

# Eni Report on payments to governments 2024





We are an energy company.

- We concretely support a just energy transition, with the objective of preserving our planet
- and promoting an efficient and sustainable access to energy for all.

  Our work is based on passion and innovation,
  - g on our unique strengths and skills,on the equal dignity of each person,
- recognizing diversity as a key value for human development,on the responsibility, integrity and transparency of our actions.We believe in the value of long-term partnerships with the Countries
  - and communities where we operate, bringing long-lasting prosperity for all.

### Global goals for a sustainable development

The 2030 Agenda for Sustainable Development, presented in September 2015, identifies the 17 Sustainable Development Goals (SDGs) which represent the common targets of sustainable development on the current complex social problems. These goals are an important reference for the international community and Eni in managing activities in those Countries in which it operates.







































# Report on payments to governments

2	Introduction
2	Eni's upstream activity
4	Basis of preparation
8	Report on payments to governments
9	Europe
11	Africa
15	Americas
16	Asia
19	Australia and Oceania
20	Independent limited assurance report

#### Introduction

This Report on Payments to Governments of the Eni Group for the year 2024 (hereinafter the "Report") complies with Eni's reporting as per Italian Legislative Decree No. 139 of August 18, 2015, which enacted Directive 2013/34/EU (the EU Accounting Directive - 2013) into the Italian law. These reporting obligations are applicable to EU-based, listed companies that engage in extractive industries as defined by relevant EU provisions.

The consolidation scope is the same as that of the consolidated financial statements of Eni SpA as of December 31, 2024, prepared in accordance with IFRS; therefore, all payments made by entities not under Eni's control (such as joint ventures and associated companies; see the reporting criteria in this Report) are excluded.

Eni's EU-based subsidiaries included in the scope of consolidation are waived from the equivalent reporting obligations enacted by other member States.

PwC S.p.A has undertaken a limited assurance engagement on this Report in accordance with the International Standard on Assurance Engagements (ISAE) 3000 (Revised).

This Report is available for download at Eni's website: www.eni.com, under the section Publications.

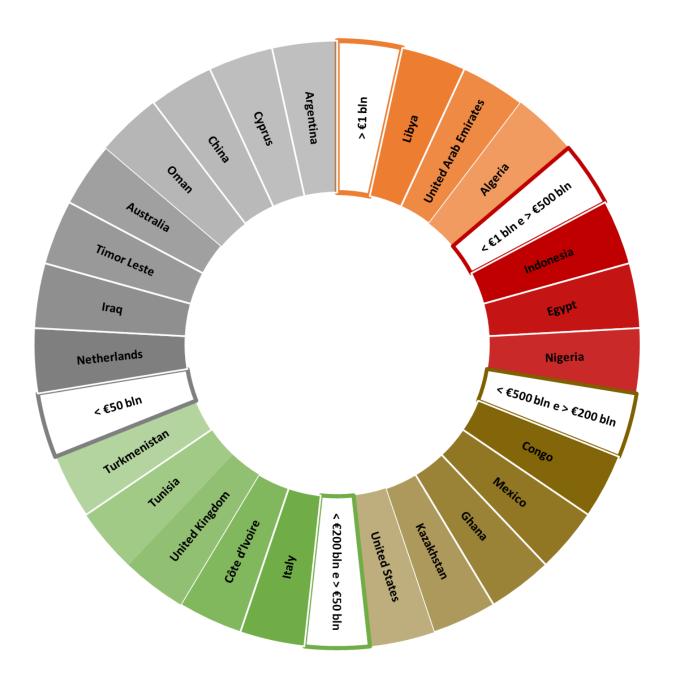
With reference to Eni's voluntary adherence to the Extractive Industry Transparency Initiative (EITI), the Report on Payments to Governments enables Eni to fully meet Expectation no. 3 for Supporting Companies, concerning the disclosure of information on material payments made to governments, disaggregated by project and revenue stream, in all countries of operation.

# Eni's upstream activity

Eni engages in oil (including condensates) and natural gas exploration, development and extractive activities in 35 countries.

In 2024, Eni brought an overall value of approximately €8.4 billion to the host countries where the Company has been conducting its upstream operations.

Following is a distribution of Eni's main countries of upstream operations according to the size of payments made:



The main changes to the 2024 consolidation scope are related to: (i) the business combination with Neptune Energy closed at the beginning of 2024, involving the acquisition of properties mainly in Indonesia, the United Kingdom and the Netherlands; (ii) the closing of the business combination with the independent upstream company Ithaca Energy Plc in October 2024, with Eni contributing to the enlarged company its oil&gas properties in UK in exchange for a non-controlling participating interest in the entity post-combination; therefore, in accordance with consolidated financial statements rules, the payments of the contributed entities are reported up to the date control was lost; (iii) the divestment of Nigerian Agip Oil Company Ltd (NAOC Ltd) in August 2024, so that the payments of NAOC Ltd are reported up to the loss of control; (iv) the disposal of assets in Alaska.

# **Basis of preparation**

#### Legislation

This Report complies with the reporting obligations as per "Chapter I" regarding "Payment transparency provisions" of Italian Legislative Decree No. 139 of August 18, 2015, which implemented Directive 2013/34/EU. The Directive requires companies listed on a regulated market in the EU involved in the extractive industry to prepare and publish a report on payments to governments for each financial year, on a consolidated basis<sup>1</sup>.

Reporting principles adopted have considered the official interpretations of the regulation issued by national and international bodies, as well as the industry practices.

The consolidation scope is the same as that used in preparing the 2024 Consolidated Financial Statements of Eni SpA in accordance with IFRS.

#### Activities within the scope of the Report

This Report discloses cash payments and in-kind payments, mainly relating to taxes, production entitlements, royalties, and bonuses, made to governments as part of Eni's activities in the exploration, prospection, discovery, development and extraction of oil (including condensates) and natural gas.

#### Government

The term Government refers to any national, regional, or local Authority of any Member State of the European Union or Third State (including Ministries, governmental bodies, and agencies) as well as any undertakings controlled by the above-mentioned public entity. The definition of control is that provided in Directive 2013/34/EU, which identifies control with the obligation of including the accounts of the controlled entity in the consolidated financial statements of the controlling entity<sup>2</sup>.

#### **Reporting principles**

This report discloses cash payments and in-kind payments made to Governments by the parent company Eni SpA and its consolidated subsidiaries. Payment means an amount paid, whether in cash or in-kind, for the activities in scope of the regulations. Cash payments are reported in the period in which they are paid. Refunds are also reported in the period they are collected and/or offset by Eni and are shown as negative amounts. Payments made in kind based on the underlying production delivery (production entitlements, tax oil and royalties where applicable) are reported on an accrual basis. In-kind payments are converted to an equivalent cash value based on the most appropriate and relevant valuation method for each payment, which generally corresponds to market value as stated in the relevant contract. In-kind payments are reported in both volumes and the equivalent cash value.

The Report comprises direct payments made by Eni to Governments arising from petroleum projects participated by Eni Group's companies. Payments made to Governments in relation to oil activities conducted through joint arrangements are disclosed in this Report if, and to the extent that, the amounts are paid

<sup>&</sup>lt;sup>1</sup> Eni is subject to the provisions of Legislative Decree N° 25 of February 15, 2016, which transposes Directive 2013/50/EU (the so-called Transparency II Directive) into Italian Law. This Legislative Decree requires companies listed in a regulated market to comply with the provisions of the Directive 2013/34/EU.

<sup>&</sup>lt;sup>2</sup> The notion of control provided in the Art. 22 of the Directive is substantially in line with the one adopted by IFRS. Therefore, the provision refers to the notion of control which would trigger the inclusion of the accounts of the controlled entity in the consolidated accounts of the governmental controlling entity should the latter be required to prepare consolidated financial statements.

directly by Eni. This is the case when Eni is the operator<sup>3</sup> of the unincorporated joint venture; in this case payment amounts are reported in full, even where Eni as operator of a project is proportionally reimbursed by its non-operating venture partners through a partner billing process (cash-call). When Eni is a non-operating partner, payments made by the initiative's operator on behalf of Eni are not reported.

Payments made by entities not subject to Eni's control are excluded from this report. Such non controlled entities comprise equity accounted entities (incorporated joint ventures or associates) holder of a mining license, and incorporated joint ventures acting as operator of a mining initiative on behalf of a subsidiary of Eni and other partners (which can be both state-owned enterprises or public companies), where the Eni subsidiary retains the underlying mining license.

## **Project definition**

Payments are reported at project level, except those tax payments that are not attributable to a specific project are reported at the entity level as "non-allocated amounts". Project is defined as operational activities, which are governed by a single contract, license, lease, concession, or similar legal agreement, and form the basis for one or more payment obligations with a government. If such agreements are "substantially interconnected", those agreements are to be treated as a single project. "Substantially interconnected" means forming a set of operationally and geographically integrated agreements with substantially similar terms that are signed with a government giving rise to payment liabilities. Indicators of integration include, but are not limited to, geographic proximity and the use of shared infrastructure. In this report the integration criteria adopted by Eni include the use of a common infrastructure and in the case of minor projects, geographic proximity.

The disclosure of the payments referred to in this Report reflects the substance of the contracts or the other obligations that give raise to payments.

#### **Payments**

Payments are reported individually for each country of operation according to the following break-down: i) the full amount paid to each governmental authority; ii) the full amount paid to each government by payment type and the total for each type of payment; iii) the total amount by type of payment made for each project and the total amount of payments for each project.

The information is reported under the following payment types:

#### • Production entitlements

Under production-sharing agreements (PSAs) the production is shared between the host government and the other parties to the PSA. The host government typically receives its share or entitlement in kind rather than being paid in cash. This includes the Government's share as a sovereign entity or through its participation as an equity or interest holder in projects within its sovereign jurisdiction (home country). Production entitlements arising from activities or interests outside of its home country are excluded. First party<sup>4</sup> entitlement is the share of production after hydrocarbons have been produced and allocated to cover costs and investments incurred by Eni. These entitlements are mainly paid in-kind and are taken at the source. Such production entitlements are reported on an accrual basis. The monetary value of in-kind payments is calculated based on market prices, determined on the basis of the contractual mechanisms

<sup>&</sup>lt;sup>3</sup> The operator of a petroleum project is the entity that based on contractual arrangements with the counterparties, manages field operations and, in this capacity, is actually making payments to governments including situations where the operator determines and communicates the production entitlement due to each party (i.e. under production sharing contracts).

<sup>&</sup>lt;sup>4</sup> Government or National Oil Company which as part of an oil contract transfers to an oil company the right to carry out operations in a geographic area.

provided in each PSA. When Eni is the joint-venture operator, host government entitlements are reported in their full amount. Where the national oil company (NOC) is also an equity partner in the joint venture, its production entitlement is reported in addition to the government's share of production. The NOC's entitlement as a partner will include both its share of production as investor return as well as its entitlement for the reimbursement of its expenditures, solely in relation to the activities performed in the home country.

In certain PSAs, Eni and the first party agree to entrust the execution of extractive operations to a separate company (incorporated joint venture) that retains the role of operator, while Eni (or a subsidiary of Eni) retains the mineral right. The operator (which is not controlled by Eni) generally maintains the records that determine the sharing of production between the parties. In the process of determining and communicating the production entitlement due to each party and making the arrangements for the parties to physically receive their entitlements, the operator is effectively making the payment to the government. This Report does not include the whole payment calculated based on the government entitlement because the operator is not controlled by Eni. In these types of contracts, Eni's payments generally are limited to corporate income taxes calculated on the pre-tax profit pertaining to Eni. Finally, in the case of incorporated joint ventures that are at the same time operator of a petroleum project and holder of the underlying mineral rights, no payment amounts are reported by Eni both because those entities are not controlled by Eni and because these joint ventures are obligated to pay taxes on corporate profits to governments.

#### Taxes

The Report includes taxes levied on income, profits and production coming from exploration and production of minerals, oil, natural gas and other natural resources. Taxes include in-kind volumes due by Eni to local tax authorities under PSAs (tax oil), which provide that the tax obligations of the second party are settled by the NOCs out of the share of profit oil of the international oil company. The monetary value of those payments is determined using the same method as per the production entitlements.

Taxes levied on consumption, personnel, sales, procurement (contractor's withholding taxes), environment, property, customs and excise are not reportable under the Regulations.

#### Royalties

These are payments for the rights to extract oil and gas resources, typically a fixed percentage of revenue or production less any deductions that may be taken.

#### Dividends

These are dividends that are paid in lieu of production entitlements or royalties. Dividends paid by Eni to a government as an ordinary shareholder are excluded. For the year ended December 31, 2024, there were no reportable amounts under this type.

#### Signature, discovery, and production bonuses

These are one-off contractual payments to governments for bonuses, e.g. paid upon assignment of exploration permit, or when a commercial discovery is declared or an agreement/contract is signed, or production has commenced or reached a project milestone. Signature, discovery and production bonuses are included in the Report, as well as the costs incurred on behalf of the first party agreed with the renewal/extension of licences and concessions.

#### • License fees, rental fees, entry fees and other considerations for licenses and/or concessions

These are payments set by law or contracts for acquiring a license for gaining access to an area where exploration, development and production activities are performed. Administrative government fees that

are not specifically related to the extractive sector, or to access to extractive resources, are excluded. Also excluded are payments made in return for services provided by a government.

#### Infrastructure construction or improvements

These are payments which relate to the construction or improvement of infrastructure (road, bridge or rail) not substantially dedicated for the use of extractive activities. Payments which are of a social investment in nature, for example building a school or hospital, are excluded because they are not part of the typical streams of payments of the extractive industry towards governments. For the year ended December 31, 2024, there were no reportable infrastructure payments to a government.

#### Materiality

The regulation provides that payments below €100,000 made in the reporting period are not reported, whether made as a single payment or as a series of related payments. Such a disclosure threshold has been applied in this report, and such payments therefore excluded, when cumulative payments were below €100,000 aggregated. This materiality threshold does not apply to payments made in Italy.

#### **Reporting currency**

Payments are reported in thousand Euros. Payments made in currencies other than Euros are conventionally translated at the average exchange rate of the reporting period.

## **Assurance of the Independent Auditing Firm**

PricewaterhouseCoopers S.p.A has undertaken a limited assurance engagement on this Report in accordance with the International Standard on Assurance Engagements (ISAE) 3000 Revised.

# Report on payments to governments 2024 of Eni Group

Payments overview:	2024					(1	€ thousand
Country	Production Entitlement	Taxes	Royalties	Bonuses	Fees	Infrastructure Improvements	Tota
Europe							
Italy	-	-	158,521	333	12,626	-	171,480
Cyprus	-	-	-	-	236	-	236
Netherlands	-	36,793	-	-	2,903	-	39,696
United Kingdom	-	152,357	-	-	2,646	-	155,003
Africa							
Algeria	=	828,974	66,158	171,978	2,500	=	1,069,610
Congo	61,594	155,742	120,633	27,720	-	=	365,689
Côte d'Ivoire	154,934	-	-	-	-	-	154,934
Egypt	-	729,820	-	1,035	-	-	730,855
Ghana	219,136	-	84,681	-	1,021	-	304,838
Libya	-	1,677,866	223,980	-	-	-	1,901,846
Nigeria	292,623	100,828	100,688	-	6,111	-	500,250
Tunisia	109,806	18,053	8,245	-	-	-	136,104
Americas							
Argentina	=	-	-	=	126	=	126
Mexico	225,326	-	73,003	-	16,637	-	314,966
United States	-	101,783	97,752	-	697	-	200,232
Asia							
China	-	346	-	-	-	-	346
Indonesia	524,645	378,925	-	13,860	-	-	917,430
Iraq	-	35,714	-	-	-	=	35,714
Kazakhstan	-	208,535	-	-	-	-	208,535
Om an	-	-	-	-	462	-	462
Tim or Leste	332	2,975	-	-	778	-	4,085
Turkmenistan	59,982	3,363	5,780	-	-	-	69,125
United Arab Emirates	-	798,254	344,301	-	963	-	1,143,518
Australia and Oceania							
Australia	-	336	-	-	1,4 17	-	1,753
Total	1,648,378	5,230,664	1,283,742	214,926	49,123	-	8,426,833

# **EUROPE**

# Italy



(in EUR thousand)	n EUR thousand)									
Payments per project	Production Entitlement	Taxes	Royalties	Bonuses	Fees	Infrastructure Improvements	Total			
Val d'Agri	-	-	71,169	-	859	-	72,028			
Offshore Adriatic Sea	-	-	40,645	-	8,015	-	48,660			
Sicily	-	-	29,575	333	1,676	-	31,584			
Offshore Ionian Sea	-	-	10,820	-	311	-	11,131			
Italy onshore	-	-	6,312	-	1,765	-	8,077			
Total	-	-	158,521	333	12,626	-	171,480			

Payments per government	Production Entitlement	Taxes	Royalties	Bonuses	Fees	Infrastructure Improvements	Total
Italian State - Ministero dell'Economia			70,094			_	70,094
e delle Finanze							
Basilicata Region	-	-	42,353	-	-	-	42,353
Sicily Region	-	-	9,826	333	49	-	10,208
Tesoreria Centrale dello Stato Banca Italia	-	-	-	-	10,097		10,097
Municipality of Gela	-	-	7,678	-	-	-	7,678
Municipality of Viggiano	-	-	4,739	-	-	-	4,739
Calabria Region	-	-	4,582	-	-	-	4,582
Municipality of Bronte	-	-	3,4 18	-	-	-	3,418
Emilia Romagna Region	-	-	3,247	-	1	-	3,248
Municipality of Troina	-	-	3,026	-	-	-	3,026
Municipality of Gagliano	-	-	2,103	-	-	-	2,103
Municipality of Ragusa	-	-	1,894	-	-	-	1,894
Municipality of Calvello	-	-	1,195	-	-	-	1,195
State property administration	-	-	-	-	1,195	-	1,195
Molise Region	-	-	909	-	-	-	909
Port Authority of western Sicilian Sea	-	-	-	-	780	-	780
Puglia Region	-	-	754	-	-	-	754
Municipality of Grumento Nova	-	-	683	-	-	-	683
Municipality of Marsico Nuovo	-	-	512	-	-	-	512
Municipality of Mazara del Vallo	-	-	224	-	-	-	224
Piemonte region	-	-	143	-	75	-	218
Municipality of Ravenna	-	-	207	-	-	-	207
Municipality of Marsicovetere	-	-	171	-	-	-	171
Municipality of Montemurro	-	-	171	-	-	-	171
Municipality of Rotello	-	-	146	-	-	-	146
Port Authority of Pescara	-	-	-	-	117	-	117
Municipality of Biccari	-	-	78	-	-	-	78
Port Authority of Rimini	-	-	-	-	72	-	72
Municipality of Nissoria	-	-	70	-	-	-	70
Municipality of Ragalbuto	-	-	70	-	-	-	70
Est Sesia Consorzio di Irrigazione e Bonifica Novara	-	-	-	-	69	-	69
Port Authority of Ravenna	-	-	-	-	64	-	64
Municipality of Butera	-	-	60	-	-	-	60
Municipality of Mazzarino	-	-	60	-	-	-	60
Port Authority of San Benedetto del	-	-	-	-	43		43
Municipality of Volturino	-	-	38	-	-	-	38
Port Authority of Chioggia	-	-	-	-	22	-	22

Payments per government	Production Entitlement	Taxes	Royalties	Bonuses	Fees	Infrastructure Improvements	Total
Municipality of Romentino	-	-	18	-	-	-	18
Municipality of Alberona	-	-	17	-	-	-	17
Municipality of Trecate	-	-	17	-	-	-	17
Municipality of larino	-	-	9	-	-	-	9
Reclamation consortium of Basilicata region	-	-	-	-	9	-	9
National fire brigade corps	-	-	-	-	8	-	8
Sorit SpA Consorzio di bonifica pianura di Ferrara	-	-	-	-	7	-	7
Abruzzo Region	-	-	-	-	6	-	6
Municipality of Guglionesi	-	-	5	-	-	-	5
Municipality of Galliate	-	-	4	-	-	-	4
Italian State - Ministero dell'ambiente e della sicurezza energetica	-	-	-	-	4	-	4
Reclamation consortium of Muzza Bassa Lodigiana	-	-	-	-	3	-	3
Italian Institute for Environmental							0
Protection and Research (ISPRA)	-	-	-	-	3	-	3
District of Chieti	-	-	-	-	2	-	2
Total	-	-	158,521	333	12,626	-	171,480

# Cyprus



(in EUR thousand)	n EUR thousand)								
Payments per project	Production Entitlement	Taxes	Royalties	Bonuses	Fees	Infrastructure Improvements	Total		
Exploration projects	-	-	-	-	236	-	236		
Total	-	-	-	-	236	-	236		

Payments per government	Production Entitlement	Taxes	Royalties	Bonuses	Fees	Infrastructure Improvements	Total
Ministry of Energy, Commerce and Industry	-	-	-	-	236	-	236
Total			-	-	236		236

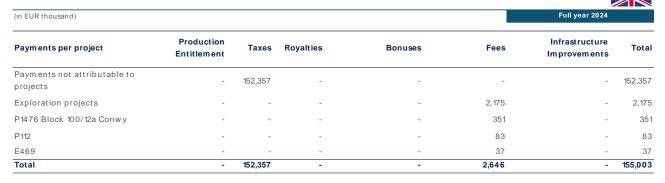
# Netherlands



(in EUR thousand)	inousand)									
Payments per project	Production Entitlement	Taxes	Royalties	Bonuses	Fees	Infrastructure Improvements	Total			
Offshore projects	-	21,903	-	-	2,903	-	24,806			
Payments not attributable to										
projects	-	14,890	-	-	-	-	14,890			
Total	-	36,793	-	-	2,903	-	39,696			

Payments per government	Production Entitlement	Taxes	Royalties	Bonuses	Fees	Infrastructure Improvements	Total
Belastingdienst	-	36,793	-	-	-	-	36,793
Ministry of Economic Affairs and Climate Policy (EZK)	-	-	-	-	2,903	-	2,903
Total	-	36,793	-	-	2,903	-	39,696

# **United Kingdom**



Payments per government	Production Entitlement	Taxes	Royalties	Bonuses	Fees	Infrastructure Improvements	Total
HM Revenue & Customs	-	152,357	-	-	-	-	152,357
Department of Energy and Climate change	-	-	-	-	1,851	-	1,851
The Crown Estate	-	-	-	-	795	-	795
Totale	-	152,357	-	-	2,646	-	155,003

# **AFRICA**

# Algeria



(in EUR thousand)	EUR thousand)										
Payments per project	Production Entitlement	Taxes	Royalties	Bonuses	Fees	Infrastructure Improvements	Total				
Blocks 401a/402a, 403a and 403d	-	244,919 <sup>[A]</sup>	-	10 1	-	-	245,020				
HDLS (Berkine North)	-	15,864	2,510	128,683	59	-	147,116				
Berkine North ZOI Development	-	116,152	28,751	-	1,207	-	146,110				
HDLE (Berkine North)	-	117,840	18,641	-	439	-	136,920				
Block 404/208	-	85,443 <sup>[B]</sup>	-	13,733	-	-	99,176				
In Amenas	-	84,915 <sup>[C]</sup>	-	-	-	-	84,915				
Berkine North OZOI Development	-	63,993	13,685	-	106	-	77,784				
In Salah	-	56,213 <sup>[D]</sup>	-	-	-	-	56,213				
Berkine South 1	-	16,519 <sup>[E]</sup>	-	19,344	483	-	36,346				
Block 403	-	18,249 <sup>[F]</sup>	-	10 ,117	-	-	28,366				
Rom North	-	5,918	1,351	-	87	-	7,356				
Block 405b	-	1,880 <sup>[G]</sup>	-	-	-	-	1,880				
Zas (Berkine North)	-	571	665	-	46	-	1,282				
RET (Berkine North)	-	498	555	-	52	-	1,105				
BKNEP (Berkine North)	-	-	-	-	21	-	21				
Total	-	828,974	66,158	171,978	2,500	-	1,069,610				

Payments per government	Production Entitlement	Taxes	Royalties	Bonuses	Fees	Infrastructure Improvements	Total
Sonatrach	-	508,138 <sup>[H]</sup>	-	171,978	-	-	680,116
Direction Des Grandes Entreprises	-	320,836	66,158	-	2,500	-	389,494
Total		828,974	66,158	171,978	2,500	-	1,069,610

[A] includes 3,241 KBOE paid in kind [B] includes 1,178 KBOE paid in kind [C] includes 1,574 KBOE paid in kind

[D] includes 1,347 KBOE paid in kind [E] includes 393 KBOE paid in kind [F] includes 494 KBOE paid in kind

[G] includes 31 KBOE paid in kind [H] includes 8,258 KBOE paid in kind

#### Congo



Payments per project	Production Entitlement	Taxes	R	oyalties		Bonuses	Fees	Infrastructure Improvements	Total
M'boundi	39,857 <sup>[A]</sup>	98,496	[1]	41,373	[J]	-	-	-	179,726
Marine XII	14,894 <sup>[B]</sup>	38,530	[J]	74,464	[0]	27,720	-	-	155,608
Other Projects	329 <sup>[C]</sup>	11,158	[H]	171	[P]	-	-	-	11,658
Kitina II	2,863 <sup>[D]</sup>	1,770	[K]	1,330	[Q]	-	-	-	5,963
Marine X	586 <sup>[E]</sup>	3,002	[L]	1,495	[R]	-	-	-	5,083
Foukanda II	2,097 <sup>[F]</sup>	1,646	[M]	1,088	[S]	-	-	-	4,831
Mwafi II	799 <sup>[G]</sup>	626	[N]	4 15	[T]	-	-	-	1,840
Ikalou II	169 <sup>[H]</sup>	514	[E]	297	[C]	-	-	-	980
Total	61,594	155,742		120,633		27,720	-	-	365,689

Payments per government	Production Entitlement	Taxes	Royalties	Bonuses	Fees	Infrastructure Improvements	Total
Republique du Congo	14,345 <sup>[U]</sup>	155,742 [W]	120,633 <sup>[X]</sup>	27,720	-	-	318,440
Société Nationale des Pétroles du Congo	47,249 <sup>[V]</sup>	-	-	-	-	-	47,249
Total	61,594	155,742	120,633	27,720	-	-	365,689
[A] includes 546 KBOE paid in kind [B] includes 260 KBOE paid in kind [C] includes 4 KBOE paid in kind [D] includes 38 KBOE paid in kind [E] includes 7 KBOE paid in kind [F] includes 28 KBOE paid in kind [G] includes 11 KBOE paid in kind [H] includes 3 KBOE paid in kind [I] includes 517 KBOE paid in kind [I] includes 517 KBOE paid in kind		[J] includes 566 KB [K] includes 23 KBC [L] includes 39 KBC [M] includes 21 KBC [N] includes 8 KBO [O] includes 1,255 [P] includes 2 KBO [Q] includes 18 KBC [R] includes 20 KBC	DE paid in kind DE paid in kind DE paid in kind E paid in kind KBOE paid in kind E paid in kind DE paid in kind	[T] includ [U] includ [V] includ [W] inclu	ies 14 KBOE paid in kind es 6 KBOE paid in kind es 204 KBOE paid in kind es 693 KBOE paid in kind des 1,184 KBOE paid in kind des 1,184 KBOE paid in kind es 1,885 KBOE paid in kind		

# Côte d'Ivoire



(in EUR thousand)	EUR thousand)						
Payments per project	Production Entitlement	Taxes	Royalties	Bonuses	Fees	Infrastructure Improvements	Total
Baleine project	154,934 <sup>[A]</sup>	-	-	-	-	-	154,934
Total	154,934	-	-	-	-	-	154,934

Payments per government	Production Entitlement	Taxes	Royalties	Bonuses	Fees	Infrastructure Improvements	Total
Government	77,525 <sup>[B]</sup>	-	-	-	-	-	77,525
Petroci holding	77,409 <sup>[C]</sup>	-	-	-	-	-	77,409
Total	154,934 -	-	-	-	-	-	154,934

[A] includes 2,313 KBOE paid in kind [B] includes 1,160 KBOE paid in kind

[C] includes 1,153 KBOE paid in kind

# Egypt



(in EUR thousand)							Full year 2024	
Payments per project	Production Entitlement	Taxes		Royalties	Bonuses	Fees	Infrastructure Improvements	Total
Shorouk	-	408,079	[A]	-	-	-	-	408,079
Sinai	-	160,144	[B]	-	-	-	-	160,144
Meleiha	-	45,236	[C]	-	-	-	-	45,236
North Hammad	-	39,985	[D]	-	-	-	-	39,985
Nidoco	-	33,011	[E]	-	-	-	-	33,011
Ras ElBarr	-	17,780	[F]	-	-	-	-	17,780
Baltim	-	17,060	[G]	-	-	-	-	17,060
S Ghara	-	5,265	[H]	-	-	-	-	5,265
Aesw	-	2,208	[1]	-	-	-	-	2,208
Tem sah	-	1,052	[J]	-	-	-	-	1,052
Tiba	-	-		-	1,035	-	-	1,035
Total	-	729,820		-	1,035	-	-	730,855

Payments per government	Production Entitlement	Taxes	Royalties	Bonuses	Fees	Infrastructure Improvements	Total
Egyptian Tax Authority	-	729,820	[K] _	-	-	-	729,820
EGAS	-	-	-	1,035	-	-	1,035
Total		729,820	-	1,035	-		730,855

[A] includes 14,058 KBOE paid in kind [B] includes 2,462 KBOE paid in kind [C] includes 840 KBOE paid in kind

[D] includes 1,595 KBOE paid in kind [E] includes 1,323 KBOE paid in kind [F] includes 855 KBOE paid in kind

[G] includes 717 KBOE paid in kind [H] includes 76 KBOE paid in kind [I] includes 101 KBOE paid in kind

[J] includes 39 KBOE paid in kind [K] includes 22,066 KBOE paid in kind

#### Ghana



(in EUR thousand)			Full year 2024				
Payments per project	Production Entitlement	Taxes	Royalties	Bonuses	Fees	Infrastructure Improvements	Total
Offshore Cape Three Point	219,136 <sup>[A]</sup>	-	84,681 <sup>[B]</sup>	-	598	-	304,415
Exploration projects	-	-	-	-	4 12	-	4 12
Payments not attributable to projects	-	-	-	-	11	-	11
Total	219,136	-	84,681	-	1,0 21	-	304,838

Payments per government	Production Entitlement	Taxes	Royalties	Bonuses	Fees	Infrastructure Improvements	Total
Ghana National Petroleum Corporation	219,136 <sup>[A]</sup>	-	84,681 <sup>[B]</sup>	-	-	-	303,817
Maritime Authority	-	-	-	-	461	-	461
Petroleum Commission	-	-	-	-	260	-	260
Environmental Protection Agency	-	-	-	-	177	-	177
Revenue Authority	-	-	-	-	10 4	-	104
Nuclear Authority	-	-	-	-	11	-	11
Ellembelle District Assembly	-	-	-	-	8	-	8
Total	219,136	-	84,681	•	1,021	-	304,838

[A] includes 3,649 KBOE paid in kind

[B] includes 1,327 KBOE paid in kind

# Libya



(in EUR thousand)	UR (nousand)						
Payments per project	Production Entitlement	Taxes	Royalties	Bonuses	Fees	Infrastructure Improvements	Total
Mellitah Complex	-	1,575,364 <sup>[A]</sup>	210,493 <sup>[C]</sup>	-	-	-	1,785,857
Area B	-	102,502 <sup>[B]</sup>	13,487 <sup>[D]</sup>	-	-	-	115,989
Total	-	1,677,866	223,980	-	-	-	1,901,846

Payments per government	Production Entitlement	Taxes	Royalties	Bonuses	Fees	Infrastructure Improvements	Total
National Oil Corporation	-	1,677,866 <sup>[E]</sup>	223,980 <sup>[F]</sup>	-	-	-	1,901,846
Total	-	1,677,866	223,980	-	-	-	1,901,846

[A] includes 31,045 KBOE paid in kind [B] includes 1,442 KBOE paid in kind [C] includes 4,135 KBOE paid in kind

[D] includes 188 KBOE paid in kind [E] includes 32,487 KBOE paid in kind [F] includes 4,323 KBOE paid in kind

# Nigeria



(in EUR thousand)	EUR thousand)							
Payments per project	Production Entitlement	Taxes	Royalties	Bonuses	Fees	Infrastructure Improvements	Total	
NAOC JV (Land/swamp areas)	289,793 <sup>[A]</sup>	-	12,438	-	-	-	302,231	
Nigeria Deep Offshore (OML125)	2,830 <sup>[B]</sup>	57,464 <sup>[C]</sup>	37,773 <sup>[D]</sup>	-	6,111	-	104,178	
SPDC JV	-	27,701	50,477	-	-	-	78,178	
Payments not attributable to projects	-	15,663	-	-	-	-	15,663	
Total	292,623	100,828	100,688	-	6,111	-	500,250	

Payments per government	Production Entitlement	Taxes	Royalties	Bonuses	Fees	Infrastructure Improvements	Total
Nigerian National Petroleum	292,623 <sup>[E]</sup>	56.571 <sup>[C]</sup>	37.773 <sup>[D]</sup>			_	386,967
Corporation	292,023	30,37 113	31,113. 1	-	-	-	300,907
Department of Petroleum			62.915				62.915
Resources	-	-	62,915	-	-	-	62,915
Federal Inland Revenue Service	-	44,257	-	-	1,685	-	45,942
Niger Delta Development							
Commission	-	-	-	-	4,426	-	4,426
Total	292,623	100,828	100,688	-	6,111	-	500,250

[A] includes 10,847 KBOE paid in kind [B] includes 38 KBOE paid in kind

[C] includes 749 KBOE paid in kind [D] includes 500 KBOE paid in kind

[E] includes 10,885 KBOE paid in kind

#### Tunisia



(in EUR thousand)	EUR thousand)							
Payments per project	Production Entitlement	Taxes	Royalties	Bonuses	Fees	Infrastructure Improvements	Total	
Adam	61,456 <sup>[A]</sup>	11,944	3,100 <sup>[D]</sup>	-	-	-	76,500	
Tunisia South (Djebel Grouz + Oued Zar + MLD)	34,851 <sup>[B]</sup>	5,859	4,451 <sup>[E]</sup>	-	-	-	45,161	
Tunisia North (Baraka + Maamoura + Mahres)	13,499 <sup>[C]</sup>	23	694 <sup>[F]</sup>	-	-	-	14,216	
Other projects	-	227	-	-	-	-	227	
Total	109,806	18,053	8,245		-	-	136,104	

Payments per government	Production Entitlement	Taxes	Royalties	Bonuses	Fees	Infrastructure Improvements	Total
Entreprise Tunisienne d'Activités Pétrolières	109,806 <sup>[G]</sup>	-	6,320 <sup>[H]</sup>	-	-	-	116,126
Recette des finances	-	18,053	1,925	-	-	-	19,978
Total	109,806	18,053	8,245	-	-	-	136,104

[A] includes 1,047 KBOE paid in kind [B] includes 590 KBOE paid in kind [C] includes 225 KBOE paid in kind [D] includes 25 KBOE paid in kind

[E] includes 53 KBOE paid in kind [F] includes 8 KBOE paid in kind [G] includes 1,862 KBOE paid in kind [H] includes 86 KBOE paid in kind

# **AMERICAS**

# **Argentina**



(in EUR thousand)	EUR thousand)						
Payments per project	Production Entitlement	Taxes	Royalties	Bonuses	Fees	Infrastructure Improvements	Total
Block MLO 124	-	-	-	-	126	-	126
Total	-	-	-	•	126	-	126

Payments per government	Production Entitlement	Taxes	Royalties	Bonuses	Fees	Infrastructure Improvements	Total
Secretaría de Energía	-	-	-	-	126	-	126
Total	-	-	-	-	126	-	126

#### Mexico



(In EUR thousand)	ik (nousanu)						
Payments per project	Production Entitlement	Taxes	Royalties	Bonuses	Fees	Infrastructure Improvements	Total
Area 1	225,326 <sup>[A]</sup>	-	73,003 <sup>[B]</sup>	-	374	-	298,703
Exploration projects	-	-	-	-	14,979	-	14,979
Area 9	-	-	-	-	1,284	-	1,284
Total	225.326		73.003	_	16.637	_	314.966

Payments per government	Production Entitlement	Taxes	Royalties	Bonuses	Fees	Infrastructure Improvements	Total
Fondo mexicano del Petroleo	225,326 [A]	-	73,003 <sup>[B]</sup>	-	9,657	-	307,986
Secretaria de Hacienda y Credito Publico	-	-	-	-	6,980	-	6,980
Total	225,326	-	73,003	-	16,637	-	314,966

[A] includes 3,604 KBOE paid in kind

[B] includes 1,086 KBOE paid in kind

#### **United States**



(in EUR thousand)	EUR thousand)							
Payments per project	Production Entitlement	Taxes	Royalties	Bonuses	Fees	Infrastructure Improvements	Total	
Alaska - Beaufort Sea	-	97,776	72,612	-	503	-	170,891	
Gulf of Mexico	-	2,159	25,140	-	194	-	27,493	
Payments not attributable to projects	-	1,848	-	-	-	-	1,848	
Total	-	10 1,783	97,752	-	697	-	200,232	

Payments per government	Production Entitlement	Taxes	Royalties	Bonuses	Fees	Infrastructure Improvements	Total
State of Alaska Department of Natural Resources	-	97,776	-	-	4 18	-	98,194
Department of Natural Resources	-	-	72,612	-	-	-	72,612
Office of Natural Resources Revenue (US)	-	-	25,140	-	194	-	25,334
State of Louisiana	-	2,159	-	-	-	-	2,159
State of Texas	-	1,848	-	-	-	-	1,848
Alaska Oil and Gas Conservation	-	-	-	-	85	-	85
Total	-	10 1,783	97,752		697	-	200,232

# **ASIA**

# China



(in EUR thousand)			Full year 2024				
Payments per project	Production Entitlement	Taxes	Royalties	Bonuses	Fees	Infrastructure Improvements	Total
Exploration projects	-	346	-	-	-	-	346
Total	-	346	-	•	-	-	346

Payments per government	Production Entitlement	Taxes	Royalties	Bonuses	Fees	Infrastructure Improvements	Total
Government Agency	-	346	-	-	-	-	346
Total	-	346	-	•	-	-	346

#### Indonesia



(in EUR thousand)						Full year 2024	
Payments per project	Production Entitlement	Taxes	Royalties	Bonuses	Fees	Infrastructure Improvements	Total
East Sepinggan	406,041	24 1,665	-	-	-	-	647,706
Jangkrik	10 1,314 [A]	131,481	-	1,848	-	-	234,643
West Seno	13,516 <sup>[B]</sup>	5,280	-	-	-	-	18,796
GENDALO	-	-	-	9,240	-	-	9,240
BANGKA	3,774 <sup>[C]</sup>	-	-	-	-	-	3,774
GEHEM	-	-	-	2,772	-	-	2,772
Payments not attributable to	_	499	_	_	_	_	499
projects	-	433	-	-	-	-	433
Total	524,645	378,925	-	13,860	-	-	917,430

Payments per government	Production Entitlement	Taxes	Royalties	Bonuses	Fees	Infrastructure Improvements	Total
State Treasury, Ministry of Finance of Republic of Indonesia	-	378,925	-	13,860	-	-	392,785
SKKMIGAS (Satuan Kerja Khusus Pelaksana Kegiatan Hulu Migas)	282,047 <sup>[D]</sup>	-	-	-	-	-	282,047
PT Pertamina Hulu Energi East Sepinggan	196,157	-	-	-	-	-	196,157
PT Saka Energi Muara Bakau	43,468 <sup>[E]</sup>	-	-	-	-	-	43,468
PT Pertamina Hulu Energi MAKASSAR STRAIT	2,973 <sup>[F]</sup>	-	-	-	-	-	2,973
Total	524,645	378,925	-	13,860	-	-	917,430

[A] includes 107 KBOE paid in kind [B] includes 168 KBOE paid in kind [C] includes 5 KBOE paid in kind [D] includes 237 KBOE paid in kind [E] includes 19 KBOE paid in kind [F] includes 24 KBOE paid in kind

# Iraq



(in EUR thousand)		Full year 2024					
Payments per project	Production Entitlement	Taxes	Royalties	Bonuses	Fees	Infrastructure Improvements	Total
Zubair	-	35,714	-	-	-	-	35,714
Total	-	35,714	-	-	-	-	35,714

Payments per government	Production Entitlement	Taxes	Royalties	Bonuses	Fees	Infrastructure Improvements	Total
General Commission for Taxes	-	35,714	-	-	-	-	35,714
Total	-	35,714	-	-	-	-	35,714

#### Kazakhstan



(in EUR thousand)						Full year 2024	
Payments per project	Production Entitlement	Taxes	Royalties	Bonuses	Fees	Infrastructure Improvements	Total
Karachaganak	-	208,535	-	-	-	-	208,535
Total	-	208,535	-	-	-	-	208,535

Payments per government	Production Entitlement	Taxes	Royalties	Bonuses	Fees	Infrastructure Improvements	Total
Treasury Committee of the Ministry of Finance	-	208,535	-	-	-	-	208,535
Total	-	208,535	-	-	-	-	208,535

## Oman



(in EUR thousand)	uk thousand)						
Payments per project	Production Entitlement	Taxes	Royalties	Bonuses	Fees	Infrastructure Improvements	Total
Block 47	-	-	-	-	231	-	231
Block 77	-	-	-	-	231	-	231
Total	-	-	-	-	462	-	462

Payments per government	Production Entitlement	Taxes	Royalties	Bonuses	Fees	Infrastructure Improvements	Total
Ministry of Finance	-	-	-	-	462	-	462
Total	-	-	-	-	462	-	462

#### Tim or Leste



(in EUR thousand)	EURthousand)						
Payments per project	Production Entitlement	Taxes	Royalties	Bonuses	Fees	Infrastructure Improvements	Total
JPDA 03-13 Bayu Undan	332	2,975	-	-	-	-	3,307
Other projects	-	-	-	-	778	-	778
Total	332	2,975	-	-	778	-	4,085

Payments per government	Production Entitlement	Taxes	Royalties	Bonuses	Fees	Infrastructure Improvements	Total
National Directorate of Petroleum and Mineral Revenue	-	2,975	-	-	-	-	2,975
National Petroleum Authority	332	-	-	-	778	-	1,110
Total	332	-	-	•	778	-	4,085

# Turkmenistan



(in EUR thousand)	EUR thousand)						
Payments per project	Production Entitlement	Taxes	Royalties	Bonuses	Fees	Infrastructure Improvements	Total
Nebit Dag	59,982 <sup>[A]</sup>	3,363	5,780 <sup>[B]</sup>	-	-	-	69,125
Total	59,982	3,363	5,780	•	-	-	69,125

Payments per government	Production Entitlement	Taxes	Royalties	Bonuses	Fees	Infrastructure Improvements	Total
Turkmennebit	59,982 <sup>[A]</sup>	3,363	5,780 <sup>[B]</sup>	-	-	-	69,125
Total	59,982	3,363	5,780	•	-	-	69,125

[A] includes 989 KBOE paid in kind

[B] includes 95 KBOE paid in kind

# **United Arab Emirates**



(in EUR thousand)	EUK (II)UUSAIIU)						
Payments per project	Production Entitlement	Taxes	Royalties	Bonuses	Fees	Infrastructure Improvements	Total
Umm Shaif and Nasr	-	507,600	226,360	-	-	-	733,960
Lower Zakum	-	290,146	117,4 12	-	-	-	407,558
Sharjah	-	508	529	-	174	-	1,211
RAK Block A	-	-	-	-	689	-	689
RAK Exploration Block 7	-	-	-	-	100	-	100
Total	-	798,254	344,301	-	963	-	1,14 3,518

Payments per government	Production Entitlement	Taxes	Royalties	Bonuses	Fees	Infrastructure Improvements	Total
Emirate of Abu Dhabi - Department of Finance	-	797,746	343,772	-	-	-	1,14 1,518
RAK Petroleum Authority	-	-	-	-	789	-	789
Sharjah National Oil Company	-	-	529	-	174	-	703
Government of Sharjah	-	508	-	-	-	-	508
Total	-	798,254	344,301	-	963	-	1,14 3,518

# **AUSTRALIA AND OCEANIA**

#### Australia



(in EUR thousand)						Full year 2024		
Payments per project	Production Entitlement	Taxes	Royalties	Bonuses	Fees	Infrastructure Improvements	Total	
Bonaparte Basin	-	696	-	-	1,062	-	1,758	
Petrel	-	-	-	-	121	-	121	
Carnarvon Basin	-	(360)	-	-	234	-	(126)	
Total	•	336	-	-	1,4 17	-	1,753	

Payments per government	Production Entitlement	Taxes	Royalties	Bonuses	Fees	Infrastructure Improvements	Total
National Offshore Petroleum Titles	_		_		609	_	609
Administrator	-	-	-	•	009	•	009
National Offshore Petroleum Safety							
and Environmental Management	-	-	-	-	604	-	604
Authority (NOPSEMA)							
Australian Tax Office	-	336	-	-	204	-	540
Total	-	336	-	-	1,4 17	-	1,753

## Independent limited assurance report



# INDEPENDENT AUDITOR'S LIMITED ASSURANCE REPORT ON THE "REPORT ON PAYMENTS TO GOVERNMENTS 2024 OF ENI GROUP"

To the Board of Directors of Eni SpA

We have undertaken a limited assurance engagement in respect of the accompanying "Report on payments to governments 2024 of Eni Group" (hereinafter also the "Report") for the year ended 31 December 2024, prepared for the purpose of the Chapter I "Payment transparency provisions" of Legislative Decree No. 139 dated 18 August 2015 (the "Decree").

#### Responsibilities of the Directors

The directors of Eni SpA are responsible for the preparation of the Report in accordance with the principles set out in the Decree and with the criteria shown in the "Basis of preparation" section of the Report on payments to governments. The directors are also responsible for such internal control as they determine is necessary to enable the preparation of the Report that is free from material misstatement, whether due to fraud or error.

#### Auditor's Independence and Quality Control

We have complied with the independence and other ethical requirements of the Code of Ethics for Professional Accountants (including International Independence Standard (IESBA Code) issued by the International Ethics Standards Board for Accountants, founded on fundamental principles of integrity, objectivity, professional competence and due care, confidentiality and professional behaviour.

Our firm applies International Standard on Quality Management 1 (ISQM Italia 1), which requires the firm to design, implement and operate a system of quality management including policies or procedures regarding compliance with ethical requirements, professional standards and applicable legal and regulatory requirements.

#### Auditor's Responsibilities

Our responsibility is to express a limited assurance conclusion on the Report based on the procedures we have performed. We conducted our engagement in accordance with International Standard on Assurance Engagements - Assurance Engagements other than Audits or Reviews of Historical Financial Information ("ISAE 3000 revised") issued by the International Auditing and Assurance Standards Board for limited assurance engagements. That standard requires that we plan and perform procedures to obtain limited assurance about whether the Report is free from material misstatement.

#### Pricewaterhouse Coopers SpA

Sede legale: Milano 20145 Piazza Tre Torri 2 Tel. 02 77851 Fax 02 7785240 Capitale Sociale Euro 6.890.000,00 i.v. C.F. e P.IVA e Reg. Imprese Milano Monza Brianza Lodi 12979880155 Iscritta al nº 119644 del Registro dei Revisori Legali - Altri Uffici: Ancona 60131 Via Sandro Totti 1 Tel. 071 2132311 - Bari 70122 Via Abate Gimma 72 Tel. 080 5640211 - Bergamo 24121 Largo Belotti 5 Tel. 035 229691 - Bologna 40124 Via Luigi Carlo Farini 12 Tel. 051 6186211 - Brescia 25121 Viale Duca d'Aosta 28 Tel. 030 3697501 - Catania 95129 Corso Italia 302 Tel. 095 7532311 - Firenze 50121 Viale Gramsci 15 Tel. 055 2482811 - Genova 16121 Piazza Piccapietra 9 Tel. 010 29041 - Napoli 80121 Via dei Mille 16 Tel. 081 36181 - Padova 35138 Via Vicenza 4 Tel. 049 873481 - Palermo 90141 Via Marchese Ugo 60 Tel. 091 349737 - Parma 43121 Viale Tanara 20/A Tel. 052 1275911 - Pescara 65127 Piazza Ettore Troilo 8 Tel. 085 4545711 - Roma 00154 Largo Fochetti 29 Tel. 06 570251 - Torino 10122 Corso Palestro 10 Tel. 01 556771 - Trento 38122 Viale della Costituzione 33 Tel. 0401 237004 - Treviso 31100 Viale Felissent 90 Tel. 0422 696911 - Trieste 34125 Via Cesare Battisti 18 Tel. 040 3480781 - Udine 33100 Via Poscolle 43 Tel. 0432 25789 - Varese 21100 Via Albuzzi 43 Tel. 0332 285039 - Verona 37135 Via Francia 21/C Tel. 045 8263001 - Vicenza 36100 Piazza Pontelandolfo 9 Tel. 0444 393311



The procedures we performed were based on our professional judgement and included inquiries, mainly of personnel of Eni responsible for the preparation of the Report, inspection of documents, recalculations, agreeing and reconciling with underlying records and other procedures designed to obtain evidence considered useful.

In detail, we performed the following procedures:

- inquiries of the Eni's personnel responsible for the preparation of the information included in
  the Report to understand and evaluate the appropriateness of the methods and reporting
  policies implemented to comply with the Decree;
- understanding of the processes performed to gather quantitative and qualitative information disclosed in the Report;
- inspection, on a sample basis, of the supporting documentation related to a sample of payments carried out also with the support of secondary audit teams;
- reconciling the underlying accounting records to the Report;
- analytical procedures to identify and discuss any unusual payments in the Report.

The procedures performed were less in extent than for a reasonable assurance engagement conducted in accordance with ISAE 3000 revised and, consequently, we did not obtain assurance that we became aware of all significant facts and circumstances that might be identified with reasonable assurance procedures.

#### Limited Assurance Conclusion

Based on the procedures we have performed; nothing has come to our attention that causes us to believe that the accompanying "Report on payments to governments 2024 of Eni Group" for the year ended 31 December 2024 is not prepared, in all material respects, in accordance with the principles set out in the Decree and with the criteria shown in the "Basis of preparation" section of the Report on payments to governments.

#### Basis of preparation

Without modifying our conclusion, we draw attention to the explanatory notes to the Report on payments to governments which describes the basis of preparation. The Report has been prepared for the purpose illustrated in the opening paragraph of this report. As a result, the Report may not be suitable for another purpose. This report is intended solely for the purpose illustrated in the opening paragraph and, therefore, it cannot be used for other purposes.

Rome, 30 May 2025

PricewaterhouseCoopers SpA

Signed by

Massimiliano Loffredo (Partner)

This report has been translated into English from the Italian original solely for the convenience of international readers.



#### Eni SpA

#### Headquarters

Piazzale Enrico Mattei, 1 - Rome - Italy Capital Stock as of December 31, 2024:  $\in$  4,005,358,876.00 fully paid Tax identification number 00484960588

#### Branches

Via Emilia, 1 - San Donato Milanese (Milan) - Italy Piazza Ezio Vanoni, 1 - San Donato Milanese (Milan) - Italy

#### Contacts

eni.com

+39-0659821

800940924

segreteriasocietaria.azionisti@eni.com

#### Investor Relations

Piazza Ezio Vanoni, 1 - 20097 San Donato Milanese (Milan) Tel. +39-0252051651 - Fax +39-0252031929 e-mail: investor.relations@eni.com

