Form 51-101 F1

First Star Resources Inc.

Statement of Reserves Data

And Other Oil and Gas Information

As of December 31, 2008

Table of Contents

Glossary of Terms

Reserves	Estimated reserves of natural gas, natural gas liquids and crude oil.
Working interest	Those lands in which the Company receives its acreage share of net production revenues.
Gross reserves	Estimated reserves before royalties based on working interest.
Net reserves	Estimated reserves after royalties based on working interest.
Future net revenue	Working interest revenues after royalties, development costs, production costs and well abandonment costs, but before administrative, overhead and other such indirect costs. Future net revenue may be presented either before or after tax.
Proved reserve	Reserve that can be estimated with a high degree of certainty to be recoverable. It is likely that the actual remaining quantities recovered will exceed the estimated proved reserves.
Probable reserves	Reserve that is less certain than proved reserve at being recovered. It is equally likely that the actual remaining quantities recovered will be greater or less than the sum of the estimated proved plus probable reserve.
Developed reserve	Reserve that is expected to be recovered from existing wells and installed facilities or, if facilities have not been installed, that would involve a low expenditure (e.g. when compared to the cost of drilling a well) to put the reserves on production.
Producing reserve	Reserve that is expected to be recovered from completion intervals open at the time of estimate. The category of reserve may be currently producing or, if shut-in, they must have previously been on production, and the date of resumption of production must be known with reasonably certainty.
Non-prod. reserve	Reserve that either has not been on production, or has previously been on production, but is shut-in, and the date of resumption of production is unknown.
Stb/stock tank barrel	A 42-US gallon barrel of crude oil at standard conditions of 1 atmosphere and 60 ^{o}F.
M	Thousand (1,000).
MM	Million (1,000,000)
Mbbl	1,000 barrels of oil and/or natural gas liquids.
MMBtu	A unit of heat energy equal to one million British thermal units.
Mcf	1,000 cubic feet of natural gas.
Bcf	One billion (1,000,000,000) cubic feet of natural gas
bbl or barrel	A 42-US gallon barrel of crude oil or natural gas liquids.
Undeveloped reserve	Reserve that is expected to be recovered from known accumulation where a significant expenditure is required to render them capable of production (e.g. in comparison to the costs of drilling a well). Such reserve must fully meet the requirements of the reserve classification to which they are assigned (proved or probable).

Form 51-101 F1

Statement of Reserves Data and Other Oil and Gas Information for First Star Resources Inc.

Part 1 Date of Statement

Item 1.1 Relevant Dates

1. Date of Statement: March 31, 2009
2. Effective Date: December 31, 2008
3. Preparation Date: March 31, 2009

The following information is related to the Company's reserves. At year-end, the Company's oil property is deemed uneconomical due to low oil price at this time. Therefore, there is no reserve at year-end. The Company used the production, revenue, capital and operating cost data in the preparation of our Financial Statements for the fiscal year ended December 31, 2008.

All of the Company's heavy oil reserve is onshore in the country of United States of America.

There is no estimated future net revenue and the current oil property is uneconomic.

In this report, the Company is reporting the oil and gas activities for year-ending 2008.

In certain instances, numbers may not total due to computer-generated rounding. In such cases, differences are not material.

Part 2 Disclosure of Reserves Data

Item 2.1 Reserves Data (Forecast Prices and Costs)

Item 2.1.1 Breakdown of Reserves (Forecast Case)

Yellowstone County, Montana	**Heavy Oil**	
	Gross	Net
Reserve Category	(bbl)	(bbl)
Proved developed producing	0	0
Proved (in total)	**0**	**0**

Item 2.1.2 Net Present Value of Future Net Revenue (Forecast Case)

Yellowstone County, Montana	**Present Worth Discounted @**			
	Before Tax		After Tax	
	0%	10%	0%	10%
Reserve Category	($ U.S.)	($ U.S.)	($ U.S.)	($ U.S.)
Proved developed producing	0	0	0	0
Proved (in total)	**0**	**0**	**0**	**0**

Item 2.1.3(a) (b) Additional Information Concerning Future Net Revenue (Forecast Case)

Proved Reserves – Yellowstone County, Montana

Revenue	Royalties	Operating Costs	Development Costs	Well Abandonment Costs	Future Net Revenue Before Income Tax
($ U.S.)	($ U.S.)	($ U.S.)	($ U.S.)	($ U.S.)	($ U.S.)
0	0	0	-	0	0

The oil property in Yellowstone County is currently uneconomic.

Item 2.1.3(c) Net Present Value of Future Net Revenue based on Forecast Prices and Costs

All revenue is from heavy oil reserves and therefore Item 2.1.2 satisfies Item 2.1.3(c).

Item 2.2 Supplemental Disclosure of Reserves Data (Constant Prices and Costs)

Not applicable.

Item 2.3 Reserves Disclosure Varies with Accounting

Not applicable.

Item 2.4 Future Net Revenue Disclosure Varies with Accounting

Not applicable.

Part 3 Pricing Assumptions

Item 3.1 Constant Prices Used in Supplemental Estimates

Not applicable.

Item 3.2 Forecast Prices Used in Estimates

Item 3.2.1(a)

Not applicable.

Item 3.2.1(b)

The weighted average of the historical commodity prices for the Mosser Dome Field as of the year-ending December 31, 2008 was $21.87 per barrel of 22° API heavy oil.

Item 3.2.2

Not applicable.

Item 3.2.3

Not applicable.

Part 4 Reconciliations of Changes in Reserves

Item 4.1 Reserves Reconciliation

Mosser Dome Field, Yellowstone County, Montana

	Gross Heavy Crude Oil		
Description	Proved (bbl)	Probable (bbl)	Proved + Probable (bbl)
December 31, 2007 (opening balance)	24,347	0	24,347
Extensions and improved recovery	0	0	0
Technical revisions	0	0	0
Discoveries	0	0	0
Acquisitions	0	0	0
Dispositions	0	0	0
Economic factors	(17,206)	0	(17,206)
Production	(7,141)	0	(7,141)
December 31, 2008 (closing balance)	**0**	**0**	**0**

Part 5 Additional Information Relating to Reserves Data

Item 5.1 Undeveloped Reserves

Not applicable.

Item 5.2 Significant Factors or Uncertainties

Item 5.2.1

The process of evaluating reserves is inherently complex. It requires significant judgements and decisions based on available geological, geophysical, engineering, and economic data. These estimates may change substantially as additional data from ongoing development activities and production performance becomes available and as economic conditions impacting oil and gas prices and costs change. The reserve estimates contained herein are based on current production forecasts, prices, and economic conditions. These factors and assumptions include among others: (i) historical production in the area compared with production rates from analogous producing areas; (ii) initial production rates; (iii) production decline rates; (iv) ultimate recovery of reserves; (v) success of future development activities; (vi) marketability of production; (vii) effects of government regulations; and (viii) other government levies imposed over the life of the reserves.

As circumstances change and additional data becomes available, reserve estimates also change. Estimates are reviewed and revised, either upward or downward, as warranted by the new information. Revisions are often required due to changes in well performances, prices, economic conditions, and government restrictions. Revisions to reserve estimates can arise from changes in year-end prices, reservoir performance, and geologic conditions or production. These revisions can be either positive or negative.

Item 5.3 Future Development Costs

Not applicable.

Part 6 Other Oil and Gas Information

Item 6.1 Oil and Gas Properties and Wells

Item 6.1.2 Gross and net oil and gas wells:

Yellowstone County, Montana

	Producing Wells				Non-Producing Wells					
	Oil		Gas		Oil		Gas		Injection	
Field	Gross	Net	Gross	Net	Gross	Net	Gross	Net	Gross	Net
Mosser	24.0	12.0	1.0	0.5	5.0	2.5	0	0	1.0	0.5
Total	**24.0**	**12.0**	**1.0**	**0.5**	**5.0**	**2.5**	**0**	**0**	**1.0**	**0.5**

Note: No reserve assigned to the producing gas well as this gas is used in the Field operations.

Item 6.2 Properties with No Attributed Reserves

Not applicable.

Item 6.3 Forward Contracts

Not applicable.

Item 6.4 Additional Information Concerning Abandonment and Reclamation Costs

The abandonment costs (net of salvage) for the Company's 16.0 net wells is estimated at $1,000 per well for a total escalated abandonment cost of $16,236 (undiscounted) and $10,586 (discounted @ 10%) for the year-ending December 31, 2011.

Item 6.5 Tax Horizon

The Company's US subsidiary, First Star Resources USA, Inc. has approximately $998,229 of tax basis composed of $849,835 from acquisition costs in 2008 and $148,394 for costs incurred from work-over and upgrade costs in the Mosser Dome field.

The Company was not required to pay taxes for the period ended December 31, 2008. Based on the strategy of re-investing all internally generated cash flow in an exploration development program, the Company will not need to pay any income tax in the fiscal 2008 tax year and future years until the tax pool is exhausted.

Item 6.6 Costs Incurred

The following table (Item 6.6.1) outlines the costs incurred to the Company for acquisitions of proved and unproved properties, exploration, and development for the fiscal year ending December 31, 2008:

	Acquisition Costs		Exploration	Development
	Proved Properties	Unproved Properties	Costs	Costs
Property	($ U.S.)	($ U.S.)	($ U.S.)	($ U.S.)
Mosser Dome Field	0	0	0	75,000
Total	**0**	0	0	75,000

Item 6.7 Exploration and Development Activities

A development well was drilled in Q3 of 2008.

Item 6.8 Production Estimates

Not applicable.

Item 6.9 Production History

The following table (Item 6.9.1a) outlines the Company's share of average daily production volume, before deduction of royalties for each quarter of 2008:

Year 2008	Gross Daily Average Heavy Oil, bbl
Q1	15.40
Q2	15.69
Q3	16.60
Q4	12.94

The following table (Item 6.9.1b) outlines as an average per unit volume (for example, $/bbl or $/Mcf), the Company's prices received, royalties paid, production costs, and resulting netback:

Yellowstone County, Montana

Year 2008	Prices Received ($/bbl)	Royalties ($/bbl)	Production Costs ($/bbl)	Resulting Netback ($/bbl)
Q1	75.14	15.03	40.28	19.84
Q2	100.51	20.10	49.15	31.26
Q3	99.78	19.96	47.17	32.65
Q4	40.25	8.05	44.19	(10.99)

Notes: Cost of well services in Q4 reduced netback.

The following table (Item 6.9.1) outlines the field total of the Company's production volumes for the most recent financial year ending December 31, 2008, for each product type:

Yellowstone County, Montana

Field	Heavy Oil	
	Gross, bbl	Net, bbl
Mosser	5,533.8	4,427.0