**DEVIN ENERGY CORPORATION**

*The "Reporting Issuer" Or the "Company"*

**FORM 51-101F1**

# Report of Management and Directors on Reserves Data and other Information For Fiscal Year Ended December 31, 2016

*This is the form referred to in Item 1 of Section 2.1 of:*

*National Instrument 51-101 ("NI -101")*
*5Standards of Disclosure for Oil and Gas Activities*

*Terms used within this Form 51-101F1 have the same meaning as defined in NI51-101*

## TABLE OF CONTENTS



| | | |
|---|---|---|
| **PART 1** | **DATE OF STATEMENT** | |
| **Item 1.1** | **Relevant Dates** | |

1. The date of this report and statement is April 28 2017
2. The effective date of information provided in this statement is as of the Company's most recently completed fiscal year ended December 31, 2016.
3. The preparation date of the information provided herein is April 28, 2017.

## PART 6 OTHER OIL AND GAS INFORMATION

### Item 6.1 Oil and Gas Properties and Wells

1. Siggins Oil Mining Project #1
   (a) Cumberland County, Illinois, U.S.A.
   (b) Onshore
2. The Siggins Oil Mining Project #1 is non-producing and is the only well, producing or non-producing, which the Reporting Issuer has ownership.

### Item 6.2 Properties With No Attributed Reserves

1. Siggins Oil Mining Project #1
   (a) One-hundred forty (140) acres, more or less.
   (b) Net working interest of 8.56% in one-hundred forty (140) acres, more or less.
   (c) Cumberland County, Illinois, U.S.A.
   (d) The working interest is fully paid and non-assessable, including abandonment and reclamation costs.

**Item 6.6** **Costs Incurred**

The property acquisition costs, exploration costs, and development costs incurred for the Company's most recently completed financial year ended December 31, 2016: **NONE**.

**Item 6.7** **Exploration and Development Activities**

The Company did not engage in any oil and gas exploration and development activities during the Company's most recently completed financial year ended December 31, 2016.

The Company is currently evaluating several proposals for consideration of participating in the acquisition, exploration, and development of oil and gas prospects in the U.S.A. To date, Management has not committed, negotiated, or offered participation in any exploration or development activities, and is interested in reviewing additional geologic reports and proposals. During the fourth quarter 2006, the Company closed a Non-Brokered Private Placement totaling C$630,223 in gross proceeds (finders' fees of US $17,270), with a private company controlled by the President of the Company investing C$405,103 of the gross proceeds. The proceeds from the private placement have provided the Company the opportunity to evaluate exploration and development proposals for consideration as upcoming or future oil and gas activities. Due to the increases in crude oil prices, exploration and development proposals have escalated considerably, necessitating Management to consider funding a 2017 private placement.

## FORM 51-101F2

## REPORT ON RESERVES DATA
## BY INDEPENDENT QUALIFIED RESERVES EVALUATOR OR AUDITOR

The form referred to in Item 2 of Section 2.1 of National Instrument 51-101 ("NI 51-101"), *Standards of Disclosure for Oil and Gas Activities, t*he companion Form 51-101F2 (*Report On Reserves Data By Independent Qualified Reserves Evaluator Or Auditor)* to this Form 51-101F1, is a ***nil and blank report*** because the Company is an exploration stage company and has no oil and gas reserves to report. Dated effective December 31, 2016.

## FORM 51-101F3

## REPORT OF MANAGEMENT AND DIRECTORS
## ON OIL AND GAS DISCLOSURE

The form referred to in Item 3 of Section 2.1 of National Instrument 51-101 ("NI 51-101"), *Standards of Disclosure for Oil and Gas Activities,* the companion Form 51-101F3 (*Report of Management and Directors on Oil and Gas Disclosure*) to this Form 51-101F1, is filed separately and concurrently with this Form 51-101F1.