

July 31, 2025

CANADIAN UTILITIES REPORTS SECOND QUARTER 2025 EARNINGS

CALGARY, Alberta - Canadian Utilities Limited (TSX: CU)

Canadian Utilities Limited (Canadian Utilities or the Company) today announced second quarter 2025 adjusted earnings ⁽¹⁾ of \$121 million (\$0.45 per share), which were \$4 million (\$0.02 per share) higher compared to \$117 million (\$0.43 per share) in the second quarter of 2024.

Second quarter 2025 earnings attributable to equity owners of the Company reported in accordance with International Financial Reporting Standards (IFRS earnings) were \$111 million (\$0.34 per Class A and Class B share), which were \$49 million (\$0.18 per Class A and Class B share) higher compared to \$62 million (\$0.16 per Class A and Class B share) in the second quarter of 2024.

RECENT DEVELOPMENTS

- Canadian Utilities invested \$382 million of capital expenditures in the second quarter of 2025, of which 95 per cent was invested in our regulated utilities in ATCO Energy Systems and ATCO Australia, with the remaining 5 per cent largely invested in ATCO EnPower.
- ATCO Energy Systems continues to work on many utility infrastructure opportunities, including two previously announced projects: the Yellowhead Pipeline Project (Yellowhead) in Natural Gas Transmission and the Central East Transfer-Out Project (CETO) in Electricity Transmission.
 - Yellowhead is on track for construction to commence in 2026, subject to Alberta Utilities Commission (AUC) and corporate approvals. The expected \$2.8 billion project continues to advance on-going stakeholder consultation, land acquisition, long-lead pipeline materials procurement, and design work in anticipation of the needs application decision from the AUC that is expected in the third quarter of 2025. In addition, we continue to pursue equity partnership arrangements with Indigenous partners.
 - Electricity Transmission began construction of CETO in the third quarter of 2024, and has progressed substation tendering for civil, structural and electrical works and expects to begin fall season construction in the third quarter of 2025. Electricity Transmission's 85-km of the transmission line are on track to be energized by June 2026 with an approximate \$280 million expected project spend. CETO will support renewable energy integration in Alberta and transport electricity in the counties of Red Deer, Lacombe and Stettler, supplying more than 1,500 megawatts of electricity to Alberta's grid.
- ATCO EnPower continues to see favourable market conditions for natural gas storage operations which supports its long-term revenue growth strategy. The \$169 million of revenues in the first six months of 2025, an increase of \$9 million compared to the same period in 2024, underlines the strength in our natural gas and natural gas liquids storage assets.

⁽¹⁾ Adjusted earnings is a total of segments measure. See Other Financial and Non-GAAP Measures Advisory included in this news release.

Corporate

- On July 10, 2025, Canadian Utilities declared a third quarter dividend of 45.77 cents per share or \$1.83 per Class A and Class B share on an annualized basis.

This news release should be read in concert with the full disclosure documents. Canadian Utilities' unaudited interim consolidated financial statements and management's discussion and analysis for the quarter ended June 30, 2025 will be available on the Canadian Utilities website (www.canadianutilities.com), via SEDAR+ (www.sedarplus.ca) or can be requested from the Company.

TELECONFERENCE AND WEBCAST

Canadian Utilities will hold a live teleconference and webcast with Bob Myles, Chief Executive Officer, and Katie Patrick, Executive Vice President, Chief Financial & Investment Officer, at 9:00 am Mountain Time (11:00 am Eastern Time) on Thursday, July 31, 2025 at 1-833-821-3314. No pass code is required.

Opening remarks will be followed by a question and answer period with investment analysts. Participants are asked to please dial-in 10 minutes prior to the start and request to join the Canadian Utilities teleconference.

Management invites interested parties to listen via live webcast at: <https://www.canadianutilities.com/en-ca/investors/events-presentations.html>.

A replay of the teleconference will be available approximately two hours after the conclusion of the call until August 31, 2025. Please call 1-855-669-9658 and enter pass code 8121993.

Canadian Utilities Limited and its subsidiary and affiliate companies have approximately 9,100 employees and assets of \$24 billion. Canadian Utilities, an ATCO company, is a diversified global energy infrastructure corporation delivering essential services and innovative business solutions. ATCO Energy Systems delivers energy for an evolving world through its electricity and natural gas transmission and distribution, and international electricity operations segments. ATCO EnPower creates sustainable energy solutions in the areas of electricity generation, energy storage, industrial water and cleaner fuels. ATCO Australia develops, builds, owns and operates energy and infrastructure assets. More information can be found at www.canadianutilities.com.

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Other Financial and Non-GAAP Measures Advisory

Adjusted Earnings

Consolidated adjusted earnings is a "total of segments measure", as defined in *National Instrument 52-112 – Non-GAAP and Other Financial Measures Disclosure* ("NI 52-112"). The most directly comparable measure to adjusted earnings reported in accordance with IFRS is "earnings attributable to equity owners of the Company". IFRS earnings include timing adjustments related to rate-regulated activities, dividends on equity preferred shares, unrealized gains or losses on mark-to-market forward and swap commodity contracts, one-time gains and losses, impairments, and items that are not in the normal course of business or a result of day-to-day operations. These items are not included in adjusted earnings. A reconciliation of adjusted earnings to earnings attributable to equity owners of the Company is provided below.

	Three Months Ended June 30		Six Months Ended June 30	
(\$ millions except share data)	2025	2024	2025	2024
Adjusted Earnings	121	117	353	342
Restructuring ⁽¹⁾	—	(36)	(14)	(36)
Transition of managed IT services ⁽²⁾	(5)	—	(12)	—
Unrealized losses on mark-to-market forward and swap commodity contracts ⁽³⁾	(2)	(18)	—	(7)
Rate-regulated activities ⁽⁴⁾	(20)	(7)	(15)	(14)
IT Common Matters decision ⁽⁵⁾	—	(5)	(1)	(11)
ATCO Electric settlement ⁽⁶⁾	—	(8)	—	(8)
Dividends on equity preferred shares of Canadian Utilities Limited	19	19	38	38
Other	(2)	—	(2)	—
Earnings attributable to equity owners of the Company	111	62	347	304
Weighted average shares outstanding (millions of shares)	271.8	271.4	271.7	271.2

(1) In the second quarter and first six months of 2025, the Company recorded restructuring costs of nil and \$14 million (after-tax) mainly related to staff reductions and associated severance costs. As these costs are not in the normal course of business, they have been excluded from adjusted earnings.

(2) In the second quarter and first six months of 2025, the Company recognized IT transition costs of \$5 million (after-tax) and \$12 million (after-tax). The transition costs were primarily related to activities to shift the managed IT services from a single-vendor service provider to a hybrid model of multiple new vendors and internal teams. As these costs are not in the normal course of business, they have been excluded from adjusted earnings.

(3) The Company's electricity generation business enters into, and, until the date of sale of ATCO Energy Ltd. to ATCO Ltd. on August 1, 2024, the Company's electricity and natural gas retail business entered into fixed-price swap commodity contracts to manage exposure to electricity and natural gas prices and volumes. These contracts are measured at fair value. Unrealized gains and losses due to changes in the fair value of fixed-price swap commodity contracts, together with reclassifications of unrealized gains or losses from other comprehensive income or loss, in the electricity generation business are recognized in the ATCO EnPower segment and electricity and natural gas retail business in the Financing & Other segment. Realized gains or losses are recognized in adjusted earnings when the commodity contracts are settled.

(4) The Company records significant timing adjustments as a result of the differences between rate-regulated accounting and IFRS with respect to additional revenues billed in the current year, revenues to be billed in future years, regulatory decisions received, and settlement of regulatory decisions and other items.

(5) Consistent with the treatment of the gain on sale in 2014 from the IT services business by the Company, financial impacts associated with the IT Common Matters decision are excluded from adjusted earnings.

(6) In the second quarter of 2024, the Company recorded an \$8 million (after-tax) reduction to earnings related to an AUC enforcement decision on two historical matters the Electric Transmission business had self-reported to AUC Enforcement staff.

Forward-Looking Information Advisory

Certain statements contained in this news release constitute forward-looking information. Forward-looking information is often, but not always, identified by the use of words such as "anticipate", "plan", "estimate", "expect", "may", "will", "intend", "should", "goals", "targets", "strategy", "future", and similar expressions. In particular, forward-looking information in this news release includes, but is not limited to, references to: ATCO Energy Systems' continued work on many utility infrastructure opportunities, including Yellowhead and CETO; expectations regarding Yellowhead, including the anticipated timing for commencement of construction, the anticipated total investment in the project, the anticipated timing for the needs application decision from the AUC, and our pursuit of equity partnership arrangements with Indigenous partners; the anticipated size, capacity and benefits of CETO, the anticipated timing for fall season construction and energization of the project, and the anticipated total investment in the project; expectations regarding favourable market conditions for natural gas storage operations for ATCO EnPower, which supports its long-term revenue growth strategy; and the payment of dividends.

Although the Company believes that the expectations reflected in the forward-looking information are reasonable based on the information available on the date such statements are made and processes used to prepare the information, such statements are not guarantees of future performance and no assurance can be given that these expectations will prove to be correct. Forward-looking information should not be unduly relied upon. By their nature, these statements involve a variety of assumptions, known and unknown risks and uncertainties, and other factors, which may cause actual results, levels of activity, and achievements to differ materially from those anticipated in such forward-looking information. The forward-looking information reflects the Company's beliefs and assumptions with respect to, among other things: the applicability and stability of legal and regulatory requirements in the jurisdictions in which we invest and/or operate; the payment of fees owing pursuant to applicable contracts; certain regulatory applications being made and approved in 2025; the development and performance of technology and technological innovations; continuing collaboration with certain business partners, and regulatory and environmental groups; the performance of assets and equipment; the ability to meet current project schedules, and other assumptions inherent in management's expectations in respect of the forward-looking information identified herein.

The Company's actual results could differ materially from those anticipated in this forward-looking information as a result of, among other things: risks inherent in the performance of assets; capital efficiencies and cost savings; applicable laws and regulations and the interpretation and manner of enforcement of such laws and regulations; changes to government policies; regulatory decisions; competitive factors in the industries in which the Company operates; evolving market or economic conditions; credit risk; interest rate fluctuations; the availability and cost of labour, materials, services, and infrastructure; future demand for resources; the development and execution of projects; prices of electricity, natural gas, natural gas liquids, and renewable energy; the development and performance of technology and new energy efficient products, services, and programs including but not limited to the use of zero-emission and renewable fuels, carbon capture, and storage, electrification of equipment powered by zero-emission energy sources and utilization and availability of carbon offsets; potential cancellation, termination, default, non-compliance, or breach of contract by contract counterparties; the risk that payments owed may not be collected or received in a timely manner, or at all; risks associated with potential litigation proceedings; potential damage to our brand and/or reputation that may result from a failure to perform, or from factors outside of our control, or negative publicity related to significant projects, investments, operations or activities; the risk of operational disruptions, outages, or force majeure events; the occurrence of unexpected events such as fires, extreme weather conditions, explosions, blow-outs, equipment failures, transportation incidents, and other accidents or similar events; global pandemics; the imposition of or changes to customs duties, tariffs or other trade restrictions; geopolitical tensions and wars; and other risk factors, many of which are beyond the control of the Company. Due to the interdependencies and correlation of these factors, the impact of any one material assumption or risk on a forward-looking statement cannot be determined with certainty. Readers are cautioned that the foregoing lists are not exhaustive. For additional information about the principal risks that the Company faces, see "Business Risks and Risk Management" in the Company's Management's Discussion and Analysis for the year ended December 31, 2024.

Any forward-looking information contained in this news release represents the Company's expectations as of the date hereof, and is subject to change after such date. The Company disclaims any intention or obligation to update or revise any forward-looking information whether as a result of new information, future events or otherwise, except as required by applicable securities legislation.