

This is the form of material change report required under Section 67(1) of the *Securities Act*.

**BC FORM 53-901F**

*Securities Act*

**MATERIAL CHANGE REPORT UNDER SECTION 67(1) OF THE ACT**

**Item 1. Reporting Issuer**

FIRST STAR RESOURCES INC.  
1118 Homer Street - Suite 214  
Vancouver, BC V6B 6L5

Telephone: (604) 609-0575  
Fax: (604) 609-0565

**Item 2. Date of Material Change**

January 12, 2006

**Item 3. Press Release**

The date of the press release issued pursuant to Section 67(1) of the Act with respect to the material change disclosed in this report is **January 12, 2006**. The press release was issued in Vancouver, British Columbia.

**Item 4. Summary of Material Change**

GAS SALES CONTRACT IN PLACE – UPDATED TIE-IN SCHEDULE

**Item 5. Full Description of Material Change**

**VANCOUVER, CANADA** – January 12, 2005 – **First Star Resources Inc.** (TSXV:FRS), is a mineral resource and emerging oil and gas exploration and development company. The Company is pleased to announce that the completion date of tie-in procedures has been revised and is now underway at the Stewart #1 well in Goliad County, Texas.

First Star has been advised by the operator of record, Dirnett Inc., has concluded a gas sales contract with Duke Energy Corporation. Delays to the previously anticipated tie-in date occurred due to complications arising from limited availability of pipeline easement options. All issues and concerns have been fully resolved and a formal easement has been acquired, granting access to Duke Energy's gas pipeline. The company has been advised that tie in to sales will occur anytime over the next several weeks.

Based upon flow tests conducted in December 2005, anticipated initial production rates are between 1 million and 1.5 million cubic feet per day. Down hole log analysis indicates the well has similar characteristics as the Swickhiemer #2 well located ¼ mile to the southeast. This well produced 1.9 BCF with initial production of greater than 2MMCFPD.

The 272 acre Stewart East Property is located in Goliad County, Texas within the Jobar field. There are 9

wells in the field which have produced to date a cumulative 5.894 Bcf (billion cubic feet) of gas, an average of 655Mmcf (million cubic feet) per well. The field appears to be a series of isolated bar deposits trending in a north east /south west direction. The field was discovered using 2D seismic amplitude analysis. The well tested an amplitude anomaly based on the syndicate's 3D seismic program conducted over the property. The Stewart #2 well is being planned for the spring of 2006.

The Company holds a 10% working interest in the Stewart prospect comprised of the Stewart East and the Stewart West properties covering approximately 544 contiguous acres. The property has the capacity to host up to seven wells including several wells to test and develop the Wilcox formation.

For further information please contact Bill Wishart at (604) 609-0555 or Patrick Forseille, P.Geol. at (604) 488-3900 or toll free at 1-877-609-0555.

**Item 6. Reliance on Section 67(2) of the Act**

N/A

**Item 7. Omitted Information**

N/A

**Item 8. Senior Officer**

The following senior officer of the Company is knowledgeable about the material change disclosed in this report:

Bill Wishart  
Phone: (604) 609-0575

**Item 9. Statement of Senior Officer**

The foregoing accurately discloses the material change referred to herein.  
Executed at Vancouver, British Columbia this 12th day of January 2006.

*"Bill Wishart"*

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**Bill Wishart**  
President