MANAGEMENT DISCUSSION AND ANALYSIS FOR THE THREE MONTHS ENDED MARCH 31, 2021

The following is management's discussion and analysis ("MD&A"), dated May 31, 2021, of Reconnaissance Energy Africa Ltd.'s ("ReconAfrica" or the "Company") operating and financial results for the three months ended March 31, 2021, as well as information and expectations concerning the Company's outlook based on currently available information.

This MD&A should be read in conjunction with the unaudited condensed consolidated interim financial statements for the three months ended March 31, 2020 and 2021 (the "Financial Statements") and the audited consolidated financial statements for the years end December 31, 2020. Additional information is available on the Company's profile on SEDAR at www.sedar.com. Unless otherwise noted, references to dollar amounts are in Canadian dollars.

We recommend that readers consult the "Cautionary Statement Regarding Forward-Looking Information" on the last page of this MD&A.

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Overview, Overall Performance and Operations

ReconAfrica is a Canadian-based oil and gas company working collaboratively with national governments to explore oil and gas potential in Northeast Namibia and Northwest Botswana – the Kavango basin. In all aspects of its operations, ReconAfrica is committed to minimal disturbances in line with international best standards and will implement environmental and social best practices in all of its project areas. The Company's common shares are listed on the TSX Venture Exchange ("TSXV") under the trading symbol "RECO".

NAMIBIA LICENCE

ReconAfrica, through its wholly owned Namibian subsidiary, holds a 90% interest in a petroleum exploration licence in northeast Namibia which covers the entire Kavango sedimentary basin (the "Licence"). NAMCOR, a Namibian state-owned entity, holds the remaining 10% interest in the Licence on a carried interest basis. The Licence, which is governed by the terms of a Petroleum Agreement between the Company and the Namibian Ministry of Mines and Energy ("MME") dated January 26, 2015, provides the Company with the exclusive right to conduct exploration activities on certain licensed property covering an area of approximately 25,341.33 sq km (6.3 million acres) and based on commercial success, it entitles ReconAfrica to obtain a 25-year production licence. The Kavango basin offers large scale conventional play types. Based on a previously drilled well (ST-1/1964) and the acquisition and interpretation of a high quality (200m spacing) aeromagnetic survey, ReconAfrica has interpreted a deep, 30,000 foot, inferred Permian aged, rift sedimentary basin in northeast Namibia.

Namibia's Petroleum (Exploration and Production) Act 2, 1991 provides that the MME may grant petroleum exploration licences having a duration comprised of three periods: Initial Period, First Renewal Period and Second Renewal Period, having terms of four years, two years and two years respectively. Each period may be extended for an extension period of one year by application to MME. A commercial discovery of oil or gas made during the exploration period entitles the holder of the exploration licence to a production licence with a 25-year term, and renewal period of up to ten years. On December 24, 2019, the MME approved the Licence for ReconAfrica's First Renewal Period, and accordingly, the Licence has been renewed and continues until January 25, 2022. ReconAfrica's agreement with MME and NAMCOR, the state oil company of Namibia, calls for a minimum work program during the First Renewal Period comprised of the drilling and exploration of stratigraphic wells and 250km of 2D seismic, with an aggregate expenditure for exploration activities of US$10,000,000.

BOTSWANA LICENCE

In June 2020, the Company through its wholly owned Botswana subsidiary, was granted a petroleum licence (the "Botswana Licence") in northwestern Botswana for 2.22 million acres (8,990 km^2). Terms of the Botswana Licence are as follows:

- 100% working interest in all petroleum rights from surface to basement
- An initial 4-year exploration period, with renewals up to an additional 10 years, in accordance with the Botswana Petroleum (Exploration and Production) Act
- Upon declaration of commercial production, the operator holds the right to enter into a 25-year production licence with a 20-year renewal period, in accordance with the Botswana Petroleum (Exploration and Production) Act

- Royalties associated with the production licence will be subject to negotiation, in accordance with the Botswana Petroleum (Exploration and Production) Act
- The Company has committed to a minimum work program of US$432,000 over the first 4-year exploration period

The Company, through its wholly owned Botswana subsidiary, entered into a farm-out option agreement (the "Farmout Agreement") with a private company under the following terms:

- The farm-out option will carry a 3-year term providing the farmee with the right to acquire a 50% working interest in the Botswana Licence (the "Option")
- Initial payment from the farmee to ReconAfrica is $100,000
- If the Option is exercised within 18 months of the date the Botswana Licence was awarded, the farmee will pay the Company $1,000,000 upon transfer of the Botswana Licence following exercise
- If the Option is exercised between 18 months and 36 months from the date the Botswana Licence was awarded to the Company, the farmee will pay the Company $1,500,000 upon transfer of the Botswana Licence following exercise

The Farmout Agreement is subject to certain conditions, including the approval of the Botswana Department of Mines and Ministry of Mineral Resources, Green Technology and Energy Security ("MMR") to the transfer of the Botswana Licence upon exercise of the Option. The Farmout Agreement may be terminated if the MMR does not provide its approval to the transfer within six months following exercise of the Option, the transfer is not completed within six months following the exercise of the Option, or by mutual agreement.

In April 2021, ReconAfrica entered into a definitive arrangement agreement to acquire all of the issued and outstanding common shares and convertible securities of Renaissance Oil Corp. See below for further information.

DRILLING PROGRAM

Despite travel bans and logistical restrictions in Namibia and elsewhere resulting from the novel coronavirus pandemic ("COVID-19"), Jarvie-1, the Company's Crown 750 drilling rig, initiated drilling of the first well of ReconAfrica's three well program in the Kavango basin of North East Namibia on January 11, 2021 and achieved total depth in early April 2021. There was no hydraulic fracturing or other stimulation in the well program, as all targets for the drilling program are conventional reservoirs.

Analysis of the well sample log of the 6-2 well showed over 200 meters (over 660 feet) of oil and natural gas indicators/shows over three discrete intervals in a stacked sequence of reservoir and source rock. Extraction of oil from these samples and subsequent fingerprinting for key characteristics of the liquids, supports an active petroleum system with multiple source intervals. On April 19, 2021 the 6-2 well was successfully, temporarily capped.

With drilling, coring and logging operations completed on the 6-2 location, the rig was moved approximately 16 kilometers (10 miles) north to the second well site in the program, the 6-1 location where drilling commenced on May 5, 2021. This second well is designed to evaluate the petroleum systems discovered in the first well (6-2) in an area of maximum thickness. These first two wells are within one of five major sub-basins of the larger, more laterally extensive, Permian aged deep Kavango basin.

The Company will take whole core, side-wall core and conduct a full logging suite of all zones of interest (conventional targets and source rocks). As with the 6-2, a comprehensive logging program over both sections will be provided by Services Petroliers Schlumberger. In addition, a Vertical Seismic Profile will be run to tie-in well data to the 2D seismic program scheduled to commence in June 2021.

In keeping with the Company's policy of implementing environmental best practices, ReconAfrica is using a water-based drilling fluid system to protect the environment. This Polyamine system, provided by Valence Drilling Fluids LLC., uses freshwater as the base fluid. The plant-based products added to the base fluid are created through an organic process and are biodegradable. This water-based drilling fluid is environmentally safe and provides improved samples (cuttings and core), which can be utilized to determine a range of petroleum properties and locations for future exploration and production wells.

SEISMIC OPERATIONS

ReconAfrica contracted Polaris Natural Resources Inc. ("Polaris"), to provide acquisition services for its first 2D seismic program. Polaris has conducted over 1,000 seismic projects since 1996 and introduced 'low impact seismic crew' into Africa in 2008. This includes the patented Polaris Explorer 860 energy source, an environmentally friendly seismic source. This technology has been used on over 15 projects in East Africa and has been accepted in all communities where it has been used. This source will be complimented with wireless recording nodes or receivers.

The Company intends to conduct, process, and interpret 450 km of 2D seismic that will tie to the active three well drilling program. The proposed seismic survey will be conducted along existing roads and tracks. The Environmental Impact Assessment process for this operation has begun with the posting of public sessions. In keeping with ReconAfrica's strong commitment to community employment, Polaris's corporate goals are to implement an 85% local content policy on all of its operations regarding employment, supplies and consumables.

CORPORATE SOCIAL RESPONSIBILITY

ReconAfrica's Corporate Social Responsibility ("CSR") policy, developed in 2020, is designed to ensure we conduct our business activities responsibly and to align with the expectations of communities, governments, and other stakeholders. Our environmental, social and governance ("ESG") criteria provide a basis for measuring our performance against the highest global standards. ReconAfrica's Environmental, Health & Safety goals include the following: zero accidents/incidents, no harm to people and no damage to the environment.

ReconAfrica is committed to protecting the environment, avoiding environmentally sensitive areas, minimizing disturbances, and implementing best practices according to international standards. We have conducted comprehensive Environmental Impact Assessments ("EIA") to fully understand and protect the Kavango East and West regions, under the strict and fully developed Namibian regulatory regime inclusive of legal, regulatory standards, policies and practices. We have our Environmental Clearance Certificate for Stratigraphic Wells and we have completed our initial background work for the 2D Seismic EIA and are in the review process stage.

We respect the integrity of all designated protected and environmentally sensitive areas, such as the Tsodilo Hills in Botswana; we have a collaborative agreement with the Republic of Botswana that excludes the Tsodilo Hills from the Company's licence area and we will respect all exclusionary areas. ReconAfrica is not currently drilling and has no plans for any operations anywhere near sensitive waterbodies or the Okavango Delta. Our first drilling site (6-2) is located approximately 40 km from the boundary of the Khaudum National Park; 55 km south of Rundu; 50 km south of the Okavango River; and about 260 km from the Okavango Delta in Botswana. Additionally, the project has set no-go buffer zones to protect water that include a 10-km setback from the Okavango River and a 20-km setback from the Okavango Delta.

ReconAfrica is implementing industry leading drilling practices to protect the environment, both above and below the surface. We are avoiding ecologically sensitive and national preserve areas, and working collaboratively with national, regional and local governments, using our drilling expertise to provide potable water from the region's considerable aquifer systems. When drilling, ReconAfrica protects the well with one of the most important components in the drilling process – casing. The multiple layers of cement and steel casing provide the foundation of the well, sealing it to prevent any fluids from escaping. Additionally, our wells are drilled with organic and biodegradable water-based drilling fluids. We implement these measures to ensure complete protection of all water sources and aquifers. The system is also used as a soil enhancement/fertilizer by farmers and the agricultural industry around the world, as the mud will biodegrade, yielding no toxic or damaging by-product.

Our water-management plan includes groundwater assessments, hydro census, monitoring, and mitigation. We are working collaboratively with representatives from the Ministry of Agriculture, Water and Land Reform ("MAWLR"), NamWater, regional authorities, traditional authorities, and other experts and interested stakeholders to protect Namibia's water. The water-management program has three key objectives: aquifer protection; surface water and drainage management; and sustained protection of project no-go zones.

ReconAfrica completes various consultation and engagement initiatives with their impacted and interested stakeholders including: regulatory consultation, community engagement – more formal and in community meetings, cluster community engagement – interactive group session and one-on-one family/concession sessions, proactive clarification engagement, government engagement – regional and national, traditional authorities and community headmen and headwomen engagement which are all translated into the local stakeholders' languages. We also work alongside regional, elected, and national authorities to keep them updated. ReconAfrica's CSR team was invited by the San (Kwe) leaders to participate in extensive engagement, during which we provided translated project information in their indigenous language. Among the participants in these sessions were the traditional chief, senior headmen, traditional councillors and community members. ReconAfrica recognizes the importance of free, prior and informed consent.

ReconAfrica works with local, regional and national business suppliers and service providers in a broad range of sectors, including water well drilling; construction; logistics and transport; telecom; camp management; training; medical services and supplies; human resources and contracting; engineering and project management; and environmental services. We also strive to maximize local and national hiring and provide training in key technical areas associated with our business. In the Kavango area, ReconAfrica is currently supporting the growth of the agriculture, tourism and service industries through improved water and power access and the use of dual-purpose infrastructure.

ReconAfrica places strong emphasis on hiring locally and nationally whenever possible. To date, ReconAfrica has employed more than 200 Namibian residents in such roles as: electricians; rig floor-hands; project managers; material (construction, environment, wildlife surveying, water and hydrology); health, safety and environmental experts; administrative assistants; garden site workers; and general laborers. The local and national employment numbers will increase as the Company moves forward with its conventional drilling and seismic programs. Additionally, ReconAfrica is working with Namibian educational institutions to enhance training programs directly related to energy.

ReconAfrica is working closely with local community members and the Namibian government to contribute to the Rural Water Management Plan. Our ESG team has been working with the Ministry of Environment, Forestry and Tourism, MAWLR, NamWater, MME, NAMCOR, regional governments, all levels of traditional authorities and communities to implement various environmental and social projects, including drilling community water wells allowing local community members to have access to potable water. We have drilled four and currently plan to drill another six water wells. ReconAfrica is also completing on-site technical training; initial development of health and well-being projects encompassing agriculture, animal husbandry and health practices; and a water-management plan (sampling and monitoring). We are committed to sustainable development and employ industry best practices wherever it operates to protect the environment, including policies and protocols to support wildlife conservation efforts in Namibia and Botswana. We have a wildlife survey and environmental specialist as part of our ESG team along with the extensive measures found within our EIAs to demonstrate the actions we take with respect to protection of wildlife. ReconAfrica is working closely with businesses, tourism, government authorities, multi-national conservation groups to for the protection of wildlife.

CORPORATE DEVELOPMENT & FINANCING

On March 18, 2021, ReconAfrica received approximately $34.3 million from the exercise of approximately 34.3 million common share purchase warrants (the "Warrants") issued pursuant to the Company's public offering of 32,855,409 units of the Company, which closed on August 20, 2020, for aggregate gross proceeds of approximately $23 million (the "August 2020 Offering"). The Warrants were subject to acceleration of their expiry date, to the date that was 30 calendar days following the date notice of such acceleration was delivered to the holders of the Warrants, in the event that the daily volume weighted average trading price of the Company's common shares on the TSXV equals or exceeds $3.00 for a period of 20 consecutive trading days. The expiry date of the Warrants was accelerated to March 18, 2021.

The following table sets out a comparison of the Company's use of proceeds disclosure set out in the Company's final short form prospectus dated August 12, 2020, for the August 2020 Offering to the actual use of proceeds as at March 31, 2021.

Use of Proceeds	Approximate Amount under Maximum Offering ($)	Actual ($)
First Well		
Mobilization of drilling rig to Namibia	936,110	1,859,233
Drilling single stratigraphic test well (35 days / 12,000 feet)	2,942,060	6,582,553
Mudlogging and communications (50 days)	133,730	530,869
Wireline logging	401,190	506,361
Sampling and analysis	133,730	257,800
Geological and project management consulting	267,460	200,810
Water supply well	28,083	100,657
Tubulars	208,619	527,767
	5,050,982	10,566,050
Second Well		
Mobilization of drilling rig to Namibia	42,794	875
Drilling single stratigraphic test well (30 days / 12,000 feet)	2,674,600	1,291,672
Mudlogging and communications (50 days)	133,730	144,997
Wireline logging	401,190	85,314
Sampling and analysis	133,730	142,000
Geological and project management consulting	267,460	0
Water supply well	28,083	38,313
Tubulars	208,619	374,625
	3,890,206	2,077,796
Third Well		
Mobilization of drilling rig to Namibia	42,794	
Drilling single stratigraphic test well (30 days / 12,000 feet)	2,674,600	577,030
Mudlogging and communications (50 days)	133,730	574
Wireline logging	401,190	85,314
Sampling and analysis	133,730	30,331
Geological and project management consulting	267,460	
Water supply well	28,083	
Tubulars	208,619	245,476
	3,890,206	938,725
Seismic Acquisition and Processing (500-1,000 kilometres)		
Program design	267,460	164,443
Mobilization and vibroseis	936,110	300,000
Acquisition of 2D seismic data	1,471,030	205,409
Processing of 2D seismic data	668,650	77,379
Working capital	4,105,356	
	7,448,606	747,231
Total	**20,280,000**	**14,329,802**

Actual expenditures, in particular for the first well, exceeded the Company's expectations primarily due to significant mobilization charges to transport the drilling rig and equipment to Namibia, including logistical challenges to both the Company and its service providers, resulting from COVID-19 impacts on global supply chains, both on equipment and personnel. This resulted in longer rig standby times due to equipment delays before and during the drilling of the well. Drilling time was further impacted as the drilling rate was slowed due to the presence of significant hydrocarbon shows and the need to capture additional samples above plan. Further, it was determined additional "science" was merited in the form of wireline logs and analysis.

Upon completion of the first well, the overall drilling program has been updated and the target drill days per stratigraphic test well increased to 45 days. The estimated 2D seismic costs increased due to adoption of a minimal environmental impact seismic source (instead of vibroseis), and receipt of the actual costs from a multicompany tender. The project is scheduled to begin in June 2021. Despite the additional costs and science, the Company is well positioned to complete the planned three-well drilling program and seismic study by the end of Q3 2021.

Subsequent Events

Subsequent to Q1 2021, on May 18, 2021, ReconAfrica entered into a definitive arrangement (the "Definitive Agreement") pursuant to which it will acquire all the issued and outstanding common shares (the "Renaissance Shares") and convertible securities of Renaissance Oil Corp. (the "Transaction") by way of a statutory plan of arrangement under the Business Corporations Act (British Columbia). Under the terms of the Definitive Agreement, ReconAfrica will issue to each holder of a Renaissance Share 0.046 (the "Exchange Ratio") of a common share of ReconAfrica (each whole common share, a "ReconAfrica Share") for each Renaissance Share held (the "Consideration"). The value of the Consideration represents a 1.45% premium over the closing price of the Renaissance Shares on the TSXV on April 16, 2021, the last day of trading prior to the first announcement of the Transaction and based on the closing price of the ReconAfrica Shares on the TSXV of $7.62 on April 16, 2021. The terms of the Transaction value Renaissance at $0.35 per share or approximately $155 million.

Completion of the Transaction will, among other things, require the approval of at least two-thirds ($66^{2/3}$ %) of the votes cast by Renaissance Shareholders, option holders and warrant holders, voting together as a single class, at Renaissance's upcoming annual general and special meeting to be held on July 8, 2021 (the "Renaissance Meeting"). Renaissance Shareholders, option holders and warrant holders representing approximately 14.74% of the outstanding Renaissance Shares, options and warrants have entered into voting and support agreements with ReconAfrica in support of the Transaction.

The board of directors of Renaissance has received an opinion from Canaccord Genuity Corp., that, as of May 18, 2021, subject to the assumptions and limitations described therein, the Exchange Ratio is fair, from a financial point of view, to the Renaissance Shareholders. The Transaction is expected to close in July 2021, subject to the satisfaction (or waiver) of a number of conditions precedent, including, but not limited to receipt of all regulatory approvals, including the approval of the Supreme Court of British Columbia, any competition or foreign investment approvals, the approval of the TSXV and any required third-party consents.

Subsequent to Q1 2021, on May 27, 2021, the Company completed a bought deal public offering (the "May 2021Offering") of 4,358,040 units (the "Units") of the Company at a price of $9.50 per Unit for aggregate gross proceeds of $41,401,380, including the full exercise of the over-allotment option in the amount of $5,400,180. Each Unit consists of one common share of the Company and one-half common share purchase warrant. Each warrant entitles the holder to acquire one common share of the Company at a price of $14.00 until May 27, 2024. In the event that the moving volume weighted average trading price of the common shares on the TSXV over any period of 20 consecutive trading days equals or exceeds $20.00, the Company may, upon written notice to the holders of the warrants, accelerate the expiry date of the warrants to the date that is 30 calendar days following the date of such notice.

The Company incurred share issuance costs of $2,157,526 in the form of finders' fees and professional fees associated with the May 2021 Offering. The net proceeds from the May 2021 Offering are expected to be used to fund the Company's fourth through sixth wells in its drilling program commenced earlier this year, with the objective of continuing to confirm a thick, active, petroleum system throughout the Kavango basin. Specifically, the wells are designed to test organic rich source rock and more shallow conventional traps through the sedimentary basin. In addition, the net proceeds from the May 2021 Offering are also expected to be used for seismic studies and some working capital.

Summary of Quarterly Results

	Three Months Ended							
	Mar-21	**Dec-20**	**Sep-20**	**Jun-20**	**Mar-20**	**Dec-19**	**Sep-19**	**Jun-19**
	$	$	$	$	$	$	$	$
Revenues	nil	nil	nil	nil	nil	nil	nil	nil
Net loss	(3,043,747)	(3,069,239)	(2,313,407)	(720,472)	(1,376,557)	(1,385,153)	(1,610,218)	(31,047)
Loss per share	(0.02)	(0.07)	(0.03)	(0.01)	(0.02)	(0.05)	(0.06)	-

Net loss was $3,043,747 for the three-month ended March 31, 2021 (Q1 2020: $1,376,557), with changes from the first quarter of 2019 resulting from the consolidation of the group of companies involved in the corporate restructuring and reverse takeover transactions in August 2019 and resulting operations. The primary expenses contributing to the net loss for three-month ended March 31, 2021 and comparable periods are detailed in the following table:

		Three Months Ended		
		March 31, 2021		March 31, 2020
Management and consulting	$	688,792	$	398,972
Marketing		497,411		572,213
Office and general		631,864		58,596
Professional fees		309,498		78,871
Share-based payments		701,249		271,287
	$	**2,828,814**	**$**	**1,379,939**

Management and consulting costs increased in Q1 2021 compared with the same quarter in 2020 due to increased staffing as the Company's operation activities grew. The increase in office and general costs primarily resulted from larger fees related to insurance coverage, travel charges and community services. Professional fees increased in the first quarter of 2021 compared to 2020 as the Company incurred additional fees from tax advisors, audit and legal fees.

Exploration and Evaluation Assets

The following table reconciles the changes in the Company's exploration and evaluation assets:

Balance at December 31, 2020	$	**17,187,272**
Additions		8,640,191
Effect of exchange rate changes		(85,878)
Balance at March 31, 2021	$	**25,741,585**

Additions to exploration and evaluation assets reflect the drilling costs incurred on the 6-2 well in Namibia.

Property, Plant and Equipment

On February 10, 2020, the Company completed the acquisition of a Crown 750 drilling rig and during 2020 upgraded it with a top drive system and ancillary equipment to acclimate the rig for drilling in the Kalahari Desert.

Depreciation expense is recognized to allocate the cost of capital assets over the useful life of the respective assets. The cost of replacing a part of an item of property, plant and equipment is recognized in the carrying amount of the item if it is probable that the future economic benefits embodied within the part will flow to the Corporation, and its cost can be measured reliably. The carrying amount of the replaced part is derecognized. The costs of the day-to-day servicing of property, plant and equipment (repair and maintenance) are recognized in profit or loss as incurred. Property, plant, and equipment are depreciated as follows:

	Expected Life	Salvage Value	Basis of Depreciation
Drilling rig equipment	10 years	10%	straight-line
Service rig equipment	10 years	10%	straight-line
Drilling rig spare equipment	10 years	10%	straight-line

At March 31, 2021 no indicators of impairment have been identified for the drilling rig and therefore did not test for impairment.

Liquidity

The Company's working capital consists of the following:

		March 31, 2021		March 31, 2020
Cash	$	36,544,629	$	1,732,842
Receivables and prepaids		444,748		135,260
Accounts payable		(1,736,718)		(1,482,581)
Working Capital	**$**	**35,252,659**	**$**	**385,521**

The Company has not yet generated any revenues from its operations and is required to raise new financing through the sale of shares or issuance of debt to meet its working capital requirements.

During the three months ended March 31, 2021, ReconAfrica received approximately $34.3 million from the exercise of approximately 34.3 million Warrants issued pursuant to the August 2020 Offering. Per conditions of the August 2020 Offering, the expiry date of the Warrants was accelerated to March 18, 2021. Subsequent to Q1 2021, on May 27, 2021, the Company completed the May 2021 Offering for gross proceeds of $41,401,380.

Since March 2020, several measures have been implemented in Canada, Namibia, Botswana and the rest of the world in response to the increased impact from COVID-19. While the impact of COVID-19 is expected to be temporary, the current circumstances are dynamic and the impacts of COVID-19 on business operations cannot be reasonably estimated at this time. The Company anticipates this could have an adverse impact on its business, financial performance, financial position and cash flows in 2021.

The Company expects to fund operating costs of the Company over the next 12 months with existing cash on hand, exercise of options and warrants and with further equity or debt financings, as required. Historically, the Company's primary source of funding has been the issuance of equity securities for cash through prospectus offerings and private placements to sophisticated investor and institution, and from the exercise of warrants and options. While the Company believes its ability to raise further funding will continue, its access to financing is always uncertain, and there can be no assurances of continued access to sources of significant equity or debt funding until it can generate cash from operations.

Capital Resources

The Company has commitments related to it petroleum exploration licence in northeast Namibia as follows. On December 24, 2019, the Company received approval for its application to extend the Licence into the First Renewal Period. During the first renewal exploration period, the Company is obliged to expend US$10,000,000 in exploration and evaluation activities plus an additional US$50,000 per year (benchmarked to inflation) for the purposes of funding the education and training of Namibians. The First Renewal Period continues until January 29, 2022, which can be extended by application to January 29, 2023.

Pursuant to the term of the Botswana licence agreement, ReconAfrica is committed to a minimum work program of US$432,000 over the first 4-year exploration period from June 1, 2020.

To meet these commitments, the Company completed the August 2020 Offering, the May 2021 Offering and the previously discussed warrant exercises, purchased and upgraded a Crown 750 drilling rig, and commenced drilling operation in January 2021. With the closing of the August 2020 Offering and the May 2021 Offering and funds received from the exercise of options and warrants, the Company is well positioned to complete its planned six-well drilling program, 2D seismic operations, and meet the Licence commitments associated with the First Renewal Period.

Off-Balance Sheet Arrangements

The Company does not currently have any off-balance sheet arrangements.

Related Party Transactions

Parties are considered to be related if one party has the ability, directly or indirectly, to control the other party or exercise significant influence over the other party in making financial and operating decisions. Related parties may be individuals or corporate entities. A transaction is considered to be a related party transaction where there is a transfer of resources or obligations between related parties.

Transactions with related parties are summarized in the table below:

	Three Months ended	
	March 31, 2021	**March 31, 2020**
Directors' fees	$ 16,500	$ -
Management salaries and benefits	462,494	82,650
Share-based payments	384,795	118,470
	$ 863,789	$ 201,120

The Company's related party transactions consisted of compensation payable to its directors and officers. Other than compensation in the form of salaries or directors' fees, termination benefits and share based payments, there were no other material transactions with related parties.

Proposed Transactions

As is typical of the energy industry, the Company is continually reviewing potential merger, acquisition, investment and joint venture transactions and opportunities that could enhance shareholder value. Subsequent to Q1 2021, on May 18, 2021, ReconAfrica entered into the Definitive Agreement pursuant to which it will acquire all the issued and outstanding common shares and convertible securities of Renaissance Oil Corp., as described previously.

Financial Instruments and Other Instruments

The Company's financial instruments consist of cash, receivables and accounts payable. Unless otherwise noted, it is management's opinion that the Company is not exposed to significant interest rate, foreign currency or credit risks arising from these financial instruments. Because these items have short maturities, the fair values of these financial instruments are approximately equal to their carrying values, unless otherwise noted.

Risk Management and Risk Factors

The Company is engaged in the exploration and development of oil and natural gas in Namibia and Botswana. The Company is exposed to a number of risks, both financial and operational, through the pursuit of its strategic objectives. Actively managing these risks improves the ability to effectively execute its business strategy. Financial risks associated with the petroleum industry include fluctuations in commodity prices, interest rates, currency exchange rates and the cost of goods and services. Financial risks also include third party credit risk, and liquidity risk. Operational risks include reservoir performance uncertainties, competition and regulatory, environmental and safety concerns. Operating in multiple countries introduces legal, political and currency risks that must be thoroughly evaluated to ensure that the level of such risks is commensurate with the Company's assessment of a specific project subject to those risks.

For a detailed discussion of these and other risks, including COVID-19, please see ReconAfrica's amended and restated annual information form for the year ended December 31, 2020, the audited annual financial statements and management's discussion and analysis for the year ended December 31, 2020.

Outstanding Share Data

As at the date of this MD&A, the Company had the following issued and outstanding common shares and unexercised stock options and common share purchase warrants:

	Shares and Potential Shares
Common shares outstanding	162,064,111
Warrants (average exercise price $2.62)	14,332,652
Broker warrants (exercise price $0.20)	13,500
Compensation options (exercise price $10.46)	288,241
Share options (average exercise price $2.82)	13,576,250
Total common shares and potential common shares	**190,274,754**

On January 5, 2021, The Company granted to directors, officers and consultants of the Company options to purchase an aggregate of 475,000 common shares of the Company at a price of $2.19 per share for a period of up to five years.

On January 5, 2021, The Company granted to consultants of the Company options to purchase an aggregate of 350,000 common shares of the Company at a price of $2.19 per share for a period of up to three years.

During the three months ended March 31, 2021, ReconAfrica received approximately $34.3 million from the exercise of approximately 34.3 million Warrants issued pursuant to the August 2020 Offering. The expiry date of the Warrants was accelerated to March 18, 2021. 32,213 Warrants expired without being exercised.

Subsequent to Q1 2021, on April 25, 2021, the Company granted to directors, officers and consultants of the Company options to purchase an aggregate of 4,750,000 common shares of the Company at a price of $6.88 per share for a period of up to five years.

Subsequent to the period end, the Company received $688,813 from the exercise of 1,098,750 options, $1,396,554 from exercise of 2,730,093 warrants and $7,560 from exercise of 10,800 compensation options.

Management Changes

On February 18, 2021, the Company appointed Mark Gerlitz to the board of directors of the Company to fill a vacancy caused by the resignation of Shiraz Dhanani.

On March 19, 2021, the Company announced the retirement of Doug Allen as Senior Vice President, Investor Relations of the Company.

On April 7, 2021, the Company appointed Diana McQueen as Senior Policy Advisor and Geoff Anderson as Exploration Geologist.

Cautionary Statement Regarding Forward-Looking Information

This MD&A contains forward-looking information within the meaning of applicable Canadian securities regulations, including the Company's future plans. The use of any of the words "target", "plans", "anticipate", "continue", "estimate", "expect", "may", "will", "project", "should", "believe" and similar expressions are intended to identify forward-looking information. Such forward-looking information includes, but is not limited to, statements pertaining to the Company's future plans and management's belief as to the Company's potential, the Company's interpretation of data, models and samples relating to its assets, the amount of expenditures to be incurred or spent on the Company's assets, converting exploration successes into appraisal and development operations, the size, characteristics and features of the Company's oil and gas properties, future oil, natural gas and natural gas liquids reserves and the ability to commercially exploit them, future oil and gas production levels from the Company's properties, the Company identifying additional drilling opportunities, the Company's proposed exploration, drilling and exploitation activities and the timelines, locations and results related thereto, the potential acquisition of additional properties and the development of the Company's assets and the byproducts of such development, the Company's estimates of exploration investments, the Company's expectations of ongoing administrative costs, the Company's implementation of environmental and social best practices and use of technology and equipment aimed at protecting the environment, including the use of cement and steel casings and water-based drilling fluids, the Company's avoidance of environmentally sensitive areas, such as national preserve areas, sensitive waterbodies and the Okavango Delta, and minimization of disturbances, the Company's engagement with applicable authorities and communities, including its plans for drilling water wells in the region of its operations and implementing other environmental and social projects, the objectives of the Company's water management program, the Company's current and future use of local, regional and national suppliers and service providers, the Company's environmental, health and safety goals, expectations regarding the exercise of the Option and the approval of the MMR to the transfer of the Botswana Licence upon exercise of the Option, the Company's Transaction with Renaissance, including the expected closing date of the Transaction and the satisfaction or waiver of all conditions precedent related thereto, including the receipt of all applicable shareholder, regulatory and other required approvals, the Company's use of the net proceeds from the May 2021 Offering, including the Company's next set of three wells and the acquisition and interpretation of additional seismic data and the adequacy of such proceeds to complete the Company's next set of three wells and the acquisition and interpretation of such additional seismic data, the sufficiency of the Company's current capital resources to fund its near term working capital requirements and the ability of the Company to secure the required capital to conduct the Company's planned exploration, drilling and exploitation activities. Forward-looking information is based on management's expectations regarding future growth, results of operations, future capital and other expenditures (including the amount, nature and sources of funding for such expenditures), business prospects and opportunities. Forward-looking information involves significant known and unknown risks and uncertainties, which could cause actual results to differ materially from those anticipated. These risk and uncertainties include, but are not limited to: the risks associated with the acquisition of oil and gas rights over properties which the Company has submitted applications and believes to be prospective, risks relating to oil and gas productions (including, but not limited to, operational risks with resource processing), delays or changes in plans with respect to licences for oil and gas rights on such properties, costs and expenses, health, safety and environmental risks, reliance on key personnel, the absence of dividends, competition, market volatility, the risk of commodity price and foreign exchange rate fluctuations, risks and uncertainties associated with securing necessary regulatory approvals and financing the proceed with any planned work programs, risks and uncertainties related to carrying on business in foreign countries, risks and uncertainties regarding the existence or potential oil or gas reserves or the ability to economically extract any such reserves from exploration properties, and risks and uncertainties related to infectious diseases or outbreaks of viruses, as well as those additional risk factors described under the heading "Risk Management & Risk Factors" of this MD&A and the Audited Financial Statements and management discussion and analysis for the year ended December 31, 2020 and under the heading "Risk Factors" in the Company's amended and restated annual information form for the year ended December 31, 2020. Although the Company has attempted to take into account important factors that could cause actual results to differ materially from those anticipated, there may be other factors that cause the results of the Company's business not to be as anticipated, estimated or intended. There can be no assurance that such statements will prove to be accurate as actual results and future events could differ materially from those anticipated in such statements. The forward-looking information included in this MD&A is expressly qualified in its entirety by this cautionary statement. Accordingly, readers should not place undue reliance on forward-looking information.

The Company undertakes no obligation to publicly update or review the forward-looking information whether as a result of new information, future events or otherwise. Historical results of operations and trends that may be inferred from the above discussions and analysis may not necessarily indicate future results from operations.