

XXL ENERGY CORP.

Unaudited Condensed Interim Consolidated Financial Statements For the Three Months Ended March 31, 2025 and 2024 (Expressed in US Dollars)

Index

Notice of No Auditor Review of Interim Financial Statements

Condensed Interim Consolidated Financial Statements

Condensed Interim Consolidated Statements of Financial Position

Condensed Interim Consolidated Statements of Operations and Comprehensive Loss

Condensed Interim Consolidated Statements of Changes in Shareholders' Deficiency

Condensed Interim Consolidated Statements of Cash Flows

Notes to the Condensed Interim Consolidated Financial Statements

NOTICE OF NO AUDITOR REVIEW OF INTERIM FINANCIAL STATEMENTS

In accordance with National Instrument 51-102, Part 4, subsection 4.3(3) released by the Canadian Securities Administrators, the Company discloses that its auditors have not reviewed these unaudited condensed interim consolidated financial statements as at and for the three months ended March 31, 2025 and 2024.

XXL Energy Corp.

Condensed Interim Consolidated Statements of Financial Position

(Unaudited - Prepared by Management)

(Expressed in US dollars)

	Notes	As at March 31, 2025	As at December 31, 2024
ASSETS			
Current assets			
Cash		\$ 342,884	\$ 443,477
Accounts receivable	7	366,263	775,403
Prepaid expenses		477,947	615,527
		1,187,094	1,834,407
Non-current assets			
Reclamation bond	10	25,000	25,000
Exploration and evaluation assets	8	29,542	29,542
Developed and producing properties	8	6,343,200	6,434,716
		6,397,742	6,489,258
		\$ 7,584,836	\$ 8,323,665
LIABILITIES AND EQUITY			
Current liabilities			
Accounts payable and accrued liabilities		\$ 679,363	\$ 741,279
Loan payable	12	1,125,000	2,150,000
Loans payable to related parties	13	46,921,129	45,464,918
Due to related parties	14	1,084,231	1,082,902
		49,809,723	49,439,099
Non-current liabilities			
Loans payable to related party	13	788,399	765,387
Decommissioning obligations	9	537,045	537,045
		1,325,444	1,302,432
		51,135,167	50,741,531
SHAREHOLDERS' DEFICIENCY			
Capital stock	11	85,314,772	85,314,772
Contributed surplus		161,722	161,722
Translation reserve		2,464,543	2,475,143
Deficit		(131,491,368)	(130,369,503)
		(43,550,331)	(42,417,866)
		\$ 7,584,836	\$ 8,323,665

The accompanying notes are an integral part of these condensed interim consolidated financial statements

Approved on behalf of the Board:

"Alistair Palmer"
Director

"Fletcher FitzGibbon"
Director

XXL Energy Corp.

Condensed Interim Consolidated Statements Operations and Comprehensive Loss

(Unaudited - Prepared by Management)

(Expressed in US dollars)

	Notes	For the three months ended March 31, 2025	For the three months ended March 31, 2024
Revenue			
Petroleum and natural gas sales		\$ 1,507,665	\$ 388,018
Royalties		(300,357)	(87,836)
		1,207,308	300,182
Direct Operating Expenses			
Production		515,689	177,589
Depletion and depreciation	8	230,000	78,000
		745,689	255,589
Operating Income		461,619	44,593
General and Administrative Expenses			
Finance	13	1,505,252	1,268,855
General and administrative fees	14	22,207	24,256
Foreign exchange (gain) loss		(1,268)	27,922
Professional fees		49,731	35,585
Filing and transfer agent fees		4,427	4,871
Director and officer fees	14	3,135	3,337
		1,583,484	1,364,826
Net Loss for the Period		(1,121,865)	(1,320,233)
Other Comprehensive Loss			
Items that may be reclassified subsequently to profit or loss			
Foreign exchange gain (loss) on translating foreign operations		\$ (10,600)	290,616
Total Comprehensive Loss for the Period		(1,132,465)	(1,029,617)
Basic and Diluted Loss Per Share		\$ (0.15)	\$ (0.18)
Weighted Average Number of Common Shares Outstanding		7,252,943	7,252,943

The accompanying notes are an integral part of these condensed interim consolidated financial statements

XXL Energy Corp.

Condensed Interim Consolidated Statements of Changes in Shareholders' Deficiency

For the three months ended March 31, 2025 and 2024

(Expressed in US dollars)

	Capital Stock		Contributed Surplus	Translation Reserve	Deficit	Total
	Number of Shares	Amount				
Balance as at January 1, 2024	7,252,943	\$ 85,314,772	\$ 161,722	\$ 1,431,870	\$ (124,245,463)	\$ (37,337,099)
Foreign exchange loss on translating foreign operations	-	-	-	290,616	-	290,616
Net loss for the period	-	-	-	-	(1,320,233)	(1,320,233)
Balance as at March 31, 2024	7,252,943	\$ 85,314,772	\$ 161,722	\$ 1,722,486	\$ (125,565,696)	\$ (38,366,716)

	Capital Stock		Contributed Surplus	Translation Reserve	Deficit	Total
	Number of Shares	Amount				
Balance as at January 1, 2025	7,252,943	\$ 85,314,772	\$ 161,722	\$ 2,475,143	\$ (130,369,503)	\$ (42,417,866)
Foreign exchange gain on translating foreign operations	-	-	-	(10,600)	-	(10,600)
Net loss for the period	-	-	-	-	(1,121,865)	(1,121,865)
Balance as at March 31, 2025	7,252,943	\$ 85,314,772	\$ 161,722	\$ 2,464,543	\$ (131,491,368)	\$ (43,550,331)

The accompanying notes are an integral part of these condensed interim consolidated financial statements

XXL Energy Corp.

Condensed Interim Consolidated Statements of Cash Flows

(Unaudited - Prepared by Management)

(Expressed in US dollars)

	For the three months ended March 31, 2025	For the three months ended March 31, 2024
Cash Provided by (Used in):		
Operating Activities		
Net loss for the period	\$ (1,121,865)	\$ (1,320,233)
Adjustments for items not involving cash		
Depletion and depreciation	230,000	78,000
Unrealized foreign exchange gain	124	(1,823)
Accrued finance fees on loans payable	1,505,251	1,268,855
	613,510	24,799
Changes in non-cash working capital		
Accounts receivable	409,141	105,022
Prepaid expenses	137,580	17
Accounts payable and accrued liabilities	(63,275)	(115,973)
Due to related parties	(34,085)	(13,791)
Cash Provided by Operating Activities	1,062,871	73
Investing Activity		
Refunds (expenditures) on petroleum and natural gas properties	(138,484)	12,915
Cash Used in Investing Activity	(138,484)	12,915
Financing Activity		
Bank loan obtained	-	-
Payments on loan payable	(1,025,000)	(566,705)
Cash Used in Financing Activity	(1,025,000)	(566,705)
Foreign Exchange Effect on Cash	19	607
Change in Cash During the Period	(100,593)	(553,110)
Cash, Beginning of the Period	443,477	1,541,189
Cash, End of the Period	\$ 342,884	\$ 988,079

The accompanying notes are an integral part of these condensed interim consolidated financial statements

XXL Energy Corp.

Notes to the Condensed Interim Consolidated Financial Statements For the Three Months Ended March 31, 2025 and 2024

(Expressed in US dollars, unless otherwise noted)

(Unaudited – Prepared by Management)

1. NATURE OF OPERATIONS AND GOING CONCERN

XXL Energy Corp. (the “Company” or “XXL Energy”) is a petroleum and natural gas entity engaged in the acquisition, exploration and development of petroleum and natural gas properties located in the United States of America.

The Company is a publicly listed company incorporated in Canada with limited liability under the legislation of the province of British Columbia. The Company’s shares are listed on the TSX Venture Exchange under the symbol “XL”.

The records of the Company are located at 1500 West 16th Avenue, Vancouver, British Columbia, Canada, V6J 2L6. The Company’s registered address is 595 Howe Street, Suite 700, Vancouver, British Columbia, Canada, V6C 2T5.

These unaudited condensed interim consolidated financial statements (“interim financial statements”) have been prepared on a going concern basis, which assumes that the Company will be able to continue in operation for the foreseeable future and will be able to realize its assets and discharge its liabilities and commitments in the normal course of business.

The Company incurred a net loss of \$1,121,865 (2024 - \$1,320,233) during the three months ended March 31, 2025 and as at March 31, 2025 has a working capital deficit of \$48,622,629 (December 31, 2024 - \$47,604,692), an accumulated deficit of \$131,491,368 (December 31, 2024 - \$130,369,503), limited resources, no significant source of operating cash flow, and no assurances that sufficient funding will be available to maintain or conduct further exploration and development of its petroleum and natural gas interests. The Company will require additional equity and/or debt financing to meet its administrative overhead costs, to continue exploration work on its petroleum and natural gas interests and settle its current and long-term liabilities.

The application of the going concern concept is dependent upon the Company’s ability to generate future profitable operations and receive continued financial support from its shareholders, related parties and from continued forbearance from debt holders. Management is actively seeking to raise the necessary capital to meet its funding requirements and has undertaken available cost-cutting measures. There can be no assurance that management’s plan will be successful.

These matters indicate material uncertainties that may cast significant doubt about the Company’s ability to continue as a going concern. These interim consolidated financial statements do not include any adjustments relating to the recoverability of assets and classification of assets and liabilities that might be necessary should the Company be unable to continue as a going concern. Such adjustments could be material.

XXL Energy Corp.

Notes to the Condensed Interim Consolidated Financial Statements For the Three Months Ended March 31, 2025 and 2024

(Expressed in US dollars, unless otherwise noted)
(Unaudited – Prepared by Management)

2. BASIS OF PREPARATION

(a) Statement of compliance

These interim consolidated financial statements have been prepared in accordance with International Financial Reporting Standards (“IFRS”), as issued by the International Accounting Standards Board (“IASB”).

The material accounting policies set out in note 3 have been applied consistently to all periods presented by the Company and its subsidiary, Exxel Energy (USA) Inc. (“Exxel Energy”).

(b) Basis of measurement

These interim consolidated financial statements have been prepared on a historical cost basis, except for certain financial instruments, which are measured at fair value. In addition, these interim consolidated financial statements have been prepared using the accrual basis of accounting, except for cash flow information.

(c) Functional and presentation currency

The functional currency of the Company is the Canadian dollar. The functional currency of Exxel Energy is the US dollar. These interim consolidated financial statements are presented in US dollars.

(d) Use of estimates and judgments

The preparation of interim consolidated financial statements in conformity with IFRS requires management to make judgments, estimates and assumptions that may affect the reported amounts of assets, liabilities, income, and expenses. Actual results may differ from these estimates.

The following are the accounting policies subject to such judgments and the key sources of estimation uncertainty that the Company believes could have the most significant impact on the reported results and financial position.

Critical accounting judgments

Classification of exploration and evaluation (“E&E”) assets

Judgment is required in determining whether technical feasibility and commercial viability have been established by an economically viable extraction operation and commitment of sufficient financial resources to pursue development in determining whether the E&E assets should be reclassified to developed and producing properties.

XXL Energy Corp.

Notes to the Condensed Interim Consolidated Financial Statements For the Three Months Ended March 31, 2025 and 2024

(Expressed in US dollars, unless otherwise noted)

(Unaudited – Prepared by Management)

2. BASIS OF PREPARATION (continued)

(d) Use of estimates and judgments (continued)

Critical accounting judgments (continued)

Reserves

The estimate of petroleum and natural gas reserves is integral to the calculation of the amount of depletion charged to the consolidated statement of operations and comprehensive loss and is also a key determinant in assessing whether the carrying value of any of the Company's development and production assets have been impaired. Changes in reported reserves can impact asset carrying values and the decommissioning provision due to changes in expected future cash flows. The Company's reserves are evaluated and reported on by independent reserve engineers at least annually in accordance with Canadian Securities Administrators' National Instrument 51-101 *Standards of Disclosure of Oil and Gas Activities*. Reserve estimation is based on a variety of factors including engineering data, geological and geophysical data, projected future rates of production, commodity pricing and timing of future expenditures, all of which are subject to significant judgment and interpretation.

Identification of cash-generating units ("CGUs")

The Company's assets are aggregated into CGUs for the purpose of calculating impairment. CGUs are based on an assessment of the unit's ability to generate independent cash inflows. The determination of these CGUs was based on management's judgment with regard to shared infrastructure, geographical proximity, petroleum type and similar exposure to market risk and materiality.

Recoverability of long-lived asset values

At each reporting date, the Company assesses its petroleum and natural gas properties and exploration and evaluation assets for possible impairment, to determine if there is any indication that the carrying amounts of the assets may not be recoverable. An assessment is also made at each reporting date to determine whether there is an indication that previously recognized impairment losses no longer exist or have decreased. Determination as to whether and how much an asset is impaired or no longer impaired involves management estimates on highly uncertain matters, such as future commodity prices, discount rates, production profiles, operating costs, future capital costs and reserves. Changes in circumstances may impact these estimates, which may impact the recoverable amount of assets. Any change in the impairment loss or reversal of impairment loss could have a material financial impact in future periods, but future depletion expense would be impacted as a result.

Going concern

The assessment of whether the going concern assumption is appropriate requires management to take into account all available information about the future, which is at least, but not limited to, twelve months from the end of the reporting period. The Company is aware that material uncertainties related to events or conditions may cast significant doubt upon the Company's ability to continue as a going concern.

XXL Energy Corp.

Notes to the Condensed Interim Consolidated Financial Statements For the Three Months Ended March 31, 2025 and 2024

(Expressed in US dollars, unless otherwise noted)

(Unaudited – Prepared by Management)

2. BASIS OF PREPARATION (continued)

(d) Use of estimates and judgments (continued)

Critical accounting judgments (continued)

Joint arrangements

Judgment is required to determine when the Company has joint control over an arrangement, which requires an assessment of the relevant activities and when the decisions in relation to those activities require unanimous consent. Judgment is also required to classify a joint arrangement. Classifying the arrangement requires the Company to assess their rights and obligations arising from the arrangement including whether the arrangement is structured through a separate vehicle, in which case judgment is also required to assess the rights and obligations arising from the legal form of the separate vehicle, terms of the contractual arrangement, and other relevant facts and circumstances. This assessment often requires significant judgment, and a different conclusion on joint control and whether the arrangement is a joint operation or a joint venture may materially impact the accounting. Management has assessed that its petroleum and natural gas activities involve jointly controlled operations.

Determination of functional currency

The functional currency of the Company and its subsidiary is the currency of the primary economic environment and the Company reconsiders the functional currency if there is a change in events and conditions, which determines the primary economic environment.

Critical accounting estimates

Loans and discount rates

For loans measured at amortized cost under IFRS 9 *Financial Instruments*, judgment is used by management in determining the fair value for the loan at inception of the lending arrangement. The fair value of the loan is calculated based on the present value of the future loan payments, discounted using an interest rate that would be charged by another market participant for a financing arrangement with similar characteristics. Estimates are used by management in determining what the interest rate would be for sourcing a similar financing arrangement in the market.

Decommissioning obligations

Amounts recorded for decommissioning obligations requires the use of management's best estimates of future decommissioning expenditures, expected timing of expenditures, future inflation rates and expected discount rates. The estimates are based on internal and third-party information and calculations are subject to change over time and may have a material impact on profit or loss or financial position.

Recoverability of accounts receivable

Accounts receivable are recorded at the estimated recoverable amount, which involves an estimate of uncollectable accounts.

XXL Energy Corp.

Notes to the Condensed Interim Consolidated Financial Statements

For the Three Months Ended March 31, 2025 and 2024

(Expressed in US dollars, unless otherwise noted)

(Unaudited – Prepared by Management)

2. BASIS OF PREPARATION (continued)

(d) Use of estimates and judgments (continued)

Critical accounting estimates (continued)

Income taxes

Related assets and liabilities are recognized for the estimated tax consequences between amounts included in the interim consolidated financial statements and their tax basis using substantively enacted future income tax rates. Timing of future revenue streams and future capital spending changes can affect the timing of any temporary differences, and accordingly, affect the amount of the deferred tax asset or liability calculated at a point in time. These differences could materially impact earnings.

Reserves

Reserves resources are used in the unit-of-production calculation for depreciation, depletion and amortization, and the impairment analysis, which affect net loss for the period. There are numerous uncertainties inherent in estimating reserves. Estimating reserves is very complex, requiring many judgments based on geological, geophysical, engineering, and economic data. Changes in these judgments could have a material impact on the estimated reserves. These estimates may change, having either a negative or positive effect on profit or loss as further information becomes available and as the economic environment changes.

Depletion and depreciation

Depletion of developed and producing properties is provided using the unit-of-production method based on production volumes before royalties in relation to total estimated proved reserves, as determined annually by independent engineers and internal reserve evaluations on a quarterly basis. Natural gas reserves and production are converted at the energy equivalent of approximately six thousand cubic feet to one barrel of oil.

(e) Approval of the interim consolidated financial statements

The interim consolidated financial statements of XXL Energy Corp. for the three months ended March 31, 2025 and 2024 were reviewed, approved, and authorized for issue by the Board of Directors on May 15, 2025.

3. MATERIAL ACCOUNTING POLICIES

(a) Basis of consolidation

(i) Subsidiary

The interim consolidated financial statements include the accounts of the Company and its wholly owned subsidiary, Exxel Energy. A subsidiary is an entity in which the Company has control, where control requires exposure or rights to variable returns and the ability to affect those returns through power over the investee. All intercompany transactions and balances have been eliminated upon consolidation.

XXL Energy Corp.
Notes to the Condensed Interim Consolidated Financial Statements
For the Three Months Ended March 31, 2025 and 2024

(Expressed in US dollars, unless otherwise noted)

(Unaudited – Prepared by Management)

3. MATERIAL ACCOUNTING POLICIES (continued)

(a) Basis of consolidation (continued)

(ii) Jointly controlled operations and jointly controlled assets

The Company's petroleum and natural gas activities involve jointly controlled operations. The interim consolidated financial statements include the Company's share of costs, deferred costs and liabilities incurred in respect of its interests in jointly controlled operations.

(b) Foreign currency translation

Transactions in foreign currencies are translated to the respective functional currencies of the Company and Exxel Energy, at the exchange rates at the dates of the transactions. Monetary assets and liabilities denominated in foreign currencies are translated into the respective functional currency at the reporting date and foreign currency gains or losses are recognized in net loss for the period.

XXL Energy's financial information is translated from Canadian dollars, its functional currency, at each reporting period to US dollars, the Company's reporting currency. Assets and liabilities are translated at the exchange rates prevailing at the consolidated statement of financial position dates, and revenue and expenses are translated on the basis of average exchange rates during the period. Any recognized and unrecognized gains or losses arising from the translation of these amounts are recorded in other comprehensive income (loss) and classified as a component of equity.

(c) Financial instruments

(i) Financial assets

Initial recognition and measurement

A financial asset is measured initially at fair value plus, for an item not at fair value through profit or loss, transaction costs that are directly attributable to its acquisition or issue. On initial recognition, a financial asset is classified as measured at amortized cost, fair value through profit, or loss or fair value through other comprehensive income. A financial asset is measured at amortized cost if it meets the conditions that i) the asset is held within a business model whose objective is to hold assets to collect contractual cash flows, ii) the contractual terms of the financial asset give rise on specified dates to cash flows that are solely payments of principal and interest on the principal amount outstanding, and iii) is not designated as fair value through profit or loss.

Subsequent measurement

The subsequent measurement of financial assets depends on their classification as follows:

Financial assets at fair value through profit or loss ("FVTPL")

Financial assets measured at fair value through profit and loss are carried in the consolidated statement of financial position at fair value with changes in fair value therein, recognized in the statement of operations.

XXL Energy Corp.

Notes to the Condensed Interim Consolidated Financial Statements For the Three Months Ended March 31, 2025 and 2024

(Expressed in US dollars, unless otherwise noted)
(Unaudited – Prepared by Management)

3. MATERIAL ACCOUNTING POLICIES (continued)

(c) Financial instruments (continued)

(i) Financial assets (continued)

Subsequent measurement (continued)

Financial assets measured at fair value through other comprehensive income ("FVTOCI")

Financial assets measured at fair value through other comprehensive income are measured at fair value with changes in fair value included as "financial asset at fair value through other comprehensive income" in other comprehensive income.

Financial assets measured at amortized cost

A financial asset is subsequently measured at amortized cost, using the effective interest method and net of any impairment allowance.

Derecognition

A financial asset or, where applicable, a part of a financial asset or part of a group of similar financial assets, is derecognized when:

- The contractual rights to receive cash flows from the asset have expired; or
- The Company has transferred its rights to receive cash flows from the asset or has assumed an obligation to pay the received cash flows in full without material delay to a third party under a 'pass-through' arrangement; and either (a) the Company has transferred substantially all the risks and rewards of the asset, or (b) the Company has neither transferred nor retained substantially all the risks and rewards of the asset, but has transferred control of the asset.

Impairment

A financial asset is assessed at each reporting date to determine whether there is any objective evidence that it is impaired. A financial asset is considered to be impaired if objective evidence indicates that one or more events have had a negative effect on the estimated future cash flows of that asset.

An impairment loss in respect of a financial asset measured at amortized cost is the present value of the estimated future cash flows discounted at the asset's original effective interest rate.

Individually significant financial assets are tested for impairment on an individual basis. The remaining financial assets are assessed collectively in groups that share similar credit risk characteristics. All impairment losses are recognized in profit or loss.

XXL Energy Corp.

Notes to the Condensed Interim Consolidated Financial Statements For the Three Months Ended March 31, 2025 and 2024

(Expressed in US dollars, unless otherwise noted)

(Unaudited – Prepared by Management)

3. MATERIAL ACCOUNTING POLICIES (continued)

(c) Financial instruments (continued)

(ii) Financial liabilities

Financial liabilities are recognized when the Company becomes a party to the contractual provisions of the financial instrument. A financial liability is derecognized when it is extinguished, discharged, cancelled or when it expires. Financial liabilities are classified as either financial liabilities at fair value through profit or loss or financial liabilities subsequently measured at amortized cost. All interest-related charges are reported in profit or loss within interest expense, if applicable.

(iii) Fair value hierarchy

Fair value measurements of financial instruments are required to be classified using a fair value hierarchy that reflects the significance of inputs used in making the measurements. The levels of the fair value hierarchy are defined as follows:

- Level 1 - Quoted prices (unadjusted) in active markets for identical assets or liabilities.
- Level 2 - Inputs other than quoted prices included within Level 1 that are observable for the asset or liability, either directly or indirectly.
- Level 3 - Inputs for assets or liabilities that are not based on observable market data value at one of three levels according to the relative reliability of the inputs used to estimate the fair value.

(d) Revenue recognition

Revenue from the sale of petroleum and natural gas is recorded when performance obligations are satisfied. Performance obligations are satisfied at the point in time when products are delivered based on volumes to customers at contractual delivery points, and prices have been agreed with the purchaser and collectability is reasonably assured. Delivery is generally at the time the petroleum enters the tanks and when the natural gas enters the pipeline. The costs associated with the delivery, including operating and maintenance costs, transportation, and production-based royalty expenses, are recognized during the same period in which the related revenue is earned and recorded.

(e) Petroleum and natural gas properties

Exploration and evaluation ("E&E") assets

Once a legal right to explore has been acquired, the costs of the following are capitalized as E&E assets: exploration licenses, unproved property acquisition costs, geological and geophysical costs, and costs directly associated with an exploration well and appraisal activities. The costs are accumulated in cost centers (CGUs) by well, field or exploration area pending determination of technical feasibility and commercial viability.

XXL Energy Corp.

Notes to the Condensed Interim Consolidated Financial Statements For the Three Months Ended March 31, 2025 and 2024

(Expressed in US dollars, unless otherwise noted)

(Unaudited – Prepared by Management)

3. MATERIAL ACCOUNTING POLICIES (continued)

(e) Petroleum and natural gas properties (continued)

Exploration and evaluation (“E&E”) assets (continued)

The technical feasibility and commercial viability are based upon estimates of the recoverability of capitalized costs by future exploitation or sale and where the activities have reached a stage that permits reasonable assessment of the existence of proved and proven reserves. A review of each exploration license or field will be carried out, at least annually, to ascertain whether proven plus probable reserves have been discovered. Upon determination of proven plus probable reserves, E&E assets attributable to those reserves will be first tested for impairment and then reclassified from E&E assets to developed petroleum and natural gas properties.

Certain of the Company’s properties in Wyoming are classified as E&E assets.

Developed and producing properties

Items in developed and producing properties are measured at cost less accumulated depletion and depreciation and accumulated impairment losses. Development assets are grouped into CGUs for impairment testing. As at March 31, 2025, the Company has three CGUs based on geographic locations, which are Green River Basin, Wyoming, Pinedale Field, Wyoming, and Piceance Basin, Colorado.

Gains and losses on disposal of developed petroleum and producing properties are determined by comparing the proceeds from disposal with the carrying amount of the asset and are recognized net within profit or loss. Costs incurred subsequent to the determination of technical feasibility and commercial viability and the costs of replacing parts of development and production assets are recognized as petroleum and natural gas interests only when they increase the future economic benefits embodied in the specific asset to which they relate. All other expenditures are recognized in profit or loss as incurred. Such capitalized petroleum and natural gas interests generally represent costs incurred in developing proved and/or probable reserves and bringing in or enhancing production from such reserves, and are accumulated on a field or geotechnical area basis. The carrying amount of any replaced or sold component is derecognized. The costs of the day-to-day servicing of development and production assets are recognized in profit or loss as incurred.

Depletion and depreciation

The net carrying value of development or production assets is depleted using the unit-of-production method by reference to the ratio of production in the year of the related proved reserves. These estimates are reviewed by independent reserve engineers at least annually.

Proven reserves are estimated using independent reserve engineer reports and represent the estimated quantities of crude oil, natural gas and natural gas liquids, which geological, geophysical and engineering data demonstrate with a specified degree of certainty to be recoverable in future years from known reservoirs and which are considered commercially viable. There should be a minimum 90% statistical probability that the actual quantity of recoverable reserves will be more than the amount estimated as proven and a maximum 10% statistical probability that it will be less. Such reserves may be considered commercially viable if management has the intention of developing and producing them and such intention is based upon.

XXL Energy Corp.

Notes to the Condensed Interim Consolidated Financial Statements For the Three Months Ended March 31, 2025 and 2024

(Expressed in US dollars, unless otherwise noted)

(Unaudited – Prepared by Management)

3. MATERIAL ACCOUNTING POLICIES (continued)

(e) Petroleum and natural gas properties (continued)

Depletion and depreciation (continued)

- A reasonable assessment of the future economics of such production;
- A reasonable expectation that there is a market for all or substantially all the expected oil and natural gas production; and
- Evidence that the necessary production, transmission, and transportation facilities are available or can be made available.

Reserves may only be considered proven if future economic feasibility is supported by either actual production or conclusive formation testing. The area of reservoir considered proven includes (a) that portion delineated by drilling and defined by gas-oil and/or oil-water contacts, if any, or both, and (b) the immediately adjoining portions not yet drilled, but which can be reasonably judged as economically productive on the basis of available geophysical, geological and engineering data. In the absence of information on fluid contacts, the lowest known structural occurrence of oil and natural gas controls the lower proved limit of the reservoir.

(f) Impairment of non-financial assets

Exploration and evaluation assets and petroleum and natural gas assets are assessed for impairment if facts and circumstances suggest that the carrying amount exceeds the recoverable amount. An impairment test is completed if any such indication exists. For the purpose of impairment testing, assets are grouped together into the smallest group of assets that generates cash inflows from continuing use that are largely independent of the cash inflows of other assets or groups of assets (the CGU). The recoverable amount of an asset or a CGU is the greater of its value in use and its fair value less costs to sell.

E&E assets are also assessed for impairment when they are reclassified to developing and producing assets, as developed petroleum and natural gas properties.

Fair value less costs to sell is determined to be the amount for which the asset could be sold in an arm's length transaction. Fair value less costs to sell can be determined by using an observable market or by using discounted future net cash flows of proved and probable reserves using forecasted prices and costs. Value in use is determined by estimating the present value of the future net cash flows expected to be derived from the continued use of the asset or CGU. An impairment loss would be recognized if the carrying amount of an asset or its CGU exceeds its estimated recoverable amount. Impairment losses are recognized in profit or loss.

Impairment losses recognized in prior years are assessed at each reporting date for any indications that the loss has decreased or no longer exists. An impairment loss is reversed if there has been a change in the estimates used to determine the recoverable amount. An impairment loss is reversed only to the extent that the asset's carrying amount does not exceed the carrying amount that would have been determined, net of depletion and depreciation, if no impairment loss had been recognized.

XXL Energy Corp.

Notes to the Condensed Interim Consolidated Financial Statements For the Three Months Ended March 31, 2025 and 2024

(Expressed in US dollars, unless otherwise noted)

(Unaudited – Prepared by Management)

3. MATERIAL ACCOUNTING POLICIES (continued)

(g) Income taxes

Income tax expense comprises current and deferred tax. Income tax expense is recognized in net loss, except to the extent that if the income tax expense related to items recognized directly in equity, the income tax expense would also be recognized in equity.

Current tax is the expected tax payable on the taxable income for the year, using tax rates enacted at the reporting date, and any adjustment to tax payable in respect of previous years.

Deferred tax is recognized using the asset and liability method providing for temporary differences between the carrying amounts of assets and liabilities for financial reporting purposes and the amounts used for taxation purposes. Deferred tax is measured at the tax rates that are expected to be applied to temporary differences when they reverse, based on the laws that have been enacted or substantively enacted at the reporting date. Deferred tax assets and liabilities are offset if there is a legally enforceable right to offset, and they relate to income taxes levied by the same tax authority on the same taxable entity, or on different taxable entities, but they intend to settle current tax liabilities and assets on a net basis or their tax assets and liabilities will be realized simultaneously.

A deferred tax asset is recognized to the extent that it is probable that future taxable profits will be available against which the temporary difference can be utilized. Deferred tax assets are reviewed at each reporting date and are reduced to the extent that it is no longer probable that the related tax benefit will be realized.

(h) Earnings (loss) per share

Basic earnings (loss) per share is calculated by dividing net income (loss) attributable to common shareholders of the Company by the weighted average number of common shares outstanding during the year. Diluted earnings (loss) per share is computed using the treasury stock method. In accordance with the treasury stock method, the weighted average number of common shares outstanding is increased to include additional shares for the assumed exercise of stock options and warrants, if dilutive. The number of additional shares is calculated by assuming that outstanding stock options and warrants were exercised and that the proceeds from such exercises were used to acquire common stock at the average market price during the reporting periods. Diluted earnings (loss) per share excludes the exercise of options and warrants and other convertible features to the extent they are anti-dilutive.

(i) Share-based payments

The Company may grant share options to acquire common shares of the Company to directors, officers, employees, and consultants. The fair value of share-based payments to employees is measured at grant date, using the Black-Scholes option pricing model, and is recognized over the vesting period for employees using the graded method. Fair value of share-based payments to non-employees is recognized and measured at the date the goods or services are received based on the fair value of such goods or services. If it is determined that the fair value of goods and services received cannot be reliably measured, the share-based payment is measured at the fair value of the equity instruments issued using the Black-Scholes option pricing model.

XXL Energy Corp.

Notes to the Condensed Interim Consolidated Financial Statements For the Three Months Ended March 31, 2025 and 2024

(Expressed in US dollars, unless otherwise noted)

(Unaudited – Prepared by Management)

3. MATERIAL ACCOUNTING POLICIES (continued)

(i) Share-based payments (continued)

For both employees and non-employees, the fair value of share-based payments is recognized as either an expense or as petroleum and natural gas properties with a corresponding increase in options reserve. The amount recognized is adjusted to reflect the number of share options expected to vest. Consideration received on the exercise of stock options is recorded in capital stock and the related share-based payment in options reserve is transferred to capital stock. For those options that expire, the recorded value is transferred to deficit.

(j) Decommissioning obligations

The Company's activities give rise to dismantling, decommissioning and site disturbance remediation activities. A provision is made for the estimated cost of site restoration and capitalized in the relevant asset category.

Decommissioning obligations are measured at the present value of management's best estimate of expenditure required to settle the present obligation at the consolidated statement of financial position date. Subsequent to the initial measurement, the obligation is adjusted at the end of each year to reflect the passage of time and changes in the estimated future cash flows underlying the obligation. The increase in the provision due to the passage of time is recognized as accretion costs whereas increases/decreases due to changes in the estimated future cash flows are capitalized. Actual costs incurred upon settlement of the decommissioning obligations are charged against the provision to the extent the provision was established.

(k) Provisions

A provision is recognized if, as a result of a past event, the Company has a present obligation (legal or constructive) that can be estimated reliably, and it is probable that an expenditure will be required to settle the obligation. Provisions are determined by discounting the expected future cash flows at a pre-tax rate that reflect current market assessments of the time value of money and the risks specific to the liability. Provisions are not recognized for future operating losses.

(l) New accounting pronouncements

At the date of authorization of these interim consolidated financial statements, certain new standards, amendments and interpretations to existing standards have been published, but are not yet effective, and have not been early adopted by the Company. The Company does not expect these new pronouncements to have a significant impact on its interim consolidated financial statements.

XXL Energy Corp.

Notes to the Condensed Interim Consolidated Financial Statements

For the Three Months Ended March 31, 2025 and 2024

(Expressed in US dollars, unless otherwise noted)

(Unaudited – Prepared by Management)

4. FINANCIAL INSTRUMENTS

Fair value

The carrying values of cash, accounts receivable, accounts payable and accrued liabilities, loans payable, and loans payable to related parties approximate their fair values due to the short-term maturity of these financial instruments. The loans payable and loans payable to related party are valued as Level 2 financial instruments on the fair value hierarchy.

Classification

The Company classifies its financial instruments as follows: cash is classified as a financial asset at FVTPL, accounts receivable, at amortized cost, and accounts payable and accrued liabilities, loans payable, and loans payable to related parties, at amortized cost.

5. FINANCIAL RISK MANAGEMENT

(a) Overview

The Company has exposure to the following risks from its use of financial instruments:

- Market risk;
- Credit risk; and
- Liquidity risk.

(b) Market risk

Market risk is the risk that the fair value or future cash flows of a financial instrument will fluctuate due to changes in market prices. Market risk comprises three types of risk: foreign currency risk, interest rate risk, and other price risk.

(i) Foreign currency risk

The Company is exposed to foreign currency risk to the extent that expenditures incurred or funds received and balances maintained by the Company are denominated in currencies other than the Canadian dollar (primarily US dollars) and funds received and balances maintained by Exxel Energy that are denominated in currencies other than the US dollar (primarily Canadian dollars).

The Company operates in Canada and the United States and a significant portion of its expenses are incurred in US dollars. A significant change in the exchange rate between the Canadian dollar relative to the US dollar could have a significant effect on the Company's financial performance, financial position, and cash flows.

XXL Energy Corp.

Notes to the Condensed Interim Consolidated Financial Statements For the Three Months Ended March 31, 2025 and 2024

(Expressed in US dollars, unless otherwise noted)

(Unaudited – Prepared by Management)

5. FINANCIAL RISK MANAGEMENT (continued)

(b) Market risk (continued)

(i) Foreign currency risk (continued)

The Company is exposed to currency risk through the following financial assets and liabilities denominated in Canadian dollars:

	March 31, 2025	December 31, 2024
Cash	50,154	21,951
Accounts payable	(2,221)	(98)
Loans payable	(15,707,176)	(15,211,692)
	<u>\$ (15,659,244)</u>	<u>\$ (15,189,839)</u>
US dollar equivalent	<u>\$ (10,892,629)</u>	<u>\$ (10,556,563)</u>

A 10% (2024 - 10%) change in the Canadian dollar against the US dollar as at March 31, 2025 would result in a change of approximately \$1,089,263 (December 31, 2024 - \$1,055,656) in comprehensive loss.

(ii) Interest rate risk

The Company's cash is held in bank accounts and, due to the short-term nature of this financial instrument, fluctuations in market interest rates do not have a significant impact on the fair value as at March 31, 2025.

The Company's loans are at fixed interest rates, and therefore, the Company has exposure to interest rate price risk.

(iii) Other price risk

Other price risk is the risk that the fair value or future cash flows of a financial instrument will fluctuate due to changes in market prices, other than those arising from interest rate risk. The Company is not exposed to significant other price risk.

(c) Credit risk

Credit risk is the risk of financial loss to the Company if a counterparty to a financial instrument fails to meet its payment obligations. The Company is exposed to credit risk with respect to its cash and accounts receivable.

The credit risk associated with cash is mitigated, as cash is held at major financial institutions with high credit ratings.

XXL Energy Corp.

Notes to the Condensed Interim Consolidated Financial Statements For the Three Months Ended March 31, 2025 and 2024

(Expressed in US dollars, unless otherwise noted)
(Unaudited – Prepared by Management)

5. FINANCIAL RISK MANAGEMENT (continued)

(c) Credit risk (continued)

Accounts receivable primarily consists of trade receivables outstanding from operators from the sale of its petroleum and natural gas. To mitigate this risk, the Company regularly reviews the collectability of the accounts receivable to ensure there is no indication that these amounts will not be fully recoverable. As at March 31, 2025, the Company has not recorded any allowance for doubtful accounts. The Company's accounts receivable are due within 60 days.

(d) Liquidity risk

Liquidity risk is the risk that the Company will encounter difficulty in satisfying financial obligations as they become due. The Company assesses its liquidity risk by forecasting cash flows required by operations and anticipated financing activities.

The Company has a working capital deficiency of \$48,622,629 (December 31, 2024 - \$47,604,692). Based on the current funds held, the Company will need to rely upon the continued forbearance of its creditors and/or additional financing from shareholders and/or debt holders to obtain sufficient working capital. There is no assurance that such financing will be available and on terms and conditions acceptable to the Company.

The amounts listed below are the contractual maturities for financial liabilities held by the Company as at March 31, 2025:

Due Date	Accounts Payable and Accrued Liabilities	Loans Payable	Loans Payable to Related Parties	Due to Related Parties	Total
		(note 12)	(note 13)	(note 14)	
0 – 90 days	\$ 679,363	\$ -	\$ 46,831,740	1,084,231	\$ 48,595,334
1 year	-	1,125,000	89,389	-	1,214,389
2 – 6 years	-	-	788,399	-	788,399
	\$ 679,363	\$ 1,125,000	\$ 47,709,528	1,084,231	\$ 50,598,122

XXL Energy Corp.

Notes to the Condensed Interim Consolidated Financial Statements For the Three Months Ended March 31, 2025 and 2024

(Expressed in US dollars, unless otherwise noted)

(Unaudited – Prepared by Management)

5. FINANCIAL RISK MANAGEMENT (continued)

(d) Liquidity risk (continued)

The amounts listed below are the contractual maturities for financial liabilities held by the Company as at December 31, 2024:

Due Date	Accounts Payable and Accrued Liabilities	Loans Payable (note 12)	Loans Payable to Related Parties (note 13)	Due to Related Parties (note 14)	Total
0 – 90 days	\$ 741,279	\$ -	\$ 45,378,724	1,082,902	\$ 47,202,905
1 year	-	2,150,000	86,194	-	2,236,194
2 – 6 years	-	-	765,387	-	765,387
	\$ 741,279	\$ 2,150,000	\$ 46,230,305	1,082,902	\$ 50,204,486

6. CAPITAL MANAGEMENT

The Company defines its capital structure as debt and shareholders' deficiency. Capital requirements are driven by the Company's exploration activities on its petroleum and natural gas interests. Management's objective is to ensure that there are sufficient capital resources to safeguard the Company's ability to continue as a going concern. Management reviews its capital management approach on an ongoing basis and believes that its approach, given the relative size of the Company, is reasonable.

Although the Company has been successful at raising funds in the past through obtaining equity and debt financing from shareholders, it is uncertain whether it can continue this financing methodology.

The Board of Directors does not establish a quantitative return on capital criteria for management, but rather relies on the expertise of the Company's management to sustain future development of the business. The Company's capital stock and debt is not subject to any externally imposed capital requirements. The Company did not change its approach to capital management during the three months ended March 31, 2025 and the year ended December 31, 2024.

7. ACCOUNTS RECEIVABLE

	March 31, 2025	December 31, 2024
GST receivable	\$ 1,398	\$ 1,215
Trade receivables	364,865	774,188
	\$ 366,263	\$ 775,403

XXL Energy Corp.

Notes to the Condensed Interim Consolidated Financial Statements

For the Three Months Ended March 31, 2025 and 2024

(Expressed in US dollars, unless otherwise noted)

(Unaudited – Prepared by Management)

8. PETROLEUM AND NATURAL GAS PROPERTIES

Exploration and Evaluation Assets

During the year ended December 31, 2024, the Company performed an assessment of potential impairment indicators. Management determined that there were no indicators of impairment on its exploration and evaluation assets.

	Green River Basin, Wyoming
March 31, 2025 and December 31, 2024	\$ 29,542

XXL Energy Corp.

Notes to the Condensed Interim Consolidated Financial Statements For the Three Months Ended March 31, 2025 and 2024

(Expressed in US dollars, unless otherwise noted)
(Unaudited – Prepared by Management)

8. PETROLEUM AND NATURAL GAS PROPERTIES (continued)

Developed and Producing Properties

Cost	Green River Basin, Wyoming	Piceance Basin, Colorado	Pinedale Field, Wyoming	Total
December 31, 2023	\$ 1,514,291	27,827	14,102,236	15,644,354
Additions	-	-	3,699,841	3,699,841
Change in estimate of decommissioning obligation	-	-	(288,204)	(288,204)
December 31, 2024	1,514,291	\$ 27,827	\$17,513,873	\$ 19,055,991
Additions	-	-	138,484	138,484
Change in estimate of decommissioning obligation	-	-	-	-
March 31, 2025	\$ 1,514,291	\$ 27,827	\$17,652,357	\$ 19,194,475

Accumulated Depletion and Impairment	Green River Basin, Wyoming	Piceance Basin, Colorado	Pinedale Field, Wyoming	Total
December 31, 2023	\$ (1,514,291)	(27,827)	(10,158,894)	(11,701,012)
Depletion	-	-	(920,262)	(920,262)
December 31, 2024	(1,514,291)	\$ (27,827)	\$ (11,079,156)	\$ (12,621,274)
Depletion	-	-	(230,000)	(230,000)
March 31, 2025	\$ (1,514,291)	\$ (27,827)	\$ (11,309,156)	\$ (12,851,274)

Carrying Amounts	Green River Basin, Wyoming	Piceance Basin, Colorado	Pinedale Field, Wyoming	Total
December 31, 2024	\$ -	\$ -	\$ 6,434,716	\$ 6,434,716
March 31, 2025	\$ -	\$ -	\$ 6,343,200	\$ 6,343,200

(i) Green River Basin (Wyoming) and Williston Basin (North Dakota)

Green River Basin

In the Green River Basin, the Company currently has interests in six wells and three royalty interest wells. Three wells remain on sales, two are shut-in and one is plugged and abandoned.

XXL Energy Corp.

Notes to the Condensed Interim Consolidated Financial Statements For the Three Months Ended March 31, 2025 and 2024

(Expressed in US dollars, unless otherwise noted)

(Unaudited – Prepared by Management)

8. PETROLEUM AND NATURAL GAS PROPERTIES (continued)

Developed and Producing Properties (continued)

Properties (continued)

(ii) Piceance Basin (Colorado)

On March 16, 2005, the Company acquired an interest in certain oil and gas leases and related assets in Piceance Basin, Colorado.

The Company developed its interests in the properties in a joint venture with a third-party operator and drilled four wells. As at March 31, 2025, all the wells are shut-in and are awaiting pending reclamation activities. The Company has a 75% working interest in the wells and a corresponding decommissioning obligation for each of the wells.

Included in the acreage purchased, the Company holds a 16.98% working interest in the well.

(iii) Pinedale Field (Wyoming)

In September 2018, the Company's wholly owned subsidiary, Exxel USA, closed a Farmout Agreement (the "Farmout Agreement") with Standard Energy ("Standard"), a Nevada corporation. Standard is related to the Company as it is controlled by a director of the Company.

Standard is the owner of certain working interests ranging from 18.75% to 21.25% in oil and gas leases located in the Warbonnet area of Pinedale Field, Sublette County, Wyoming (the "Farmout Lands").

Pursuant to the Farmout Agreement, the Company acquired the right to earn the working interests owned by Standard in up to approximately 70 development and extension wells to be drilled on oil and gas leases located in the Farmout Lands. The Company will earn its interest in each well through the payment of Standard's entire cost of drilling, testing, and completing the wells on a well-by-well basis. Should the Company elect not to participate in any well, Standard may thereupon terminate the Farmout Agreement or permit the Company to participate in future wells. For wells in which the Company participates, upon testing and completion of a well as a commercial producer, Standard will assign 100% of its interest in the well and lease rights to the Company. With respect to each well assigned to the Company, Standard will retain a 3% overriding royalty interest, subject to its right to convert the royalty on a well-by-well basis to a 25% working interest upon the successful completion of the well and the return to the Company of its actual costs of drilling, testing and completing the well.

Standard funded the Company's initial drilling, testing and completion costs, until such time as the Company arranged traditional reserve-based financing. The advances from Standard bear interest at an annual rate of 10% (note 13).

Effective January 1, 2024, three additional wells were added to the Farmout Agreement.

As of March 31, 2025, eighteen of the wells are online and producing.

XXL Energy Corp.

Notes to the Condensed Interim Consolidated Financial Statements For the Three Months Ended March 31, 2025 and 2024

(Expressed in US dollars, unless otherwise noted)

(Unaudited – Prepared by Management)

8. PETROLEUM AND NATURAL GAS PROPERTIES (continued)

Developed and Producing Properties (continued)

Properties (continued)

(iv) Impairment

During the year ended December 31, 2024, the Company performed an assessment of potential impairment indicators. Management determined that there were no indicators of impairment on its developed and producing petroleum and natural gas assets.

(v) Risks

Although the Company believes that it has title to its petroleum and natural gas interests, it cannot control or completely protect itself against the risk of title disputes or challenges.

9. DECOMMISSIONING OBLIGATIONS

The Company's decommissioning obligations result from net ownership interest in petroleum and natural gas properties, including well sites, gathering systems and processing facilities. The Company estimates the total undiscounted amount of cash flows required to settle its decommissioning liabilities is approximately \$981,300. An inflation factor of 2% has been applied to the estimated asset retirement cost. A risk-free rate of 4.855% was used to calculate the fair value of the decommissioning obligations. The assumptions above remained relatively unchanged since the year ended December 31, 2024 and thus no change to the obligation has been recorded at March 31, 2025.

Balance, December 31, 2023	\$	794,467
Accretion expense		30,781
Change in estimate		(288,203)
Balance, December 31, 2024		537,045
Accretion expense		-
Change in estimate		-
Balance, March 31, 2025	\$	537,045

10. RECLAMATION BOND

The Company has a bond with the state of Wyoming authorities for a total of \$25,000 (2024 - \$25,000). The reclamation bond represents funds held in trust to ensure the Company has adequate resources to finance road repairs and any other environmental or reclamation obligations that may arise on its Green River Basin and Williston Basin properties. The reclamation bond may be refunded to the Company upon completion of reclamation obligations.

XXL Energy Corp.

Notes to the Condensed Interim Consolidated Financial Statements For the Three Months Ended March 31, 2025 and 2024

(Expressed in US dollars, unless otherwise noted)

(Unaudited – Prepared by Management)

11. CAPITAL STOCK

(a) Authorized

An unlimited number of common shares without par value.

(b) Issued

As of March 31, 2025, the Company has the following securities outstanding:

Class of Shares	Number Issued	Value
Common	7,252,943	\$85,314,772

No shares were issued during the three months ended March 31, 2025 and the year ended December 31, 2024.

(c) Stock options

On August 26, 2022, the Company announced it had received both shareholder and TSX Venture Exchange approval on its 2022 Stock Option Plan (the “2022 Plan”). The 2022 Plan is a 20% fixed stock option plan whereby, subject to adjustments as provided in the 2022 Plan, the aggregate number of plan shares reserved for issuance under the 2022 Plan, including any other common shares which may be issued pursuant to any other stock options granted by the Company outside of this 2022 Plan, shall not exceed twenty percent (20%) of the total number of issued common shares of the Company (calculated on a non-diluted basis) at the date of implementation of the 2022 Plan by the Company, being 1,450,588 plan shares. The number of optioned shares granted under the 2022 Plan cannot exceed the number of plan shares. No options or warrants were granted or outstanding during the three months ended March 31, 2025 and the year ended December 31, 2024.

12. LOAN PAYABLE

On December 17, 2019, the Company entered into a business loan agreement with the Jonah Bank of Wyoming in the amount of \$3,275,000 (the “Loan”). The Loan had an interest rate of 6% per annum, a maturity date of December 17, 2024 and was collateralized by the Company’s Pinedale Field assets. In January 2024, the Company paid off the balance of the loan in the amount of \$520,920.

On September 26, 2024, the Company entered into a revolving line of credit agreement with the Jonah Bank of Wyoming for the principal sum of up to \$2,300,000. The loan bears interest at a variable rate based on the Wall Street Journal Prime Rate plus 0.5% computed on a 360-day year. As of September 26, 2024, the rate was 8.5%. The loan matures on September 26, 2025. Pursuant to the agreement, the Company is required to pay regular monthly payments of all accrued unpaid interest due as of each payment date beginning on October 26, 2024 with all subsequent interest payments to be due on the same day of each month during the term. The loan is secured by a mortgage and assignment of production over all of the assets of the Company’s Pinedale Field assets. The Company made its first advance on the loan on October 10, 2024 in the amount of \$2,150,000. During the first quarter of 2025, the Company paid \$1,025,000 towards the principal of the loan.

XXL Energy Corp.

Notes to the Condensed Interim Consolidated Financial Statements

For the Three Months Ended March 31, 2025 and 2024

(Expressed in US dollars, unless otherwise noted)

(Unaudited – Prepared by Management)

13. LOANS PAYABLE TO RELATED PARTIES

	March 31, 2025	December 31, 2024
Current		
Loan payable to a company with a common director (note 13(a))	\$ 1,860,883	\$ 1,841,685
Advances from a company controlled by a director (note 13(b))	4,442,624	4,284,169
Loan from a director (note 13(c))	7,843,342	7,549,590
Loan acquired by a director (note 13(d))	21,738,018	20,971,490
Loan payable to a company controlled by a director (note 13(f))	10,946,873	10,731,790
Loan from a director (note 13(e))	89,389	86,194
Non-current		
Loan from a director (note 13(e))	788,399	765,387
	\$ 47,709,528	\$ 46,230,305

XXL Energy Corp.

Notes to the Condensed Interim Consolidated Financial Statements For the Three Months Ended March 31, 2025 and 2024

(Expressed in US dollars, unless otherwise noted)
(Unaudited – Prepared by Management)

13. LOANS PAYABLE TO RELATED PARTIES (continued)

- (a) Loan payable to a company with a common director ("Lender 1" – Giant Energy Ltd.)

On June 23, 2008, the Company issued an unsecured note payable in the amount of \$695,604 (December 31, 2024 - \$694,975) (C\$1,000,000) due December 17, 2008 to Lender 1. As at March 31, 2025, the note bears interest at 10% per annum payable on demand. Accrued interest of \$1,165,279 (C\$1,675,205) (December 31, 2024 - \$1,146,709 (C\$1,650,000)) is included in the balance owing.

- (b) Advances from a company controlled by a director ("Lender 2" – Caravel Management Corp.)

The advances of \$575,107 (December 31, 2024 - \$575,107) are unsecured, with no specified terms of repayment and bear interest at 15% per annum, calculated monthly and compounded quarterly and are payable on demand. Accrued interest of \$3,867,518 (December 31, 2024 - \$3,709,062) is included in the balance owing.

- (c) Loan from a director ("Lender 3" – John Hislop)

On January 31, 2018, the Company renewed a note payable in the amount of \$1,043,406 (December 31, 2024 - \$1,042,463) (C\$1,500,000) to Lender 3. The note bears interest at 15% per annum, compounded monthly and is payable at maturity on January 31, 2032.

Continuity of the loan is as follows:

	Total
Balance, December 31, 2023	7,075,946
Interest expense	1,045,562
Foreign exchange	(571,918)
Balance, December 31, 2024	7,549,590
Interest expense	1,046,508
Foreign exchange	(279,112)
Balance, March 31, 2025	\$ 7,843,342

As of March 31, 2025, accrued interest of \$6,800,001 (C\$9,775,681) (December 31, 2024 - \$6,507,127 (C\$9,363,198)) is included in the balance owing.

On January 31, 2025, the loan was renewed with a maturity date of (1) January 31, 2032 or (2) 10 business days following the delivery of demand repayment by Lender 3. As such, the balance is classified as a short-term liability.

As collateral, Lender 3 has a fixed and floating charge over all of the Company's real and personal assets.

XXL Energy Corp.

Notes to the Condensed Interim Consolidated Financial Statements For the Three Months Ended March 31, 2025 and 2024

(Expressed in US dollars, unless otherwise noted)
(Unaudited – Prepared by Management)

13. LOANS PAYABLE TO RELATED PARTIES (continued)

(d) Loan acquired by a director (“Lender 4” – John Hislop)

On November 24, 2008, Warrior Oil and Gas Holdings Inc. (“Warrior”) acquired a note payable from the Company in the amount of \$2,000,000 from a third party. The note was collateralized by a mortgage over certain petroleum and natural gas interests (note 8). Effective May 30, 2009, the Company commenced accruing interest on the loan at 15% per annum and the loan is payable upon demand. On October 30, 2012, Warrior finalized an assignment of debt agreement with Lender 4, whereby Warrior assigned the loan payable to Lender 4. All of the terms and conditions of the loan remained unchanged.

As of March 31, 2025, the total loan was \$21,738,018 (December 31, 2024 - \$20,971,490), including accrued interest of \$19,238,018 (December 31, 2024 - \$18,471,490) and a loan modification fee of \$500,000.

(e) Loans from a director (“Lender 5” – John Hislop)

	Total
Balance, December 31, 2023	\$ 779,943
Interest expense	179,765
Foreign exchange	(108,127)
Balance, December 31, 2024	851,581
Interest expense	177,951
Foreign exchange	(151,744)
Balance, March 31, 2025	\$ 877,788

From 2015 onwards, the Company has entered into various loans with Lender 5. As these loans mature, they are being renewed for the principal sum plus accrued interest, with the same terms, for an additional seven years.

XXL Energy Corp.

Notes to the Condensed Interim Consolidated Financial Statements For the Three Months Ended March 31, 2025 and 2024

(Expressed in US dollars, unless otherwise noted)

(Unaudited – Prepared by Management)

13. LOANS PAYABLE TO RELATED PARTIES (continued)

(e) Loans from a director (“Lender 5” – John Hislop) (continued)

The loans bear interest at 15% per annum, calculated quarterly, and the principal amounts will become due between 2025 and 2031 as follows:

Due on demand	\$	560,674
Next 12 months		89,389
Next 2 – 5 years		56,304
After 5 years		171,421
	\$	877,788

(f) Loan payable to a Company controlled by a director (“Lender 6” – Standard)

In September 2018, the Company closed its Farmout Agreement with Standard (note 8). Standard funded the Company’s initial costs of each well, secured against title to the wells. Funds borrowed by the Company under this arrangement bear interest at the rate of 10% per annum and are payable upon demand. As of March 31, 2025, the loan balance was \$8,399,606 (December 31, 2024 - \$8,246,682). Accrued interest of \$2,297,164 (December 31, 2024 - \$2,144,239) is included in the balance owing.

On June 1, 2024, the Company entered into a loan agreement with Standard Energy for \$180,000. This loan bears interest at 15% per annum and is payable on May 31, 2031. Accrued interest as at March 31, 2025 amounted to \$27,000 (December 31, 2024 - \$20,342).

Effective January 1, 2024, three additional wells were added to the Farmout Agreement. The Company also entered into a loan agreement on November 7, 2024 with Standard Energy for an additional \$2,250,849. This loan bears interest at a rate of 10% per annum and is due and payable on November 6, 2031. Accrued interest as at March 31, 2025 amounted to \$89,417 (December 31, 2024 - \$33,917).

As of March 31, 2025, the above loans total \$10,946,873 (December 31, 2024 - \$10,731,790). Accrued interest of \$2,413,581 (December 31, 2024 - \$2,198,498) is included in the balance owing.

XXL Energy Corp.

Notes to the Condensed Interim Consolidated Financial Statements For the Three Months Ended March 31, 2025 and 2024

(Expressed in US dollars, unless otherwise noted)

(Unaudited – Prepared by Management)

14. RELATED PARTY TRANSACTIONS

The following is a summary of related party transactions that occurred throughout the three months ended March 31, 2025 that have not otherwise been disclosed:

- (a) Fees accrued to directors and officers of \$3,135 (2024 - \$3,337). There were no post-employment benefits, termination benefits or other long-term benefits paid to key management personnel for the three months ended March 31, 2025; and
- (b) Administrative fees paid or accrued to a company controlled by a director of \$20,903 (2024 - \$22,245).

Amounts due to related parties not otherwise disclosed consist of the following:

- (a) Included in due to related parties is a total of \$1,084,231 (December 31, 2024 - \$1,082,902) due to companies controlled by a director of the Company.

Amounts due to related parties are non-interest-bearing, unsecured and due on demand.

XXL Energy Corp.

Notes to the Condensed Interim Consolidated Financial Statements For the Three Months Ended March 31, 2025 and 2024

(Expressed in US dollars, unless otherwise noted)

(Unaudited – Prepared by Management)

15. SEGMENTED DISCLOSURES

As at March 31, 2025 and 2024, the Company has two reportable operating segments being the United States of America exploration and development of petroleum and natural gas interests and corporate.

Revenue reported below represents revenue generated from external customers.

The accounting policies of the reportable segments are the same as the group's accounting policies. Segment profit represents the profit earned by each segment without allocation of director & officers' fees, and corporate expenses. This is the measure reported to the Company's chief operating decision maker for the purpose of assessing segment performance.

Three Months Ended March 31, 2025	United States	Corporate	Total
Revenue	1,507,665	-	1,507,665
Interest expense	1,505,252	-	1,505,252
Depletion & accretion expense	230,000	-	230,000
Director & Officer fees	-	3,135	3,135
Corporate expenses	-	4,427	4,427
Net loss	(1,114,303)	(7,562)	(1,121,865)

Three Months Ended March 31, 2025	United States	Corporate	Total
Petroleum & Natural Gas interests	6,372,742	-	6,372,742
Total assets	7,584,836	-	7,584,836
Total liabilities	51,135,167	-	51,135,167

Three Months Ended March 31, 2024	United States	Corporate	Total
Revenue	388,018	-	388,018
Interest expense	1,268,855	-	1,268,855
Depletion & accretion expense	78,000	-	78,000
Director & Officer fees	-	3,337	3,337
Corporate expenses	-	4,871	4,871
Net loss	(1,312,025)	(8,208)	(1,320,233)

Three Months Ended March 31, 2024	United States	Corporate	Total
Petroleum & Natural Gas interests	3,881,968	-	3,881,968
Total assets	4,976,319	-	4,976,319
Total liabilities	43,343,035	-	43,343,035