

ENI 1Q 2024 RESULTS

APRIL 24, 2024



Baleine FPSO, Côte d'Ivoire

1Q 2024 | HIGHLIGHTS

CONTINUED EXECUTION OF OUR STRATEGY



FINANCIALS RESULTS

EBIT PRO FORMA

€4.1 bln

of which: EBIT

€3.0 bln

PROFIT FROM ASSOCIATES

€0.3 bln

NET PROFIT

€1.6 bln

CFFO

€3.9 bln

ORGANIC CAPEX

€2.0 bln

LEVERAGE

23%

NATURAL RESOURCES

EXPLORATION

435 Mboe of discovered resources

Major Gas & NGL discovery in Côte d'Ivoire (Calao)

Excellent well deliverability of Cronos in Cyprus

UPSTREAM

Production up 5% Y/Y

Fully integrating Neptune's activities

Congo's first LNG cargo to Piombino

CCS

HyNet CO₂ pipeline

given UK Govt. Development Consent Order

PORTFOLIO

Announced UK business combination with Ithaca

Minor Upstream assets sale in Congo completed

Acquisition of Neptune completed

ENERGY EVOLUTION

ENILIVE

FID Italy's third bio-refinery in Livorno

JV agreement with LG for the biorefinery

in South Korea

PLENITUDE

Agreement investment closed with EIP for €0.6 bln

Entered 3 PV parks in US for 272 MW

Started execution of Renopool,

300 MW PV park in Spain

OUR EMERGING VALUE CHAIN OF THE FUTURE

A TRANSITION-ORIENTED PORTFOLIO OFFERING GROWTH AND RETURNS

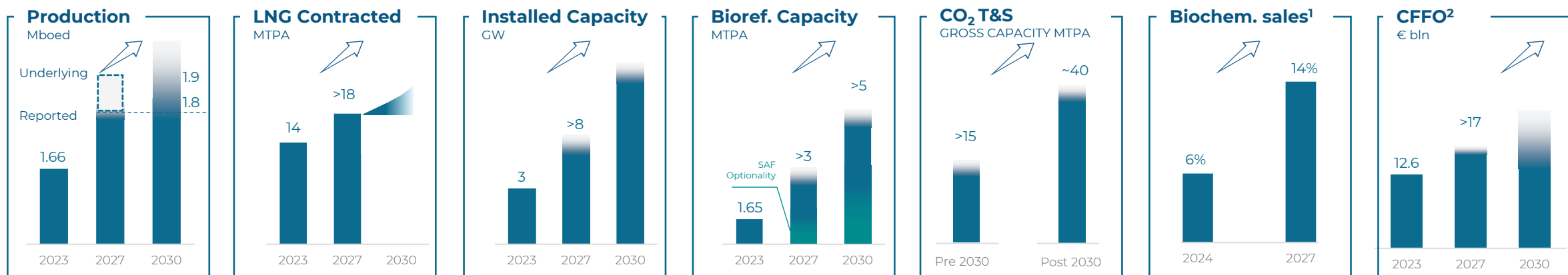


UPSTREAM	GGP	PLENITUDE	ENILIVE	CCUS	BIOCHEMISTRY	FINANCIALS
<p>Exploration driven growth</p> <p>Time to market</p> <p>Accretive barrels</p> <p>Lower emissions</p>	<p>Integrated chain to market equity gas</p> <p>Asset back trading</p> <p>Leading Position in EU</p>	<p>Renewables growth</p> <p>Financial delivery</p> <p>Integrating customers</p> <p>Strong growth in the current decade</p>	<p>Biorefining growth</p> <p>SAF optionality</p> <p>Integrating agri-feedstock</p> <p>Technology ownership</p>	<p>Leading position In Europe</p> <p>Technical and commercial skills and know-how</p>	<p>Grow new platforms</p> <p>Integration of chemistry, environment & agriculture</p>	<p>Distinctive Cashflow growth from a complementary mix of traditional and emerging businesses</p>

Medium-term ROACE outlook

10-15%	↑ ↑ ↑	~10%	15+%	~10%	10-15%	Sector leading growth
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Medium and longer-term growth



¹ Share of Versalis sales

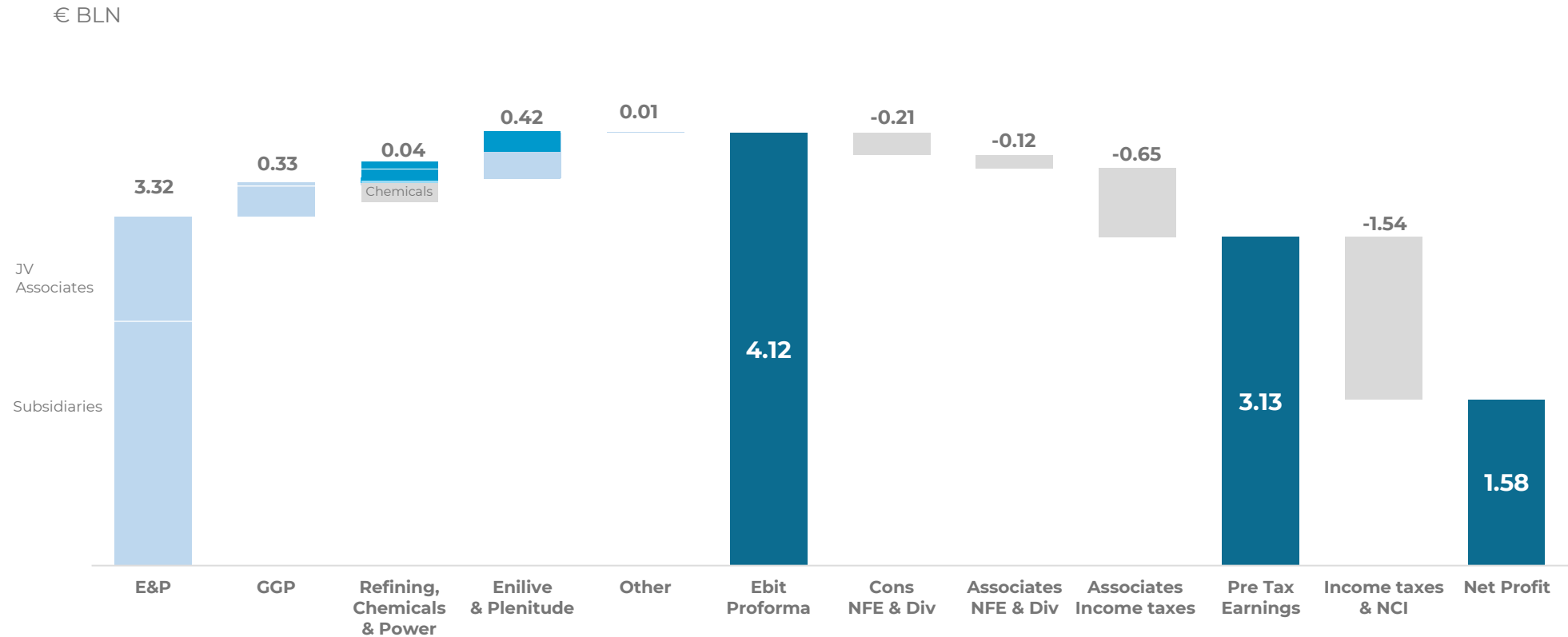
² All figures at plan scenario, ex one-off.

1Q 2024 | EARNINGS SUMMARY

A STRONG START TO THE YEAR



€ BLN



E&P
RESILIENT UPSTREAM DESPITE A WEAKER GAS SCENARIO

GGP
REFLECTING SEASONAL STRENGTH IN A LOWER TRADING ENVIRONMENT

ENILIVE
SIGNIFICANT RISE IN BIO THROUGHPUTS

PLENITUDE
EARNINGS GROWTH UNDERPINNED BY RETAIL PERFORMANCE AND RENEWABLE RISING PRODUCTION

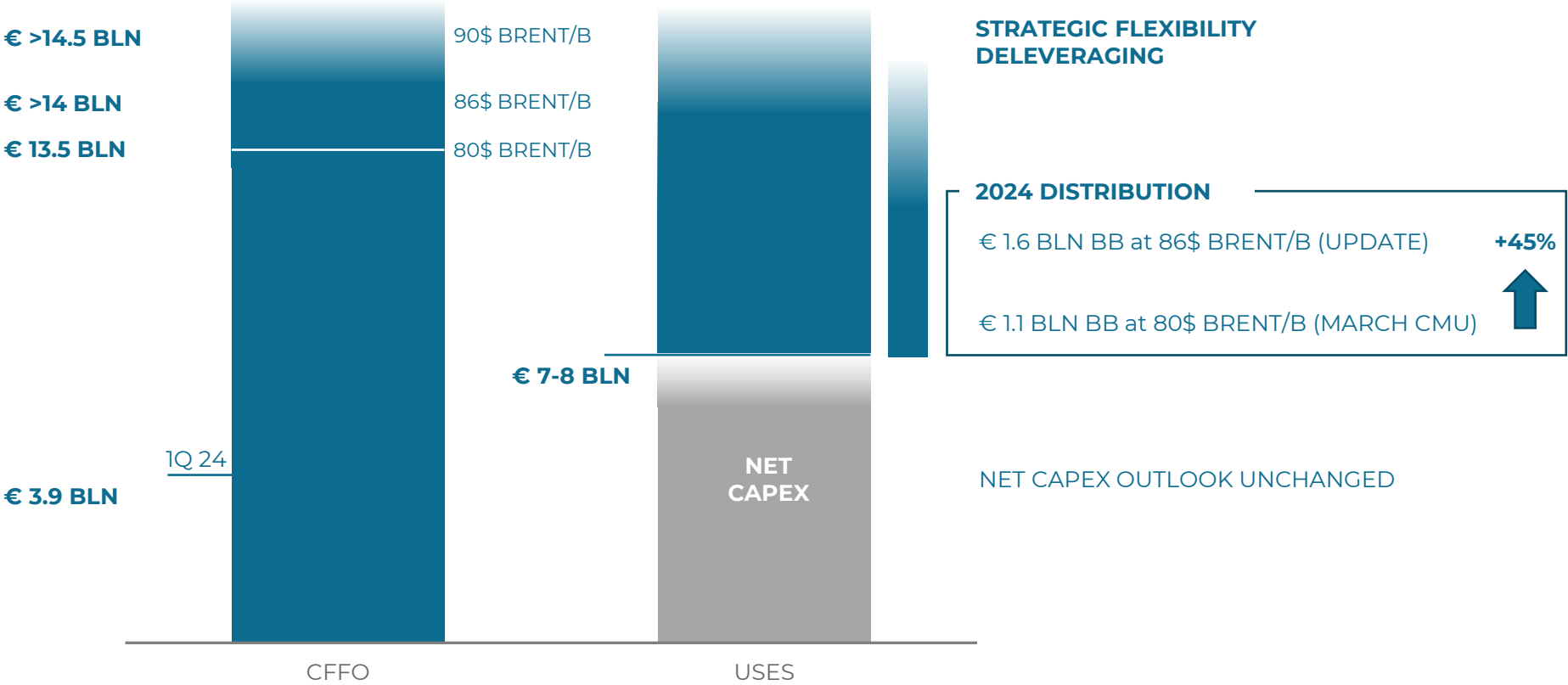
DOWNSTREAM
CAPTURING REFINING MARGINS

VERSALIS
CHEMICALS SCENARIO REMAINS CHALLENGING

1Q 2024 | CASHFLOWS

INCREASED CASH GENERATION TO RAISE DISTRIBUTION

CASH FLOW RESULTS | € BLN



EXCELLENT CASH CONVERSION

DISCIPLINED ORGANIC CAPEX

EXPECT EMERGENCE OF FRONT
END LOADED NET €8BLN
CASH IN PORTFOLIO TARGET
OVER REMAINDER OF 2024

BUSINESS COMBINATION WITH ITHACA

LEVERAGING SATELLITE MODEL TO GENERATE VALUE

OVERVIEW OF COMBINED PORTFOLIO

ENI UK ASSETS

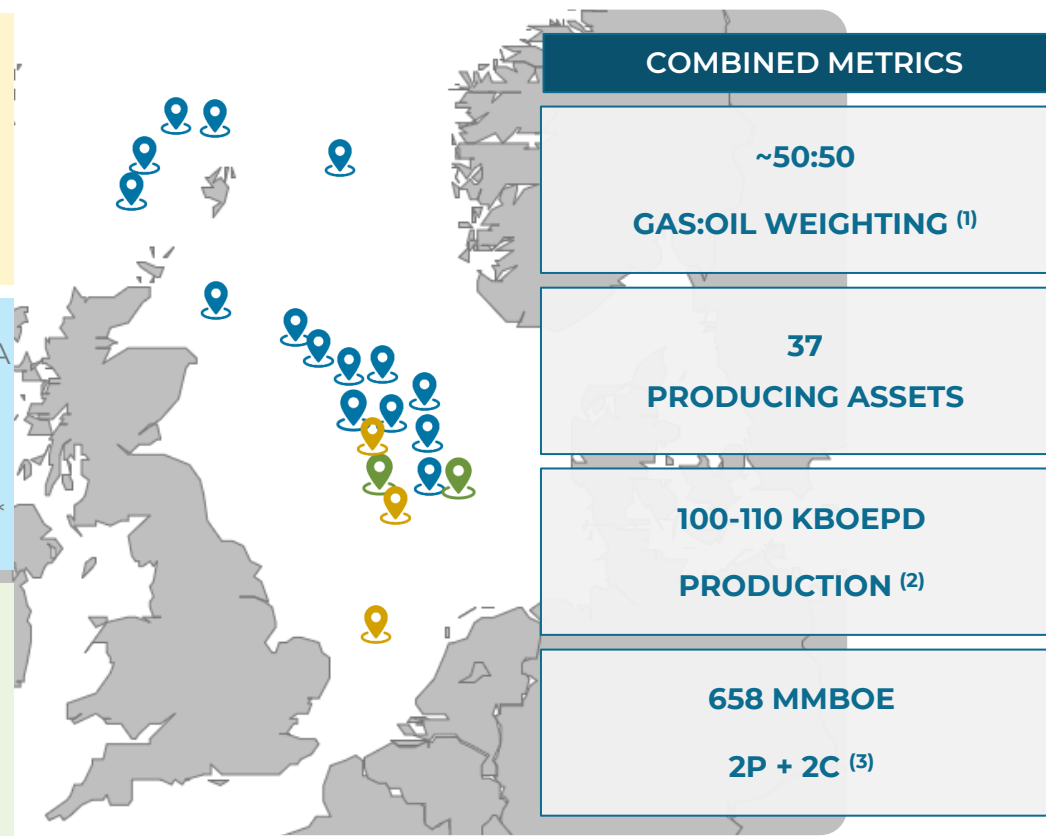
- CYGNUS*
- SEAGULL
- J AREA

ITHACA ASSETS

- CAMBO*
- TORNADO*
- ROSEBANK
- SCHIEHALLION
- MARINER
- CAPTAIN*
- MARIGOLD
- FOTLA*
- GREAT BRITANNIA AREA*
- COOK*
- ALBA*
- MONARB
- ERSKINE*
- PIERCE
- GREATER STELLA AREA*

ASSETS UNDER COMMON OWNERSHIP

- ELGIN / FRANKLIN (EX. GLENELG)
- JADE



* Refers to operated assets

ENLARGED GROUP WILL BE ONE OF THE **LARGEST O&G COMPANIES IN THE UKCS**, PLAYING A KEY ROLE IN REGIONAL ENERGY SUPPLY SECURITY

DIVERSIFIED, HIGH-QUALITY AND HIGH-MARGIN ASSET BASE SPREAD OVER MULTIPLE HUBS ACROSS THE UKCS

INCREASED SCALE AND PORTFOLIO LONGEVITY, WITH STRATEGIC INTERESTS IN KEY ASSETS IN THE UKCS

MAJORITY-OPERATED PLATFORM, **WELL-POSITIONED FOR ORGANIC AND INORGANIC GROWTH** WITH A PORTFOLIO OF DEVELOPMENT OPPORTUNITIES

¹ 2023 pro-forma split

² 2024 pro forma production – 2024 production guidance from Ithaca Energy, NSAI Top-Up Report in relation to Eni Uk and ERCE CPR in respect of Neptune, each as at 31 Dec 23

³ NSAI CPR in relation to Ithaca Energy, NSAI Top-Up Report in relation to Eni Uk and ERCE CPR in respect of Neptune, each as at 31 Dec 23

2024 GUIDANCE UPDATE



BRENT (\$/bbl)
PSV (€/MWh)
EXCHANGE RATE (€/\$)

80
30.7
1.08

86
33
1.075

PRODUCTION

1.69-1.71 MBOED

Confirmed



GGP PRO-FORMA EBIT

€ 0.8 BLN

Confirmed



ENILIVE PRO-FORMA EBITDA

~ € 1.0 BLN

Confirmed



PLENITUDE PRO-FORMA EBITDA

€ 1.0 BLN

Confirmed



GROUP PRO-FORMA EBIT

~ € 13 BLN

Raised > € 14 BLN



GROUP CFFO

~ € 13.5 BLN

Raised > € 14 BLN



NET CAPEX

€ 7.0-8.0 BLN

Confirmed



DIVIDEND

€ 1.00/SHARE

Confirmed



BUYBACK

€ 1.1 BLN

Raised to € 1.6 BLN



CONFIRMING SOLID BUSINESS
PERFORMANCE ACROSS THE
BOARD

DE-RISKING MID-POINT OF
PRIOR 1.69-1.71 MBOED
PRODUCTION GUIDANCE RANGE
DESPITE PRICE EFFECT OF
RAISED SCENARIO

CAPTURE OF STRENGTHENED
SCENARIO ALLOWS RAISED
GROUP GUIDANCE FOR RESULTS
AND DISTRIBUTION

**SHARING ADDITIONAL
CASHFLOW TO SHAREHOLDERS:
GIVES 2024 BUYBACK +45% VS
ORIGINAL PLAN**

HIGHLY COMPETITIVE
ATTRACTIVE DISTRIBUTION AT
10% YIELD

BUYBACK EXPECTED TO
COMMENCE AFTER AGM
AUTHORISATION

CONCLUDING REMARKS



CLEAR INDUSTRIAL
STRATEGY TARGETING
GROWTH AND
COMPETITIVE RETURNS IN
EVOLVING ENERGY
MARKET

ACTIONS IN 2024 ALIGN
WITH STRATEGIC PATH

HIGHLY DISTINCTIVE

RESULTS CONSISTENT
WITH PLAN TARGETS

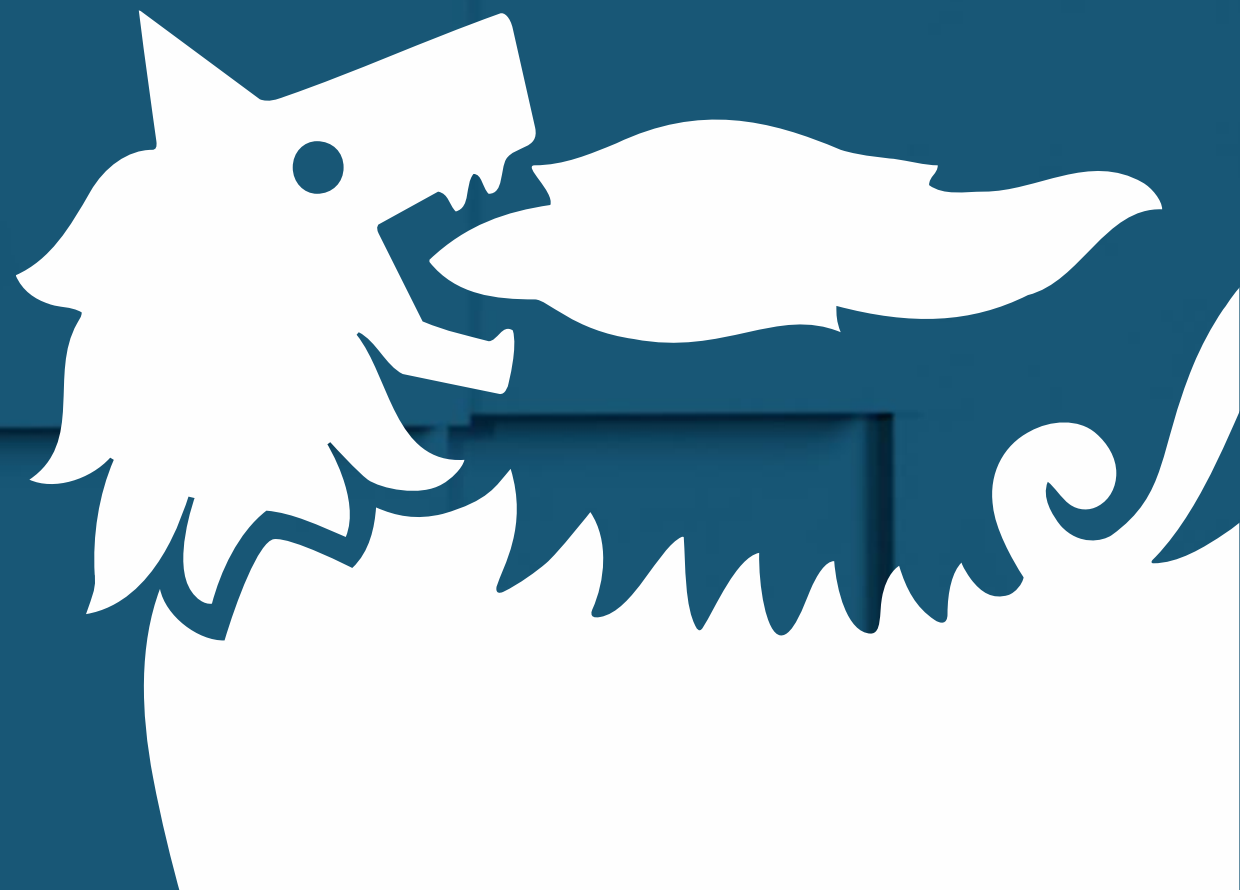
DELIVERING ON UNDERLYING
OBJECTIVES

GROWTH CLEARLY VISIBLE

CAPTURING SCENARIO UPSIDES
ALLOWS US TO RAISE GUIDANCE

RAISING DISTRIBUTION IN
LINE WITH BUSINESS
ENHANCEMENT

CAPTURING VALUE



Q&A

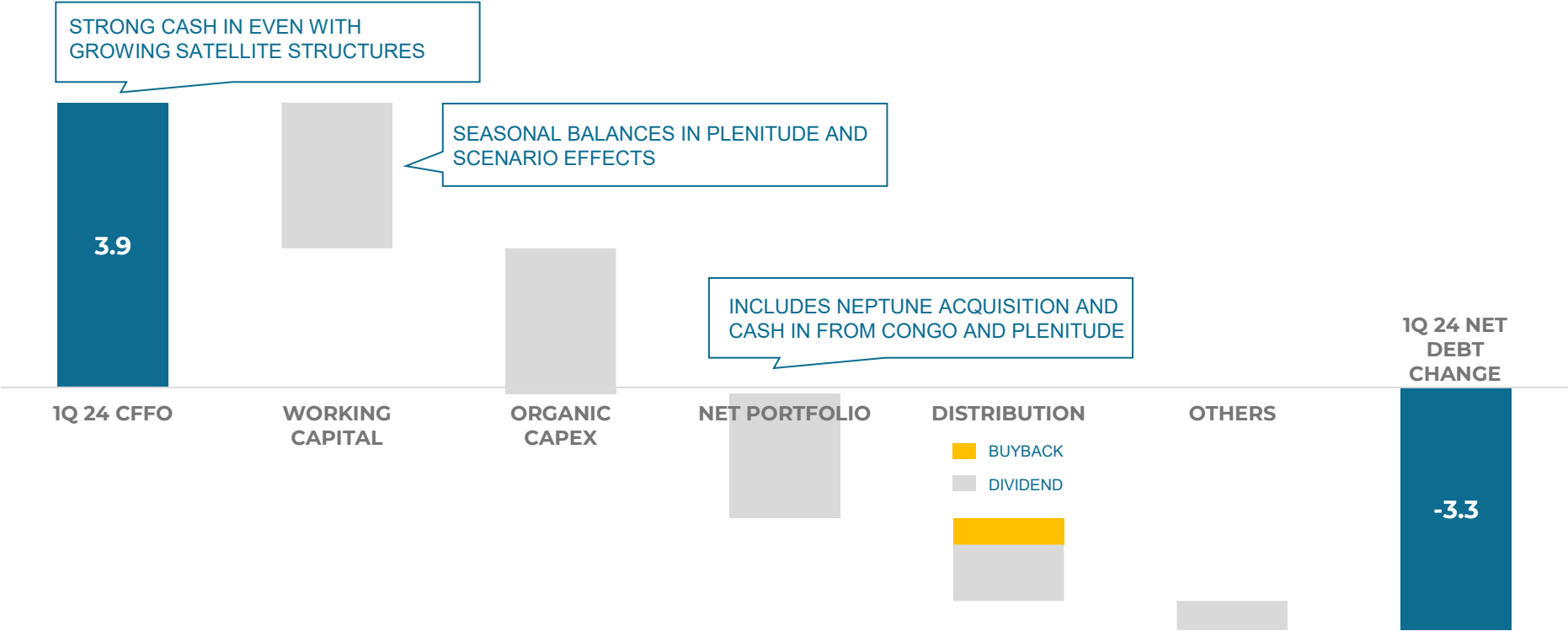


PV Plant in Porto Torres, Italy

1Q 2024 | CASHFLOWS

INCREASED CASH GENERATION TO RAISE DISTRIBUTION

CASH FLOW RESULTS | € BLN



EXCELLENT CASH CONVERSION

WORKING CAPITAL BUILD A COMBINATION OF SEASONAL AND SCENARIO EFFECTS

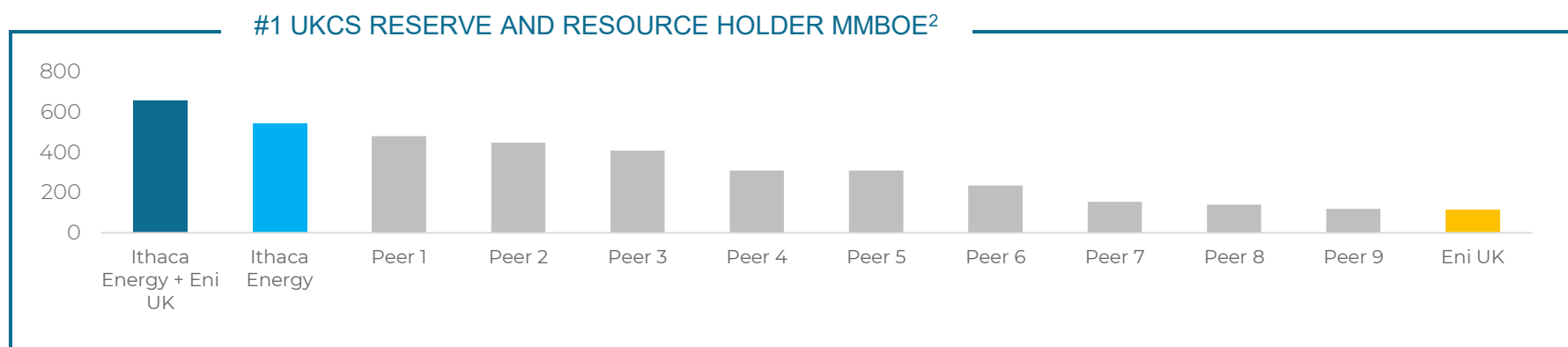
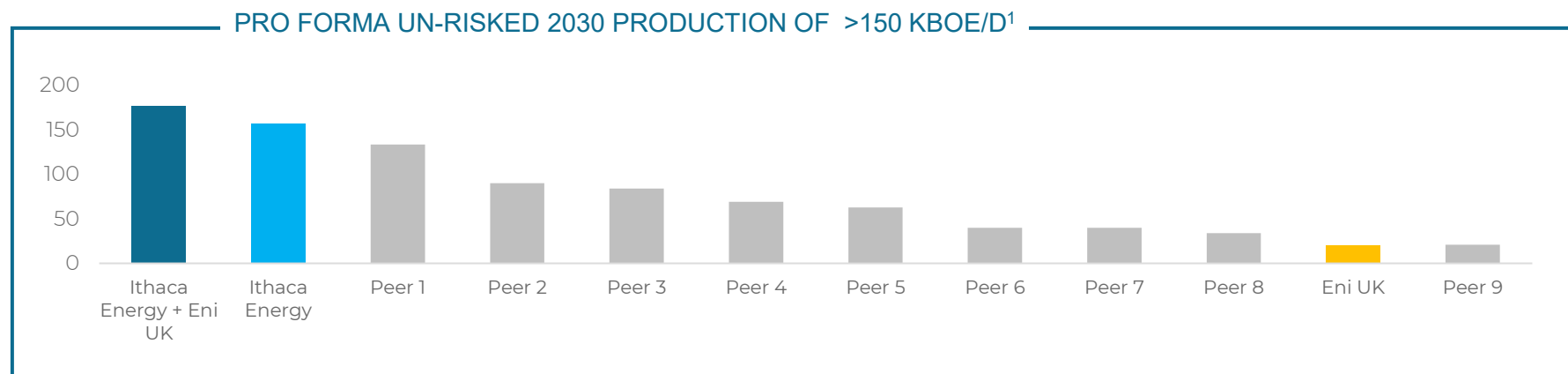
NET PORTFOLIO OUTFLOW REFLECTS NEPTUNE CLOSING – LAST STRATEGIC ACQUISITION IN THE PLAN

DISTRIBUTION INCLUDES €400MLN COMPLETION OF 2023 BUYBACK PROGRAMME

LEVERAGE AT PEAK FOR THE YEAR (SUBJECT TO PORTFOLIO TIMING), BELOW THE HIGH-END OF THE GUIDED 15-25% RANGE

BUSINESS COMBINATION WITH ITHACA

MATERIAL UPLIFT TO ENI UK RESERVES BASE



MATERIAL 2C RESOURCE BASE PROVIDES FURTHER OPTIONALITY AND UPSIDE WITHIN THE PORTFOLIO

CLEAR PATH TO BECOME THE LARGEST UKCS PRODUCER BY 2030

POSITIONED TO ACT AS A CONSOLIDATOR FOR STRATEGICALLY OPPORTUNITIES WITHIN THE UKCS LANDSCAPE

¹Wood Mackenzie as at 26 March 2024, NSAI CPR in relation to Ithaca Energy, NSAI Top-Up Report in relation to Eni UK and ERCE CPR in respect of Neptune, each as at 31 December 2023

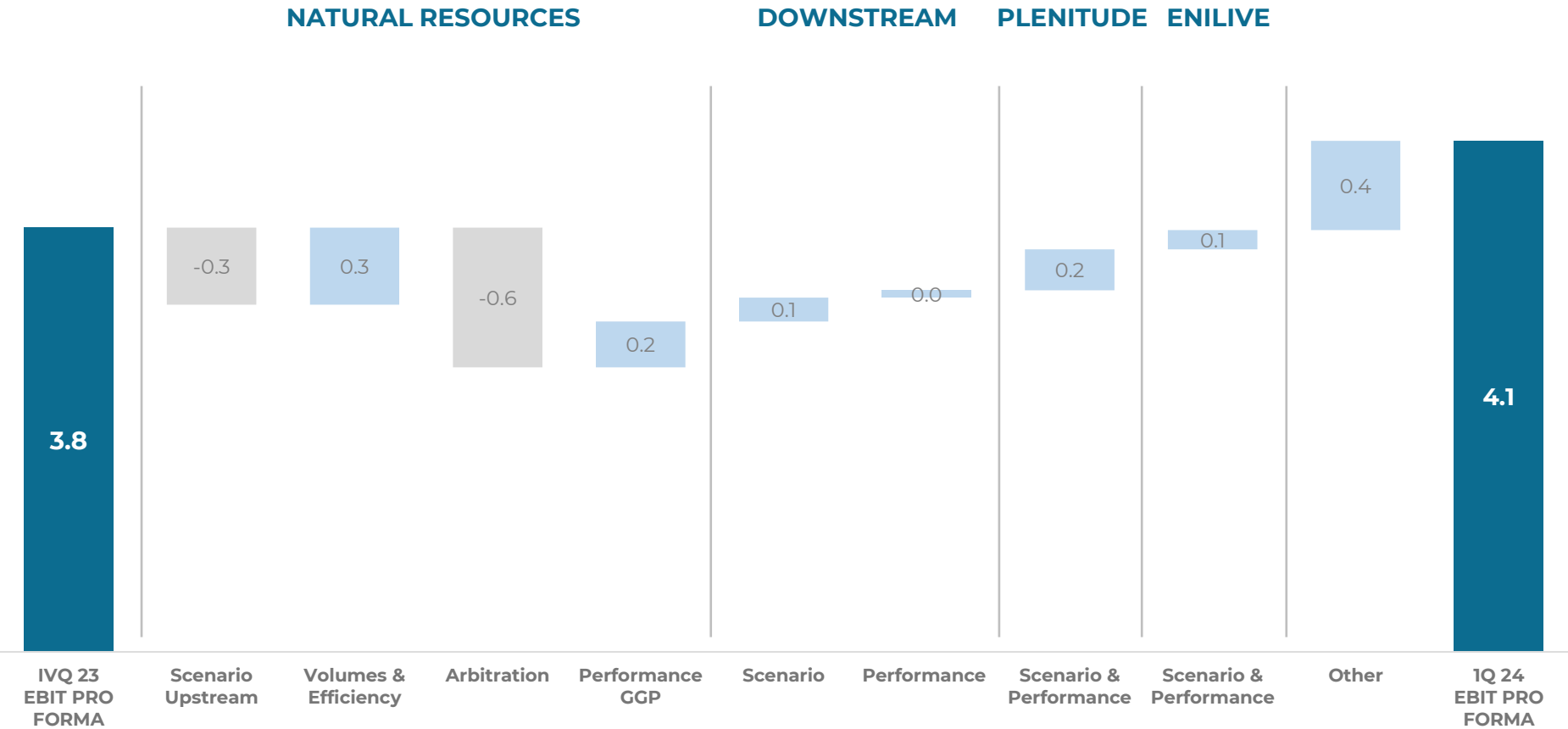
²Welligence, NSAI CPR in relation to Ithaca Energy, NSAI Top-Up Report in relation to Eni UK and ERCE CPR in respect of Neptune, each as at 31 December 2023. Welligence's view of remaining reserves and resources is based on all producing/sanctioned assets in projects where they have confidence that they will progress and line of sight to FID

1Q 2024 vs 4Q 2023 EARNINGS

GROWTH AND BUSINESS PERFORMANCE RESISTING WEAKER SCENARIO



EBIT PRO FORMA | € BLN



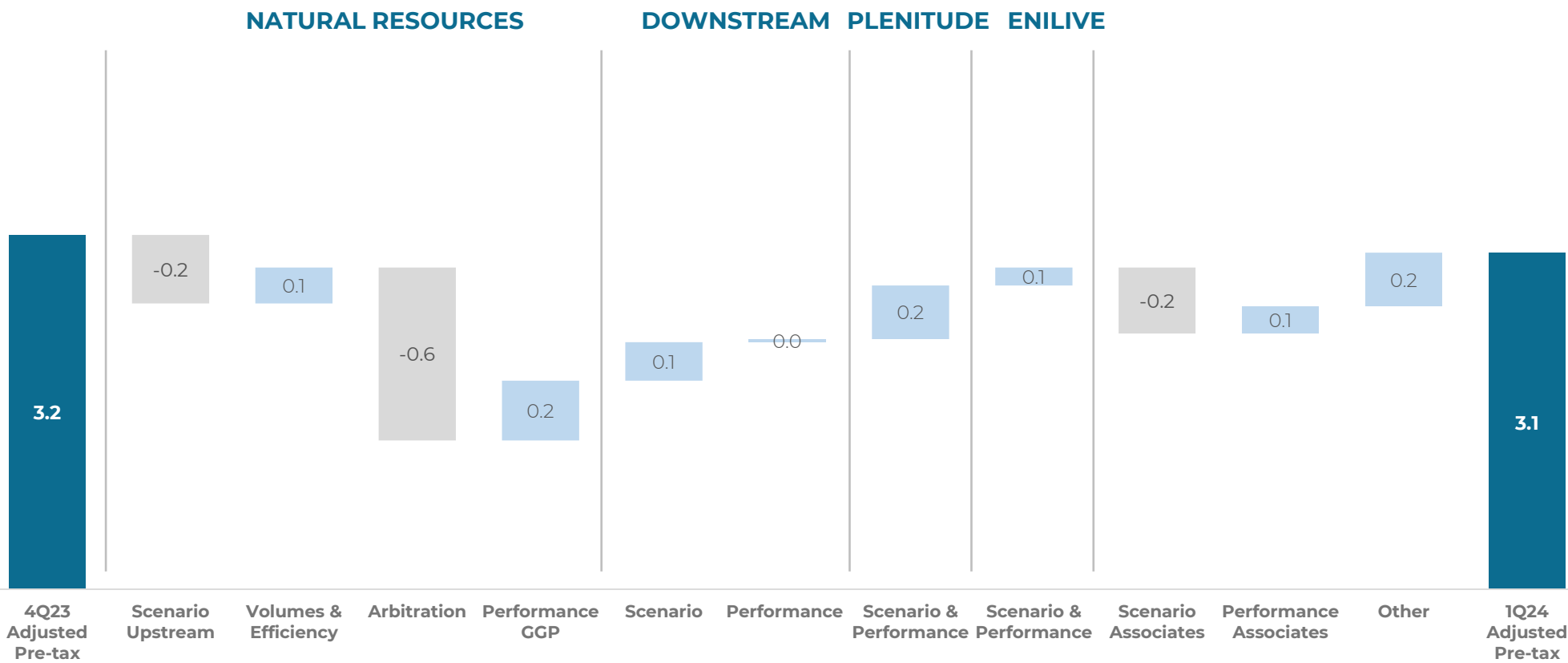
SCENARIO
1Q REALISATIONS -6% Q/Q
LIQUIDS -4%
NATURAL GAS -2%

- PERFORMANCE**
- PRODUCTION MORE THEN OFFSET SCENARIO IN UPSTREAM
 - RESILIENT GGP DESPITE REDUCED TRADING OPPORTUNITIES
 - EXCELLENT CONTRIBUTIONS FROM TRANSITION BUSINESSES
 - HIGHER BIO VOLUMES AND STEADY MARKETING IN ENILIVE
 - HIGHER SALES MARGINS ALONG WITH RES PRODUCTION GROWTH IN PLENITUDE

1Q 2024 vs 4Q 2023 EARNINGS



ADJUSTED PRE-TAX | € BLN



PERFORMANCE

SIMILAR TRENDS EVIDENT ON A Q/Q BASIS WHEN LOOKED AT VIA EBIT

VOLUME AND BUSINESS PERFORMANCE OFFSETTING IMPACT OF LOWER SCENARIO AND GGP ARBITRATION EFFECTS ACCRUING IN 4Q

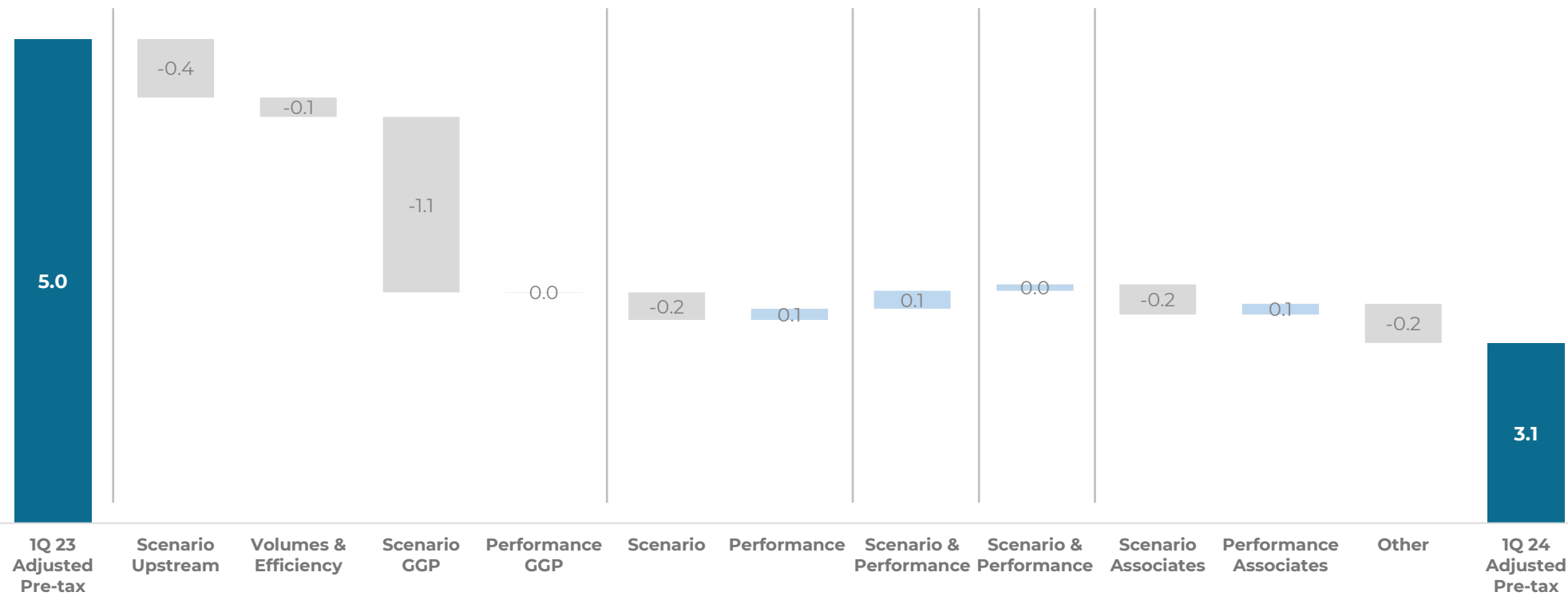
1Q 2024 vs 1Q 2023 EARNINGS



ADJUSTED PRE-TAX | € BLN

NATURAL RESOURCES

DOWNSTREAM PLENITUDE ENILIVE



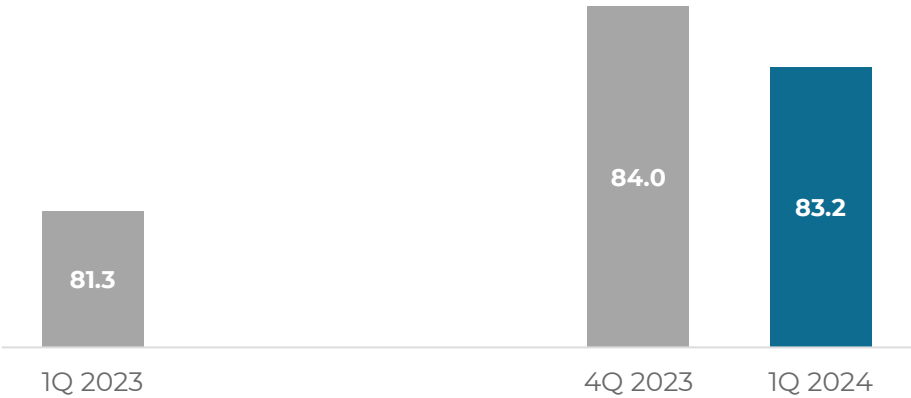
PERFORMANCE

SCENARIO EFFECTS AND ABSENCE OF EXCEPTIONAL GGP OPTIMIZATION GAINS ACCOUNT FOR Y/Y DIFFERENCE IN PRE-TAX RESULTS

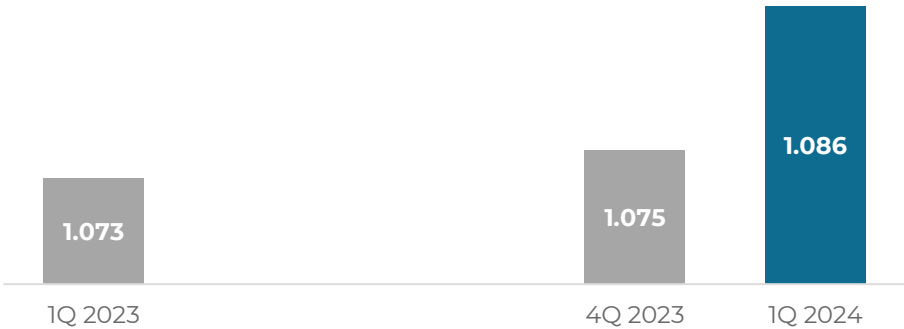
1Q 2024 MARKET SCENARIO



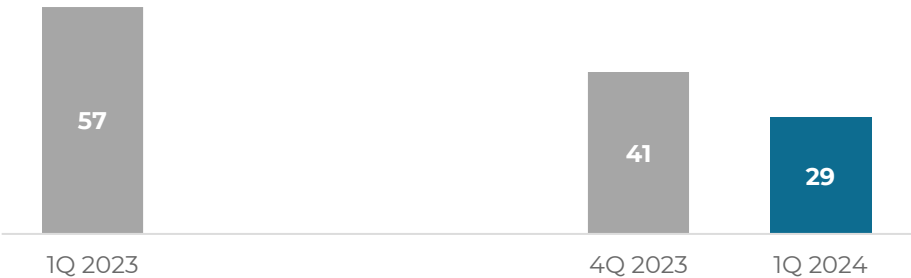
BRENT| \$/bbl



EXCHANGE RATE| €/ \$



PSV| €/MWh



STANDARD ENI REFINING MARGIN*| \$/bbl



*New indicator has been calculated based on a new methodology which considers a revised industrial set-up in connection with the planned restructuring of the Livorno plant and implemented optimizations of utilities consumption, as well as current trends in crude supplies building in a slate of both high-sulfur and low sulfur crudes.