managers and Managers with strategic responsibilities is functional to the pursuit of the sustainable success of the Company and reflects the need to have, retain and motivate people with the skills and professionalism deemed suitable for the role assigned (Principle XV of the Governance Code).

Eni's Remuneration Policy contributes to achieving the Company's mission, towards:

- promoting actions and behaviours reflecting the Company's values and culture, consistent with the principles of plurality, equal opportunity, enhancement of individuals' knowledge and skills, fairness, integrity and non-discrimination, as described in the Code of Ethics⁽¹⁸⁾ and Eni Policy "Our people"⁽¹⁹⁾ in line with the objectives of the United Nations and according to the principle of "equal pay for equal work";

(18) For more information on the Code of Ethics, please refer to the Corporate Governance and Shareholdings Structure Report 2022, available on the Company's Corporate Governance website.

(19) Policy approved by the Board of Directors on July 28, 2010.

- recognising roles and responsibilities, results, and the quality of professional contribution, with fair references based on the role and able to support a decent standard of living, higher than the legal or contractual minimums in force, as well as the minimum wages of local markets.

General principles

In pursuing the above, the remuneration of Directors and key Executives is defined in line with the following principles and criteria:

Policy length

The Eni Policy has a three-year length, coinciding with the term of the Board of Directors, to allow for its effective implementation in support of the medium/long-term corporate strategies.

Three-year policy

Remuneration of executive roles CEO/GM and MSRs

Total remuneration packages aim for consistency with standard market values applicable for positions or roles of similar level of responsibility and complexity, based on panels of relevant national and international comparators, also in terms of industry and company size, that were developed through benchmarking analysis carried out by international remuneration advisors (Recommendation no. 25).

Consistency with market benchmark

The remuneration package is appropriately balanced between a fixed and a variable component, in relation to the strategic objectives and the risk management policy of the Company, taking due account of the risk profile of the business and of the sector of activity (Recommendation no. 27, letter a).

Proper balance between fixed and variable remuneration

Executive roles with the greatest influence on business performance are characterised by variable remuneration containing a significant percentage of incentive components, particularly long-term awards (Recommendation no. 27, letter a), while the vesting period and/or incentive deferral period are defined over a period of at least three years, in line with the long-term nature of the business activities performed and with the associated risk profile (Recommendation no. 27, letter d).

Remuneration structure

The fixed component is consistent with role and/or responsibilities, as well as adequate in the event of non-payment of the variable component.

Fixed remuneration

The variable component is defined within maximum limits (Recommendation no. 27, letter b) and is aimed at aligning remuneration with performance.

Variable remuneration

Non-monetary benefits are determined in line with relevant market comparators, consistent with local regulation, in order to complete and enhance the overall remuneration package, taking account of the roles and/or responsibilities, and allowing for relevant social security and insurance components.

Non-monetary benefits

To the extent that additional payments may be awarded upon termination of employment and/or term of office for executive roles, and that non-compete agreements may apply for roles at greater risk of "poaching", these are defined in terms of either a maximum amount or number of years of remuneration, in line with the remuneration received and the performance achieved (Recommendation no. 27, letter f), and in compliance with the protections set for by the collective bargaining agreements, if applicable.

Severance indemnities and non-compete agreements

Variable incentive systems

Financial and non-financial targets related to short- and long-term variable remuneration, including equity-based compensation, are defined in a manner consistent with the four-year Strategic Plan and with the expectations of shareholders and stakeholders, in order to foster a strong results oriented focus and combine operational and financial soundness with social and environmental sustainability (Principle XV e Recommendation no. 27, letter c). Targets

Target defined in line with the Strategic Plan and with the expectations of shareholders and stakeholders

are defined in advance, measurable and mutually complementary in order to fully capture the priorities that underpin the Company's overall performance. These targets are defined so as to ensure:

- annual performance assessment, on the basis of a balanced scorecard that values the overall business and individual performance, defined in relation to targets specific to each area of responsibility, and for those in charge of internal audit responsibilities, in line with their specific assigned role;
- the definition of Long-Term Incentive Plans that allow Company performance to be evaluated both in absolute terms, i.e., based on the capacity to generate sustained growth in profitability, and in relative terms compared with a Peer Group, by way of a ranking against Eni's main international competitors.

Equity-based remuneration plans

Share-based compensation plans are designed to ensure alignment with shareholders expectations over the medium-to-long-term, by way of: three-year vesting periods, linkage with predetermined and measurable performance targets, the provision of a withholding period that applies to a proportion of share awards of at least 2 years (Recommendation no. 28).

Results assessment process

Variable remuneration paid pursuant to a detailed assessment process that verifies actual performance against assigned targets, net of the effects of exogenous variables such as the commodity price scenario and exchange rate or events which by their nature can alter performance, such as factoring or portfolio extraordinary transactions. The results verification process is based on a variance analysis method approved by the Remuneration Committee.

Clawback and Malus clauses

The adoption, with specific rules approved by the Board of Directors, acting on a proposal of the Remuneration Committee, of mechanisms that, on conditions determined and expressly referred to in the Plan Regulations, provide for:

- the restitution of the variable component of remuneration, if already paid and/or granted (**clawback**);
- the withholding/withdrawal of the variable components of remuneration, already vested or granted (**malus**).

These mechanisms shall apply in cases when the incentives (or the rights thereto) have vested based on data that subsequently proved to be manifestly misstated (Recommendation no. 27, letter e), or in cases of wilful alteration of the same data.

The same mechanisms shall apply in cases of termination for disciplinary reasons, including serious and intentional violations of law and/or regulations, the Code of Ethics or Company rules, without prejudice to any action allowed under law for the protection of the Company's interests.

The Policy provides that the activation of recoupment claims (or withdrawal of incentives awarded but not yet paid) must take place, once appropriate verification has been completed, within three years of payment (or award) in cases of error, and within five years in cases of deliberate intent to defraud.

Remuneration of the chairman and Non-Executive Directors

Remuneration of Non-Executive Directors is commensurate with competence, professional qualification and effort required for the tasks assigned and participation on Board Committees set up in accordance with the By-laws (Recommendation no. 29), taking account of relevant market benchmarks, also considering comparable overseas experience; appropriate

differentiation between the remuneration afforded to Committee Chairmen, and that of other Committee Members, considering the different roles respectively held regarding coordination of work and relationships with Corporate bodies and managerial teams; Non-Executive Directors are not beneficiaries of variable incentive plans, including equity-based ones, unless decided otherwise by the Shareholders' Meeting.

Remuneration of the members of the board of Statutory Auditors

Remuneration is commensurate with the role played and competence, professional qualification and effort required for participation in the meetings of the Board and Board Committees, taking account of relevant market benchmarks, also considering comparable overseas experience; appropriately differentiating between the remuneration of the Chairman and that of other Auditors, considering the coordination and liaison activities performed by the Chairman with other corporate bodies and functions (Recommendation no. 30).

REMUNERATION POLICY FOR THE 2023-2026 TERM

Defining criteria and main changes to the Policy

The 2023-2026 Remuneration Policy for the Directors, Statutory Auditors, Chief Operating Officers and other Managers with strategic responsibilities was resolved by the Board of Directors on March 16, 2023 on the basis of the legislative references and the benchmarks made, as well as the advice of the institutional investors and proxy advisors, and, as for the previous Policy, it covers the entire period of the new term of office.

The 2023-2026 Policy includes the confirmation of the maximum remuneration limits already provided for in the 2020-2023 term which may possibly be remodulated by the new Board of Directors in line with the positions and delegated powers conferred and with the profile of the designated persons.

[Confirmation of the limits of the current Policy](#)

The 2023-2026 Policy includes the following main changes intended for an additional adjustment with respect to Eni's energy transition and business transformation strategies and greater alignment with shareholder interests:

[Main changes in the 2023-2026 Policy](#)

- Peer Group: differentiation of the remuneration and performance peer groups with a focus of both in the European context;
- IBT Plan with deferral: (i) use of the Free Cash Flow net of M&A operations in line with the parameter used in the LT Share Incentive Plan; (ii) replacement of the GHG Upstream emission intensity parameter with net Upstream emissions (Scope 1+2 equity), in line with the objective communicated to the market and to enhance the numerous emission reduction projects; (iii) introduction of performance assessment mechanisms, also in reduction in the case of adverse scenarios which lead to extraordinarily negative annual economic/financial results;
- 2023-2025 share-based LTI plan: (i) elimination of the NPV parameter of proven hydrocarbon reserves, no longer in line with Eni's long-term strategy, and an increase in the weight of the economic-financial objective; (ii) alignment of the decarbonisation parameter with that of the STI Plan with deferral (net Upstream Scope 1 and 2 equity emissions); (iii) Energy Transition objective strengthened with a view to decarbonisation of the Eni products, through integration of the indicator on the development of electricity generation capacity from renewables with the indicator of biojet fuel production capacity; (iv) Circular Economy objective focused on the vertical integration of the agribusiness for the production of biofuels for the Eni biorefineries; (v) strengthening of the shareholding policy with lengthening of the lock-up period from 1 to 2 years, in the interests of the shareholders and in line with the Corporate Governance Code.

Connection with corporate strategies

Through its short and long-term incentive systems, the Remuneration Policy supports the realization of the Company's Strategic Plan, through the definition of targets able to promote the creation of sustainable value for shareholders and other stakeholders in the medium/long-term. In particular, management's actions are assessed:

Short-term goals

- in a short-term horizon, in relation to a comprehensive and balanced framework of complementary targets, aimed at ensuring the profitability of the Company as a whole and operational efficiency, the implementation of the energy transition and decarbonisation path, through the incremental installed capacity relating to renewable sources and the reduction of net Upstream GHG emissions Scope 1 and Scope 2 equity, human safety as well as financial strength;

Long-term goals

- in a medium/long-term horizon, with reference to equity-based performance (TSR) directly connected to shareholder interests, and in relation to a series of targeted results in absolute terms and characterised by the centrality of the economic/financial performance (Free Cash Flow), integrated by a significant focus on the strategic topics of decarbonisation, energy transition and circular economy.

Market benchmarks and remuneration Peer Group

For the Chief Executive Officer, the remuneration is assessed against the median value of the remuneration of CEOs of a remuneration Peer Group formed of 18 European companies operating in Eni's benchmark sectors, taking account of the energy transition process and business transformation strategies. In particular, the companies of the new remuneration Peer Group were selected from the energy, utilities and other industrial sectors, comparable with Eni in relation to the business portfolio and/or the organizational size and business complexity.

TABLE 10 – NEW CEO REMUNERATION PEER GROUP

Company	Country	Business activities				
		Energy	Utility	Chemical	Mining	Other
1 Shell	UK/NL	✓				
2 TotalEnergies	France	✓				
3 BP	UK	✓				
4 Repsol	Spain	✓				
5 Equinor	Norway	✓				
6 OMV Group	Austria	✓				
7 RWE	Germany		✓			
8 Iberdrola	Spain		✓			
9 E.ON	Germany		✓			
10 ENGIE	France		✓			
11 Enel	Italy		✓			
12 BASF	Germany			✓		
13 Bayer	Germany			✓		
14 Rio Tinto	UK				✓	
15 Anglo American	UK				✓	
16 Volkswagen	Germany					✓
17 Vodafone	UK					✓
18 Siemens	Germany					✓

For the Chairman and the Non-Executive Directors, the positioning of remuneration is assessed by comparing similar roles in the Top Italy Peer Group, which is composed of the main companies listed on the FTSE MIB (*Assicurazioni Generali, Atlantia, Enel, Intesa Sanpaolo, Leonardo, Mediaset, Mediobanca, Poste Italiane, Prysmian, Snam, Terna, TIM, Unicredit*).

For Managers with strategic responsibilities, the positioning of remuneration is assessed by comparing roles of the same level of managerial complexity and responsibility within industrial corporations in national and international markets.

Comparisons of remuneration have been conducted with the help of the advisory firms Willis Towers Watson, Korn Ferry and Mercer.

Employees' remuneration and working conditions

Eni places its people at the heart of its business strategy and is constantly committed to promoting working conditions in line with the United Nations objectives of wage improvement, reduction of income inequality, promotion of decent job opportunities, gender, generational, ethnic equality etc. according to the "equal pay for equal work" principle.

In particular, Eni applies a global integrated remuneration system to all its people, consistent with the reference markets and linked to company and individual performance, in compliance with local legislation. This system adopts remuneration references made up by the market median, guaranteeing fair and competitive remuneration with respect to the role and professional skills and always able to support a decent standard of living, higher than the mere subsistence levels and/or the legal or contractual minimums in force, as well as the market minimum wages, as highlighted by the indicators represented in the Summary.

Eni also pays particular attention to the safety, well-being and quality of life of its people, as driving factors for the healthy growth of the Company. This is reflected in Eni's ongoing commitment in the field of Welfare and in a wide offer of benefits and services in different areas: from health protection to social security coverage, from work and private life balance to training.

Chairman of the board of Directors

The 2023-2026 Remuneration Policy for the Chairman provides for a total maximum limit of €500,000, including emoluments as approved by the Shareholders' Meeting and the fee that will be defined by the Board of Directors for any powers considering the qualifications of the designated person and the findings of the remuneration benchmarks.

There is also a health and insurance coverage against permanent disability due to injury or illness contracted in the workplace or elsewhere.

No specific severance payments are provided for the Chairman, nor do any agreements exist for indemnities in the case of resignation or early termination of office²⁰.

"Equal pay for equal work" principle

A worldwide integrated remuneration system

(20) In consideration of the referral to this Report, in the 2022 Corporate Governance and Shareholdings Structure Report, which is available in the Corporate Governance section of the Company's website, this information is being published in accordance with Article 123-bis, paragraph 1, letter i), of the Consolidated Law on Financial Intermediation (agreements between companies and directors, members of the control body or supervisory council which envisage indemnities in the event of resignation or dismissal without just cause, or if their employment contract should terminate as the result of a takeover bid).

Non-Executive Directors

The 2023-2026 Remuneration Policy for Non-Executive Directors and/or Independent Directors provides for the maintenance of the annual remuneration⁽²¹⁾ for participating on Board Committees in the 2020-2023 term; this can be adjusted following a change in the structure and number of Board committees and related work, taking account of remuneration benchmarks and the skills and qualifications required for the office:

- for the Control and Risk Committees, remuneration of €70,000 for the Chairman and €50,000 for other members;
- for the Remuneration Committee, remuneration of €50,000 for the Chairman and €35,000 for other members;
- for the Sustainability and Scenarios Committee, remuneration of €50,000 for the Chairman and €35,000 for other members;
- for the Nomination Committee, remuneration of €40,000 for the Chairman and €30,000 for other members.

No specific severance payments are provided for Non-Executive Directors, nor do any agreements exist for indemnities in the case of resignation or early termination of office⁽²²⁾.

Board of Statutory Auditors

The rules provide that the Remuneration Policy should also define the criteria for setting the remuneration for the Board of Statutory Auditors (pertaining to the Shareholders' Meeting, pursuant to Art. 2402 of the Italian Civil Code). In particular, this remuneration should be defined in line with the competence, professional qualification and effort (number and average duration of meetings) required of office, in addition to the applicable market benchmarks, taking account of the size and complexity of the Company.

Therefore, also taking account of Eni's listing on the New York Stock Exchange, a proposal has been made for the 2023-2026 term to assess an increase in the remuneration in relation to the growing professional commitment of the Board of Statutory Auditors also associated with its activities as an Audit Committee for the purposes of SEC obligations.

Chief Executive Officer and General Manager

The Remuneration Policy for the 2023-2026 term takes the maximum remuneration limit as the total maximum remuneration provided for in the 2020-2023 term; this can be adjusted in relation to the tasks, delegated powers, qualifications and mix of skills/experience of the designated person, taking into account remuneration benchmarks.

Fixed remuneration

For Fixed Remuneration (FR) the maximum limit for the 2023-2026 term is unchanged at €1,600,000; this can be reduced in the event of changes of current offices and related powers, and also based on the qualifications of the designated person.

This remuneration encompasses any emoluments due for participation in the meetings of the boards of directors of other Eni subsidiaries and/or shareholdings.

Should the CEO be given the role of General Manager, with the related management relationship, the CEO will also be entitled to receive an allowance for travel, in line with the applicable provisions under the relevant national collective bargaining agreement for senior managers of industrial companies and with supplementary company-level agreements.

(21) This supplements the remuneration that will be established by the Shareholders' Meeting on May 10, 2023 for the remuneration of Directors.

(22) Information provided in accordance with Article 123-bis, paragraph 1, letter i), of the Consolidated Law on Financial Intermediation, as specified under note 20 above.

Variable remuneration: Short-Term Incentive Plan with deferral

The Policy for the 2023-2026 term provides for the maintenance of a Short-Term Incentive Plan with deferral (STI Plan) with the same characteristics as the Plan envisaged in the 2020-2023 Remuneration Policy.

Performance conditions

The STI Plan provides for a structure of annual targets distributed across four clusters of equal weighting, consistent with the guidelines defined in the Strategic Plan and balanced against the interests of the various stakeholders.

In the Policy clusters, the Remuneration Committee proposes annually to the Board, the adoption of performance targets and parameters consistent with developments in company strategy from the perspective of medium/long-term sustainability. The value of each target is in line with the budgeted figure.

The 2023 annual targets approved by the BoD on March 16, 2023 at the proposal of the Remuneration Committee, in the context of the defined policy clusters, are shown in Table 11.

TABLE 11 – 2023 TARGETS FOR THE SHORT-TERM INCENTIVE PLAN WITH DEFERRAL 2024

ECONOMIC AND FINANCIAL RESULTS (25%)	OPERATING RESULTS (25%)	ENVIRONMENTAL SUSTAINABILITY AND HUMAN CAPITAL (25%)	EFFICIENCY AND FINANCIAL STRENGTH (25%)
INDICATORS - Earnings Before Tax - Organic Free Cash Flow	INDICATORS - Hydrocarbon production - Incremental installed renewable capacity	INDICATORS - Upstream net GHG emissions Scope 1 and 2 equity - Severity Incident Rate	INDICATORS - ROACE - Net Debt/EBITDA
LEVERS - Upstream expansion - Strengthen Gas & Power operations - Resilience in downstream - Green business	LEVERS - Fast track approach - Renewable energies development	LEVERS - Decarbonisation - HSE and sustainability	LEVERS - Capital discipline - Efficiency of operating costs and G&A - Optimisation of working capital

In particular:

- the **indicators Earnings Before Taxes (EBT)** and **organic Free Cash Flow (FCF)** are measures of Eni's ability to ensure the profitability of our businesses and to provide sufficient cash flows to provide a return on investment and pay dividends, even in particularly challenging contexts. In this regard, Eni aims to accelerate the transformation strategy on one hand by increasing the resilience of traditional businesses and their ability to generate cash, and on the other by developing the energy transition businesses that are based on the integration of technologies, new business models and close collaboration with our stakeholders; the exclusion from the FCF of M&A transactions (organic FCF) is in line with the same parameter already adopted for the share-based LTI Plan;
- the indicators of **hydrocarbon production** and **incremental installed capacity of Renewables** make it possible to balance the development of the upstream business with the development objectives of renewable energy connected to the strategy of decarbonising operations and products;
- the **Upstream GHG net emissions Scope 1 and 2 equity indicator** (tCO₂eq.) reflects Eni's commitment to reducing GHG emissions, in line with the medium/long-term objectives that will lead the Company to decarbonise all products and processes by 2050. Eni aims to eliminate the carbon footprint associated with its activities, which also involves the gradual reduction of Scope 1 and Scope 2 Upstream emissions;
- the indicator **Severity Incident Rate (SIR)** reflect Eni's HSE priorities and the central importance of our commitment to individual safety. The prevention and risk minimization are

Economic/financial results

Operating objectives

Environmental sustainability and human capital

Efficiency and financial strength

cornerstones of Eni's operations in our commitment to achieving constant improvements in safety for all workers and to expressing this commitment in the process of assessing the performance of senior management. In particular, use of an SIR focuses Eni's commitment on reducing serious injuries, given that it calculates the frequency of injuries over the number of hours worked, but weighted for the actual severity of the incident and assessing the management's commitment for improving safety in the context of conduct, processes, hazardous situations and third-party activities, according to specific methodologies applied on certified data;

- the indicators **ROACE** and **Net Debt/EBITDA** measure the Company's financial discipline and the quality of our financial structure and earnings, which translates into a careful selection of investments, into efficiency and cost control, and into a rapid return on investment. All of these efforts enable us to reinforce our resiliency even during economic downturns.

Achievement of the targets is assessed net of any variable, exogenous effects (e.g., Oil & Gas prices or euro/dollar exchange rates) and in application of a predetermined method of gap analysis as approved by the Remuneration Committee.

Incentive mechanisms and levels unchanged

Incentive mechanisms and levels

In line with the general Remuneration Policy principles, the STI Plan with deferral features the same characteristics as in the previous term, described below. Each target is predetermined and measured based on a performance scale of 70-150 points (target=100) in relation to the weight assigned to each (a score below 70 points implies a performance multiplier of zero).

For purposes of the total incentive award, the minimum overall performance is 85 points. In consideration of the need to promote initiatives for developing the business and to further align the remuneration of the CEO/GM with shareholder interests, the option of applying a coefficient of 1.1 to the total score of the annual performance record is also confirmed for operations of particular strategic importance not foreseen in the budget and/or extraordinarily positive annual economic/financial results (with a maximum score for the performance record of no more than 150 points). Also provided for, in a similar manner, is the option of applying a coefficient of 0.9, reducing the final score in cases of adverse scenarios such as to determine extraordinarily negative annual economic/financial results (the performance record score may not be less than 85 points).

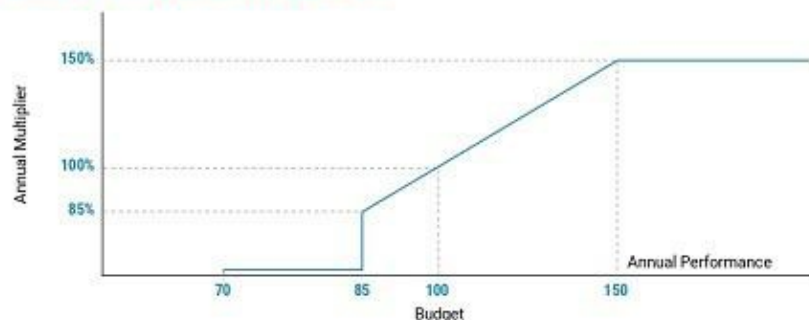
These circumstances and any application and the corrective coefficient will be assessed by the Remuneration Committee, applying the criteria determined above and submitted for approval to the Board of Directors at the time Eni's annual performance is assessed.

The **Total Incentive** (TI) is calculated using the following formula:

$$TI = FR \times I_{\text{Target}} \times M$$

Where FR is total fixed remuneration and I_{Target} is the incentive percentage at target performance level, set to 150% of total fixed remuneration for the Chief Executive Officer, and M is the multiplier related to the performance achieved, as shown in the chart below.

CHART 8 – TOTAL INCENTIVE MULTIPLIER



The total incentive is divided in:

- 1) an **Annual portion** (I_{year}) equal to 65% of the total incentive, paid in the year following the year in which the performance was attained. The values of the Annual portion, depending on the performance achieved, are shown in the table below²³.

Annual incentive payable in the year

TABLE 12 – LEVELS OF ANNUAL PAYABLE INCENTIVE

Annual performance	<85	85 threshold	100 target	150 max
Annual incentive (in % of Fixed Rem.)	0%	83%	98%	146%

- 2) a **Deferred portion** (I_D) equal to 35% of the total incentive, subject to additional performance conditions in a three-year period and payable in the year after said period, as shown in the chart below.

Deferred incentive subject to further performance conditions during a three-year vesting period

CHART 9 – DEFERRED INCENTIVE - TIMELINE



The deferred portion payable (I_{DE}) is determined as follows:

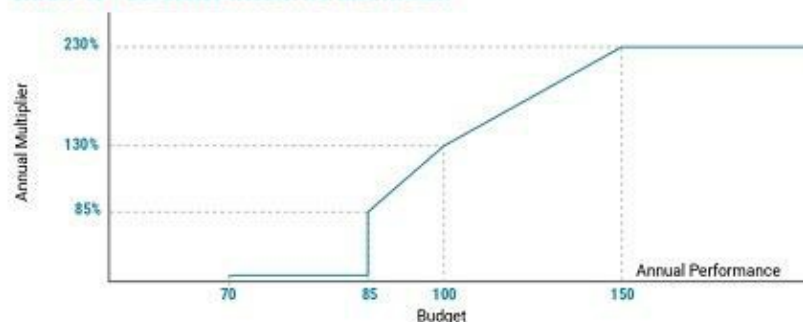
$$I_{DE} = I_D \times M_D$$

Where M_D is the final multiplier given by the average of the annual multipliers determined on the basis of the performance achieved by Eni in each year of the three-year period, as shown in the chart below.

(23) The incentive values as a % of fixed remuneration shown in the table were calculated as follows:

- Threshold: 83% = 65% x (150% x 85%)
- Target: 98% = 65% x (150% x 100%)
- Max: 146% = 65% x (150% x 150%)

CHART 10 – DEFERRED INCENTIVE MULTIPLIER



The values of the payable deferred incentive, depending on the performance achieved in the three-year period, are shown in the table below²⁴.

TABLE 13 – LEVELS OF PAYABLE DEFERRED INCENTIVE

Annual performance	<85	85 threshold	100 target	150 max
Deferred incentive (in % of Fixed Rem.)	0%	38%	68%	181%

Variable remuneration: Long-Term Share Incentive Plan

The 2023-2025 LTI Share Plan, approved by the Board of Directors on March 16, 2023 and which will be submitted for approval to the Shareholders' Meeting of May 10, 2023, provides for three annual awards starting from 2023, each with a three-year performance period, in accordance with the chart below.

CHART 11 – LTI SHARE-BASED PLAN TIMELINE



Targets of the Equity-based LTI Plan 2023-2025

Performance conditions

The Plan's performance targets have been further adjusted to developments in Eni's strategies and to the target of alignment with stakeholder interests. In particular, these objectives are structured as follows:

- 1) 25% **Market objective**: linked to the Total Shareholder Return (relative);
- 2) 40% **Economic and financial objective**: Organic Free Cash Flow (absolute);

(24) The incentive values as a % of fixed remuneration shown in the table were calculated as follows:

- Threshold: 38% = 35% x (150% x 85%) x 85
- Target: 68% = 35% x (150% x 100%) x 130
- Max: 181% = 35% x (150% x 150%) x 230

- 3) 35% **Environmental Sustainability and Energy Transition objective** (absolute), structured as follows:
 - 3.1) 10% **Decarbonisation objective**;
 - 3.2) 15% **Energy Transition objective**, structured according to two indicators both with a weight of 7.5%;
 - 3.3) 10% **Circular economy objective**.

The detailed descriptions of each indicator are given below:

- 1) Market objective: the difference between the **TSR of the Eni share** and the TSR of the FTSE MIB index of Italian stock market, adjusted by the Eni correlation index, compared with the equivalent adjusted TSR measures for each company of the Peer Group, as shown in the following formula:

$$\Delta \text{TSR} = \text{TSR}_{\text{co}} - (\text{TSR}_{\text{IDX}} \times \rho_{\text{co,IDX}})$$

Where:

TSR_{co} : TSR of Eni or of one of the companies of the Peer Group;

TSR_{IDX} : TSR of the reference stock market index of the company to which the TSR_{co} applies;

$\rho_{\text{co,IDX}}$: Correlation coefficient between the performance of the shares and the performance of the reference market (FTSE MIB, S&P 500, FTSE 100, CAC 40, AEX, OBX, ATX and IBEX-35).

This indicator makes it possible to neutralise the effects of developments in the respective stock markets on the TSRs of each Company, taking into account the correlation index between the stock and the market over the three-year period.

The benchmark Peer Group is made up of 6 European companies in the Energy sector characterised by an integrated portfolio and similar energy transition and decarbonisation paths as Eni: Shell, BP, TotalEnergies, Equinor, Repsol, OMV.

- 2) Economic and financial objective: value of the **organic Free Cash Flow** cumulated in the three-year reference period compared to the equivalent cumulated value provided for in the first 3 years of the Strategic Plan approved by the Board of Directors in the year of award and kept unchanged during the performance period.
- 3) Decarbonisation objective: value verified at the end of the three-year period of **Upstream net GHG emissions Scope 1 and Scope 2 equity** (tCO₂eq.), compared with the same value expected in the 3rd year of the Strategic Plan approved by the Board of Directors in the year of attribution and kept unchanged over the performance period.
- 4) Energy Transition Objective: **installed capacity of electricity generation from renewable sources** (MW) and **biojet fuel production capacity** (kton) measured at the end of the three-year performance period, compared with the same value expected in the 3rd year of the Strategic Plan approved by the Board of Directors in the year of award and kept unchanged over the performance period.
- 5) Circular Economy Objective: **vertical integration percentage of the agribusiness for biofuel processing** compared to the value expected in the 3rd year of the Strategic Plan approved by the Board of Directors in the year of award and kept unchanged over the performance period.

The verification of absolute parameters is conducted net of exogenous variables, using a gap-analysis approach approved by the Remuneration Committee, in order to enhance the effective corporate performance deriving from the management action.

2023-2025 LT Share Incentive Plan - 2023 Award

According to the provisions of the Information Document of the 2023-2025 Long-Term share Plan, available on the Company's website, table 11 shows the three-year performance levels of the absolute objectives of the first award of the Plan (award 2023, with performance period 2023-2025). The mentioned performance targets were approved by the Board of Directors, on the proposal of the Remuneration Committee, at the meeting of March 16, 2023.

TABLE 14 – ABSOLUTE 2023-2025 TARGETS FOR THE 2023 AWARD OF THE 2023-2025 LTI SHARE-BASED PLAN

Absolute targets	Indicator	Measurement unit	Threshold	Target	Maximum
			80%	130%	180%
Economic-financial target	Organic Free Cash Flow	Euro billions cumulated over 2023-2025	15.82	16.57	18.07
Decarbonisation target	Net emissions upstream Scope 1 and 2 - equity	MtonCO ₂ eq. at 12.31.2025	5.1	4.9	4.7
Energy transition	Electricity generation capacity from renewables - equity	MW of installed capacity at 12.31.2025	4,766	5,067	5,348
	Bio-jet production capacity	kton/year Bio-jet production capacity at 12.31.2025	191	201	211
Circular economy	Agribusiness vertical integration achievement (perimeter Italy)	Proportion of Agribusiness Volumes out of Total Processing (%) in 2025	23.5%	27%	30.5%

Incentive mechanisms and levels

The annual award of shares is calculated using the following formula:

$$\text{no. awarded shares} = \text{FR} \times \%I_{\text{Target}} / P_{\text{Attr}}$$

Where FR is total fixed remuneration, I_{Target} is the incentive percentage at target performance level (150% of the fixed remuneration for the Chief Executive Officer) and P_{Attr} is the price of the award calculated as the average of the daily official prices (source: Bloomberg) recorded in the 4 months before the month in which the Board of Directors approves the award to the Chief Executive Officer and the Plan rules.

Assignable shares at the end of the three-year vesting period are calculated using the following formula:

$$\text{no. assigned shares} = \text{no. awarded shares} \times \text{Mf}$$

In which the multiplier (Mf) is equal to the weighted average of the multipliers of each parameter. For the relative indicator linked to the TSR, the multiplier may be between zero and 180%, with a threshold set at a median level, in accordance with the scale shown below.

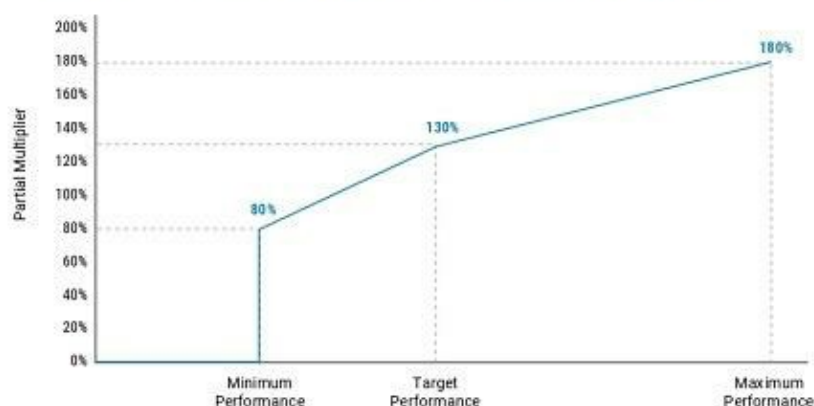
TABLE 15 – PERFORMANCE SCALE - MULTIPLIER RELATIVE PERFORMANCE SCALE (TSR)

Ranking						
1*	2*	3*	4*	5*	6*	7*
Multiplier						
180%	140%	100%	80%	0%	0%	0%

Median positioning

For absolute objectives (Economic and Financial, Decarbonisation, Energy Transition and Circular Economy objectives), the result will be measured based on a partial multiplier between zero and 180% determined as a function of performance, as in the following chart:

CHART 12 – PERFORMANCE SCALE - MULTIPLIER FOR ABSOLUTE PARAMETERS



The table below shows the thresholds, targets and maximum monetary value of shares (as a percentage of fixed remuneration) assignable to the Chief Executive Officer at the end of the vesting period, net of the change in share price for the period²⁵.

TABLE 16 – VALUE LEVELS OF GRANTABLE SHARES

Average 3-year weighted performance	<40	40 threshold	122.5 target	180 max
Value of shares (in % of Fixed Rem.)	0%	60%	183.75%	270%

The 2023-2025 Plan Rules envisage for the Chief Executive Officer and Managers in service, that 50% of the shares awarded at the end of the vesting period are to remain restricted for 2 years from the granting date. For the CEO/GM, this would be equivalent, in the event of shares granted annually equal to the value of the LTI awarded, to a shareholding objective (achievable within 2 years) equal to 1.5 times the fixed remuneration.

In the event of early termination for the Chief Executive Officer, due to resignation and not justified by a substantial reduction in powers or of termination for just cause, all rights to the award and payment of incentives shall lapse.

In the event of termination related to expiry of the term of the Board of Directors without renewal, the assignment of Eni shares of each award will be prorated with respect to the period of permanence in office, according to the results verified over the same period.

**Pro rata mechanism
in case of consensual
termination of office
or employment**

Malus/clawback

All variable incentives in favour of the Chief Executive Officer are subject to the malus/clawback clauses envisaged in Eni's Remuneration Policy, described in the General Principles chapter.

(25) The incentive values as a % of fixed remuneration shown in the table were calculated as follows:

- Threshold: 60% = 150% x 40%
- Target: 183.75% = 150% x 122.5%
- Max: 270% = 150% x 180%

Pay mix with a dominant weighting attributed to the variable long-term component

Non-monetary benefits

The following benefits are provided for the Chief Executive Officer in line with Eni's policies established for all Managers: (i) life insurance policy and insurance policy against permanent disability due to injury or illness contracted in the workplace or elsewhere; (ii) supplementary pension plan and health plan; (iii) company car.

Pay mix

The remuneration package for the Chief Executive Officer includes a fixed component, a short-term variable component, and a long-term variable component (deferred portion of the short-term incentive and long-term share incentive) determined using internationally recognised methodologies for remuneration benchmarks.

The pay mix is weighted significantly towards the variable components, with a dominant weighting attributed to the long-term component, as shown in the figure below.

CHART 13 – PAY MIX CEO



Payments due in the event of termination of office or employment²⁶

Consistent with European Recommendation

Severance package

For the Chief Executive Officer: an indemnity in the event of early termination or non-renewal of the office, set at two years of fixed remuneration for the position, as already provided for in the 2020-2023 term.

Consistent with national bargaining collective agreement

For the General Manager: an indemnity in the event of the consensual termination of the management relationship, at most equal to two years of fixed remuneration plus short-term incentive, below the maximum protections of the appropriate national collective bargaining agreement providing for up to three years of total actual remuneration, including fixed remuneration, short- and long-term variable incentives, and benefits²⁷.

Including with reference to Recommendation no.27, letter f) of the Governance Code, these indemnities cannot be paid in the event of termination and/or dismissal with just cause or resignation of the interested party not justified by a substantial reduction in powers, as well as in the circumstances set out in Art.2122 of the Italian Civil Code.

(26) Information provided in accordance with Article 123-bis, paragraph 1, letter i), of the Consolidated Law on Financial Intermediation, as specified under note 20 above.

(27) In cases of termination not due to just cause, protections laid down by national collective bargaining agreements provide for up to a maximum of 36 months of total remuneration (fixed remuneration, short- and long-term variable incentives, benefits), including the amount due by way of notice indemnity (equal to a minimum of 6 months, up to a maximum of 12 months, depending on seniority).

Non-compete agreement

During the 2023-2026 term, in order to safeguard the Company's interests, non-compete agreements may be maintained and/or put in place, to be activated at the sole discretion of the Board of Directors through an option right⁽²⁸⁾.

The consideration of the Agreement is determined in relation to the obligations established therein (duration and scope of the restrictions on business activities and countries of operation), up to a maximum, for each year of obligation, equal to fixed remuneration plus a variable component, based on the average of the results of the STI Plan in the previous three-year period, between €500,000 (target) and €1,000,000 (maximum).

The payment for the option right shall not exceed the limit of €300,000.

Managers with strategic responsibilities

For General Managers and other Managers with strategic responsibilities, the 2023-2026 Remuneration Policy is unchanged on that for the previous term, maintaining remuneration plans that are strictly in line with those of the Chief Executive Officer, to better guide and align managerial action with the objectives set out in the Company's Strategic Plan, and with the provisions and protections laid down by national collective bargaining agreement for senior managers.

In particular, the Short-Term Variable Incentive Plan with deferral and the Long-Term Share Incentive Plan – intended for the Chief Executive Officer – will also apply.

Fixed Remuneration

Fixed remuneration is determined based on the role and responsibilities assigned considering a prudent positioning with respect to the median benchmarks of national and international executive markets for roles of a similar level of responsibility and managerial complexity.

Remuneration may be updated, during the annual salary review involving for all managers, according to selective criteria that envisage increases to the fixed/one-off remuneration for those in positions that have seen a significant increase responsibility or scope, and to address retention risk and reward excellent performance. In addition, in their capacity as Eni officers, Managers with strategic responsibilities are entitled to receive allowances due for travel in Italy and abroad, in line with applicable provisions of the Italian national collective bargaining agreement for senior managers and supplementary Company agreements.

Variable Incentive Plans

Short-Term Variable Incentive Plan with deferral

Managers with strategic responsibilities participate in the Short-Term Incentive Plan with deferral, already described for the Chief Executive Officer. The related individual targets are consistent with those assigned to the Chief Executive Officer in the context of the same policy clusters, consistent with the responsibilities of the role and the provisions of the Company's Strategic Plan.

For Managers with strategic responsibilities, the target incentive levels for the Short-Term Variable Incentive Plan differ depending on the role's level of responsibilities and complexity up to 100% of fixed remuneration, with a maximum incentive level payable for the annual and deferred portions of 98% and 121% of fixed remuneration, respectively.

Incentive Plans closely consistent with those provided for the CEO/GM

Fixed remuneration based on roles and responsibilities

(28) The option right envisaged for the Chief Executive Officer and General Manager in office was exercised by the Board of Directors, with a resolution of March 14, 2019, as specified on page 29 of the 2019 Remuneration Report.

Balance between fixed and variable remuneration in relation to level of responsibility and impact on business

Long-Term Variable Incentive Plan

Managers with strategic responsibilities participate in the 2023-2025 Long-Term Performance Share Plan. The Plan is directed at managers who are critical for the business and envisages three annual awards, starting in 2023, with the same performance conditions and characteristics as those described above for the Chief Executive Officer.

For Managers with strategic responsibilities, the value of the shares to be awarded each year differs depending the level of their role and is limited to a maximum of 75% of fixed remuneration, with the maximum award corresponding to 135% of fixed remuneration, calculated with reference to the grant price of the shares.

Risk mitigation clauses

For General Managers and other Managers with strategic responsibilities, the same malus/ clawback and share lock-up clauses envisaged for the Chief Executive Officer and the General Manager apply, as do similar rules of pro-rata award of incentives in the event of consensual termination of office.

Non-monetary benefits

For Managers with strategic responsibilities, the following benefits are envisaged, defined by national collective bargaining and by supplementary company agreements for all Eni managers: (i) life insurance and insurance against permanent disability due to workplace or other injury or illness; (ii) supplementary pension plan (FOPDIRE fund) and supplementary health plan (FISDE fund); (iii) company car for business and personal use and possible housing for operational and mobility requirements.

Pay mix

The remuneration package for Managers with strategic responsibilities, as for the Chief Executive Officer, includes a fixed component, a short-term variable component, and a long-term variable component (deferred portion of the short-term incentive and share-based long-term incentive) determined using internationally recognised methodologies for remuneration benchmarks.

As shown by the chart, the pay mix maintains a significant focus on the variable components, with prevalence of the long-term component, in line with the practice of the benchmark markets.

CHART 14 – PAY MIX MSRs



Payments due in the event of consensual termination of employment

Managers with strategic responsibilities, as well as Eni senior managers, are entitled to severance benefits for employment termination established by law and applicable national collective bargaining agreements together with any termination indemnities agreed on an individual basis, in accordance with the criteria established by Eni for cases of early termination, within the limits of protections envisaged by applicable national collective bargaining agreements⁽²⁹⁾ and consistent with application criteria of the Italian Corporate Governance Code (Recommendation 27, letter f)). These criteria take into account the role exercised and the performance, as well as the remuneration received annually. For cases of termination that present high competitive and litigation risks relating to the nature of the position, agreements may contain additional non-compete clauses, with duration up to one year and payments defined in relation to remuneration level, scope, duration and effectiveness of the agreement. The consensual termination of the employment relationship entails, for the beneficiaries of Long-Term Incentive Plans, the pro rata payment of the incentives in proportion to the vesting period that has elapsed, taking into account⁽³⁰⁾.

(29) In cases of termination not due to just cause, protections laid down by national collective bargaining agreements provide for up to a maximum of 36 months of total remuneration (fixed remuneration, short- and long-term variable incentives, benefits), including the amount due by way of notice indemnity (equal to a minimum of 6 months, up to a maximum of 12 months, depending on seniority).

(30) For more information, please refer to Information Documents of the Current Plans, available on the website of the Company.

Section II – Compensation and other information

This Section will be subject to a non-binding vote during the Shareholders' Meeting of May 10, 2023, according to the provisions of the applicable legislation.

INTRODUCTION

In accordance with the Consob Issuers Regulation, Section II reports 2022 remuneration on an accrual basis, with reference to fixed remuneration accrued in 2022 and short - and long-term variable incentives accrued with respect to the final performance achieved in 2022 and payable/assignable in 2023.

As regards the 2022 Short-Term Incentive accrued in 2022 for Chief Operating Officers and other Managers with Strategic Responsibilities, since individual performance results are unavailable at the date of approval of this Report, the Report shows the value of incentives envisaged by the policy at the individual target performance value.

As regards the Long-Term Share Incentive awarded in 2020 with accrual period 2020-2022, since the final results of the parameter NPV of Proven Hydrocarbon Reserves is available only after the publication of the financial statements of the companies making up the Peer Group, the Report shows the value of incentives based on an estimate of the final multiplier calculated on the basis of the results already recorded and an estimate of the 2022 result of the above mentioned parameter NPV of Proven Reserves at target level. The incentives that will actually be paid/assigned in 2023, both relating to the Short-Term Plan and the Long-Term Share Plan, will be disclosed in the Remuneration Report to be published in 2024.

Finally, with reference to the content of pages 46 and 50 of the 2022 Remuneration Report, Section II of this Report provides additional information on the implementation of the remuneration policies for 2021, concerning the values of incentives actually paid/assigned for which, at the date of approval of the 2022 Report, the data necessary for verifying the performance results were not available.

In the implementation of the Remuneration Policy, the Committee took into account the Shareholders' vote⁽³¹⁾ on Section II of the Remuneration Report and on the remuneration paid for financial year 2021, which obtained the favourable votes from 92.81% of total attendees, as explained in more detail in the Summary of this Report.

Disclosure on remuneration changes

For the Chairwoman and the Non-Executive Directors and Statutory Auditors, there are no changes in remuneration in 2022 compared to the previous year, their remuneration having remained unchanged.

For the Chief Executive Officer and General Manager, fixed remuneration for 2022 remained unchanged, while overall 2022 remuneration, including incentives paid on verified performance, showed a change of 5% over 2021, mainly reflecting the change in the share-based Long-Term Incentive Plan awarded in 2022 compared to the previous year.

(31) Shareholders' Meeting of May 11, 2022.

TABLE 17 – REMUNERATION PAID TO THE CEO/GM IN 2019-2022 (thousands of euros)

Year	Fixed Remuneration	Annual Bonus	Long-Term Incentives	Benefits	Total	% change
2022	1,600	2,106	3,934 ^(a)	31	7,671	5%
2021	1,600	2,153 ^(b)	3,488 ^(c)	44	7,285	43%
2020	1,600	1,981	1,469 ^(d)	40	5,090	-11%
2019	1,600	1,981	2,090 ^(e)	23	5,694	-

(a) Includes deferred Monetary Incentive awarded in 2019 and accrued in the period 2019-2021 (€2,102 thousand) and the taxable value of the shares assigned in 2022 in relation to the 2019 award of the 2017-2019 LTI Plan (€1,832 thousand).

(b) The amount paid came to €1,615 thousand reflecting the deferral in 2022 of the annual 25% bonus in 2021.

(c) Includes deferred Monetary Incentive awarded in 2018 and accrued in the period 2018-2020 (€1,549 thousand) and the taxable value of the shares assigned in 2021 in relation to the 2018 award of the 2017-2019 LTI Plan (€1,939 thousand). The amount paid came to €2,714 thousand reflecting the further deferral in 2022 of 50% of the incentive.

(d) Deferred Monetary Incentive awarded in 2017 and accrued in the period 2017-2019. The amount paid came to €735 thousand, reflecting the further deferral in 2021 of 50% of the incentive.

(e) Includes payment of deferred Monetary Incentive awarded in 2016 (€1,469 thousand) and Long-term Incentive awarded in 2016 (€621 thousand).

For Chief Operating Officers the change in the remuneration from 2020 reflects mainly the change in the holders of the positions.

TABLE 18 – REMUNERATION PAID TO THE CHIEF OPERATING OFFICER - NATURAL RESOURCES IN 2020-2022 (thousands of euros)

Year	Fixed Remuneration	Annual Bonus	Long-Term Incentives	Benefits	Total	% change
2022 ^(a)	682	759	194 ^(b)	12	1,647	-16%
2021	898	757 ^(c)	289 ^(d)	12	1,956	38%
2020 ^(e)	714	528	168 ^(f)	11	1,421	-

(a) The amounts include remuneration and incentives paid up to February 6, 2022 to Mr Puliti and subsequently to Mr Brusco.

(b) Includes deferred Monetary Incentive awarded in 2019 and accrued in the period 2019-2021 (€124 thousand) and the taxable value of the shares assigned in 2022 in relation to the 2019 award of the 2017-2019 LTI Plan (€70 thousand).

(c) The amount paid came to €568 thousand reflecting the deferral in 2022 of the annual 25% bonus in 2021.

(d) Includes deferred Monetary Incentive awarded in 2018 and accrued in the period 2018-2020 (€164 thousand) and the taxable value of the shares assigned in 2021 in relation to the 2018 award of the 2017-2019 LTI Plan (€125 thousand). The amount paid came to €207 thousand reflecting the further deferral in 2022 of 50% of the incentive.

(e) The position was established on July 1st, 2020, therefore the fixed remuneration and the variable incentives paid are partially or totally attributable to the previous role held.

(f) Deferred Monetary Incentive awarded in 2017 and accrued in the period 2017-2019. The amount paid came to €84 thousand, reflecting the further deferral in 2021 of 50% of the incentive.

TABLE 19 – REMUNERATION PAID TO THE CHIEF OPERATING OFFICER - ENERGY EVOLUTION IN 2020-2022 (thousands of euros)

Year	Fixed Remuneration	Annual Bonus	Long-Term Incentives	Benefits	Total	% change
2022	715	565	607 ^(a)	13	1,900	3%
2021	689	556 ^(b)	581 ^(c)	13	1,839	-22%
2020 ^(d)	893	725	729 ^(e)	13	2,360	-

(a) Includes deferred Monetary Incentive awarded in 2019 and accrued in the period 2019-2021 (€398 thousand) and the taxable value of the shares assigned in 2022 in relation to the 2019 award of the 2017-2019 LTI Plan (€209 thousand).

(b) The amount paid came to €417 thousand reflecting the deferral in 2022 of the annual 25% bonus in 2021.

(c) Includes deferred Monetary Incentive awarded in 2018 and accrued in the period 2018-2020 (€378 thousand) and the taxable value of the shares assigned in 2021 in relation to the 2018 award of the 2017-2019 LTI Plan (€203 thousand). The amount paid came to €392 thousand reflecting the further deferral in 2022 of 50% of the incentive.

(d) The position was established on July 1st, 2020, therefore the fixed remuneration and the variable incentives paid are partially or totally attributable to the previous role held.

(e) The position was held by Mr. Massimo Mondazzi from July 1st, 2020 to December 31, 2020.

(f) Deferred Monetary Incentive awarded in 2017 and accrued in the period 2017-2019. The amount paid came to €365 thousand, reflecting the further deferral in 2021 of 50% of the incentive.

For Eni employees in Italy, the change in total remuneration in 2022-2021 came to an average +4.1%⁽³²⁾, against +0.9% in 2021-2020.

In 2022, the Company had excellent performance and accelerated its transformation strategy. In particular, Eni reported an EBIT of €20.4 billion and an adjusted net profit of €13.3 billion. The strong organic cash generation with a flow of €20.4 billion made it possible to finance investments and growth to reduce the debt ratio to the historical minimum of 0.13 and to remunerate shareholders with €5.4 billion through dividends and the execution of an accelerated treasury share repurchase programme (for an amount of €2.4 billion⁽³³⁾).

IMPLEMENTATION OF THE 2022 REMUNERATION POLICIES

The implementation of the Remuneration Policy covering 2022 for Directors, Chief Operating Officers and other Managers with strategic responsibilities was verified by the Remuneration Committee during the periodic assessment provided for in the Corporate Governance Code and was found to be compliant with the resolutions passed by the Board of Directors on June 4, 2020 and July 29, 2020 in accordance with the 2020-2023 Remuneration Policy approved by the Shareholders' Meeting of May 13, 2020.

Verification of 2022 performance for the purpose of the accrual of incentives payable and/or assignable in 2023

This section covers the verification of results for 2022, as approved by the Board of Directors on March 16, 2023 for the purpose of incentives payable/assignable and/or awardable in 2023 to the Chief Executive Officer and General Manager, Chief Operating Officers and other Managers with strategic responsibilities.

Deferred Short-Term Plan (STI plan) 2023

Verification of objectives 2022

The verification of the 2022 objectives assigned to the Chief Executive Officer and General Manager was approved by the Board, after verification by and on a proposal of the Remuneration Committee, at the meeting on March 16, 2023, determining a performance score of 132 points deriving from the score of 120 points calculated from the Eni record and from application of the coefficient 1.1, provided for in the 2020-2023 Remuneration Policy, in consideration of the achievement of exceptional operations of particular strategic importance not foreseen in the annual performance record, which made it possible to guarantee energy security in Italy and in Europe, to manage the financial risks that emerged following the Russian-Ukrainian war to further develop the satellite model, to accelerate the energy transition process, and to significantly strengthen the company's asset structure.

The table below shows the weightings and performance level achieved for each objective.

(32) The change for employees is calculated considering the average total remuneration of Eni employees (including subsidiaries) in Italy at December 31 of each year, including all monetary components and benefits.

(33) Press release of February 23, 2023.

TABLE 20 – VERIFICATION OF 2022 OBJECTIVES

Performance parameters	% weight	Unit	Target	Result	Minimum 70	Budget 100	Maximum 130	Over performance 150	Performance score	Weighted score
I. Economic and Financial Results	25.0									37.6
EBT (Earning Before Tax) adjusted	12.5	€ bln	20.0	22.0					150	18.8
Free Cash Flow	12.5	€ bln	6.6	10.2					150	18.8
II. Operating results and sustainability of economic performance	25.0									28.3
Hydrocarbon production	12.5	Kboed	1,613	1,610					97	12.1
Incremental installed renewable capacity	12.5	MW	973	1,068					129	16.2
III. Environmental sustainability and human capital	25.0									16.5
Severity Incident Rate (SIR) - employees and contractors weighted	12.5	in	25	48					0	0
GHG emissions/UPS output Scope 1 and Scope 2 equity	12.5	tCO ₂ eq/kboe	22.9	21.6					132	16.5
IV. Efficiency and financial strength	25.0									37.6
ROACE (Return On Average Capital Employed) adjusted	12.5	%	18.99	21.98					150	18.8
Net Debt/EBITDA adjusted	12.5	index	0.58	0.43					150	18.8
TOTAL										120

(a) (Total recordable injuries weighted for severity/hours worked) x 1,000,000.

The verification of objectives was conducted using the gap analysis methodology approved by the Remuneration Committee, which provides for the netting out of exogenous factors in order to ensure the comparability of the results with the objectives assigned. Exogenous factors include for example the commodity price scenario and the exchange rate or refer to events that by their nature can alter performance such as factoring and extraordinary portfolio transactions. The following are the main results for each objective:

- **EBT**: improvement of performance over the target particularly in the mid-downstream sectors which achieved significant performance, leveraging the flexibility and quality of the asset portfolio, against a backdrop of extreme market volatility and uncertainty associated with the Russian-Ukrainian war.
- **Free cash flow**: improving over the target by way of excellent economic results and the widespread optimisation of working capital with reference to receivables.
- **Hydrocarbon production**: slightly lower than the target.
- **Incremental installed capacity of renewables**: better than target performance reflecting the acceleration of growth by way of targeted acquisitions quickly integrated into Eni's portfolio.
- **Severity Incident Rate (SIR)**: lower than the minimum target due to an increase in the severity of incidents.
- **GHG emissions/upstream production Scope 1 and 2 equity**: the result benefited from actions to optimise operating management and make it more efficient.
- **ROACE**: this performance was achieved by improving economic results.
- **Debt/EBITDA**: this result is the consequence of better economic and financial results.

As regards the application of the coefficient 1.1, on the proposal of the Remuneration Committee, the Board of Directors assessed as having particular strategic importance the operations not foreseen in the budget which made it possible to:

- 1) guarantee the energy security of Italy and Europe replacing 100% of Russian gas by 2025, leveraging on the solid relations with producer countries and on the acceleration in the development of equity gas projects in Algeria, Egypt, Congo and Qatar;

- 2) manage the new financial risks that emerged after the Russian-Ukrainian war through an effective remodulation of the commodity risk hedging policy, to be evaluated also in relation to what happened to other European companies, which were rescued by public intervention;
- 3) accelerate the development of the satellite model which saw, after listing of VAR in February, a further placing in June 2022, and the maximisation of the financing capacity of the joint venture Azure with BP;
- 4) accelerate decarbonization, with our refineries that ended procurement of palm oil early and received the first load of vegetable oil produced at our agri-hubs in Kenya and the agreement with Snam to develop the CCUS project in Ravenna.

Deferred Short-Term Plan (STI plan) 2020

Deferred portion 2020 - Verification of 2020-2022 objectives

The 2020 STI Plan provided for a deferred portion of 35%, depending on the annual performance of Eni in the 2020-2022 period. On March 16, 2023, the Board of Directors, acting on the proposal of the Remuneration Committee, approved a 2022 performance score of 132 points resulting in a 2022 multiplier of 194%.

With reference to the multipliers already determined for 2020 and 2021, the final multiplier to be applied to the 2020 deferred portion for payment in 2023 came to 200%, as shown in the table below.

TABLE 21 – FINAL MULTIPLIER OF THE STI DEFERRED PORTION ACCRUED IN 2020-2022

	2020 performance	2021 performance	2022 performance	Final multiplier for payment 2023
Eni performance score	138	135	132	200%
Multiplier	206%	200%	194%	

Long-Term share Incentive (LTI) Plan 2020-2022

2020 Award - Verification of 2020-2022 results

The 2020-2022 LT Share Incentive Plan provided for 3 annual awards based on the performance of the relative parameters for TSR and NPV of Proven Reserves and the absolute Economic/ Financial, Decarbonisation, Energy Transition and Circular Economy parameters.

For the 2020 award, with 2020-2022 performance period, on March 16, 2023 the Board of Directors, after verification by and on a proposal of the Remuneration Committee, approved the three-year performance of the parameter connected to the TSR at 10th place within the Peer Group and a multiplier of 0%.

The final multiplier will be determined after verification in 2022 of the other parameters, which will be available after approval of the Financial Report and publication of the Financial Statements of all the companies in the Peer Group.

2022 Award

For the third and last Plan award, the Board of Directors, at the meeting on October 27, 2022, after verification by and on a proposal of the Remuneration Committee, approved the award price of €11.8093, calculated according to the criteria established in the Plan.

Remuneration accrued and/or awarded in 2022

This chapter describes the remuneration accrued and/or awarded in 2022 to the Chairwoman of the Board of Directors, Non-Executive Directors, the Chief Executive Officer and General Manager, Chief Operating Officers and other Managers with strategic responsibilities in

accordance with the 2020-2023 Remuneration Policy and in relation to the performance levels achieved during the period in which they held their respective roles.

Remuneration is detailed in the tables of chapter "Remuneration accrued in 2022" of this Section II.

Chairwoman of the board of directors

Fixed remuneration

In 2022, total fixed remuneration of €500,000 was paid (€90,000 for the role of Chairwoman and €410,000 for the delegated powers conferred) in accordance with what had been resolved by the Board of Directors on June 4, 2020 and in line with the 2020-2023 Remuneration Policy approved by the Shareholders' Meeting of May 13, 2020.

Non-monetary benefits

In 2022, non-monetary benefits were assigned as determined by the Board of Directors on June 4, 2020, in line with the 2020-2023 Remuneration Policy approved by the Shareholders' Meeting of May 13, 2020.

Non-Executive Directors

In 2022, the fee of €80,000 for the role was paid, as well as the fees for participation in the Board Committees in accordance with what had been resolved by the Board of Directors on June 4, 2020 and in keeping with the 2020-2023 Remuneration Policy approved by the Shareholders' Meeting of May 13, 2020.

Table 1 of chapter "Remuneration accrued in 2022" details compensation paid, under the columns "Fixed Remuneration" and "Remuneration for participation on the Committees".

Board of Statutory Auditors

In 2022, the fixed remuneration resolved by the Shareholders' Meeting of May 13, 2020 was paid, as well as any other remuneration for offices held in subsidiaries.

Table 1 of section "Remuneration accrued in 2022" details compensation paid, under the columns "Fixed Remuneration" and "Other Remuneration".

Chief Executive Officer and General Manager Claudio Descalzi

Fixed remuneration

In 2022, total fixed remuneration of €1,600,000 was paid (€600,000 for the role of Chief Executive Officer and €1,000,000 for the role of General Manager) in accordance with what had been resolved by the Board of Directors on June 4, 2020 and in line with the 2020-2023 Remuneration Policy approved by the Shareholders' Meeting of May 13, 2020.

Non-monetary benefits

In 2022, non-monetary benefits were assigned as determined by the Board of Directors on June 4, 2020, in line with the 2020-2023 Remuneration Policy approved by the Shareholders' Meeting of May 13, 2020.

2023 Deferred Short-Term Incentive (STI) - accrual of annual portion and award of deferred portion

The 2023 STI Plan was implemented in accordance with the criteria and methods provided for in the 2020-2023 Remuneration Policy. Accordingly, in relation to the results obtained in 2022 and resolved by the Board of Directors on March 16, 2023 (132 points), an annual incentive of €2,059 thousand was earned, in addition to a deferred incentive of €1,109 thousand (respectively 65% and 35% of the total incentive of €3,168 thousand). The payment/assignment of the two portions is expected in March 2023.

2020 Deferred Short-Term Incentive - accrual of deferred portion

The deferred portion of the STI accrued in 2020 for €2,134 thousand, based on the final multiplier verified in the 2020-2022 performance period (200%) approved by Board of Directors on March 16, 2023.

2020-2022 Long-Term Share-based Incentive Plan**Accrual of the 2020 award**

In 2022, the Long-Term Share-based Incentive awarded in 2020 accrued. The actual number of shares to be granted will be determined after verification of the NPV of Proven Reserves parameter and of the other parameters not yet available at the date of approval of this Report.

Table 3 shows, under the item "Financial instruments vested during the year and assignable", an estimate of the number of shares assignable based on verified performance and an estimate at target of the 2022 results of the other parameters. Shares should be assigned in November 2023.

2022 award

In implementation of the 2020-2022 Long-Term Share-based Incentive Plan, approved by the Shareholders' Meeting of May 13, 2020, the Board of Directors resolved on October 27, 2022 to award to the Chief Executive Officer and General Manager 203,230 Eni shares, determined on the basis of the incentive percentage to be applied to total fixed remuneration (150%) and the award price resolved by the Board (€11.8093).

Severance indemnity for end-of-office or termination of employment

In 2022, the conditions for application of the severance indemnity for end of office or termination of employment resolved by the Board of Directors on June 4, 2020 and July 29, 2020 were not fulfilled, in line with the 2020-2023 Remuneration Policy.

Summary of remuneration accrued by the CEO/GM

Below is a summary of the remuneration accrued in 2022 for the Chief Executive Officer and General Manager, (with reference to Table 1 of the chapter "Remuneration accrued in 2022"), and the related pay mix.

TABLE 22 – SUMMARY OF REMUNERATION ACCRUED FOR THE CEO/GM IN 2022

Year	Fixed Remuneration	Annual Bonus	Long-Term Incentives	Benefits	Total
Amount (thousands of euros)	1,600	2,059	2,134 ^(a)	31	5,824
Pay mix (%)	27%	35%	37%	1%	100%

(a) Includes the deferred portion of the 2020 Short-Term Incentive accrued in 2020-2022; does not include the 2020 long-term share-based incentive, which will be calculated after completion of the final verification process scheduled for June 2023.

Chief Operating Officers and other Managers with strategic responsibilities**Fixed remuneration**

In 2022, within the context of the annual salary review process envisaged for all managers in cases of promotion to more senior levels or in line with necessary market-driven adjustments, selective adjustments were made to fixed remuneration for the Chief Operating Officers of the businesses Energy Evolution and Natural Resources and other managers with strategic responsibilities.

2023 Deferred Short-Term Incentive (STI) - accrual of annual portion and award of deferred portion

The annual and deferred portion of the 2023 STI Plan will be paid/awarded in 2023 based on 2022 individual performance, the final verification of which is not available at the date of approval of the Report.

2020 Deferred Short-Term Incentive - accrual of deferred annual portion

In 2022, the deferred portion of the STI awarded in 2020 accrued based on the final multiplier verified in the 2020-2022 performance period (200%), approved by Board of Directors on March 16, 2023.

2020-2022 Long-Term Share-based Incentive Plan

Accrual of the 2020 award

The incentives awarded in 2020, related to the 2020-2022 Long-Term Share-based Incentive Plan, accrued in 2022. The actual number of shares to be granted will be determined after verification of the parameters, the results of which are not yet available at the date of approval of this Report.

Table 3, under item "Financial instruments vested during the year and assignable", shows an estimate of the number of shares to be granted to each Chief Operating Officer and, in aggregate form, to other Managers with strategic responsibilities, based on verified performance and an estimate at target of the 2022 result of the other parameters. Shares should be assigned in November 2023.

2022 award

On October 27, 2022 the Board of Directors resolved the 2022 award of the 2020-2022 Long-Term Share-based Incentive Plan, approved by the Shareholders' Meeting of May 13, 2020 and granted delegated powers to the Chief Executive Officer and General Manager for the related implementation in favour of the Chief Operating Officers, the other Managers with strategic responsibilities and the managerial resources critical for the business, according to the criteria established by the Plan.

Non-monetary benefits

In 2022, the non-monetary benefits provided for in the 2020-2023 Remuneration Policy approved by the Shareholders' Meeting of May 13, 2020 were assigned.

Severance indemnity for end-of-office or termination of employment

During 2022, Eni terminated consensually its employment relationship with the Chief Operating Officer Natural Resources (disclosed to the market on February 4, 2022) and with two other Managers with strategic responsibilities.

For the termination of the Chief Operating Officer - Natural Resources, in relation to the assumption of a position in the investee Saipem, severance or other indemnities or non-compete agreements were not provided for, with the exception of the termination benefits established by law and the pro-rata payment of the long-term incentives awarded, in accordance with the provisions of the respective Regulations, following the related final verification.

For the other two Managers with strategic responsibilities, the consensual termination involved, as well as the termination benefits defined by law, the agreed termination benefits provided for in the 2020-2023 Remuneration Policy approved by the Shareholders' Meeting of May 13, 2020 within the limits of the protection provided for in the national collective bargaining agreement to protect the Company against any dispute related to the work performed by the managers. In addition, in relation to the critical nature of the position held by the terminated managers, to protect Eni's interests, non-compete agreements

were signed, with amounts established according to the criteria provided for in the 2020-2023 Remuneration Policy, as approved by the Shareholders' Meeting of May 13, 2020 and conditional on the fulfilment of the obligations defined.

The details of the severance indemnities are presented in Table 1 of the chapter "Remuneration accrued in 2022" and in the related notes.

Summary of remuneration accrued by the Chief Operating Officers

Below is a summary of the remuneration accrued in 2022 for the Chief Operating Officers (with reference to Table 1 of the chapter "Remuneration accrued in 2022") and the related pay mix.

TABLE 23 – SUMMARY OF REMUNERATION ACCRUED FOR THE CHIEF OPERATING OFFICER - NATURAL RESOURCES IN 2022

	Fixed Remuneration	Annual Bonus	Long-Term Incentives	Benefits	Total
Amount (thousands of euros)	682 ^(a)	518 ^(b)	152 ^(c)	12	1,364
Pay mix (%)	50%	38%	11%	1%	100%

(a) The amount includes the pro-rata fees paid to Mr Puliti up to February 6, 2022 and to Mr Brusco from February 7 to December 31, 2022.
 (b) Estimate for individual performance in relation to target level 2022 (final verification data not being available at the date of approval of the Report).
 (c) Includes the deferred portion of the Short-Term Incentive awarded in 2020, and accrued in 2020-2022; does not include the long-term share-based incentive 2020 which will be calculated after completion of the final verification process scheduled for June 2023.

TABLE 24 – SUMMARY OF REMUNERATION ACCRUED FOR THE CHIEF OPERATING OFFICER - ENERGY EVOLUTION IN 2022

	Fixed Remuneration	Annual Bonus	Long-Term Incentives	Benefits	Total
Amount (thousands of euros)	715	531 ^(a)	418 ^(b)	13	1,677
Pay mix (%)	43%	31%	25%	1%	99%

(a) Estimate for individual performance in relation to target level 2022 (final verification data not being available at the date of approval of the Report).
 (b) Includes the deferred portion of the Short-Term Incentive awarded in 2020, and accrued in 2020-2022; does not include the long-term share-based incentive 2020 which will be calculated after completion of the final verification process scheduled for June 2023.

The tables of the chapter "Remuneration accrued in 2022" show the details of fixed remuneration, of short and long-term incentives awarded and/or accrued in 2022 to the COOs and, in aggregate form, to other managers with strategic responsibilities.

Clawback/malus

In 2022 there were no cases of application of the clawback/malus clauses provided for by the Eni Remuneration Policy.

Additional disclosure on the implementation of Remuneration Policy for 2021

To complete information published in Section II of the 2022 Remuneration Report, this section reports the actual values of 2021 remuneration paid/assigned in relation to the final verification of performances completed after the date of approval of the Report, where remuneration had been shown using estimates based on target-level performance.

Equity Long-Term Incentive Plan (LTI Plan) 2017-2019

Verification of 2019-2021 performance - 2019 award

Following the final verification of the parameter "NPV of proven reserves" for 2021, approved by the Board of Directors on June 23, 2022 (10th place) and taking into account the verified and approved results disclosed in the 2022 Remuneration Report, the final multiplier for the 2019 award came to 87%.

TABLE 25 – FINAL LTI SHARE PLAN 2019 MULTIPLIER ACCRUED IN 2019-2021

Indicator		Performance			Weighted average multiplier
		2019	2020	2021	
ΔTSR (50%)	Position in Peer Group	6*			40%
	Multiplier	80%			
NPV (50%)	Position in Peer Group	5*	1*	10*	47%
	Multiplier	100%	180%	0%	
			Final multiplier		87%

Chief Executive Officer and General Manager Claudio Descalzi

Shares assigned (2019 award)

Following final verification of performance, in November 2022, to the Chief Executive Officer and General Manager 148,869 Eni shares were assigned, for a taxable value at the assignment of €1,831.8 thousand.

Chief Operating Officers and other Managers with strategic responsibilities

Shares assigned (2019 award)

Following final verification of performance, in November 2022:

- The Chief Operating Officer - Natural Resources Alessandro Puliti, who terminated his employment on February 6, 2022, was paid the portion as provided for in the Plan Regulations, which came to €149 thousand;
- The Chief Operating Officer - Energy Evolution Giuseppe Ricci was assigned 16,996 Eni shares, for a taxable value of €209 thousand;
- other Managers with strategic responsibilities were assigned a total of 140,029 Eni shares, for a total taxable value at the assignment of €1,723 thousand.

Short-Term Incentive Plan with deferral 2022

Annual portion and deferred portion

Chief Operating Officers and other Managers with strategic responsibilities

Following final verification of individual performance in 2021, as carried out after the date of approval of the 2022 Remuneration Report:

- the Chief Operating Officer - Natural Resources Alessandro Puliti, who terminated his employment on February 6, 2022, was paid the annual portion of €759 thousand; the deferred portion was not awarded because it had lapsed, as provided for in the Plan Regulations;
 - the Chief Operating Officer - Energy Evolution Giuseppe Ricci was paid the annual portion of €565 thousand and was awarded the deferred portion of €304 thousand;
 - other Managers with strategic responsibilities, were paid annual portions for a total amount of €6,809 thousands and were awarded deferred portions totalling €3,496 thousands.
-

REMUNERATION ACCRUED IN 2022

Table 1 - Remuneration accrued to Directors, Statutory Auditors, the Chief Executive Officer and General Manager, Chief Operating Officers and other Managers with strategic responsibilities

In compliance with the provisions of the Issuers Regulation, the table below reports the remuneration accrued in 2022 by Directors, Statutory Auditors, the Chief Executive Officer and General Manager and other Chief Operating Officers, and, in aggregate form, Managers with strategic responsibilities. The remuneration received from subsidiaries and/or associates, except that waived or paid to the Company, are shown separately. All parties who filled these roles during the period are included, even if they only held office for a fraction of the year.

In particular:

- the column labelled "Fixed Remuneration" reports fixed remuneration and fixed salary from employment due for the year (on an accrual basis), gross of social security contributions and taxes to be paid by the employee, in relation to the period in which the office and/or position was held. Details of the compensation are provided in the notes, and any indemnities or payments with reference to the employment relationship are indicated separately;
- the column labelled "Remuneration for participation on Committees" reports (on an accrual basis) the compensation due to Directors for participation in Committees established by the Board, in relation to the period in which the office and/or position was held. In the notes, compensation for each Committee is indicated separately;
- the column labelled "Variable non-equity remuneration" under the item "Bonuses and other incentives" shows the incentives payable in the following year due to rights vested in the period, following the assessment and approval of related performance results by relevant corporate bodies, in accordance with that specified, in greater detail, in the table 2 "Monetary incentive plans for the Chief Executive Officer and General Manager, for Chief Operating Officers and for other Managers with strategic responsibilities"; in the event of unavailability of the performance result at the date of approval of the Report, the table shows the estimate of the incentives accrued considering performance not yet verified at target level; item "Profit sharing" does not show any figures since no profit-sharing mechanisms are in place;
- the column labelled "Benefits in kind" reports (on an accrual and taxability basis) the value of any fringe benefits awarded;
- the column labelled "Other remuneration" reports (on an accrual basis) any other remuneration deriving from other services provided;
- the column labelled "Total" reports the sum of the amounts of all the previous items;
- the column labelled "Fair value of equity compensation" reports the relevant fair value for the year related to the existing stock option plans, estimated in accordance with the international accounting standards that allocate the related cost in the vesting period;
- the column labelled "Severance indemnity for end-of-office or termination of employment" reports indemnities accrued, even if not yet paid, for terminations that occurred during the financial year, or in relation to the end of term in office and/or employment.

TABLE 1 – REMUNERATION ACCRUED TO DIRECTORS, STATUTORY AUDITORS, THE CHIEF EXECUTIVE OFFICER AND GENERAL MANAGER, CHIEF OPERATING OFFICERS AND OTHER MANAGERS WITH STRATEGIC RESPONSIBILITIES
(amounts in thousands of euros)

Name	Notes	Position	Period for which the position was held	Expiration of office ⁽¹⁾	Fixed remuneration	Remuneration for participation in Committees	Variable non-equity remuneration		Non-monetary benefits	Other remuneration	Total	Fair value of equity-based remuneration	Severance indemnity for end of office or termination of employment
							Bonuses and other incentives	Profit sharing					
Board of Directors													
Lucia Calvosa	(1)	Chairwoman	01.01-12.31	2023	500M				3M		503		
Claudio Descalzi	(2)	CEO/General manager	01.01-12.31	2023	1,600M		4,193M		31M		5,824	1,666	
Ada Lucia De Desaris	(3)	Director	01.01-12.31	2023	80M	90M					170		
Filippo Giansante	(4)	Director	01.01-12.31	2023	80M	35M					115		
Pietro Angelo Guindani	(5)	Director	01.01-12.31	2023	80M	100M					180		
Karina Litvack	(6)	Director	01.01-12.31	2023	80M	85M					165		
Emanuele Piccinno	(7)	Director	01.01-12.31	2023	80M	65M					145		
Nathalie Tocci	(8)	Director	01.01-12.31	2023	80M	135M					215		
Raphael Louis L. Vermeir	(9)	Director	01.01-12.31	2023	80M	120M					200		
Board of Statutory Auditors													
Rosalba Casiraghi	(10)	Chairwoman	01.01-12.31	2023	85M					65M	150		
Enrico Maria Bignami	(11)	Statutory auditor	01.01-12.31	2023	75M					49M	124		
Marcella Caradonna	(12)	Statutory auditor	01.01-12.31	2023	75M						75		
Giovanna Ceribelli	(13)	Statutory auditor	01.01-12.31	2023	75M						75		
Marco Seracini	(14)	Statutory auditor	01.01-12.31	2023	75M					131M	206		
Managers with strategic responsibilities ⁽¹⁾													
Alessandro Puliti	(15)	Chief Operating Officer Natural Resources	01.01-02.06		88M		445M		1M		534	155	385M
Guido Brusco	(16)	Chief Operating Officer Natural Resources	02.07-12.31		594M		770M		11M		1,375	140	
Giuseppe Ricci	(17)	Chief Operating Officer Energy Evolution	01.01-12.31		715M		999M		13M		1,727	249	
Other MSRs	(18)	Remuneration in the company that prepares the Financial Statements			10,106		12,963		299	120	23,488	2,560	6,689
		Remuneration from subsidiaries and associates											
		Total			10,106M		12,963M		299M	120M	23,488	2,560	6,689M
					14,548	630	19,370		358	365	35,271	4,770	7,074

Notes

(*) The office will expire with the Shareholders' Meeting called to approve the Financial Statements as at December 31, 2022.

(**) Managers who were permanent members of the Company's Management Committee during the year together with the Chief Executive Officer, or who reported directly to the CEO (twenty-three managers).

(1) **Lucia Calvosa - Chairwoman of the Board of Directors**

(a) The amount includes: (i) the fixed remuneration of €90 thousand set by the Shareholders' Meeting of May 13, 2020; (ii) the fixed remuneration of €410 thousand for the delegated powers approved by the Board for the 2020-2023 term.

(b) The amount includes the taxable value of insurance and welfare coverage set by the Board of Directors for the 2020-2023 term, as from January 1st, 2021.

(2) **Claudio Descalzi - Chief Executive Officer and General Manager**

(a) The amount includes: (i) the fixed remuneration for the position of Chief Executive Officer for the 2020-2023 term equal to €600 thousand; (ii) the fixed remuneration for the position of General Manager set for the 2020-2023 term, equal to €1,000 thousand. To this amounts are to be added the indemnities due for transfers, in Italy and abroad, in line with the provisions of the relevant national collective labour agreement for senior managers and the Company's complementary agreements for an amount of €19.5 thousand.

(b) The amount includes (i) the annual portion of the 2023 STI plan earned in 2022, in the amount of €2,059 thousand, for Eni's performance achieved in 2022 and (ii) the deferred portion of the STI plan awarded in 2020, accrued in relation to the performance achieved in the 2020-2022 vesting period, in the amount of €2,134 thousand.

(c) The amount includes the taxable value of insurance and welfare coverage, complementary pensions and the car for business and personal use.

(3) **Ada Lucia De Cesaris - Director**

(a) The amount corresponds to annual fixed remuneration set by the Shareholders' Meeting of May 13, 2020.

(b) The amount includes the remuneration set by the Board of Directors for participating in the Committees, and in particular: €50 thousand for the Control and Risk Committee; €40 thousand for the Nomination Committee.

(4) **Filippo Giansante - Director**

(a) The amount corresponds to annual fixed remuneration set by the Shareholders' Meeting of May 13, 2020.

(b) The amount includes the remuneration set by the Board of Directors for participating in the Committees, and in particular: €35 thousand for the Sustainability and Scenario Committee.

(5) **Pietro Angelo Guindani - Director**

(a) The amount corresponds to fixed remuneration set by the Shareholders' Meeting of May 13, 2020.

(b) The amount includes the remuneration set by the Board of Directors for participating in the Committees, and in particular: €70 thousand for the Control and Risk Committee; €30 thousand for the Nomination Committee.

(6) **Karina Litvack - Director**

(a) The amount corresponds to fixed remuneration set by the Shareholders' Meeting of May 13, 2020.

(b) The amount includes the remuneration set by the Board of Directors for participating in the Committees, and in particular: €35 thousand for the Remuneration Committee; €50 thousand for the Sustainability and Scenario Committee.

(7) **Emanuele Piodino - Director**

(a) The amount corresponds to annual fixed remuneration set by the Shareholders' Meeting of May 13, 2020.

(b) The amount includes the remuneration set by the Board of Directors for participating in the Committees, and in particular: €35 thousand for the Sustainability and Scenario Committee; €30 thousand for the Nomination Committee.

(8) **Nathalie Tocci - Director**

(a) The amount corresponds to annual fixed remuneration set by the Shareholders' Meeting of May 13, 2020.

(b) The amount includes the remuneration set by the Board of Directors for participating in the Committees, and in particular: €50 thousand for the Control and Risk Committee; €50 thousand for the Remuneration Committee; €35 thousand for the Sustainability and Scenario Committee.

(9) **Raphael Louis L. Vermeir - Director**

(a) The amount corresponds to annual fixed remuneration set by the Shareholders' Meeting of May 13, 2020.

(b) The amount includes the remuneration set by the Board of Directors for participating in the Committees, and in particular: €50 thousand for the Control and Risk Committee; €35 thousand for the Remuneration Committee; €35 thousand for the Sustainability and Scenario Committee.

(10) **Rosalba Casiraghi - Chairwoman of the Board of Statutory Auditors**

(a) The amount corresponds to fixed remuneration set by the Shareholders' Meeting of May 13, 2020.

(b) The amount corresponds to the remuneration for serving on the Watch Structure.

(11) **Enrico Maria Bignami - Statutory Auditor**

(a) The amount corresponds to fixed remuneration set by the Shareholders' Meeting of May 13, 2020.

(b) The amount corresponds to the remuneration for the positions held on the boards of statutory auditors of subsidiaries or associates and, in particular: €31.4 thousand at Eni Mediterranea Idrocarburi SpA; €18 thousand at ENIBIOCH4IN SpA.

(12) **Marcella Caradonna - Statutory Auditor**

(a) The amount corresponds to fixed remuneration set by the Shareholders' Meeting of May 13, 2020.

(13) **Giovanna Ceribelli - Statutory Auditor**

(a) The amount corresponds to fixed remuneration set by the Shareholders' Meeting of May 13, 2020.

(14) **Marco Seracini - Statutory Auditor**

(a) The amount corresponds to fixed remuneration set by the Shareholders' Meeting of May 13, 2020.

(b) The amount includes remuneration for serving as Statutory Auditor on the Boards of subsidiaries or associated companies and in particular: €30.6 thousand in Versalis SpA; €13.6 thousand in Eni Angola SpA; €12 thousand in Evolvere SpA; €45 thousand in TTPC SpA; €30 thousand in Eni Fuel SpA.

(15) **Alessandro Puliti - Chief Operating Officer Natural Resources**

(a) The amount corresponds to Gross Annual Salary up to the date of termination of employment.

(b) The amount corresponds to the portions paid of the deferred incentives awarded, for a total amount of €445 thousand, provided for in the Plan Regulations in cases of consensual termination of employment.

(c) The amount includes the taxable value of insurance and welfare coverage, complementary pension and the car for business and personal use for the period of office.

(d) The amount corresponds to the severance indemnities provided for by law.

(16) **Guido Brusco - Chief Operating Officer - Natural Resources**

(a) The amount corresponds to Gross Annual Salary. To this amounts are to be added the indemnities due for transfers, in Italy and abroad, in line with the provisions of the relevant national collective labour agreement for senior managers and the Company's complementary agreements for an amount of €11.8 thousand.

(b) The amount includes (i) the annual portion of the 2023 STI Plan earned in 2022, in the amount of €518 thousand, based on the assumption of individual performance at target in 2022 (given the unavailability of verified performance data at the date of approval of the Report) and (ii) the deferred portion of the STI Plan awarded in 2020, accrued in relation to performance achieved in the 2020-2022 vesting period, for a total amount of €152 thousand.

(c) The amount includes the taxable value of insurance and welfare coverage, complementary pension and the car for business and personal use for the period of office.

(17) **Giuseppe Ricci - Chief Operating Officer Energy Evolution**

(a) The amount corresponds to Gross Annual Salary. To this amounts are to be added the indemnities due for transfers, in Italy and abroad, in line with the provisions of the relevant national collective labour agreement for senior managers and the Company's complementary agreements for an amount of €8 thousand.

(b) The amount includes (i) the annual portion of the 2023 STI Plan earned in 2022, in the amount of €531 thousand, based on the assumption of individual performance at target in 2022 (given the unavailability of verified performance data at the date of approval of the Report) and (ii) the deferred portion of the STI Plan awarded in 2020, accrued in relation to performance achieved in the 2020-2022 vesting period, for a total amount of €418 thousand.

(c) The amount includes the taxable value of insurance and welfare coverage, complementary pension and the car for business and personal use for the period of office.

(18) **Other Managers with strategic responsibilities**

(a) The amount corresponds to total Gross Annual Salary. The amount is supplemented by the indemnities owed for transfers, in Italy and abroad, in line with the provisions of the relevant national collective labour agreement and with the Company's additional agreements, as well as other indemnities related to employment for a total of €143 thousand.

(b) The amount includes (i) the annual portions of the 2023 STI Plan accrued in 2022, for a total amount of €5,922 thousand, based on the assumption of individual performance at target in 2022 (given the unavailability of verified performance data at the date of approval of the Report) and (ii) the deferred portion of the STI Plan awarded in 2020, accrued in relation to performance achieved in the 2020-2022 vesting period, for an amount of €4,494 thousand.

(c) The amount includes the taxable value of insurance and welfare coverage, complementary pensions and the car for business and personal use.

(d) Amounts due to for the positions held by Managers with strategic responsibilities in the Company's Supervisory Body and for the Manager responsible for the preparation of the Company's financial statements (FRD).

(e) The amount includes (i) voluntary redundancy incentives provided for in Eni policies within the limits of the protections of the national collective bargaining agreement for Managers, for a total amount of €6,525 thousand and (ii) the severance indemnities provided for by law, for a total amount of €163.7 thousand. In addition to this amount is the consideration allocated for non-compete agreements, with a maximum duration of one year, for a total amount of €2,655 thousand, conditional on fulfillment of the obligations defined.

Table 2 - Monetary incentive plans for the Chief Executive Officer and General Manager, Chief Operating Officers and other Managers with strategic responsibilities

The table below reports the variable monetary incentives, both short and long-term, envisaged for the Chief Executive Officer and General Manager, the Chief Operating Officers and, at an aggregate level, other Managers with strategic responsibilities (including all individuals who filled these roles during the period, even if for only a fraction of the year).

The column labelled "Bonus for the year" details:

- under the item "payable" the short-term variable incentive accrued during the year based on the final verification of the performance carried out by the competent corporate bodies with reference to the objectives defined for the financial year; in the event of unavailability of the performance result at the date of approval of the Report, the table shows an estimate of the incentive accrued considering performance not yet verified at target level;
- under the item "deferred," the amount of the base incentive award granted during the year;
- under the item "deferral period," the duration of the vesting period for the deferred incentive awards granted in the year.

The column labelled "Bonus for previous years details":

- under the item "no longer payable," the long-term incentive awards no longer payable in relation to verified performance conditions for the vesting period or incentives that expired due to events relating to employment relationships as envisaged in the Plan Rules;
- under the item "payable," the deferred incentive accrued in the year, on the basis of verification of the performance conditions for the vesting period, or the incentive amounts earned due to events relating to employment relationships as envisaged in the Plan regulations;
- under the item "still deferred," incentives assigned in previous years that have not yet vested.

The column labelled "Other Bonuses" details incentives earned on a one-off extraordinary basis related to the achievement of particularly important results or projects during the year.

The total of the amounts under the item "payable" in the columns "Bonus for the year", "Bonus for previous years" and "Other Bonuses" is the same as that indicated in the "Bonuses and other incentives" column in table 1.

TABLE 2 – MONETARY INCENTIVE PLANS FOR THE CHIEF EXECUTIVE OFFICER AND GENERAL MANAGER, CHIEF OPERATING OFFICERS AND OTHER MANAGERS WITH STRATEGIC RESPONSIBILITIES
(amounts in thousands of euros)

Name	Position	Plan	Bonus for the year			Bonus for previous years			Other bonuses
			payable/paid	deferred	deferral period	no longer payable	payable/paid	still deferred	
Claudio Descalzi	Chief Executive Officer and General Manager	2023 Short-Term Incentive Plan - Paid amount BoD of March 16, 2023	2,059						
		2023 Short-Term Incentive Plan - Deferred portion BoD of March 16, 2023		1,109	3 years				
		2022 Short-Term Incentive Plan - Deferred portion BoD of March 17, 2022						1,134	
		2021 Short-Term Incentive Plan - Deferred portion BoD of March 18, 2021						1,159	
		2020 Short-Term Incentive Plan - Deferred portion BoD of March 18, 2020					2,134		
Total			2,059	1,109			2,134	2,293	
Alessandro Puliti	Chief Operating Officer - Natural Resources up to 06/02/2022	2022 Short-Term Incentive Plan - Deferred portion BoD of March 17, 2022							
		2021 Short-Term Incentive Plan - Deferred portion BoD of March 18, 2021				139 ⁽¹⁾	269 ⁽²⁾		
		2020 Short-Term Incentive Plan - Deferred portion BoD of March 18, 2020				108 ⁽¹⁾	176 ⁽²⁾		
Total						247	445		
Guido Brusco	Chief Operating Officer - Natural Resources from 07/02/2022	2023 Short-Term Incentive Plan - Paid amount BoD of March 16, 2023	618 ³						
		2023 Short-Term Incentive Plan - Deferred portion BoD of March 16, 2023		279 ⁴					
		2022 Short-Term Incentive Plan - Deferred portion BoD of March 17, 2022						210	
		2021 Short-Term Incentive Plan - Deferred portion BoD of March 18, 2021						121	
		2020 Short-Term Incentive Plan - Deferred portion BoD of March 18, 2020					152		
Total			618	279			152	331	
Giuseppe Ricci	Chief Operating Officer Energy Evolution	2023 Short-Term Incentive Plan - Paid amount BoD of March 16, 2023	581 ³						
		2023 Short-Term Incentive Plan - Deferred portion BoD of March 16, 2023		286 ⁴					
		2022 Short-Term Incentive Plan - Deferred portion BoD of March 17, 2022						304	
		2021 Short-Term Incentive Plan - Deferred portion BoD of March 18, 2021						299	
		2020 Short-Term Incentive Plan - Deferred portion BoD of March 18, 2020					418		
Total			581	286			418	603	
Other Managers with strategic responsibilities ⁽⁶⁾		2023 Short-Term Incentive Plan - Paid amount BoD of March 16, 2023	7,832 ³						
		2023 Short-Term Incentive Plan - Deferred portion BoD of March 16, 2023		3,188 ⁴	3 years				
		2022 Short-Term Incentive Plan - Deferred portion BoD of March 17, 2022						3,420	
		2021 Short-Term Incentive Plan - Deferred portion BoD of March 18, 2021				142 ⁽¹⁾	277 ⁽²⁾	2,822	
		2020 Short-Term Incentive Plan - Deferred portion BoD of March 18, 2020				63 ⁽¹⁾	4,854 ⁽⁵⁾		
Total			7,832	3,188		205	5,131	6,242	
			11,090	4,862		452	8,280	9,469	

(1) Pro-rated amount no longer payable following termination of employment, according to what is defined in the Plan Regulations.

(2) Pro-rated amount paid following consensual termination of employment, according to what is defined in the Plan Regulations.

(3) Annual portion of the 2023 STI Plan earned in 2022, based on the assumption of 2022 individual performance at target level (given the unavailability of verified performance data at the date of approval of the Report).

(4) Deferred portion of the 2023 STI Plan earned in 2022, based on the assumption of 2022 individual performance at target level (given the unavailability of verified performance data at the date of approval of the Report).

(5) The amount includes (i) the deferred portions of the STI Plan awarded in 2020, accrued in relation to performance achieved in the 2020-2022 vesting period, for an amount of €4,494 thousand and (ii) the pro-rated amounts paid following consensual terminations of employment, for an amount of €360 thousand.

(6) Managers who were permanent members of the Company's Management Committee during the year, together with the Chief Executive Officer, Chief Operating Officers and who reported directly to the CEO (twenty-six).

Table 3 - Incentive plans based on financial instruments, other than stock options, for the Chief Executive Officer and General Manager, Chief Operating Officers and other Managers with strategic responsibilities

The table below shows, for the equity-based incentive plan, the shares awarded to the Chief Executive Officer and General Manager and Chief Operating Officers, and the aggregate numbers awarded/assignable to the other Managers with strategic responsibilities (including all individuals who covered such positions for any period of time during the year).

In particular:

- the column "Financial instruments awarded in previous years and not vested during the year" shows the type, number and vesting period of any financial instruments awarded in previous years and not yet vested;
- the column "Financial instruments awarded during the year" shows the type, number, total fair value, vesting period, award date, and market price on that date for financial instruments awarded during the year;
- the column "Financial instruments vested during the year and not assigned" shows the type and number of any financial instruments awarded and no longer assignable based on verification of performance during the vesting period, or of any financial instruments awarded and not assignable due to termination of employment as governed by the rules of the plans;
- the column "Financial instruments vested during the year and assignable" shows the type, number and value on the vesting date of any financial instruments awarded and vested during the year and assignable based on the verification of performance during the vesting period, or of the amounts provided for with regard to events concerning the employment relationship governed by the Plan Rules; in case of unavailability of the performance result at the date of approval of the Report, the table shows the estimate of the number of shares assignable in relation to the performances already verified and to hypotheses of target level for the performances not yet available at the date of publication of the Report;
- the column "Financial instruments for the year" shows the fair value of the financial instruments awarded and still in existence solely for the portion pertaining to the year, which is also shown in table 1 in the column "Fair value of equity-based remuneration".

TABLE 3 – INCENTIVE PLANS BASED ON FINANCIAL INSTRUMENTS, OTHER THAN STOCK OPTIONS, FOR THE CHIEF EXECUTIVE OFFICER AND GENERAL MANAGER, CHIEF OPERATING OFFICERS AND OTHER MANAGERS WITH STRATEGIC RESPONSIBILITIES

Name	Position	Plan	Financial instruments awarded in previous years and not vested during the year		Financial instruments awarded during the year				Financial instruments vested during the year and not assignable	Financial instruments vested during the year and assignable		Financial instruments for the year	
			Number of Eni shares	Vesting period	Number of Eni shares	Fair value at assignment date (thousands of euros)	Vesting period	Assignment date	Market price on assignment (euro)	Number of Eni shares	Number of Eni shares	Value at date of vesting	Fair value (thousands of euros)
Claudio Descalzi	Chief Executive Officer and General Manager	2022 Equity-based Long-Term Incentive Plan BoD October 27, 2022			203,230	2,079	3 years	2022 October 27	12.918				58
		2021 Equity-based Long-Term Incentive Plan BoD October 28, 2021	230,882	3 years									724
		2020 Equity-based Long-Term Incentive Plan BoD October 28, 2020								32,170	260,281 ⁽¹⁾		431
Total					203,230	2,079				32,170		1,213	
Managers with strategic responsibilities													
Alessandro Pulit	Chief Operating Officer - Natural Resources up to 06/02/2022	2022 Equity-based Long-Term Incentive Plan BoD October 27, 2022											
		2021 Equity-based Long-Term Incentive Plan BoD October 28, 2021	43,104 ⁽²⁾	3 years						43,104 ⁽³⁾			
		2020 Equity-based Long-Term Incentive Plan BoD October 28, 2020								48,499 ⁽⁴⁾			
Total										91,692			
Guido Brusco	Chief Operating Officer - Natural Resources from 07/02/2022	2022 Equity-based Long-Term Incentive Plan BoD October 27, 2022			30,950	358	3 years	2022 November 30	14.324				10
		2021 Equity-based Long-Term Incentive Plan BoD October 28, 2021	17,749	3 years									54
		2020 Equity-based Long-Term Incentive Plan BoD October 28, 2020								1,937	15,671 ⁽¹⁾		39
Total					30,950	358				1,937		103	

(1) Number of shares to be granted based on the results of the TSR already verified and an estimate at target of the 2022 performance of the other parameters (given the unavailability of verified performance data at the date of approval of the Report).

(2) No longer awardable shares following consensual termination on February 6, 2022.

(3) Number of shares which can no longer be granted following termination of employment, according to what is defined in the Plan Regulations. In view of the consensual termination of employment, a percentage of the monetary counter-value of the shares awarded was paid, as provided for in the Plan Regulations, calculated at the award price, for an amount of €206 thousand.

(4) Number of shares which can no longer be granted following termination of employment, according to what is defined in the Plan Regulations. In view of the consensual termination of employment, a percentage of the monetary counter-value of the shares awarded was paid, as provided for in the Plan Regulations, calculated at the award price, for an amount of €152 thousand.

TABLE 3 – INCENTIVE PLANS BASED ON FINANCIAL INSTRUMENTS, OTHER THAN STOCK OPTIONS, FOR THE CHIEF EXECUTIVE OFFICER AND GENERAL MANAGER, CHIEF OPERATING OFFICERS AND OTHER MANAGERS WITH STRATEGIC RESPONSIBILITIES

Name	Position	Plan	Financial instruments awarded in previous years and not vested during the year		Financial instruments awarded during the year				Financial instruments vested during the year and not assignable	Financial instruments vested during the year and assignable		Financial instruments for the year	
			Number of Eni shares	Vesting period	Number of Eni shares	Fair value at assignment date (thousands of euros)	Vesting period	Assignment date	Market price on assignment (euro)	Number of Eni shares	Number of Eni shares	Value at date of vesting	Fair value (thousands of euros)
Giuseppe Ricci	Chief Operating Officer Energy Evolution	2022 Equity-based Long-Term Incentive Plan BoD October 27, 2022			31,712	367	3 years	2022 November 30	14,324				10
		2021 Equity-based Long-Term Incentive Plan BoD October 28, 2021	33,141	3 years									100
		2020 Equity-based Long-Term Incentive Plan BoD October 28, 2020								3,673	29,715 ⁽⁵⁾		75
Total					31,712	367				3,673		185	
Other Managers with strategic responsibilities ⁽⁶⁾		2022 Equity-based Long-Term Incentive Plan BoD October 27, 2022			374,620	4,330	3 years	3 anni 2022 November 30	14,324				
		2021 Equity-based Long-Term Incentive Plan BoD October 28, 2021	431,122	3 years						47,476 ⁽⁷⁾			1,113
		2020 Equity-based Long-Term Incentive Plan BoD October 28, 2020								51,934 ⁽⁸⁾	420,193 ⁽⁸⁾		921
Total					374,620	4,330				99,410		2,034	
Total managers with strategic responsibilities					437,282	5,055				196,712		2,322	
Grand total					640,512	7,134				228,881		3,535	

(5) Number of shares to be granted based on the results of the TSR already verified and an estimate at target of the 2022 performance of the other parameters (given the unavailability of verified performance data at the date of approval of the Report).

(6) Number of shares including those no longer assignable following termination of employment, according to what is defined in the Plan Regulations. In view of the consensual terminations of employment, a percentage of the monetary counter-value of the shares awarded was paid, as provided for in the Plan Regulations, calculated at the award price, for an amount of €226 thousand.

(7) Number of shares including those no longer assignable following termination of employment, according to what is defined in the Plan Regulations. In view of the consensual terminations of employment, a percentage of the monetary counter-value of the shares awarded was paid, as provided for in the Plan Regulations, calculated at the award price, for an amount of €189 thousand.

(8) Managers who were permanent members of the Company's Management Committee during the year, together with the Chief Executive Officer, Chief Operating Officers and who reported directly to the CEO (twenty-six managers).

SHAREHOLDINGS HELD

The table below reports, under article 84-quater, fourth paragraph, of the Consob Issuers Regulation, the shareholdings in Eni SpA and its subsidiaries that are held by Directors, Statutory Auditors and other Managers with strategic responsibilities, as well as by their spouses from whom they are not legally separated, and their children under eighteen years of age, directly or through subsidiaries, trust companies, or intermediaries, as recorded in the register of shareholders, communications received and other information sources. The table includes all parties who meet this description for all or part of the reporting period.

The number of shares (all "ordinary") is indicated, for each company held, by name, for Directors, Statutory Auditors and, at an aggregate level, for the other Managers with strategic responsibilities. The individuals indicated hold title to the shareholdings.

TABLE 4 – SHAREHOLDINGS HELD BY DIRECTORS, STATUTORY AUDITORS, THE CHIEF EXECUTIVE OFFICER AND GENERAL MANAGER, CHIEF OPERATING OFFICERS AND OTHER MANAGERS WITH STRATEGIC RESPONSIBILITIES (2022)

Name	Position	Affiliated Company	Number of shares held at 12.31.2021	Number of shares purchased ⁽¹⁾	Number of shares sold ⁽²⁾	Number of shares held at 12.31.2022
Board of Directors						
Claudio Descalzi	Chief Executive Officer	Eni SpA	160,669	148,869	58,461	251,077
Chief Operating Officers						
Alessandro Puliti	COO NR	Eni SpA	17,347	0	0	17,347
Guido Brusco	COO NR	Eni SpA	7,235	5,676	2,229	10,682
Giuseppe Ricci	COO EE	Eni SpA	16,631	16,996	6,675	26,952
Other managers with strategic responsibilities⁽³⁾		Eni SpA	346,644	196,451	65,802	477,293

(1) Including the assignment of shares of the 2019 award of the LTI Share Plan, vested in 2019-2021.

(2) Including the portion of shares sold for tax compliance related to the assignment of the 2019 award of the LTI share Plan.

(3) Managers who were permanent members of the Company's Management Committee during the year, together with the Chief Executive Officer, Chief Operating Officers and who reported directly to the CEO (twenty-six managers, of whom nineteen held shareholdings in Eni SpA).

ANNEXED UNDER ARTICLE 84-BIS OF CONSOB ISSUER REGULATION - 2022 IMPLEMENTATION OF THE 2020-2022 LONG-TERM INCENTIVE (LTI) PLAN

With reference to the 2020-2022 Long-Term Share Incentive Plan approved by the ordinary Shareholders' Meeting on May 13, 2020, subject to the conditions and purposes set out in the Information Document available on the website, the following table shows details of 2022 Plan assignment, in accordance with art. 84-bis (Annex 3A, schedule 7) of the CONSOB Issuer Regulation.

TABLE NO. 1 OF SCHEDULE 7 OF ANNEX 3A OF REGULATION NO. 11971/1999

Name or category	Position (to be specified only for individuals listed by name)	FRAME 1 FINANCIAL INSTRUMENTS OTHER THAN STOCK OPTIONS						
		Section 2 Newly assigned instruments based on the decision of the body in charge of the implementation of the resolution of the Shareholders' Meeting						
		Date of shareholders' resolution	Type of financial instruments	Number of financial instruments	Assignment date	Purchase price of the instruments	Market price at the time of assignment (euro)	Vesting period
Claudio Descalzi	CEO and General Manager Eni SpA	May 13, 2020	Eni shares	203,230 ⁽¹⁾	27/10/22	n.a.	12.918	3 years
Luca Alburno	CEO Raffineria Di Gela SpA	May 13, 2020	Eni shares	2,837	30/11/22	n.a.	14.324	3 years
Adriano Alfani	CEO Versalis SpA	May 13, 2020	Eni shares	23,625	30/11/22	n.a.	14.324	3 years
Mirko Araldi	Directeur Général Eni Congo SA	May 13, 2020	Eni shares	2,244	30/11/22	n.a.	14.324	3 years
Andrea Balanzoni	Managing Director Versalis Singapore Ltd	May 13, 2020	Eni shares	2,456	30/11/22	n.a.	14.324	3 years
Antonio Massimiliano Baldassarre	Managing Director Eni North Africa BV	May 13, 2020	Eni shares	4,446	30/11/22	n.a.	14.324	3 years
Marco Vittorio Bollini	Managing Director Eni International BV	May 13, 2020	Eni shares	8,553	30/11/22	n.a.	14.324	3 years
Mattia Campanati	Managing Director and General Manager IECC Production BV	May 13, 2020	Eni shares	2,625	30/11/22	n.a.	14.324	3 years
Paolo Carnevale	President & CEO Eni Trading & Shipping Inc.	May 13, 2020	Eni shares	3,853	30/11/22	n.a.	14.324	3 years
Tiziano Colombo	CEO Eni Corporate University SpA	May 13, 2020	Eni shares	5,843	30/11/22	n.a.	14.324	3 years
Roberto Daniele	Managing Director Eni Muara Bakau BV	May 13, 2020	Eni shares	4,488	30/11/22	n.a.	14.324	3 years
Gabriele Franceschini	President & CEO - Eni Next LLC	May 13, 2020	Eni shares	6,732	30/11/22	n.a.	14.324	3 years
Alessandro Gaeta	CEO Eni Trade & Biofuels SpA	May 13, 2020	Eni shares	5,123	30/11/22	n.a.	14.324	3 years
Alessandro Gelmetti	Managing Director Eni Vietnam BV	May 13, 2020	Eni shares	2,837	30/11/22	n.a.	14.324	3 years
Paolo Giraudi	Managing Director Eni Pakistan Ltd	May 13, 2020	Eni shares	1,397	30/11/22	n.a.	14.324	3 years
Stefano Goberti	CEO Eni Plenitude SpA	May 13, 2020	Eni shares	18,756	30/11/22	n.a.	14.324	3 years
Paolo Grossi	CEO Eni Rewind SpA	May 13, 2020	Eni shares	11,347	30/11/22	n.a.	14.324	3 years
Giorgio Guidi	Managing Director Eni Mexico S. de RL de CV	May 13, 2020	Eni shares	3,768	30/11/22	n.a.	14.324	3 years
Massimo Maria Insulla	President & CEO Eni US Operating Co. Inc.	May 13, 2020	Eni shares	4,192	30/11/22	n.a.	14.324	3 years
Maurizio Limiti	Managing Director Eni Espana Comercializadora de Gas SA	May 13, 2020	Eni shares	1,990	30/11/22	n.a.	14.324	3 years
Giuseppe Macchia	CEO AGI Agenzia Giornalistica Italia SpA	May 13, 2020	Eni shares	4,276	30/11/22	n.a.	14.324	3 years

(1) Number of shares awarded with resolution of the Board of Directors of October 27, 2022.

TABLE NO. 1 OF SCHEDULE 7 OF ANNEX 3A OF REGULATION NO. 11971/1999

		FRAME 1						
		FINANCIAL INSTRUMENTS OTHER THAN STOCK OPTIONS						
		Section 2 Newly assigned instruments based on the decision of the body in charge of the implementation of the resolution of the Shareholders' Meeting						
Name or category	Position (to be specified only for individuals listed by name)	Date of shareholders' resolution	Type of financial instruments	Number of financial instruments	Assignment date	Purchase price of the instruments	Market price at the time of assignment (euro)	Vesting period
Alberto Manzati	Managing Director Eni Iraq BV	May 13, 2020	Eni shares	2,117	30/11/22	n.a.	14.324	3 years
Renato Maroli	Managing Director and Resident Manager Agip Karachaganak BV	May 13, 2020	Eni shares	4,488	30/11/22	n.a.	14.324	3 years
Carmine Masullo	Chairman & Managing Director Versalis International SA	May 13, 2020	Eni shares	5,504	30/11/22	n.a.	14.324	3 years
Nicola Mavilla	Managing Director Eni Cote d'Ivoire Ltd	May 13, 2020	Eni shares	3,175	30/11/22	n.a.	14.324	3 years
Giuseppe Moscato	Directeur General Eni Tunisia BV	May 13, 2020	Eni shares	4,869	30/11/22	n.a.	14.324	3 years
Annalisa Muccioli	CEO Eniprogetti SpA	May 13, 2020	Eni shares	2,456	30/11/22	n.a.	14.324	3 years
Andrea Percivalle	CEO/GM Eni Fuel SpA	May 13, 2020	Eni shares	6,944	30/11/22	n.a.	14.324	3 years
Marco Petracchini	Chairman Versalis SpA	May 13, 2020	Eni shares	11,559	30/11/22	n.a.	14.324	3 years
Luciano Piferi	CEO Eni Deutschland GmbH	May 13, 2020	Eni shares	3,218	30/11/22	n.a.	14.324	3 years
Enrico Poliero	Directeur General Eni G&P France SA	May 13, 2020	Eni shares	3,599	30/11/22	n.a.	14.324	3 years
Diego Portoghese	Managing Director Eni Abu Dhabi BV	May 13, 2020	Eni shares	2,794	30/11/22	n.a.	14.324	3 years
Emiliano Racano	Chairman and CEO Eni Meditteranea Idrocarburi SpA	May 13, 2020	Eni shares	2,244	30/11/22	n.a.	14.324	3 years
Paolo Repetti	CEO Eniservizi SpA	May 13, 2020	Eni shares	6,478	30/11/22	n.a.	14.324	3 years
Federico Rey	Managing Director Banque Eni SA	May 13, 2020	Eni shares	4,276	30/11/22	n.a.	14.324	3 years
Alessandro Rosatelli	Managing Director Eni Abu Dhabi Refining & Trading Services BV	May 13, 2020	Eni shares	3,218	30/11/22	n.a.	14.324	3 years
Giovanni Sabatini	CEO Eni Ecuador SA	May 13, 2020	Eni shares	2,625	30/11/22	n.a.	14.324	3 years
Fulvio Siotto	Managing Director Zenith SA	May 13, 2020	Eni shares	4,700	30/11/22	n.a.	14.324	3 years
Ferruccio Taverna	Managing Director Damietta LNG SAE	May 13, 2020	Eni shares	2,625	30/11/22	n.a.	14.324	3 years
Alessandro Tiani	Managing Director Eni Algeria Production BV	May 13, 2020	Eni shares	2,413	30/11/22	n.a.	14.324	3 years
Andrea Tomasino	Chairman & Managing Director Versalis UK Ltd	May 13, 2020	Eni shares	2,032	30/11/22	n.a.	14.324	3 years
Tamás Varga	Chairman & Managing Director Dunastyr Polystyrene Manufacturing Co Ltd	May 13, 2020	Eni shares	1,635	30/11/22	n.a.	14.324	3 years
Luciano Maria Vasques	Managing Director Eni UK Ltd	May 13, 2020	Eni shares	5,335	30/11/22	n.a.	14.324	3 years
Maurizio Vecchiola	Chairman and CEO Finproject SpA	May 13, 2020	Eni shares	7,621	30/11/22	n.a.	14.324	3 years
Giorgio Vicini	Managing Director & General Manager Rovuma Basin BV	May 13, 2020	Eni shares	3,006	30/11/22	n.a.	14.324	3 years
Marco Volpati	Managing Director Eni International Resources Ltd	May 13, 2020	Eni shares	4,742	30/11/22	n.a.	14.324	3 years
Paolo Zuccarini	Chairman Versalis France SAS	May 13, 2020	Eni shares	4,700	30/11/22	n.a.	14.324	3 years
Other managers with strategic responsibilities Eni ⁽²⁾	21 managers	May 13, 2020	Eni shares	371,995	30/11/22	n.a.	14.324	3 years
Other managers	316 managers	May 13, 2020	Eni shares	1,264,699	30/11/22	n.a.	14.324	3 years

(2) Other managers who, at time of assignment and together with the Chief Executive Officer and Chief Operating Officers, were permanent members of the Company's Management Committee or reported directly to the CEO.

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Eni SpA

Headquarters

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Capital Stock as of December 31, 2022: € 4,005,358,876.00 fully paid

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Layout and supervision

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Eni S.p.A.
Estimated
Future Reserves and Income
Attributable to Certain
Interests
SEC Parameters
As of
December 31, 2022

/s/ Daniel R. Olds
Daniel R. Olds, P.E.
TBPELS License No. 60996
Managing Senior Vice President

RYDER SCOTT COMPANY, L.P.
TBPELS Firm Registration No. F-1580



RYDER SCOTT COMPANY PETROLEUM CONSULTANTS



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Eni S.p.A
Mr. Marco Rotondi
Head of Reserves
Via Emilia 1
20097 San Donato Milanese
Milano, Italy

Dear Mr. Rotondi:

At the request of Eni S.p.A. (Eni), Ryder Scott Company, L.P (Ryder Scott) has conducted a reserves audit of the estimates of the proved reserves as prepared by Eni's engineering and geological staff as of December 31, 2022 based on the definitions and disclosure guidelines of the United States Securities and Exchange Commission (SEC) contained in Title 17, Code of Federal Regulations, Modernization of Oil and Gas Reporting, Final Rule released January 14, 2009 in the Federal Register (SEC regulations). Our third party reserves audit, completed on January 31, 2023 and presented herein, was prepared for public disclosure by Eni in filings made with the SEC in accordance with the disclosure requirements set forth in the SEC regulations. Eni has indicated that the proved net reserves attributable to the properties that we reviewed account for 25.0 percent of their total net proved remaining hydrocarbon reserves. The subject properties are located in the following two geographic locations:

- Africa
- Asia

As prescribed by the Society of Petroleum Engineers in Paragraph 2.2(f) of the Standards Pertaining to the Estimating and Auditing of Oil and Gas Reserves Information (SPE auditing standards), a reserves audit is defined as "the process of reviewing certain of the pertinent facts interpreted and assumptions made that have resulted in an estimate of reserves and/or Reserves Information prepared by others and the rendering of an opinion about (1) the appropriateness of the methodologies employed; (2) the adequacy and quality of the data relied upon; (3) the depth and thoroughness of the reserves estimation process; (4) the classification of reserves appropriate to the relevant definitions used; and (5) the reasonableness of the estimated reserve quantities and/or Reserves Information." Reserves Information may consist of various estimates pertaining to the extent and value of petroleum properties.

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RYDER SCOTT COMPANY PETROLEUM CONSULTANTS

Based on our review, including the data, technical processes and interpretations presented by Eni, it is our opinion that the overall procedures and methodologies utilized by Eni in preparing their estimates of the proved reserves as of December 31, 2022 comply with the current SEC regulations and that the overall proved reserves for the reviewed properties as estimated by Eni are, in the aggregate, reasonable within 5 percent of Ryder Scott's estimates which is less than the established audit tolerance guidelines of 10 percent as set forth in the SPE auditing standards. Ryder Scott found the processes and controls used by Eni in their estimation of proved reserves to be effective and, in the aggregate, we found no bias in the utilization and analysis of data in estimates for these properties.

The conclusions discussed in this report are related to hydrocarbon prices. Eni has informed us that in preparation of their reserves and income projections, as of December 31, 2022, they used average prices during the 12-month period prior to the "as of date" of this report, determined as the unweighted arithmetic averages of the prices in effect on the first-day-of-the-month for each month within such period, unless prices were defined by contractual arrangements, as required by the SEC regulations. Actual future prices may vary considerably from the prices required by SEC regulations; therefore, volumes of reserves actually recovered may differ significantly from the estimated quantities audited by Ryder Scott.

Reserves Included in This Report

In our opinion, the proved reserves presented in this report conform to the definition as set forth in the Securities and Exchange Commission's Regulations Part 210.4-10(a). An abridged version of the SEC reserves definitions from 210.4-10(a) entitled "PETROLEUM RESERVES DEFINITIONS" is included as an attachment to this report.

The various proved reserves status categories are defined in the attachment entitled "PETROLEUM RESERVES STATUS DEFINITIONS AND GUIDELINES" in this report.

No attempt was made to quantify or otherwise account for any accumulated gas production imbalances that may exist. The audited proved gas volumes included gas consumed in operations as reserves. Non-hydrocarbon or inert gas volumes have been excluded from the reserves reported herein.

Reserves are those estimated remaining quantities of petroleum that are anticipated to be economically producible, as of a given date, from known accumulations under defined conditions. All reserves estimates involve an assessment of the uncertainty relating the likelihood that the actual remaining quantities recovered will be greater or less than the estimated quantities determined as of the date the estimate is made. The uncertainty depends chiefly on the amount of reliable geologic and engineering data available at the time of the estimate and the interpretation of these data. The relative degree of uncertainty may be conveyed by placing reserves into one of two principal classifications, either proved or unproved. Unproved reserves are less certain to be recovered than proved reserves, and may be further sub-categorized as probable and possible reserves to denote progressively increasing uncertainty in their recoverability. At Eni's request, this report addresses only the proved reserves attributable to the properties evaluated herein.

Proved oil and gas reserves are “those quantities of oil and gas which, by analysis of geoscience and engineering data, can be estimated with reasonable certainty to be economically producible from a given date forward.” The proved reserves included herein were estimated using deterministic methods. If deterministic methods are used, the SEC has defined reasonable certainty for proved reserves as a “high degree of confidence that the quantities will be recovered.”

Proved reserves estimates will generally be revised only as additional geologic or engineering data become available or as economic conditions change. For proved reserves, the SEC states that “as changes due to increased availability of geoscience (geological, geophysical, and geochemical), engineering, and economic data are made to the estimated ultimate recovery (EUR) with time, reasonably certain EUR is much more likely to increase or remain constant than to decrease.” Moreover, estimates of proved reserves may be revised as a result of future operations, effects of regulation by governmental agencies or geopolitical or economic risks. Therefore, the proved reserves included in this report are estimates only and should not be construed as being exact quantities, and if recovered, could be more or less than the estimated amounts.

The proved reserves reported herein are limited to the period prior to expiration of current contracts providing the legal rights to produce, or a revenue interest in such production, unless evidence indicates that contract renewal is reasonably certain. Furthermore, properties in the different countries may be subjected to significantly varying contractual fiscal terms that affect the net revenue to Eni for the production of these volumes. The prices and economic return received for these net volumes can vary significantly based on the terms of these contracts. Therefore, when applicable, Ryder Scott reviewed the fiscal terms of such contracts and discussed with Eni the net economic benefit attributed to such operations for the determination of the net hydrocarbon volumes and income thereof. Ryder Scott has not conducted an exhaustive audit or verification of such contractual information. Neither our review of such contractual information nor our acceptance of Eni’s representations regarding such contractual information should be construed as a legal opinion on this matter.

Ryder Scott did not evaluate the country and geopolitical risks in the countries where Eni operates or has interests. Eni’s operations may be subject to various levels of governmental controls and regulations. These controls and regulations may include, but may not be limited to, matters relating to land tenure and leasing, the legal rights to produce hydrocarbons including the granting, extension or termination of production sharing contracts, the fiscal terms of various production sharing contracts, drilling and production practices, environmental protection, marketing and pricing policies, royalties, various taxes and levies including income tax, and foreign trade and investment and are subject to change from time to time. Such changes in governmental regulations and policies may cause volumes of proved reserves actually recovered and amounts of proved income actually received to differ significantly from the estimated quantities.

The estimates of proved reserves audited herein were based upon a detailed study of the properties in which Eni derives an interest; however, we have not made any field examination of the properties. No consideration was given in this report to potential environmental liabilities that may exist nor were any costs included for potential liabilities to restore and clean up damages, if any, caused by past operating practices.

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Audit Data, Methodology, Procedure and Assumptions

The estimation of reserves involves two distinct determinations. The first determination results in the estimation of the quantities of recoverable oil and gas and the second determination results in the estimation of the uncertainty associated with those estimated quantities in accordance with the definitions set forth by the Securities and Exchange Commission's Regulations Part 210.4-10(a). The process of estimating the quantities of recoverable oil and gas reserves relies on the use of certain generally accepted analytical procedures. These analytical procedures fall into three broad categories or methods: (1) performance-based methods; (2) volumetric-based methods; and (3) analogy. These methods may be used individually or in combination by the reserves evaluator in the process of estimating the quantities of reserves. Reserves evaluators must select the method or combination of methods which in their professional judgment is most appropriate given the nature and amount of reliable geoscience and engineering data available at the time of the estimate, the established or anticipated performance characteristics of the reservoir being evaluated and the stage of development or producing maturity of the property.

In many cases, the analysis of the available geoscience and engineering data and the subsequent interpretation of this data may indicate a range of possible outcomes in an estimate, irrespective of the method selected by the evaluator. When a range in the quantity of reserves is identified, the evaluator must determine the uncertainty associated with the incremental quantities of the reserves. If the reserves quantities are estimated using the deterministic incremental approach, the uncertainty for each discrete incremental quantity of the reserves is addressed by the reserves category assigned by the evaluator. Therefore, it is the categorization of reserves quantities as proved, probable and/or possible that addresses the inherent uncertainty in the estimated quantities reported. For proved reserves, uncertainty is defined by the SEC as reasonable certainty wherein the "quantities actually recovered are much more likely to be achieved than not." The SEC states that "probable reserves are those additional reserves that are less certain to be recovered than proved reserves but which, together with proved reserves, are as likely as not to be recovered." The SEC states that "possible reserves are those additional reserves that are less certain to be recovered than probable reserves and the total quantities ultimately recovered from a project have a low probability of exceeding proved plus probable plus possible reserves." All quantities of reserves within the same reserves category must meet the SEC definitions as noted above.

Estimates of reserves quantities and their associated reserves categories may be revised in the future as additional geoscience or engineering data become available. Furthermore, estimates of reserves quantities and their associated reserves categories may also be revised due to other factors such as changes in economic conditions, results of future operations, effects of regulation by governmental agencies or geopolitical or economic risks as previously noted herein.

The proved reserves, prepared by Eni, for the properties included herein were estimated by performance methods, material balance, analogy methods, the volumetric method, or a combination of performance, material balance, and volumetric methods. These performance methods include, but may not be limited to, decline curve analysis, volumetric, material balance and analogy which utilized extrapolations of historical production and pressure data available through October 2022 in those cases where such data were considered to be definitive. The data utilized in this analysis were supplied to Ryder Scott by Eni and were considered sufficient for the purpose thereof. The volumetric method was used where there were inadequate historical performance data to establish a definitive trend and where the use of production performance data as a basis for the reserve estimates was considered to be inappropriate. The volumetric analysis utilized pertinent well and seismic data supplied to Ryder Scott by Eni that were available through October 2022. The data utilized from the well and seismic data incorporated into our volumetric analysis were considered sufficient for the purpose thereof.

To estimate economically recoverable proved oil and gas reserves, we consider many factors and assumptions including, but not limited to, the use of reservoir parameters derived from geological, geophysical and engineering data that cannot be measured directly, economic criteria based on current costs and SEC pricing requirements, and forecasts of future production rates. Under the SEC regulations 210.4-10(a)(22)(v) and (26), proved reserves must be anticipated to be economically producible from a given date forward based on existing economic conditions including the prices and costs at which economic producibility from a reservoir is to be determined. While it may reasonably be anticipated that the future prices received for the sale of production and the operating costs and other costs relating to such production may increase or decrease from those under existing economic conditions, such changes were, in accordance with rules adopted by the SEC, omitted from consideration in making this evaluation.

Eni has informed us that they have furnished us all of the material accounts, records, geological and engineering data, and reports and other data required for this investigation. In preparing our forecast of future proved production and income, we have relied upon data furnished by Eni with respect to property interests owned, production and well tests from examined wells, normal direct costs of operating the wells or contract areas, other costs such as transportation and/or processing fees and production taxes, recompletion and development costs, abandonment costs after salvage, product prices based on the SEC regulations, adjustments or differentials to product prices, geological structural and isochore maps, well logs, core analyses, and pressure measurements. Ryder Scott reviewed such factual data for its reasonableness; however, we have not conducted an independent verification of the data furnished by Eni. We consider the factual data used in this report appropriate and sufficient for the purpose of our investigations.

In summary, we consider the assumptions, data, methods and analytical procedures used in this report appropriate for the purpose hereof, and we have used all such methods and procedures that we consider necessary and appropriate to conduct the audit of reserves of the properties described herein. The proved reserves discussed herein were determined in conformance with the United States Securities and Exchange Commission (SEC) Modernization of Oil and Gas Reporting; Final Rule, including all references to Regulation S-X and Regulation S-K, referred to herein collectively as the "SEC Regulations." In our opinion, the proved reserves reviewed in this report comply with the definitions, guidelines and disclosure requirements as required by the SEC regulations.

Future Production Rates

For wells currently on production, our forecasts of future production rates are based on historical performance data. If no production decline trend has been established, future production rates were held constant, or adjusted for the effects of curtailment where appropriate, until a decline in ability to produce was anticipated. An estimated rate of decline was then applied until depletion of the reserves. If a decline trend has been established, this trend was used as the basis for estimating future production rates.

Test data and other related information were used to estimate the anticipated initial production rates for those wells or locations that are not currently producing. For reserves not yet on production, sales were estimated to commence at an anticipated date furnished by Eni. Wells or locations that are not currently producing may start producing earlier or later than anticipated in our estimates due to unforeseen factors causing a change in the timing to initiate production. Such factors may include delays due to weather, the availability of rigs, the sequence of drilling, completing and/or recompleting wells and/or constraints set by regulatory bodies.

The future production rates from wells currently on production or wells or locations that are not currently producing may be more or less than estimated because of changes including, but not limited to, reservoir performance, operating conditions related to surface facilities, compression and artificial lift, pipeline capacity and/or operating conditions, producing market demand and/or allowables or other constraints set by regulatory bodies.

Hydrocarbon Prices

As stated previously, proved reserves must be anticipated to be economically producible from a given date forward based on existing economic conditions including the prices and costs at which economic producibility from a reservoir is to be determined. To confirm that the proved reserves reviewed by us meet the SEC requirements to be economically producible, we have reviewed certain primary economic data utilized by Eni relating to hydrocarbon prices and costs as noted herein.

The hydrocarbon prices furnished by ENI for the properties reviewed by us are based on SEC price parameters using the average prices during the 12-month period prior to the “as of date” of this report, determined as the unweighted arithmetic averages of the prices in effect on the first-day-of-the-month for each month within such period, unless prices were defined by contractual arrangements. For hydrocarbon products sold under contract, the contract prices, including fixed and determinable escalations, exclusive of inflation adjustments, were used until expiration of the contract. Upon contract expiration, the prices were adjusted to the 12-month unweighted arithmetic average as previously described.

Eni furnished us with the above mentioned average prices in effect on December 31, 2022. Eni has assured us that these initial SEC hydrocarbon prices were determined using the 12-month average first-day-of-the-month benchmark prices appropriate to the geographic area where the hydrocarbons are sold. The average dated Brent oil price of \$101.20/bbl was used by Eni. Eni also provided us with the gas prices based on their gas sales agreements. The average realized prices provided by Eni for the properties reviewed by us are as follows:

Geographic Area	Product	Average Proved Realized Prices
Africa	Oil	\$94.32/bbl
	Condensate	\$78.05/bbl
	Gas	\$7.61/Mcf
Asia	Oil	\$84.16/bbl
	Condensate	\$84.08/bbl
	Gas	\$3.50/Mcf

The product prices that were actually used to determine the future gross revenue for each property reflect adjustments to the benchmark prices for gravity, quality, local conditions and/or distance from market, referred to herein as “differentials.” The differentials used in the preparation of this report were furnished to us by Eni. The differentials furnished to us were accepted as factual data and reviewed by us for their reasonableness; however, we have not conducted an independent verification of the data used by Eni to determine these differentials.

Costs

Operating costs furnished by Eni for the properties reviewed by us were based on the operating expense reports of Eni and include only those costs directly applicable to the reviewed assets. The operating costs include a portion of general and administrative costs allocated directly to the contract areas and wells. The operating costs furnished to us were accepted as factual data and reviewed by us for their reasonableness; however, we have not conducted an independent verification of the operating cost data used by Eni. No deduction was made for loan repayments, interest expenses, or exploration and development prepayments that were not charged directly to the assets.

Development costs were furnished to us by Eni and are based on authorizations for expenditure for the proposed work or actual costs for similar projects. The development costs furnished to us were accepted as factual data and reviewed by us for their reasonableness; however, we have not conducted an independent verification of these costs. The estimated net cost of abandonment after salvage was included for properties where abandonment costs net of salvage were material. The estimates of the net abandonment costs furnished by Eni were accepted without independent verification.

The proved developed and undeveloped reserves in this report have been incorporated herein in accordance with Eni's plans to develop these reserves as of December 31, 2022. The implementation of Eni's development plans as presented to us and incorporated herein is subject to the approval process adopted by Eni's management. As the result of our inquiries during the course of preparing this report, Eni has informed us that the development activities included herein have been subjected to and received the internal approvals required by Eni's management at the appropriate local, regional and/or corporate level. In addition to the internal approvals as noted, certain development activities may still be subject to specific partner AFE processes, Joint Operating Agreement (JOA) requirements or other administrative approvals external to Eni. Eni has provided written documentation supporting their commitment to proceed with the development activities as presented to us. Additionally, Eni has informed us that they are not aware of any legal, regulatory or political obstacles that would significantly alter their plans. While these plans could change from those under existing economic conditions as of December 31, 2022, such changes were, in accordance with rules adopted by the SEC, omitted from consideration in making this evaluation.

Current costs used by Eni were held constant throughout the life of the properties.

Standards of Independence and Professional Qualification

Ryder Scott is an independent petroleum engineering consulting firm that has been providing petroleum consulting services throughout the world since 1937. Ryder Scott is employee-owned and maintains offices in Houston, Texas; Denver, Colorado; and Calgary, Alberta, Canada. We have approximately eighty engineers and geoscientists on our permanent staff. By virtue of the size of our firm and the large number of clients for which we provide services, no single client or job represents a material portion of our annual revenue. We do not serve as officers or directors of any privately-owned or publicly-traded oil and gas company and are separate and independent from the operating and investment decision-making process of our clients. This allows us to bring the highest level of independence and objectivity to each engagement for our services.

Ryder Scott actively participates in industry-related professional societies and organizes an annual public forum focused on the subject of reserves evaluations and SEC regulations. Many of our staff have authored or co-authored technical papers on the subject of reserves related topics. We encourage our staff to maintain and enhance their professional skills by actively participating in ongoing continuing education.

Prior to becoming an officer of the Company, Ryder Scott requires that staff engineers and geoscientists have received professional accreditation in the form of a registered or certified professional engineer's license or a registered or certified professional geoscientist's license, or the equivalent thereof, from an appropriate governmental authority or a recognized self-regulating professional organization. Regulating agencies require that, in order to maintain active status, a certain amount of continuing education hours be completed annually, including an hour of ethics training. Ryder Scott fully supports this technical and ethics training with our internal requirement mentioned above.

We are independent petroleum engineers with respect to Eni. Neither we nor any of our employees have any financial interest in the subject properties, and neither the employment to do this work nor the compensation is contingent on our estimates of reserves for the properties which were reviewed.

The results of this study, presented herein, are based on technical analysis conducted by teams of geoscientists and engineers from Ryder Scott. The professional qualifications of the undersigned, the technical person primarily responsible for overseeing, reviewing and approving the evaluation of the reserves information discussed in this report, are included as an attachment to this letter.

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Terms of Usage

The results of our third party audit, presented in report form herein, were prepared in accordance with the disclosure requirements set forth in the SEC regulations and intended for public disclosure as an exhibit in filings made with the SEC by Eni.

We have provided Eni with a digital version of the original signed copy of this report letter. In the event there are any differences between the digital version included in filings made by Eni and the original signed report letter, the original signed report letter shall control and supersede the digital version.

The data and work papers used in the preparation of this report are available for examination by authorized parties in our offices. Please contact us if we can be of further service.

Very truly yours,

RYDER SCOTT COMPANY, L. P.

TBPELS Firm Registration No. F-1580

/s/ Daniel R. Olds

Daniel R. Olds, P.E.

TBPELS License No. 60996

Managing Senior Vice President

DRO (HGA)/pl



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Professional Qualifications of Primary Technical Person

The conclusions presented in this report are the result of technical analysis conducted by teams of geoscientists and engineers from Ryder Scott Company, L.P. Daniel R. Olds was the primary technical person responsible for overseeing the estimate of the reserves, future production, and income prepared by Ryder Scott presented herein.

Mr. Olds, an employee of Ryder Scott Company, L.P. (Ryder Scott) since 2001, is a Managing Senior Vice President and also serves as an Engineering Group Coordinator responsible for coordinating and supervising staff and consulting engineers of the company in ongoing reservoir evaluation studies worldwide. He is a member of Ryder Scott's Board of Directors. Before joining Ryder Scott, Mr. Olds served in a number of engineering and evaluation positions with PricewaterhouseCoopers, Wintershall Oil and Gas Company and Cities Service Oil Company. For more information regarding Mr. Olds' geographic and job specific experience, please refer to the Ryder Scott Company website at www.ryderscott.com/Employees.

Mr. Olds earned a Bachelor of Science degree in Petroleum Engineering from West Virginia University in 1981, an MBA from the University of Houston in 1991 and is a licensed Professional Engineer in the State of Texas. He is also a member of the Society of Petroleum Evaluation Engineers (past president) and the Society of Petroleum Engineers. He currently serves on the SPE Oil and Gas Reserves Committee.

In addition to gaining experience and competency through prior work experience, the Texas Board of Professional Engineers requires a minimum of fifteen hours of continuing education annually, including at least one hour in the area of professional ethics, which Mr. Olds fulfills. For 2022, Mr. Olds has 29 continuing education hours related to reserves, reserve evaluation, and ethics.

Based on his educational background, professional training and 40 years of practical experience in the estimation and evaluation of petroleum reserves, Mr. Olds has attained the professional qualifications as a Reserves Estimator and Reserves Auditor set forth in Article III of the "Standards Pertaining to the Estimating and Auditing of Oil and Gas Reserves Information" promulgated by the Society of Petroleum Engineers as of June 2019.

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PETROLEUM RESERVES DEFINITIONS

As Adapted From:
RULE 4-10(a) of REGULATION S-X PART 210
UNITED STATES SECURITIES AND EXCHANGE COMMISSION (SEC)

PREAMBLE

On January 14, 2009, the United States Securities and Exchange Commission (SEC) published the “Modernization of Oil and Gas Reporting; Final Rule” in the Federal Register of National Archives and Records Administration (NARA). The “Modernization of Oil and Gas Reporting; Final Rule” includes revisions and additions to the definition section in Rule 4-10 of Regulation S-X, revisions and additions to the oil and gas reporting requirements in Regulation S-K, and amends and codifies Industry Guide 2 in Regulation S-K. The “Modernization of Oil and Gas Reporting; Final Rule”, including all references to Regulation S-X and Regulation S-K, shall be referred to herein collectively as the “SEC regulations”. The SEC regulations take effect for all filings made with the United States Securities and Exchange Commission as of December 31, 2009, or after January 1, 2010. Reference should be made to the full text under Title 17, Code of Federal Regulations, Regulation S-X Part 210, Rule 4-10(a) for the complete definitions (direct passages excerpted in part or wholly from the aforementioned SEC document are denoted in italics herein).

Reserves are estimated remaining quantities of oil and gas and related substances anticipated to be economically producible, as of a given date, by application of development projects to known accumulations. All reserve estimates involve an assessment of the uncertainty relating the likelihood that the actual remaining quantities recovered will be greater or less than the estimated quantities determined as of the date the estimate is made. The uncertainty depends chiefly on the amount of reliable geologic and engineering data available at the time of the estimate and the interpretation of these data. The relative degree of uncertainty may be conveyed by placing reserves into one of two principal classifications, either proved or unproved. Unproved reserves are less certain to be recovered than proved reserves and may be further sub-classified as probable and possible reserves to denote progressively increasing uncertainty in their recoverability. Under the SEC regulations as of December 31, 2009, or after January 1, 2010, a company may optionally disclose estimated quantities of probable or possible oil and gas reserves in documents publicly filed with the SEC. The SEC regulations continue to prohibit disclosure of estimates of oil and gas resources other than reserves and any estimated values of such resources in any document publicly filed with the SEC unless such information is required to be disclosed in the document by foreign or state law as noted in §229.1202 Instruction to Item 1202.

Reserves estimates will generally be revised only as additional geologic or engineering data become available or as economic conditions change.

Reserves may be attributed to either natural energy or improved recovery methods. Improved recovery methods include all methods for supplementing natural energy or altering natural forces in the reservoir to increase ultimate recovery. Examples of such methods are pressure maintenance, natural gas cycling, waterflooding, thermal methods, chemical flooding, and the use of miscible and immiscible displacement fluids. Other improved recovery methods may be developed in the future as petroleum technology continues to evolve.

Reserves may be attributed to either conventional or unconventional petroleum accumulations. Petroleum accumulations are considered as either conventional or unconventional based on the nature of their in-place characteristics, extraction method applied, or degree of processing prior to sale. Examples of unconventional petroleum accumulations include coalbed or coalseam methane (CBM/CSM), basin-centered gas, shale gas, gas hydrates, natural bitumen and oil shale deposits. These unconventional accumulations may require specialized extraction technology and/or significant processing prior to sale.

Reserves do not include quantities of petroleum being held in inventory.

Because of the differences in uncertainty, caution should be exercised when aggregating quantities of petroleum from different reserves categories.

RESERVES (SEC DEFINITIONS)

Securities and Exchange Commission Regulation S-X §210.4-10(a)(26) defines reserves as follows:

Reserves. Reserves are estimated remaining quantities of oil and gas and related substances anticipated to be economically producible, as of a given date, by application of development projects to known accumulations. In addition, there must exist, or there must be a reasonable expectation that there will exist, the legal right to produce or a revenue interest in the production, installed means of delivering oil and gas or related substances to market, and all permits and financing required to implement the project.

Note to paragraph (a)(26): Reserves should not be assigned to adjacent reservoirs isolated by major, potentially sealing, faults until those reservoirs are penetrated and evaluated as economically producible. Reserves should not be assigned to areas that are clearly separated from a known accumulation by a non-productive reservoir (*i.e.*, absence of reservoir, structurally low reservoir, or negative test results). Such areas may contain prospective resources (*i.e.*, potentially recoverable resources from undiscovered accumulations).

PROVED RESERVES (SEC DEFINITIONS)

Securities and Exchange Commission Regulation S-X §210.4-10(a)(22) defines proved oil and gas reserves as follows:

Proved oil and gas reserves. Proved oil and gas reserves are those quantities of oil and gas, which, by analysis of geoscience and engineering data, can be estimated with reasonable certainty to be economically producible—from a given date forward, from known reservoirs, and under existing economic conditions, operating methods, and government regulations—prior to the time at which contracts providing the right to operate expire, unless evidence indicates that renewal is reasonably certain, regardless of whether deterministic or probabilistic methods are used for the estimation. The project to extract the hydrocarbons must have commenced or the operator must be reasonably certain that it will commence the project within a reasonable time.

(i) The area of the reservoir considered as proved includes:

(A) The area identified by drilling and limited by fluid contacts, if any, and

(B) Adjacent undrilled portions of the reservoir that can, with reasonable certainty, be judged to be continuous with it and to contain economically producible oil or gas on the basis of available geoscience and engineering data.

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(ii) In the absence of data on fluid contacts, proved quantities in a reservoir are limited by the lowest known hydrocarbons (LKH) as seen in a well penetration unless geoscience, engineering, or performance data and reliable technology establishes a lower contact with reasonable certainty.

(iii) Where direct observation from well penetrations has defined a highest known oil (HKO) elevation and the potential exists for an associated gas cap, proved oil reserves may be assigned in the structurally higher portions of the reservoir only if geoscience, engineering, or performance data and reliable technology establish the higher contact with reasonable certainty.

(iv) Reserves which can be produced economically through application of improved recovery techniques (including, but not limited to, fluid injection) are included in the proved classification when:

(A) Successful testing by a pilot project in an area of the reservoir with properties no more favorable than in the reservoir as a whole, the operation of an installed program in the reservoir or an analogous reservoir, or other evidence using reliable technology establishes the reasonable certainty of the engineering analysis on which the project or program was based; and

(B) The project has been approved for development by all necessary parties and entities, including governmental entities.

(v) Existing economic conditions include prices and costs at which economic producibility from a reservoir is to be determined. The price shall be the average price during the 12-month period prior to the ending date of the period covered by the report, determined as an unweighted arithmetic average of the first-day-of-the-month price for each month within such period, unless prices are defined by contractual arrangements, excluding escalations based upon future conditions.

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PETROLEUM RESERVES STATUS DEFINITIONS AND GUIDELINES

**As Adapted From:
RULE 4-10(a) of REGULATION S-X PART 210
UNITED STATES SECURITIES AND EXCHANGE COMMISSION (SEC)**

and

2018 PETROLEUM RESOURCES MANAGEMENT SYSTEM (SPE-PRMS)

Sponsored and Approved by:

SOCIETY OF PETROLEUM ENGINEERS (SPE)

WORLD PETROLEUM COUNCIL (WPC)

AMERICAN ASSOCIATION OF PETROLEUM GEOLOGISTS (AAPG)

SOCIETY OF PETROLEUM EVALUATION ENGINEERS (SPEE)

SOCIETY OF EXPLORATION GEOPHYSICISTS (SEG)

SOCIETY OF PETROPHYSICISTS AND WELL LOG ANALYSTS (SPWLA)

EUROPEAN ASSOCIATION OF GEOSCIENTISTS & ENGINEERS (EAGE)

Reserves status categories define the development and producing status of wells and reservoirs. Reference should be made to Title 17, Code of Federal Regulations, Regulation S-X Part 210, Rule 4-10(a) and the SPE-PRMS as the following reserves status definitions are based on excerpts from the original documents (direct passages excerpted from the aforementioned SEC and SPE-PRMS documents are denoted in italics herein).

DEVELOPED RESERVES (SEC DEFINITIONS)

Securities and Exchange Commission Regulation S-X §210.4-10(a)(6) defines developed oil and gas reserves as follows:

Developed oil and gas reserves are reserves of any category that can be expected to be recovered:

(i) Through existing wells with existing equipment and operating methods or in which the cost of the required equipment is relatively minor compared to the cost of a new well; and

(ii) Through installed extraction equipment and infrastructure operational at the time of the reserves estimate if the extraction is by means not involving a well.

Developed Producing (SPE-PRMS Definitions)

While not a requirement for disclosure under the SEC regulations, developed oil and gas reserves may be further sub-classified according to the guidance contained in the SPE-PRMS as Producing or Non-Producing.

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Developed Producing Reserves

Developed Producing Reserves are expected quantities to be recovered from completion intervals that are open and producing at the effective date of the estimate.

Improved recovery reserves are considered producing only after the improved recovery project is in operation.

Developed Non-Producing

Developed Non-Producing Reserves include shut-in and behind-pipe Reserves.

Shut-In

Shut-in Reserves are expected to be recovered from:

- (1) completion intervals that are open at the time of the estimate but which have not yet started producing;*
- (2) wells which were shut-in for market conditions or pipeline connections; or*
- (3) wells not capable of production for mechanical reasons.*

Behind-Pipe

Behind-pipe Reserves are expected to be recovered from zones in existing wells that will require additional completion work or future re-completion before start of production with minor cost to access these reserves.

In all cases, production can be initiated or restored with relatively low expenditure compared to the cost of drilling a new well.

UNDEVELOPED RESERVES (SEC DEFINITIONS)

Securities and Exchange Commission Regulation S-X §210.4-10(a)(31) defines undeveloped oil and gas reserves as follows:

Undeveloped oil and gas reserves are reserves of any category that are expected to be recovered from new wells on undrilled acreage, or from existing wells where a relatively major expenditure is required for recompletion.

(i) Reserves on undrilled acreage shall be limited to those directly offsetting development spacing areas that are reasonably certain of production when drilled, unless evidence using reliable technology exists that establishes reasonable certainty of economic producibility at greater distances.

(ii) Undrilled locations can be classified as having undeveloped reserves only if a development plan has been adopted indicating that they are scheduled to be drilled within five years, unless the specific circumstances, justify a longer time.

(iii) Under no circumstances shall estimates for undeveloped reserves be attributable to any acreage for which an application of fluid injection or other improved recovery technique is contemplated, unless such techniques have been proved effective by actual projects in the same reservoir or an analogous reservoir, as defined in paragraph (a)(2) of this section, or by other evidence using reliable technology establishing reasonable certainty.



March 07, 2023

Marco Rotondi
Head of Reserves

Eni S.p.A.
Via Emilia, 1
20097 San Donato Milanese
Italy

Dear Mr. Marco Rotondi,

Sproule International Limited (“Sproule”) has been engaged by Eni S.p.A. (“ENI” or the “Company”) to evaluate the Proved reserves in Europe and America, as of December 31, 2022, and to prepare a report as to its findings (the “Report”). This evaluation was completed on March 3, 2023. ENI has represented that these properties account for 2 percent of ENI’s net proved reserves as of December 31, 2022, on an oil equivalent barrel basis.

The net proved reserves estimates were prepared in accordance with the reserves definitions of Rules 4–10(a) (1)–(32) of Regulation S–X of the United States Securities and Exchange Commission (SEC). It is our opinion that the procedures and methodologies employed by ENI for the preparation of its proved reserves estimates as of December 31, 2022, comply with the current requirements of the SEC. We have reviewed information provided by ENI that it represents to be ENI’s estimates of the net reserves, as of December 31, 2022, for the same properties as those which we evaluated. This report was prepared in accordance with guidelines specified in Item 1202 (a)(8) of Regulation S–K and is to be used for inclusion in certain SEC filings by ENI.

Reserves estimates presented in this certification letter are expressed as net reserves as represented by Eni. Gross reserves are defined as the total estimated hydrocarbon remaining to be produced from these properties after December 31, 2022. Net reserves are defined as the portion of gross reserves attributable to the interests held by ENI after the deduction of royalties. The accuracy of reserves estimates and associated economic analysis is, in part, a function of the quality and quantity of available data and of engineering and geological interpretation and judgment. Given the data provided at the time this report was prepared, the estimates presented herein are considered reasonable.

Information used in the preparation of this certification letter was obtained from ENI. In the preparation of this certification letter we have relied upon information furnished by ENI with respect to the evaluated property interests and burdens, production from such properties, relevant production and analytical tests performed in such properties, relevant geoscience data such as logs and analytical reports, current costs of operation and development, future capital costs for development, future costs for abandonment and reclamation in compliance with local abandonment and reclamation requirements, current prices for production, agreements relating to current and future operations and sale of production, and various other information and data that were accepted as represented.

In the preparation of this evaluation, field inspections of the properties were not performed. No material information regarding the reserves evaluation would have been obtained by an on-site visit.

Definition of Reserves

Petroleum reserves included in this report are classified as proved. Only proved reserves have been evaluated for this report. Reserves classifications used in this report are in accordance with the reserves definitions of Rules 4–10(a) (1)–(32) of Regulation S–X of the SEC. Reserves are judged to be economically producible in future years from known reservoirs under existing economic and operating conditions and assuming continuation of current regulatory practices using conventional production methods and equipment. In the analyses of production-decline curves, reserves were estimated only to the limit of economic rates of production under existing economic and operating conditions using prices and costs consistent with the effective date of this report, including consideration of changes in existing prices provided only by contractual arrangements but not including escalations based upon future conditions. The petroleum reserves are classified as below (from Regulation S-X):

Proved Oil and Gas Reserves

Proved oil and gas reserves are those quantities of oil and gas, which, by analysis of geoscience and engineering data, can be estimated with reasonable certainty to be economically producible - from a given date forward, from known reservoirs, and under existing economic conditions, operating methods, and government regulations - prior to the time at which contracts providing the right to operate expire, unless evidence indicates that renewal is reasonably certain, regardless of whether deterministic or probabilistic methods are used for the estimation. The project to extract the hydrocarbons must have commenced or the operator must be reasonably certain that it will commence the project within a reasonable time.

- i. The area of the reservoir considered as proved includes:
 - a. The area identified by drilling and limited by fluid contacts, if any, and
 - b. Adjacent undrilled portions of the reservoir that can, with reasonable certainty, be judged to be continuous with it and to contain economically producible oil or gas on the basis of available geoscience and engineering data.
 - ii. In the absence of data on fluid contacts, proved quantities in a reservoir are limited by the lowest known hydrocarbons (LKH) as seen in a well penetration unless geoscience, engineering, or performance data and reliable technology establishes a lower contact with reasonable certainty.
 - iii. Where direct observation from well penetrations has defined a highest known oil (HKO) elevation and the potential exists for an associated gas cap, proved oil reserves may be assigned in the structurally higher portions of the reservoir only if geoscience, engineering, or performance data and reliable technology establish the higher contact with reasonable certainty.
 - iv. Reserves which can be produced economically through application of improved recovery techniques (including, but not limited to, fluid injection) are included in the proved classification when:
 - a. Successful testing by a pilot project in an area of the reservoir with properties no more favorable than in the reservoir as a whole, the operation of an installed program in the reservoir or an analogous reservoir, or other evidence using reliable technology establishes the reasonable certainty of the engineering analysis on which the project or program was based; and
 - b. The project has been approved for development by all necessary parties and entities, including governmental entities.
 - v. Existing economic conditions include prices and costs at which economic producibility from a reservoir is to be determined. The price shall be the average price during the 12-month period prior to the ending date of the period covered by the report, determined as an unweighted arithmetic average of the first-day-of-the-month price for each month within such period, unless prices are defined by contractual arrangements, excluding escalations based upon future conditions.
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Developed Oil and Gas Reserves

Developed oil and gas reserves are reserves of any category that can be expected to be recovered:

- i. Through existing wells with existing equipment and operating methods or in which the cost of the required equipment is relatively minor compared to the cost of a new well; and
- ii. Through installed extraction equipment and infrastructure operational at the time of the reserves estimate if the extraction is by means not involving a well.

Undeveloped oil and gas reserves

Undeveloped oil and gas reserves are reserves of any category that are expected to be recovered from new wells on undrilled acreage, or from existing wells where a relatively major expenditure is required for recompletion.

- i. Reserves on undrilled acreage shall be limited to those directly offsetting development spacing areas that are reasonably certain of production when drilled, unless evidence using reliable technology exists that establishes reasonable certainty of economic producibility at greater distances.
- ii. Undrilled locations can be classified as having undeveloped reserves only if a development plan has been adopted indicating that they are scheduled to be drilled within five years unless the specific circumstances justify a longer time.
- iii. Under no circumstances shall estimates for undeveloped reserves be attributable to any acreage for which an application of fluid injection or other improved recovery technique is contemplated, unless such techniques have been proved effective by actual projects in the same reservoir or an analogous reservoir, as defined in [section 210.4–10 (a) Definitions], or by other evidence using reliable technology establishing reasonable certainty.

Methodology and Procedures

Estimates of reserves were prepared by the use of appropriate geologic, petroleum engineering, and evaluation principles and techniques that are in accordance with the reserves definitions of Rules 4–10(a) (1)–(32) of Regulation S–X of the SEC and with practices generally recognized by the petroleum industry as presented in the publication of the Society of Petroleum Engineers entitled “Standards Pertaining to the Estimating and Auditing of Oil and Gas Reserves Information (revised June 2019) Approved by the SPE Board on 25 June 2019” and in Monograph 3 and Monograph 4 published by the Society of Petroleum Evaluation Engineers. The method or combination of methods used in the analysis of each reservoir was tempered by experience with similar reservoirs, stage of development, quality and completeness of basic data, and production history.

Based on the current stage of field development, production performance, the development plans provided by ENI, and analyses of areas offsetting existing wells with test or production data, reserves were classified as proved. The undeveloped reserves estimated herein were based on opportunities identified in the development plan provided by ENI.

ENI has represented that its senior management is committed to the development plan provided by ENI and that ENI has the financial capability to execute the development plan, including the drilling and completion of wells and the installation of equipment and facilities.

The technically recoverable oil and natural gas resources were estimated volumetrically, using analogy techniques, or by decline analysis. Volumetric reserves were estimated using the geological models constructed by ENI using a commercial geomodel software. Reservoir rock and fluid property data were obtained from well logs, PVT data and gas analyses either from the pool in question or from a similar reservoir producing from the same zone. Reservoir pressures were derived from drillstem and AOF test data and pressure surveys. Recovery factors for technically recoverable resources were selected from the results of analytical reservoir analyses, or by comparing the reservoir under study with similar reservoirs that have more firmly established recovery factors from extended production histories.

Estimates of ultimate recovery were obtained after applying recovery factors to OOIP and OGIP. These recovery factors were based on consideration of the type of energy inherent in the reservoirs, analyses of the petroleum, the structural positions of the properties, and the production histories. In all cases, reserves were estimated by incorporating elements of analogy with similar wells or reservoirs for which more complete data were available and provided by ENI. When applicable, material balance and other engineering methods were used to estimate recovery factors based on an analysis of reservoir performance, including production rate, reservoir pressure, and reservoir fluid properties.

Oil and condensate reserves estimated herein are to be recovered by normal field separation. Plant liquids volumes estimated herein include propane, butane, and pentanes and heavier fractions (C5+). Plant liquids volumes are the result of low-temperature plant processing.

Oil, condensate, and plant liquids volumes reported herein are expressed in thousands of barrels (10^3 bbl). Gas quantities estimated herein are expressed as natural gas, sales gas, and dry gas. Natural gas is the total gas produced from the reservoirs prior to processing or separation and includes all nonhydrocarbon components.

Sales gas is defined as the total gas to be produced from the reservoirs, measured at the inlet of the processing plant, after reduction for injection, fuel usage, flare, and shrinkage resulting from field separation. Dry gas is defined as the total gas to be produced from the reservoirs, measured at the tailgate of the processing plant, after reduction for injection, fuel usage, flare, and shrinkage resulting from field separation and plant processing. Gas reserves estimated herein are reported as sales gas.

Gas quantities estimated herein are expressed at a temperature base of 20 degrees Celsius ($^{\circ}\text{C}$) and at a pressure base of 1 atmosphere (atm). Gas quantities presented in this certification letter are expressed in millions of cubic feet (10^6ft^3). Gas quantities are identified by the type of reservoir from which the gas will be produced. Non-associated gas is gas at initial reservoir conditions with no crude oil present in the reservoir.

Associated gas includes both gas-cap gas and solution gas. Gas-cap gas is gas at initial reservoir conditions and is in communication with an underlying crude oil zone. Solution gas is gas dissolved in crude oil at initial reservoir conditions. Gas quantities estimated herein include both associated and Non associated gas.

At the request of ENI, gas quantities estimated herein were converted to dry gas equivalent to liquids using an energy equivalent factor as provided by ENI.

ENI has represented that the development activities provided and evaluated herein were internally approved.

Development activities provided by ENI are scheduled to initiate within 5 years of the effective date of the Report (December 31, 2022) for activities associated with Proved undeveloped reserves.

The oil and natural gas reserves were estimated based on the technically recoverable resources, operating and capital costs and the terms of the fiscal regime. Forecasts of net revenue were prepared by predicting the annual production from the reserves, and ENI provided product prices.

The technically recoverable condensate resources were estimated based on estimates of future gas production and future condensate recovery provided by ENI. Annual production was forecast taking into account well deliverability, the status of reservoir depletion, applicable regulatory conditions, and by comparison with other wells in the vicinity producing from similar reservoirs when available.

Gas reserves have been assigned based on confirmation from ENI that there is a market to produce to. The expense has been included in the cash flows for the use of fuel gas.

Solution gas reserves have been assigned based on confirmation from ENI that there is a market to produce for. The expenses for the use of fuel gas have been included in the costs provided by ENI.

The price forecasts that formed the basis for the revenue projections in the evaluation were based on the constant prices provided by ENI at December 31, 2022

Primary Economic Assumptions

This report has been prepared using initial prices, expenses, and costs provided by ENI in United States dollars (USD). Future prices were estimated using guidelines established by the SEC and the Financial Accounting Standards Board (FASB). The following economic assumptions were used for estimating the reserves reported herein:

Product Prices

ENI has represented that the oil, condensate and gas prices were based on a reference price, calculated as the unweighted arithmetic average of the first-day-of-the-month price for each month within the 12-month period prior to the end of the reporting period, unless prices are defined by contractual agreements. The prices were not escalated for inflation.

	Gas USD/103ft3	Oil USD/bbl	Condensate USD/bbl
America	7,8	92,4	55,6
Europe	36,7		60,2

Operating Expenses, Capital Costs, and Abandonment Costs

The operating costs and capital costs used in the evaluation were provided by ENI. Estimates of operating expenses, capital costs, and abandonment costs were considered, as appropriate, in determining the economic viability of the developed non-producing and the undeveloped reserves estimated herein.

The abandonment, decommissioning and reclamation (“ADR”) costs associated with ENI’s hydrocarbon exploration, development, production and processing operations in the property of interest were included in this report. ENI provided estimates of the ADR costs associated with their hydrocarbon exploration, development, production and processing operations, for inclusion in this evaluation of their hydrocarbon assets data and were accepted as represented.

Guidance

In our opinion, the information relating to estimated proved reserves of oil, condensate, and gas contained in this report has been prepared in accordance with Paragraphs 932-235-50-4, 932-235-50-6, 932-235-50-7, and 932-235-50-9 of the Accounting Standards Update 932-235-50, Extractive Industries – Oil and Gas (Topic 932): Oil and Gas Reserve Estimation and Disclosures (January 2010) of the FASB and Rules 4–10(a)(1)–(32) of Regulation S–X and Rules 302(b), 1201, 1202(a) (1), (2), (3), (4), (8), and 1203(a) of Regulation S–K of the SEC.

Summary of Conclusions

ENI has represented that its estimated net Proved reserves attributable to the evaluated properties were based on the definition of proved reserves of the SEC.

In comparing the detailed net Proved reserves estimates prepared by Sproule and ENI, differences have been found, both positive and negative, resulting in an aggregate difference of 5 percent for Proved reserves when compared on the basis of net oil equivalent barrels. It is Sproule opinion that the net Proved reserves estimates prepared by ENI on the properties evaluated and referred to above, when compared on the basis of net equivalent barrels, in aggregate, are reasonable.

While the oil and gas industry may be subject to regulatory changes from time to time that could affect an industry participant's ability to recover its reserves, we are not aware of any such governmental actions which would restrict the recovery of the December 31, 2022 estimated reserves.

Sproule possesses the technical skills and certifications required for this type of work. Sproule is a member in good standing of the Association of Professional Engineers and Geoscientists of Alberta ("APEGA"), an independent regulatory body that governs the practice of engineering and geoscience in the province of Alberta, Canada.

Sproule is an independent petroleum engineering consulting firm that has been providing petroleum consulting services throughout the world since 1951. Sproule does not have interest, direct or indirect, nor expects to receive any interest, direct or indirect, in the properties described in the report or in the securities of ENI. Our fees were not contingent on the results of our evaluation. This report has been prepared at the request of ENI. Sproule has used all assumptions, data, procedures, and methods that it considers necessary and appropriate to prepare this report.

Yours truly,

Sproule International Limited

/s/Steven J. Golko

Steven J. Golko, P.Eng.

Senior Vice President, Reservoir Services



Certificate of Qualification

Steven J. Golko, P.Eng.

I, Steven J. Golko, Senior VP, Reservoir Services of Sproule, 900, 140 Fourth Avenue SW, Calgary, Alberta, declare the following:

1. I hold the following degree:
 - a. B.Sc. Petroleum Engineering (2006), University of Alberta, Edmonton AB, Canada
2. I am a registered Professional:
 - a. Professional Engineer (P.Eng.), Province of Alberta, Canada
3. I am a member of the following professional organizations:
 - a. Association of Professional Engineers and Geoscientists of Alberta (APEGA)
 - b. Society of Petroleum Engineers (SPE)
 - c. Society of Petroleum Evaluation Engineers (SPEE)
4. I am a qualified reserves evaluator and reserves auditor, with over 17 years of experience in oil and gas evaluations, as defined in:
 - a. the "Canadian Oil and Gas Evaluation Handbook" as promulgated by the Society of Petroleum Evaluation Engineers (Calgary Chapter) and,
 - b. the "Standards Pertaining to the Estimating and Auditing of Oil and Gas Reserves Information" as promulgated by the Society of Petroleum Engineers and incorporated into the "Petroleum Resource Management System" (SPE-PRMS).
5. My contribution to the work related to the attached third party letter is based on my engineering knowledge and the data provided to me by the Company, from public sources, and from the non-confidential files of Sproule.
6. I have no interest, direct or indirect, nor do I expect to receive any interest, direct or indirect, in the properties described in the above-named report or in the securities of Eni S.p.A.

/s/Steven J. Golko

Steven J. Golko, P.Eng.