## IVANHOE ENERGY INC.

## STATEMENT OF RESERVES DATA AND OTHER OIL AND GAS INFORMATION

### PART 1 DATE OF STATEMENT

| | | |
|---|---|---|
| 1. | Date of statement: | March 16, 2007 (filing date) |
| 2. | Effective date of the information provided: | December 31, 2006 |
| 3. | Preparation date of the information provided: | February 28, 2007 (last date on which Ivanhoe prepared this information) |

### PART 2 DISCLOSURE OF RESERVES DATA

**TABLE 1**

**SUMMARY OF PROVED OIL AND GAS RESERVE QUANTITIES AND**
**AND STANDARDIZED MEASURE OF DISCOUNTED FUTURE NET CASH FLOWS**
**RELATING TO PROVED OIL AND GAS RESERVE QUANTITIES**
**AS AT DECEMBER 31, 2006**
**PERIOD END PRICES AND COSTS**
(stated in thousands of U.S. Dollars, except quantities of reserves)

| | | | | | Before Income Taxes | | | After Income Taxes | | |
|---|---|---|---|---|---|---|---|---|---|---|
| | Oil | | Natural Gas | | Discounted at: | | | Discounted at: | | |
| **Reserves category** | **Gross (Mbbl)** | **Net (Mbbl)** | **Gross (MMcf)** | **Net (MMcf)** | **0%** | **10%** | **15%** | **0%** | **10%** | **15%** |
| PROVED | | | | | | | | | | |
| Developed producing | 3,418 | 2,333 | 1,508 | 417 | $ 73,528 | $ 59,861 | $ 55,093 | $ 73,527 | $ 59,861 | $ 55,093 |
| Undeveloped | 930 | 672 | - | - | 10,389 | 6,019 | 4,506 | 10,390 | 6,019 | 4,506 |
| TOTAL PROVED | 4,348 | 3,005 | 1,508 | 417 | $ 83,917 | $ 65,880 | $ 59,599 | $ 83,917 | $ 65,880 | $ 59,599 |

**TABLE 2**

**STANDARDIZED MEASURE OF DISCOUNTED FUTURE NET CASH FLOWS RELATING TO PROVED OIL AND GAS RESERVE QUANTITIES AS AT DECEMBER 31, 2006 PERIOD END PRICES AND COSTS**

(stated in thousands of U.S. Dollars)

| Reserves category | Future Revenue Net of Royalties | Future Production Costs | Future Development and Restoration Costs | Future Income Taxes | 10% Annual Discount | Standardized Measure |
|---|---|---|---|---|---|---|
| Proved reserves | $ 168,627 | $ 70,060 | $ 14,650 | $ - | $ 18,037 | $ 65,880 |

**TABLE 3**

**SUMMARY OF PRICING ASSUMPTIONS FOR STANDARIZED MEASURE OF DISCOUNTED FUTURE NET CASH FLOWS RELATING TO PROVED OIL AND GAS RESERVE QUANTITIES AS AT DECEMBER 31, 2006 PERIOD END PRICES**

| Year | West Texas Intermediate Crude (U.S. $per bbl) | Henry Hub (U.S. $per mcf) |
|---|---|---|
| 2006 | $ 55.33 | $ 5.64 |

**TABLE 4**

**CHANGES IN STANDARDIZED MEASURE OF DISCOUNTED FUTURE NET CASH FLOWS RELATING TO PROVED OIL AND GAS RESERVE QUANTITIES**
**AS AT DECEMBER 31, 2006**
**PERIOD END PRICES AND COSTS**
(stated in thousands of U.S. Dollars)

| | |
|---|---|
| Estimated future net revenue at beginning of year | $ 75,473 |
| Sale of oil and gas, net of production costs | (31,615) |
| Net changes in prices and production costs | (17,758) |
| Extensions and discoveries, net of future production and development costs | 1,355 |
| Net change in future development costs | (8,482) |
| Development costs incurred during the period that reduced future development costs | 7,258 |
| Revisions of previous quantity estimates | 5,506 |
| Accretion of discount | 7,829 |
| Net change in income taxes | 815 |
| Purchases of reserves in place | 25,645 |
| Sales of reserves in place | (4,405) |
| Changes in production rates (timing) and other | 4,259 |
| Estimated future net revenue at end of year | $ 65,880 |

**TABLE 5**

**TOTAL GROSS AND NET PRODUCTIVE WELLS AND ACREAGE HOLDINGS**
**AS AT DECEMBER 31, 2006**

| | Developed | | | | Undeveloped | |
|---|---|---|---|---|---|---|
| | Gross Wells | Net Wells | Gross Acres | Net Acres | Gross Acres | Net Acres |
| U.S. | 89 | 73.5 | 7,691 | 4,428 | 96,672 | 29,373 |
| China | 42 | 34.4 | 2,969 | 2,435 | 879,783 | 879,783 |
| | 131 | 107.9 | 10,660 | 6,863 | 976,455 | 909,156 |

**TABLE 6**

**COSTS INCURRED IN OIL AND GAS PROPERTY ACQUISITION, EXPLORATION AND DEVELOPMENT ACTIVITIES YEAR ENDED DECEMBER 31, 2006**

(stated in thousands of U.S. Dollars)

| | | |
|---|---|---|
| Property acquisition | | |
| Proved | $ 28,719 | (1) |
| Unproved | 881 | |
| Exploration | 3,715 | |
| Development | 9,618 | (2) |
| | $ 42,933 | |

(1) Proved property acquisition additions includes the $28.3 million non-cash entry for the re-acquistion of the 40% working interest in Dagang.

(2) Development cost additions includes $0.1 million of asset retirement costs.

**TABLE 7**

**DRILLING ACTIVITY**

**Net Exploratory Wells**

| | 2006 | | | 2005 | | | 2004 | |
|---|---|---|---|---|---|---|---|---|
| | Productive | Dry | | Productive | Dry | | Productive | Dry |
| U.S. | - | 0.6 | (1) | 1.7 | 1.8 | (2) | 3.4 | 5.4 |
| China | - | | | - | 1.0 | | - | - |
| | - | 0.6 | | 1.7 | 2.8 | | 3.4 | 5.4 |

(1) Includes 0.6 net (1 gross) exploratory wells drilled during 2005, which were determined to be dry in 2006
(2) Includes 0.8 net (2 gross) exploratory wells drilled during 2001, which were determined to be dry in 2006

**Net Development Wells**

| | 2006 | | 2005 | | 2004 | |
|---|---|---|---|---|---|---|
| | Productive | Dry | Productive | Dry | Productive | Dry |
| U.S. | 9.0 | - | 1.0 | - | 7.3 | 2.0 |
| China | - | - | 10.8 | - | 7.9 | - |
| | 9.0 | - | 11.8 | - | 15.2 | 2.0 |

At the end of 2006, 2005 and 2004 we had 5.3 (6 gross), 1.1 (3 gross) and 2.9 (6 gross) net wells, respectively, which were either in the process of drilling or suspended.

**TABLE 8**

**PRODUCTION**

| | Average Sales Price | | |
|---|---|---|---|
| | **2006** | **2005** | **2004** |
| U.S. oil/bbl. | $ 55.65 | $ 46.30 | $ 34.84 |
| U.S. gas/mcf | $ 6.70 | $ 6.24 | $ 5.57 |
| China oil/bbl. | $ 62.04 | $ 49.97 | $ 36.11 |

| | Average Production Cost | | |
|---|---|---|---|
| | **2006** | **2005** | **2004** |
| U.S. /Boe | $ 15.59 | $ 12.37 | $ 8.94 |
| China /Boe | $ 16.81 | $ 7.49 | $ 6.04 |

**FORM 51-101F2**
**REPORT ON RESERVES DATA**
**BY**
**INDEPENDENT QUALIFIED RESERVES**
**EVALUATOR OR AUDITOR**

To the board of directors of Ivanhoe Energy Inc. (the "Company"):

1. We have evaluated the Company's reserves data as at December 31, 2006. The reserves data consists of the following:

   (a) proved oil and gas reserve quantities estimated as at December 31, 2006 using constant prices and costs; and

   (b) the related standardized measure of discounted future net cash flows ("standardized measure").

2. The reserves data are the responsibility of the Company's management. Our responsibility is to express an opinion on the reserves data, based on our evaluation.

   We carried out our evaluation in accordance with standards set out in the Canadian Oil and Gas Evaluation Handbook (the "COGE Handbook") prepared jointly by the Society of Petroleum Evaluation Engineers (Calgary Chapter) and the Canadian Institute of Mining, Metallurgy & Petroleum (Petroleum Society) which has been modified to the extent necessary to reflect the terminology and standards of the U.S. Securities and Exchange Commission ("SEC") and U.S. Financial Accounting Standards Board ("FASB").

3. Those standards require that we plan and perform an evaluation to obtain reasonable assurance as to whether the reserves data are free of material misstatement. An evaluation also includes assessing whether the reserves data are in accordance with principles and definitions presented in the COGE Handbook, modified to the extent necessary to reflect the terminology and standards of the SEC and FASB.

4. The following table sets forth the estimated standardized measure attributed to proved oil and gas reserve quantities calculated using a discount rate of 10% before and after tax, included in the reserves data of the Company evaluated by us for the year ended December 31, 2006, and identifies the respective portions thereof that we have evaluated and reported on to the Company's management/board of directors:

| Independent Qualified Reserves Evaluator or Auditor | Description and Preparation Date of Evaluation Report | Location of Reserves (Country or Foreign Geographic Area) | Related Standardized Measure of Discounted Future Net Cash Flows ($US 000) | | | |
|---|---|---|---|---|---|---|
| | | | Audited | Evaluated | Reviewed | Total |
| GLJ Petroleum Consultants Ltd. | December 31, 2006 | China | $- | $42,792 | $- | $42,792 |
| Netherland, Sewell & Associates, Inc | December 31, 2006 | U.S. | - | 23,088 | - | 23,088 |
| Totals | | | $- | $65,880 | $- | $65,880 |

5. In our opinion, the reserves data respectively evaluated by us have, in all material respects, been determined and are in accordance with the COGE Handbook, which has been modified to the extent necessary to reflect the terminology and standards of the SEC and FASB. We express no opinion on the reserves data that we reviewed but did not audit or evaluate.

6. We have no responsibility to update our reports referred to in paragraph 4 for events and circumstances occurring after their respective preparation dates.

7. Because the reserves data are based on judgments regarding future events, actual results will vary and the variations may be material.

Executed as to our report referred to above:

"ORIGINALLY SIGNED BY"

GLJ Petroleum Consultants Ltd.
Alberta, Canada
February 14, 2007

"ORIGINALLY SIGNED BY"

Netherland, Sewell & Associates, Inc.
Texas, U.S.A.
February 14, 2007

**FORM 51-101F3**
**REPORT OF**
**MANAGEMENT AND DIRECTORS**
**ON OIL AND GAS DISCLOSURE**

Management of Ivanhoe Energy Inc. (the "Company") is responsible for the preparation and disclosure of information with respect to the Company's oil and gas activities in accordance with securities regulatory requirements. This information includes reserves data, which consist of proved measures and the related standardized measure.

Independent qualified reserves evaluators have evaluated the Company's reserves data. The report of the independent qualified reserves evaluators will be filed with the securities regulatory authorities concurrently with this report.

The board of directors of the Company has

(a) reviewed the Company's procedures for providing information to the independent qualified reserves evaluators;

(b) met with the independent qualified reserves evaluators to determine whether any restrictions affected the ability of the independent qualified reserves evaluators to report without reservation; and

(c) reviewed the reserves data with management and the independent qualified reserves evaluators.

The board of directors has reviewed the Company's procedures for assembling and reporting other information associated with oil and gas activities and has reviewed that information with management. The board of directors has approved

(a) the content and filing with securities regulatory authorities of the reserves data and other oil and gas information;

(b) the filing of the report of the independent qualified reserves evaluators on the reserves data; and

(c) the content and filing of this report.

Because the reserves data are based on judgments regarding future events, actual results will vary and the variations may be material.

/s/ Joseph I. Gasca

Joseph I. Gasca, President and Chief Executive Officer

/s/ W. Gordon Lancaster

W. Gordon Lancaster, Chief Financial Officer

/s/ David R. Martin

David R. Martin, Executive Co-Chairman, Director

/s/ A. Robert Abboud

A. Robert Abboud, Independent Co-Chairman, Lead Director

March 16, 2007