TRIBUTE RESOURCES INC.

MANAGEMENT'S DISCUSSION AND ANALYSIS FOR THE PERIOD ENDED JUNE 30, 2015

This Management's Discussion and Analysis ("MD&A") should be read in conjunction with the consolidated financial statements of Tribute Resources Inc. ("Tribute" or "Company") for the period ended June 30, 2015. Amounts are presented in Canadian dollars unless otherwise stated. The financial statements have been prepared in accordance with International Financial Reporting Standards ("IFRS") in Canada. The MD&A is provided to enable readers to assess the results of operations, liquidity and capital resources of the Company. The analysis includes events that have occurred up to the date of this MD&A.

This Management Discussion and Analysis was prepared on the 26th day of August, 2015.

Throughout this MD&A, there are references to the following performance measures which management believes are valuable in assessing the economic performance of the Company. While these measures are not defined by IFRS, they are common benchmarks in the energy industry, and are used by the Company in assessing its operating results, including net earnings and cash flow.

- "Barrel of Oil Equivalent" or "BOE" is calculated at a barrel of oil conversion ratio of six thousand cubic feet ("Mcf") of natural gas to one barrel ("bbl") of oil (6 Mcf to 1 bbl), based on an energy equivalency conversion method which is primarily applicable at the burner tip and does not always represent a value equivalency at the wellhead.

- "Field Level Cash Flows" is calculated as revenues from oil and natural gas sales, less royalties and production expenditures, adjusted for the effect of the Company's derivative financial instruments. Field level cash flows contribute to the funding of the Company's working capital and to capital expenditure requirements.

- "Field Netbacks" refer to field level cash flows expressed on a measurement unit or barrel of oil equivalent basis.

- "Proved Reserves" are those reserves that can be estimated with a high degree of certainty to be recoverable. It is likely that the actual remaining quantities recovered will exceed the estimated proved reserves.

- "Probable Reserves" are those additional reserves that are less certain to be recovered than proved reserves. It is equally likely that the actual remaining quantities recovered will be greater or less than the sum of the estimated proved plus probable reserves.

- "Reserve Life Index" is determined by dividing proved reserves by expected annual production. For greater certainty, the reserve life index includes only proved reserves and does not include probable or possible reserves.

- "Per Day Amount" or "/d" is used throughout this MD&A to reflect production volumes on an average per day basis.

FORWARD-LOOKING STATEMENTS

Certain information regarding Tribute set forth in this report, including management's assessment of Tribute's future plans and operations contain forward-looking statements that involve substantial known and unknown risks and uncertainties. These risks and uncertainties, many of which are beyond Tribute's control, include the impact of general economic conditions and specific industry conditions, volatility of commodity prices, currency fluctuations, imprecision of reserve estimates, environmental risks, competition from other energy companies, operational risk in development, exploration and production, delays or changes in plans with respect to development projects or capital expenditures, stock market volatility, political risk and ability to access sufficient capital from internal and external sources. Tribute's actual results, performance and achievements could differ materially from those expressed in or implied by these forward looking statements and no assurance can be given that any events anticipated by the forward-looking statements will transpire or occur, or if any of them do, what benefits would accrue to Tribute. The reader is therefore cautioned not to place undue reliance on such forward-looking statements.

OUR BUSINESS

Tribute is a Canadian energy and natural resource company incorporated under the *Business Corporations Act* of the Province of Alberta on May 15, 1997. Tribute's focus is to create value to shareholders by developing and maintaining a long-term interest in renewable and natural gas energy projects in Canada. Tribute's objective is to consistently build a company capable of delivering and sustaining long-term per share growth and utility quality earnings by developing renewable energy and natural resource projects that will generate stable long term cash flow when fully developed.

Tribute's past sole focus was to develop and maintain an interest in market-based priced underground natural gas storage. Recognizing the reality that the natural gas storage market in Ontario has become less profitable since the discovery of previously unrecoverable regional shale gas plays, Tribute's business plan has evolved to reduce its dependency on the gas storage market and has been pursuing renewable energy and natural gas resource projects. Recent winters, however, have kindled a potential interest in gas storage development due to more volatile gas prices. As such, Tribute continues to uphold its important relationships with landowners and continue its leases and payments.

Tribute's Business Plan is to build upon its current asset base to identify, permit, develop, and construct renewable generation and natural resource projects that meet its threshold return criteria. Tribute creates value by identifying project opportunities, providing the expertise to develop these projects and maintaining an interest in the completed assets to build long-term stable utility quality cash flow from a strong and diversified energy related asset base across Canada. Having achieved project income and cash flow from some of its projects, Tribute is poised to provide a return to shareholders by a mixture of re-investment in both new and existing projects and through dividend payments.

2015 HIGHLIGHTS

1st Quarter

- Tribute closes the sale of the Huron Tipperary Limited Partnership I and Tipperary Gas Corp. to Union Gas Limited for cash consideration of $2.25MM.

- Tribute raises funds in the Mar LP to further its wind measurement goals and better define the wind resource.

2nd Quarter

- Tribute closes the purchase of 99.99% of the shares of Liberty Oil & Gas Ltd. ("Liberty") for $775,000. Liberty is a company with 21 oil and gas wells located near Chatham, Ontario and reservoirs with a potential 3 BCF of natural gas storage adjacent to the Union Gas Jacob pool.

OUTLOOK AND STRATEGY

Tribute's long-term strategy is to achieve a return to shareholders through the development of renewable energy and natural resource projects. To look outside the Ontario market, Tribute reviewed opportunities in other provinces in renewable energy that would utilize the skill sets developed through work successfully completed in Ontario. This review led to the 2013 acquisition of a tidal power developer in British Columbia with numerous sites licensed exclusively from the B.C. government and to the formation of International Marine Energy Inc. ("IME") to continue the development of the tidal power projects throughout Canada and internationally. IME purchased shares in Fundy Tidal Inc. and intends to further invest in Nova Scotia tidal power developments. As Tribute saw opportunities in the renewable energy market in Ontario begin to tighten, Tribute looked outside of the renewable energy business and acquired a natural gas production company in 2014 and another in 2015 to diversify its income sources and provide for stable cash flows.

As a small publicly traded company, Tribute enjoys a unique position in the Canadian energy marketplace. Tribute has the capability of being nimble – responding quickly to opportunities; it has the right mix of people to propel the growth process; and its people have extensive contacts, experience and related expertise to bring together all the requirements for successful project development and acquisitions. Tribute has several renewable energy and some dormant gas storage projects in the development phase, some of which may be convertible to compressed air energy storage or "CAES". Tribute successfully financed and built its first natural gas storage project with equity contributions in addition to selling its first wind development project with the option to own an equity share and has recently formed and invested in IME, along with partners. Tribute continues to work closely with IME to further the tidal renewable projects in Nova Scotia, B.C. and Europe. With the proceeds from the Port Dover/Nanticoke wind project sale, Tribute purchased natural gas producing assets in Ontario to provide stable cash flows to fund further renewable development activities.

As a project developer, Tribute's management has established stringent project milestones whereby project status, progress, and profitability are critically reviewed to determine the ongoing feasibility of all undertakings.

It is the intent of Tribute to maintain an interest in the developed renewable projects upon completion. Projects undergo constant evaluation to determine where the best return for Tribute can be realized. Tribute plans to develop projects and provide a return to shareholders through a mixture of re-investment of proceeds from the projects and a direct return to shareholders through dividends or share buy-backs.

Tribute continues to examine additional natural gas production purchase opportunities to add to its asset base and provide reliable cash flows for future project development and returns to shareholders.

OVERALL PERFORMANCE

The following discussion reflects management's comments on results of operations for the six month period ending June 30, 2015. A number of risk factors and developments may positively or negatively affect the actual results for Tribute in the upcoming years including, without limitation, those risk factors set out below under the heading " Risk Factors".

Tribute recorded net loss of $1,440,071 for the six month period ended June 30, 2015 compared to net income of $2,938,595 for the period ended June 30, 2014. Tribute is a development stage company and some projects for which Tribute has been making expenditures have not yet achieved commercial operation and as such, revenues have not yet been realized for those projects. A full explanation is included in the section below under the heading "Results of Operations".

Tribute earns income through several avenues. The reliable base income has historically been from Ontario natural gas production, which base income will be considerably increased moving forward with the acquisition of the Magnum Gas assets in 2014 and the more recent purchase of Liberty. In addition, by maintaining an interest in developed energy projects, Tribute will, once projects are fully operational, earn stable long-term utility quality income. By identifying project opportunities and utilizing in-house expertise for further development, Tribute earns project management fees. Tribute also earns income by realizing project milestone payments achieved through the successful initial development of a project and the (partial) sale to a third party developer. This was the model used for the Port Dover/Nanticoke Wind project. Tribute has earned four project milestone payments on the Dover/Nanticoke Wind project. Tribute sold the project to a large developer to ensure successful development in 2009, however, Tribute maintained the right to buy back into the project for a 10% equity interest at the commercial operation date ("COD"). In April 2014, Tribute sold this option back to Capital Power.

Tribute's project development business plan has been to act as the initial developer of a project and maintain an interest in projects typically by using a limited partnership ("LP") structure and, more recently, to utilize cash on hand to purchase income generating natural gas producing assets. Tribute receives an interest in the LP by contributing time and early development costs. Units are then sold to third parties to fund project development. Renewable energy projects are very capital intensive with two to five year development timelines and are suitable for this structure. Tribute expects large variances in income levels from year to year as income is realized from development at various project milestones and projects are maintained in various stages of development. Once several projects have been developed and are up and running, Tribute anticipates that the utility quality income received from these fully operational projects will provide stable revenues in later years. The natural gas producing assets which are purchased will also provide stable cash flows to Tribute. Upon realization of profits from these projects and producing assets, Tribute plans to return a portion of the profits to shareholders and retain a portion for future growth opportunities, as was evidenced by the dividend of $0.01 per share paid to shareholders in early 2014.

Tribute's first storage development project, the Tipperary storage pool, was previously shown as a long-term investment on the balance sheet, however, Tribute sold its 25% interest in the Tipperary Pool to Union Gas for cash consideration of $2.25MM in January 2015.

RENEWABLE ENERGY PROJECTS

A key business segment for Tribute is the development of renewable energy projects. With the 2009 introduction of the *Green Energy and Green Economy Act*, renewable energy project development in Ontario became feasible and Tribute has taken some major steps to move forward with wind power development.

Nanticoke - Port Dover Wind Projects

In 2008, Tribute formed the Dover East Wind Limited Partnership (the "Dover LP"). The Dover LP acquired options to lease land and wind data for the development of a wind project under the Ontario government's original Standard Offer Program regime. With the early 2009 introduction of the *Green Energy and Green Economy Act*, Tribute made the decision to acquire additional acreage in the Port Dover and Nanticoke, Ontario areas to increase the size of the wind project development up to 3,850 acres. Project development work was commenced for both the Dover and Nanticoke locations including environmental studies, project engineering, community and aboriginal consultations, wind modelling and layout design.

On November 25, 2009, Tribute Resources Inc. sold its wind assets in the Dover LP and Nanticoke Wind Limited Partnership to Capital Power Limited Partnership ("CP" or "Capital Power"), a unit of Capital Power Corporation for consideration of cash and four milestone payments. Tribute retained a right to take the final of four milestone payment and purchase a 10% interest in the Project from CP or take a 1.6% gross overriding royalty for the 20 year life of the FIT Contract.

The project was developed as expected and in December 2013, Tribute received their third and final milestone payment from CPC when the Port Dover/Nanticoke project reached COD at a size of 104.4 MW. In 2014, Tribute sold the option to purchase a 10% interest in the Project back to CPC for cash consideration and the results of this sale are included in the 2014 Q2 financial statements.

All of the assets related to Dover LP and Nanticoke LP have been sold and Tribute discontinued the LP's at the end of 2013.

The Mar Wind Project

In June 2010, Tribute formed the Mar Silver Birch Limited Partnership (the "Mar LP") as the development vehicle for the proposed 240 MW wind project ("Project") surrounding the village of Mar on the Bruce Peninsula, just north of Wiarton, Ontario. Tribute now has over 10 years of reliable wind data from the area acquired between 2005 and 2015. As its land base, Tribute has options to lease lands on which it proposes to place turbines on approximately 5,500 acres in the area. Since the Ontario government replaced its FIT program for all wind projects with a competitive bidding procurement process in Q3 2013, Tribute has decided to await further significant project advancement until the process is announced and implemented and until additional new wind data is acquired. Over the last year, in response to requests from local residents in the Ferndale Ontario area, Tribute formed a new wind project company, Ferndale Power Corp., to expand its project footprint in the area. Ferndale Power Corp. has signed approximately 4,200 acres in options for future wind power development. In Q4 2014, Tribute also acquired the Windstream Bruce project with its two anemometers and associated data for a nominal consideration, under the name Limberlost Wind Corp., which is in the process of optioning additional lands to secure the interior of the Bruce Peninsula for future wind developments. The three projects will adhere to internal guidelines of development wherein they will not develop towers within two km of any shoreline and will remain within a corridor for future transmission of the power output to the Ontario grid.

In August 2011, Tribute entered into a financing and development agreement with Access Capital for the project. In January of 2012, Tribute entered into an option agreement with Budd Energy Inc. and Colmac Power Inc. to fund the next $2 million of development in consideration for the issuance of 40 additional units (a 50% interest) in the Mar LP. Funds are being provided on an as-needed basis. Terms of the option agreement also included the sale of a 50% interest in Mar Wind Corp., the general partner of the project. Mar is continuing discussions with potential investors as well as the various government agencies. Mark Himmelspach, an entrepreneur from Western Canada, also purchased his initial units in the Mar Wind LP on March 31, 2014, with various contributions since, which purchases are included in the financial statements.

Mar LP has had several unit issuances, both to the Budd/Colmac group and to Tribute themselves. The proceeds from the unit issuances were used to fund the advancement of the Mar project including additional lease acquisitions. An additional unit issuance was completed in February 2015 for a total of $200,000 and 40 units. The results of this issuance are included in the June 30, 2015 financial statements.

As at June 30, 2015, the unit breakdown was as follows:

Tribute – 75.3 units for a 57.5% ownership
Colmac – 30.9 units for a 23.6% ownership
Himmelspach – 19.8 units for a 15.1% ownership
Budd Energy – 5 units for a 3.8% ownership

The regulatory environment evolved in Q3 2013. The FIT contracting regime was replaced with a proposed regional 'call for power projects', to be determined on a request for proposals ("RFP") basis, when the Minister of Energy directs the Independent Electricity System Operator ("IESO") to seek additional power purchase contracts. Points are awarded for projects which have certain characteristics such as secured land, advanced wind data, First Nation ownership and municipal participation, broadly defined. The Mar LP Project will prepare and submit an RFP application under the new RFP rules, when it is deemed optimal, with an expanded land base and additional investors, who are supportive of an expanded and reorganized Project. Tribute has reorganized its 240 MW into a series of 99 MW Project tranches, redesigned to meet prospective incremental RFP project size requirements.

Eventually when the Ontario government direction over transmission rules are altered, transmission capacity should become available on the Bruce-Milton line, which effectively means that the Project(s) on the Bruce Peninsula should eventually be eligible to connect to that line, resulting in reduced transmission interconnection costs. For the moment, the Bruce area is a constrained area and interconnection into the Bruce-Milton line will require switch upgrades, which must be added, in part, to the project costing.

In preparation for the forecast of power shortfalls in Ontario in and around 2020 due to the permanent shut-down and refurbishment of certain OPG nuclear facilities, these Projects will be ready for development backed by detailed financial modeling. The owners have decided to launch upgraded and comprehensive wind resource data assessment through additional wind measurements over a two year period. There will be four 60 meter anemometers installed and maintained through this period to ensure the maximum certainty as to the local wind resource, when the time to bid the projects arises.

TIDAL POWER

International Marine Energy Inc.

Tribute has been active in tidal power development since December of 2012. Tribute sees this sector as an area with tremendous growth potential, similar to what has been witnessed for the wind industry in Canada over the past 10 years.

In October 2014, Tribute formed International Marine Energy Inc. ("IME") as the development vehicle for future tidal power projects. Tribute invested $1,000,000 in IME in exchange for 10 Class A common shares. In addition, Tribute sold its interest in WTH to IME for consideration of milestone payments based upon the success of future developments in British Columbia. No value has been assigned to this consideration as its measurement is not determinable at this time. As part of the transaction, Tribute recorded an impairment of $764,034 on the WTH assets. In November 2014, as part of the same transaction, Mark and Chad Himmelspach and related entities (collectively referred to as "Himmelspach") invested $1,000,000 in shares of IME in exchange for a 50% stake in IME. IME is now owned 50% by Tribute and 50% by Himmelspach.

IME will develop tidal and marine energy projects in Canada and internationally, with a focus on jurisdictions with an existing tariff or the reasonable prospect of a tariff that makes tidal and marine projects economically viable. Tribute will develop all further tidal projects through IME and it is the intent of Tribute to form an investment group in IME to source, evaluate, and fund tidal power projects. Mark Himmelspach has been appointed President and CEO of IME and Jane Lowrie, the President of Tribute has been appointed CFO of IME. Other consultants and staff within Tribute consult to IME on an as needed basis.

IME has been assigned the rights of Tribute to the Fundy Tidal projects. Jennifer Lewis, CFO of Tribute, has been appointed the CFO of Fundy. Peter Budd and Jane Lowrie have been appointed to the Board of Directors of Fundy.

Western Tidal Holdings Ltd.

In August 2013, Tribute and Western Tidal Holdings Ltd. ("WTH") entered into a share exchange agreement resulting in Tribute acquiring 100% of the issued and outstanding shares of WTH and its tidal operations. WTH remains active as a private company registered in B.C. WTH and TRB exchanged all of the issued and outstanding shares in the capital of WTH for 7,189,950 common shares of TRB through an equity swap in TRB's common shares. TRB issued to WTH shareholders 25 common shares of TRB in exchange for each common share of WTH. The exchange ratio (25:1) was calculated based upon a price of $0.20 for each TRB share and $5 for each WTH share. As a condition of the acquisition, TRB agreed to fund the investigative phase of the WTH tidal power sites and the associated capital requirements commencing March 1st, 2013 for a period of twelve months through February 28th, 2014 in the amount of $25,000 each month for a total of $300,000.

To date, WTH has successfully received 12 completed site licenses representing 243.5 MW of tidal development potential through the accepted application stage.

Consistent with its corporate project development objectives, WTH intends to continue to proactively pursue local First Nations as full business partners in its project ventures. With over 200 First Nations located in B.C., these tidal power opportunities are situated within the traditional territories of many of these First Nations, who are knowledgeable and skilled partners. Together with its First Nations partners, WTH will also be pursuing the establishment of a regulatory structure and be proposing draft power purchase agreements to the appropriate agencies and government officials, commencing in 2015, as these opportunities become apparent.

In addition to the sites under license, WTH has met with BC Hydro and government representatives to open discussions about supplying tidal power to remote, non-grid connected communities along the BC coast. WTH is hoping to develop relationships in this area to explore the possibilities of supplementing/replacing some diesel generation at various coastal locations. Management has entered into several non-disclosure agreements with project developers, equipment suppliers and operators of marine support facilities to further broaden WTH's network of relationships as they investigate the resource assessment and planning phase of WTH's development activities. Looking forward, the immediate focus will be to add to WTH's collaborative agreements with First Nations, enhance WTH's government relations profile across several Ministries having jurisdiction and conduct resource and connectivity assessments at selected sites subject to available financing and optimal opportunities.

As discussed above, in November of 2014 Tribute transferred all of the shares of WTH to IME in consideration of future milestone payments and financing commitments. Due to the fact that government has not yet adopted a power purchase rate for marine energy, but has in fact set the stage to do so by issuing licenses for seabed locations, WTH is a long term prospect with reasonable promise. As such, the WTH assets were written off in the financial statements and no value has been assigned to the potential milestone payment consideration as its measurement is not determinable at this time. All costs of development from October 1, 2014 forward have been the responsibility of IME.

Fundy Tidal Inc.

In November of 2013, Tribute signed a term sheet with Fundy Tidal Inc. ("Fundy") outlining the terms for an ownership position in Fundy and participation through a limited partnership structure in the projects developed by Fundy. Since that time, Fundy and Tribute have been working together to complete final agreements and determine the structure for the financing of the Fundy projects. In November of 2014, Tribute transferred all of its interest in Fundy and its projects to IME, including the right to participate in the Digby Gut Limited Partnership.

Tribute and Fundy formed the Digby Gut Limited Partnership ("Digby LP") as the development vehicle for the 1.95MW small-scale tidal COMFIT project awarded to Fundy by the Province of Nova Scotia. Offices in Digby County are planned to open in 2015 complementing Fundy's presence and further development activities are underway in Grand & Petit Passages.

IME and Fundy have formed the project team to work with Dutch-based tidal turbine producer, Tocardo International BV, to commission the project which may include the installation of up to 16 of their T200 turbines and the design and development of a floating barge platform to house them. The project team is also exploring potential facilities and local supply chain relationships in Digby County to serve the needs of the project and to possibly serve as Tocardo's tidal turbine assembly and manufacturing plant in North America.

IME on November 5, 2014 purchased a 10% equity interest in Fundy Tidal shares directly with an option to acquire an additional 10% interest and have representation on the Board of Directors of Fundy Tidal including Tribute CEO Jane Lowrie and Peter Budd. Jennifer Lewis, the CFO of Tribute has been appointed CFO of Fundy Tidal.

The Digby Gut project is one of three COMFIT projects under development in Digby County by Fundy Tidal. IME has also entered into a Right of First Refusal Agreement to develop and finance all current Fundy COMFIT projects and to collaborate on future projects in Atlantic Canada and elsewhere in Canada.

Fundy Tidal is a Community Economic-Development Corporation (CEDC) based in Digby County, Nova Scotia established on Brier Island in 2006 as a result of local interest to generate marine renewable energy from the tidal currents of the Outer Bay of Fundy, Nova Scotia including Digby Gut, Grand Passage and Petit Passage. Fundy's focus is small-scale tidal energy projects that involve community ownership and local benefits. Current activities include development of five tidal power projects through the Community Feed-In Tariff (COMFIT) program. Fundy received COMFIT approvals from the Province of Nova Scotia for projects in Digby County (1.95 MW in Digby Gut and 500 kW in each of Grand Passage and Petit Passage) and in Cape Breton.

In July of 2014, Tribute engaged the services of a Quebec consultant to research opportunities for diesel displacement using tidal turbines in the province. Initial research has determined the need for a test period to determine the effect of "frazil" on turbine placement. Tribute began an investigation of a long-term opportunity to engage with the Government of Quebec, Hydro Quebec, IREQ, the First Nation communities in the south and in the north, along with their respective organizations to research diesel displacement by the use of turbines in the Great North. IME was hoping to engage with these groups to find a solution to diesel power issues in the north, but has declined to continue with this project, as no business case was found to be effective.

This subsidiary will be wound-up and allocated resources diverted elsewhere within IME.

NATURAL GAS STORAGE DEVELOPMENT

The gas storage market has changed dramatically since Tribute first considered development of these assets. Ontario has approximately 260 billion cubic feet of storage developed, most of which was vital to the operation of the Ontario gas market place and utility delivery systems. One of the fundamental changes has been the reversal of the gas flows exported from Ontario to gas flowing into Ontario from the bordering United States regions which produce shale gas. As a result, subject to normal weather conditions, Ontario does not require the same quantity of gas storage as it once did, and this is reflected in lower prices for storage facilities and operations. The 2013-2014 and 2014-2015 heating seasons were an exception to this market trend due to a much colder weather pattern across North America, with prices for gas and storage substantially increased over forecast levels.

Due to the poor storage spreads, Tribute has placed the development of additional natural gas storage pools on hold pending an improvement in storage market conditions. Profit margins for storage are largely dependent upon volatility in natural gas prices and a wide spread between summer and winter gas prices. Prior to the 2013-2014 and 2014-2015 winter, storage operators had experienced high storage volumes in inventory even at the completion of the season. The high deliverability of natural gas horizontal wells allows these wells to compete with storage for pricing as horizontal well operators can more easily inject large supplies of natural gas directly into pipelines. Abundant supplies of natural gas means that the spikes in pricing that were extremely profitable to storage operators have been diminished. In this market where gas prices are low and volatility low, storage margins are narrow and storage values are therefore depressed.

The Tipperary Project

Prior to January 2015, Tribute owned 25% of a fully operational storage pool in Huron County, the Tipperary pool. This investment was held in the Huron Tipperary Limited Partnership and was previously shown under the heading of Long Term Investments on Tribute's Statement of Financial Position. The pool was operated by Union Gas Limited ("Union"), which owned the other 75% of the pool. In August 2014, Tribute executed an agreement to sell its 25% interest in the Huron Tipperary Limited Partnership I ("HTLP") and Tipperary Gas Corp to Union, subject to several conditions being met, including Ontario Energy Board approval for the transaction. On January 30, 2015 Tribute closed this sale transaction and Union now owns 100% of HTLP and Tipperary Gas Corp., the general partner for HTLP. Tribute received $2.25 million for the sale of these assets and the impairment losses recognized in the prior years were reversed as Tribute will not be responsible for current and future cash calls for funds to support on-going losses.

Huron County Phase 2 Development

Tribute owns six potential additional gas storage pools in Huron County with a total estimated potential working storage capacity of approximately 8 BCF. Tribute prioritized two of the pools, Bayfield and Stanley, and in December of 2012 received approval from the OEB for the development of these pools, which storage capacity totals approximately 6 BCF. All of the landowners with the exception of one Stanley landowner, for which that particular storage lease was the subject of a dispute, were in support of the storage applications and have signed amending agreements with Tribute to set levels of compensation for the operation of the storage reservoirs. As the Ontario Energy Board has designated the Stanley pool and given Tribute the right to inject gas into the Stanley pool, the Ontario Court of Appeal decision means that it will be necessary for Tribute to apply to the OEB for a compensation hearing to determine fair compensation for the disputed leases. At this time, no date has been set and

Tribute does not intend to move forward with this OEB hearing due to the depressed state of the natural gas storage market. As such, the Stanley pool was written off in the 2013 financial statements and the Bayfield pool has been written off in the 2014 financial statements, despite the fact that the OEB approvals are in place and the leases are being maintained by Tribute.

Tribute also owns the storage rights to four additional depleted natural gas pools in Huron County and one in Chatham-Kent County believed to be suitable for conversion to natural gas or compressed air energy storage ("CAES"). Tribute plans to develop these pools when storage prices improve. The developmental structure would follow the Tipperary model and be operated through currently wholly owned subsidiaries, Bayfield Pipeline Corp. and Bayfield Resources Inc. In December of 2012, Tribute received approvals from the OEB to designate the first two pools in Huron County, Bayfield and Stanley as natural gas storage reservoirs. Approvals were also received to inject and withdraw natural gas and for a leave to construct the pipeline to connect these pools to market. These pools have a projected combined working storage capacity of 6 BCF. The development of these pools for natural gas storage will require the construction of a 70 kilometer storage pipeline to tie into Union's high pressure transmission system near Lobo, Ontario. In the 2012 financial statements, Stanley was written off as an impairment loss as well as the two additional pools which are in an earlier stage of development. The final asset in this group, the Bayfield pool, was written off in 2014 so the value of these assets in the June 30, 2015 statements was nil due to the uncertain future of the projects. The reasons for these impairments are further discussed below in the "Huron County Phase 2 Development" section.

Until the gas market shows signs of recovering in terms of price and underlying demand, Tribute will not be pursing further gas storage development opportunities. However, the gas storage assets are believed to be suitable for CAES, which has been developed in Germany and the United States. Tribute is allocating some resources to investigate the possibility of converting its gas storage pools to CAES and the company may be participating in future Independent Electricity System Operator Requests for Proposals to compete for a contract through those competitive processes.

Chatham Kent County Storage Development

Tribute is continuing to maintain the PNG and storage leases for the Chatham C storage pool, which was written off in the 2011 fiscal year end financial statements as an impairment loss. However, other than that pool, all other operations and potential storage development in Lambton and Kent Counties have been discontinued and leases are being surrendered as renewals become due as a result of poor economics.

NATURAL GAS PRODUCTION

Tribute has historically produced natural gas and a small amount of oil from 5 wells in Ontario. On September 24, 2014, Tribute completed the purchase of 71 Ontario natural gas wells and production of Magnum Gas Corp.

Tribute paid $2.629 million for the natural gas assets, $10,000 for related equipment and incurred closing costs of $131,000 for a total purchase price of $2.770 million. The purchase had an effective date of March 1, 2014. The assets purchased include natural gas reserves estimated at 1.5 million cubic feet ("MMCF") with current production of approximately 450 Mcf per day from 71 wells, required land leases for the production of the natural gas as well as several yearly exploratory leases, and an 18 km 4½ inch steel transmission pipeline which runs from Tillsonburg to a location near Port Burwell, Ontario and tax pool losses.

The transaction closed in September 2014 but the results of operations have been included in the financial statements since March 2014, as this was the effective date of the transaction.

In May 2015, subsequent to the purchase of the Magnum natural gas assets, Tribute purchased 99.99% of the common shares of Liberty Oil & Gas Ltd. ("Liberty"). Liberty owns a 100% interest in 21 oil and natural gas wells producing approximately 35 BOE per day located near Chatham, Ontario.

Tribute paid a total of $775,000 cash for the purchase with an effective date of May 1, 2015. The funds were utilized to cover working capital deficiencies and debt in Liberty of approximately $600,000 with the balance of the purchase price paid to purchase the shares of Liberty. The assets purchased include oil and natural gas reserves with an estimated 87 million barrels of oil equivalent, 3,000 acres of petroleum and natural gas leased lands in the Dover East and West pools near Chatham, Ontario, 1,200 acres of natural gas storage leases at Dover East adjacent to the Ontario Energy Board designated Union Gas Jacob Storage Pool, a 3,400 km 2D seismic database, 15 km2 3D seismic base, and tax pools of $4.2 million.

The transaction closed on May 20, 2015 and the results of operations have been included in the Tribute consolidated financial statements.

Both the Magnum gas asset purchase and the Liberty share purchase provide a long-term source of stable cash flow from oil and natural gas production.

SHARE TRANSACTIONS

In January 2014, Tribute received authorization from the TSX Venture Exchange to conduct a Normal Course Issuer Bid to purchase up to 3,771,434 shares of Tribute at market value before January 8, 2015. The number of shares purchased under the terms of the Normal Course Issuer Bid as at the date of this MD&A was 852,000 shares at an average cost of $0.087 per share.

On May 12th, 2015 Tribute received authorization from the TSX Venture Exchange to conduct a Normal Course Issuer Bid to purchase up to 3,728,834 shares of Tribute at market value before May 18, 2016. As at June 30, 2015, no shares had been purchased pursuant to the NCIB.

On February 28, 2014 Tribute paid a dividend of $0.01 per share to all shareholders on record as of February 12, 2014.

SUBSEQUENT EVENTS

In July 2015, Tribute purchased 4,000 shares under the NCIB at an average cost of $0.045 per share.

After TRB purchased the Magnum assets, it became clear that the taxes charged by several municipalities were exorbitant and likely a possible contributor towards the unprofitability of the former enterprise. In mid-2014, Tribute appealed the municipal taxation amounts for the Magnum pipelines to the Assessment Review Board ("ARB") as is the prescribed process when there is a disagreement in amounts being levied. ARB hearings were scheduled for the summer of 2015. Tribute, MPAC and counsel engaged in discussions leading up to the ARB hearings and determined that the ARB does not have jurisdiction to decide the matter currently being raised by Tribute with respect to the pipelines. As such, in July 2015 Tribute made an application to the Ontario Energy Board to seek a determination as to the status of the gathering pipelines prior to the Union Gas meter station. The issue is whether the gas gathering lines should be charged the taxation rates of utility-type transmission pipelines, or whether they are not properly classified as transmission pipelines and therefore charged a much lower rate, if charged at all. MPAC has applied as an intervener in the OEB case, which is being convened as a written hearing. A decision is expected from the OEB by the end of 2015, and Tribute believes they have a strong argument in respect of its positions taken.

SELECTED ANNUAL INFORMATION (AUDITED)

	2014	2013	2012
Selected comparative operating, financial and reserve data			
Financial			
Revenue from operations	$ 783,637	$ 99,476	$ 84,042
Cash flow (deficiency) from operations	($2,115,063)	($1,535,896)	$1,740,107
Net earnings (loss) for the year	($1,448,244)	$ 5,741,461	($7,977,518)
Per share (fully diluted)	($0.019)	$ 0.076	($0.117)
Common shares	74,576,673	75,428,673	68,766,223
Total assets	$ 7,419,416	$ 9,290,389	$ 5,689,510
Long-term debt	$ -	$ -	$ 500,000
Shareholders' equity	$ 6,691,937	$ 8,870,188	$ 3,138,554
Production			
Equivalent barrels per day	64	8	8
Oil production (barrels of oil per day)	2	1	1
Gas production (mcf per day)	661	56	46
Average oil price ($Cdn per barrel)	$ 109.72	$ 99.72	$ 92.82
Average gas price ($Cdn per mcf)	$ 5.73	$ 3.85	$ 3.00
Field netback ($Cdn per boe)	$ 20.16	$ 6.37	$ 3.59
Reserves [2]			
Oil - proven (barrels)	4340	4540	4840
Natural gas - proven (000's mcf)	1119	89	100
Natural gas - probable (000's mcf)	237.4	47	40
Total proven and probable (boe)	234,190	27,207	28,173
Present value of proven reserves - DCF @ 15%	$ 1,841,000	$ 170,500	$ 236,300
Natural Gas Storage [3]			
Working storage potential (BCF)	9.0	9.0	9.0
Working storage in operation (BCF)	0.8	0.8	0.8

1. Based on a 6.0 ratio of MCF to barrels
2. Proven and probable reserves for 2014 based on an independent engineering reserve evaluation conducted by Jim McIntosh Petroleum Engineering Ltd. issued March 11, 2015.
3. Storage capacity related to the Company's interest in Huron Tipperary LP and other Huron storage assets. Natural gas storage does not form part of our engineering reserve calculations.

RESULTS OF OPERATIONS (UNAUDITED)

	3 months ended,		6 months ended,	
	June 30, 2015	June 30, 2014	June 30, 2015	June 30, 2014
Production Revenue, Operating Expenses and Depletion				
Petroleum and natural gas sales				
Crude oil and NGLs	$ 83,692	$ 13,491	$ 89,426	$ 21,172
Natural gas	$ 141,834	$ 20,364	$ 305,057	$ 57,222
Revenue	$ 211,874	$ 33,855	$ 394,483	$ 78,394
On a BOE basis	$ 25.09	$ 27.68	$ 26.38	$ 64.10
Royalties	$ 20,921	$ 5,604	$ 33,060	$ 12,213
On a BOE basis	$ 2.48	$ 4.58	$ 2.21	$ 9.99
As a % of revenue	10%	17%	8.4%	16%
Well operating expenses	$ 111,826	$ 19,354	$ 211,016	$ 37,746
On a BOE basis	$ 13.24	$ 15.83	$ 14.11	$ 22.28
As a % of revenue	53%	57%	53%	72%
Operating netbacks	$ 10.99	$ 14.51	$ 10.06	$ 23.25
Amortization, depletion and accretion	$ 213,052	$ 8,261	$ 322,021	$ 16,569
Impairment loss (reversal)	$ 47,583	$ 6,312	$ 390,134	$ 100,088
On a BOE Basis - Amortization, Depletion and Accretion	$ 25.23	$ 6.75	$ 21.53	$ 13.55
On a BOE basis - Impairment loss	$ 5.64	$ 5.16	$ 26.09	$ 81.84
As a % of revenue	123%	43%	181%	149%
Project Management Revenue				
Project management fees	$ -	$ -	$ -	$ -
Interest income	$ 2,642	$ 7,124	$ 6,850	$ 14,385
Natural Gas Storage Revenue				
Net income (loss) from interest in the Tipperary LP	$ -	($110,313)	$ -	($232,625)
General and Administrative Expenses				
General and administrative expenses	$ 221,943	$ 271,428	$ 389,684	$ 468,031
Interest and service charges	$ 4,519	$ 681	$ 10,360	$ 6,782

Tribute operates the Magnum gas assets through Tribute Gas, which is a division of Tribute. The results of the Magnum gas assets have been included with the Tribute results beginning on the effective date of the purchase of March 1, 2014. The Liberty purchase has an effective date of May 1, 2015 and as such, results of the Liberty purchase are consolidated with the Tribute results as of this date.

Tribute markets its natural gas on a wholesale basis to Union, the local gas utility. The gas sales from the Magnum purchase and the Liberty purchase are sold through Alta Gas Ltd on a daily basis to the Dawn natural gas market. Tribute is able to sell all of its produced natural gas. The production purchase completed in September 2014 has increased Tribute's daily production from 10 BOE/d to 65 BOE/d. The Liberty purchase increased these amounts to 93 BOE/d. Current production rates are 11.5 bbl/d of oil and 511 Mcf/d of natural gas.

In accordance with industry practice, production volumes, reserve volumes and oil and gas sales are reported on a working interest or "net" basis.

The Company's operating performance is dependent on both production volumes of oil, natural gas and natural gas liquids, as well as the prices received for these commodities. During the first half of 2015, sales of oil and natural gas, net of royalty interests, generated revenues of $397,316, an increase of $331,135 over revenues earned during the same period of the prior year (revenues for Q2 2014 were $66,181).

Production Volumes

During the three months ended June 30, 2015, production volumes increased significantly to an average of 92.79 BOE/d, compared with an average of 6.8 BOE/d produced during the period ended June 30, 2014.

Average daily volume during the three months ended June 30,	2015	2014
Natural gas (BOE/d)	81.26	6.62
Oil and Liquids (bbls/d)	11.52	1.10
Total (BOE/d)	92.79	7.72

Average daily natural gas production increased by more than 10x over production volumes achieved in the prior year.

During the period ended June 30, 2015, oil production volumes increased to an average of 12.6 bbl/d, compared with an average of 1.10 bbl/d produced as at June 30, 2014. Gas production volumes increased significantly to an average of 152.5 BOE/d, compared with an average of 6.62 BOE/d produced as at June 30, 2014 due to the acquisition of the Magnum Gas assets and Liberty.

Net Sales of Oil and Gas

For the six months ended June 30,				2015				2014
				Realized				Realized
		Sales		Prices ($/unit)		Sales		Prices ($/unit)
Natural Gas	$	305,057	$	3.51	$	56,376	$	8.37
Oil	$	89,426	$	77.97	$	22,017	$	91.74
Less: Royalties at 8.4% (2014-15%)	$	33,060			$	12,213		

Revenues from oil and gas sales were $394,483 during the first half of 2015. This compares with revenues of $78,393 earned in the same period of the prior year. The Company's revenues are subject to royalty payments to freehold landowners and overriding royalty owners. During the first half of 2015, the Company recorded royalty obligations of $33,060 (six months ended June 30, 2014 - $12,213) against its oil and gas sales, representing an average royalty rate of approximately 8.4% (six months ended June 30, 2014 – 16%) of revenues.

Production Expenditures

Tribute incurred $211,016 of production expenses for the period ended June 30, 2015 which include $28,467 of lease expenses. In addition to these production expenses, Tribute paid $95,267 for municipal taxes for the pipeline. Tribute is in the process of appealing the municipal taxes and has an application before the OEB. The amounts paid for the 2013-2015 fiscal years are unreasonably high and cause undue hardship for the Company.

Production expenditures include costs associated with bringing oil and natural gas from the reservoir to the surface sales point, and include separating the oil and gas, treating the oil and gas to remove impurities and disposing of produced water. During the first half of 2015, the Company incurred production expenditures of $211,016, an increase of $173,270 compared with $37,746 incurred in the same period of the prior year. Production costs on a per unit basis decreased to $14.12/boe in 2015, compared with $30.00/boe incurred during the prior year. This decrease in costs per unit are a result of the economies of scale realized by increasing overall production volumes.

Tribute received $6,850 in interest income for the six month period ended June 30, 2015 on short-term investments compared to $14,385 for the period ended June 30, 2014. Interest income will vary in future years depending upon the cash held on hand to fund future projects. At June 30, 2015, Tribute had a working capital surplus in the amount of $1,141,603.

Tribute received $nil in project management income for the period ended June 30, 2015. Tribute's revenue from management fees will vary with the stage of development of various projects and Tribute's level of involvement in those projects. Project development costs associated with energy projects under development are initially intangible in nature and consist of legal, engineering, design, regulatory and consulting costs. When third party investment is obtained in a limited partnership, management fees are recovered from the projects and included in the statements of Tribute as management fees. Please see Note 2 of the Notes to the Financial Statements for further detail on Tribute's capitalization policies under International Financial Reporting Standards (IFRS).

Costs for management, consulting and administrative services utilized by Tribute are billed on an hourly basis as needed. Tribute's general and administrative costs are therefore dependent on activity levels in the Company. General and administrative costs for the period ended June 30, 2015 were $389,684 (June

30, 2014 - $468,031). Consultants and management compensation are invoiced to the various projects as incurred and the cost of these services is included in general and administrative services, management fees or capitalized as project costs if directly attributable to a project and if they meet Tribute's capitalization criteria under IFRS. Management fees charged to operations increased to $275,125 from $163,791 for the six month period ended June 30, 2015 due to bonuses which were paid out to management for the successful negotiation and sale of Tribute's share of Tipperary storage pool to Union.

In the six month period ended June 30, 2014, amortization and depletion were $16,569 and write downs amounted to ($100,088) whereas in the period ended June 30, 2015, amortization and depletion were $316,321 and write downs of the energy projects under development amounted to ($390,134). The depletion and amortization increased significantly due to largely to the purchase of the Magnum assets (71 wells and various equipment) but will continue to increase due to the purchase of Liberty. The Bayfield storage assets were written off in 2014 due to uncertainty surrounding development timelines and the feasibility of developing these pools and constructing the required 70 km pipeline in the currently depressed storage market conditions. The storage rights to these pools will be maintained as Tribute is optimistic that market conditions will improve or that the pools may be suitable for CAES. Although some capital was spent on the natural gas storage assets including lease payments to hold the storage pool rights, these costs were expensed as an impairment loss/write-down.

During the six months ended June 30, 2015, the Company earned field level cash flows of $186,300, before the effect of its price risk management arrangements. Not included in this calculation are the municipal taxes, which amounted to $95,267 in the second quarter. Tribute is in the process of appealing the municipal taxes and expect to have them reduced retroactively to a much more reasonable rate. This compares with field level cash flows of $28,435 earned during the same period of the prior year.

CAPITAL RESOURCES AND LIQUIDITY

The Company has sufficient amounts of cash in the short term and long term (5 years) to meet ongoing requirements. Revenue was realized from the sale of the Nanticoke/Dover Wind project option and from the sale of the Tipperary storage project. Tribute now has a stable monthly income from the natural gas operations acquired from Magnum Gas and Liberty.

Tribute recognizes that the development business activities undertaken are long term in nature and are subject to various levels of regulatory approval which creates risk as there is no certainty that these ventures will be carried through to completion. The Company has been successful in the past with similar projects to those currently under development and management has confidence in the ability of Tribute to finance additional projects in various stages of development. Management recognizes that additional funds will be required in the future to sustain its project development.

Equity Financings (Issuance of Common Shares)

In August 2013, Tribute closed a share purchase transaction whereby Tribute issued common shares in exchange for share of Western Tidal Holdings Ltd., a development stage British Columbia company involved in tidal energy generation. To acquire 100% of the outstanding shares, Tribute issued 7,189,950 shares from treasury at a market value of $431,397, in addition to assuming the cash liabilities of WTH.

Project Financing

Tribute will require capital to pursue its strategy of developing and building storage and renewable energy projects. Tribute currently plans to finance these projects by selling an interest in the projects as they are developed. The preferred structure is equity financings utilizing a limited partnership structure.

Debt Financing

The Company currently has only a minimal amount of debt and has been able to access debt financing in the past as required.

Working Capital

Tribute will require at times significant working capital to undertake its storage development and renewable energy projects.

The Company had a working capital surplus of $1,141,603 as at June 30, 2015 compared to a working capital surplus of $4,861,177 at June 30, 2014. Cash flow from operations for the period ended June 30, 2015 was ($743,521) compared to $3,295,693 for the period ended June 30, 2014. The cash received for the sale of the Tipperary pool project in early 2015 was recorded in the Statement of Cash Flows under the "Investing Activities" category and was therefore not reflected in the cash flow from operations.

Common Share Information

As of June 30, 2015 Tribute had 74,576,673 shares outstanding. As of June 30, 2015 options to directors, officers and consultants to purchase 6,000,000 common shares of the Company at an average price of $0.12 per share were outstanding. In January 2014, Tribute announced its intention to issue a Normal Course Issuer Bid with the TSX Venture exchange to purchase common stock of the Company. As at June 30, 2014, 852,000 shares had been purchased at an average cost of $0.087. Again in May 2015, Tribute announced its intention to issue another Normal Course Issuer Bid. However, as at June 30, 2015 no shares had yet been purchased. Tribute's Board and management believe that the market price of Tribute's common shares does not reflect their underlying value.

In August 2013, Tribute issued 7,189,950 shares from treasury in exchange for all of the outstanding common shares of WTH, a tidal power developer from B.C. Detailed information regarding the Company's common shares and stock options is contained in Note 10 of the Notes to Financial Statements. The Company's common shares trade on the TSX Venture Exchange under the symbol "TRB".

Expenditures

Capital expenditures totaled $994,864 for the six month period ended June 30, 2015 compared to $340,597 for the period ended June 30, 2014. The $156,438 was spent on energy projects under development and related to investment in the Mar wind farm for project development and leasing and to maintain natural gas storage leases. $838,426 was spent on property and equipment, largely related to the Liberty share purchase.

Commitments

Contractual Obligations	Payments Due by Period Total	Less than 1 year	1-3 years	4-5 years	After 5 years
Operating PNG Leases and Wind Options	$158,004	$158,004			
Natural Gas Storage Lease Payments	$91,917	$91,917			
Asset Retirement Obligations	$1,104,950				$1,104,950
Total Contractual Obligations	$1,354,871	$249,921	$0	$0	$1,104,950

The Company's lease agreement for office space with Eastern Oilfield Services Limited, a company controlled by an officer and director of Tribute, was amended on September 1, 2010 (the original agreement was dated November 1, 2007) as Tribute's offices were downsized. The amended lease agreement expired October 31, 2012 and Tribute has been paying rent on a month to month basis since that time.

Upon obtaining OEB approval for the Bayfield and Stanley pools in December 2012, Tribute has increased its natural gas storage lease payments to landowners in these pool per the amending agreements signed upon designation to inject, store and withdraw gas into these pools.

SUMMARY OF QUARTERLY RESULTS

Fourth Quarter

	Q2 2015	Q1 2015	Q4 2014	Q3 2014	Q2 2014	Q1 2014	Q4 2013	Q3 2013
Total Revenues	$ 226,846	$ 170,470	$ 221,370	$ 561,978	$ 28,250	$ 37,931	$ 23,412	$ 28,883
Income or (loss)	($745,648)	($694,423)	($3,523,578)	($863,261)	$3,312,523	($373,928)	$5,131,629	$179,821
Per share	($0.010)	($0.009)	($0.047)	($0.012)	$0.044	($0.005)	$0.068	$0.003
Diluted per share	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A

Revenues increased in Q2 2015 due to the share purchase of Liberty and the added revenues associated with production from those assets. Although well operation costs and related party purchases increased from prior quarters, due to the increase in oil and gas activities of the company, the costs per BOE were significantly decreased due to economies of scale.

RISK FACTORS

Tribute's earnings and operations are affected by the risks inherent in energy markets, in the oil and natural gas industry and in the general business environment. Tribute's operating performance is dependent upon both production volumes of natural gas and commodity prices. The business and earnings of Tribute may be adversely affected by a number of risks as described below, in addition to risks described elsewhere herein. If any of the following risks actually occur, the Company's business may be harmed and the Company's financial condition and results of operations may suffer significantly.

Reliance on Key Personnel and Management

The success of the Company is largely dependent upon the performance of its key officers and consultants. Failure to retain these officers and consultants, or to attract or retain key personnel with the necessary skills and experience, could have a materially adverse impact upon the Company's growth and profitability.

Gas Supply and Demand

The demand for natural gas is affected by a number of factors including the weather, economic conditions, the number of customers, the customer mix, the availability and price of natural gas and alternative forms of energy and energy efficiency measures taken by customers.

Government Regulations and Environmental Matters

Both the energy industry as well as the natural gas resource and storage industry are subject to environmental regulation pursuant to local, provincial and federal legislation. Compliance with environmental legislation can require significant expenditures and failure to comply with environmental legislation may result in the imposition of fines or issuance of clean up orders in respect of the Company or its properties. Although Tribute currently believes that the costs of complying with environmental legislation and dealing with environmental civil liabilities will not have a material adverse effect on the Company's financial condition or results of operations, there can be no assurance that such costs in the future will not have such an effect. Legislation may be changed to impose higher standards and potentially more costly obligations on the Company.

In addition, the energy industry is dependent on government in which manner that power produced is sold to the Ontario Power Authority through government contracts. Tribute's renewable energy division is dependent on its ability to obtain such contracts in order for the projects to move forward. Tribute recognizes the fact that government policies may change from time to time and is actively involved in anticipating upcoming changes while remaining in line with current policies.

Renewable energy independent power producers, such as Western Tidal Holdings (WTH) in British Columbia, are dependent for sales upon the provincially owned utility, BC Hydro, which has a monopoly on power purchase and delivery in the Province. As such, government policy towards renewable energy generation in B.C. may positively or negatively impact WTH's ability to secure power purchase agreements with B.C. Hydro.

Oil and Gas Operational Risks

The Company's oil and gas operations are subject to all of the risks normally incidental to the operation and development of natural gas and oil properties and the drilling of natural gas and oil wells, and construction of facilities including encountering unexpected formations or pressures, uncontrolled flow, premature decline of reservoirs, invasion of water into producing formations, fires and explosions, all of which could result in personal injuries, loss of life and damage to property of the Company and others. The Company conducts its activities in accordance with customary industry practice and, in accordance with such practice, will not be fully insured against all such risks, nor are all such risks insurable and, as a result, liability arising from these risks could have a material adverse effect upon its financial condition.

Although satisfactory title reviews are conducted in accordance with industry standards, such reviews do not guarantee or certify that a defect in the chain of title may not arise to defeat the claim of the Company to certain properties.

The reserve and recovery information contained in the independent evaluator's reserve estimations on the Company's properties are only estimates and no assurance can be given that the indicated levels of reserves will be produced. Probable Reserves estimated for properties may require revision based on the actual development strategies employed to prove such reserves.

Oil and Gas Price Volatility

The Company's results of operations and financial condition are in part dependent on the prices received for its natural gas production. Natural gas prices have fluctuated widely during recent years and are determined by supply and demand factors, including weather and general economic conditions as well as conditions in other continental and off-shore natural gas producing regions all of which are beyond the control of the Company.

Exchange Rate Risk

The Company is exposed to exchange rate fluctuations in that the selling price for natural gas and oil is determined by world prices. The Company does not maintain a hedging strategy for currency fluctuations.

Economic Conditions

As a developer of energy projects, Tribute continues to experience significant cost fluctuations related to material, labour and third party contractor costs associated with new capital expansion projects. Current economic activity and recessionary conditions may affect the materials and resources required to pursue new capital expansion projects.

Conflicts of Interest

Certain officers and directors of the Company are associated with other companies. Such associations may give rise to conflicts of interest from time to time. The directors are required by law to act honestly and in good faith with a view to the best interests of the Company and to disclose any interest which they may have in any project or opportunity of the Company.

Competition

Tribute is subject to third-party competition in its development of natural gas storage and renewable energy projects.

Additional Funding Requirements

Further development of the Company's properties will require additional capital. In addition, a positive decision on any of the Company's energy projects under development would require significant capital for project engineering and construction. Accordingly, the continuing development of the Company's properties will depend upon the Company's ability to obtain financing through the joint venturing of projects, debt financing, equity financing or other means. There is no assurance that the Company will be successful in obtaining the required financing as the exploration for and development of energy, natural gas storage and related projects involves significant financial risks.

TRANSACTIONS WITH RELATED PARTIES

Tribute purchases management services, geological and administrative services and oil and gas field services from companies controlled by officers and directors of Tribute.

Brookwood Resources Inc., a company controlled by an officer and director of the Company, charges the Company management fees for management services provided. Fees charged for the period ended June 30, 2015 were $187,723 compared to $95,440 for the period ended June 30, 2014.

Clearbeach Resources Inc., another company owned jointly by officers and directors of the Company, charges the Company for subcontracted office services provided by individuals other than the officer. Charges for the period ended June 30, 2015 were $33,746 (June 30, 2014 - $28,170). The individuals providing services were made available to the Company on an as-needed basis and provided accounting, office support and operations and project management.

Eastern Oilfield Services Ltd. and On-Energy Corp., two other companies controlled by an officer and director of the Company, provides services related to field and drilling operations of the Company. The Company also rents office premises from Eastern. The Company paid $34,900 for the period ended June 30, 2015 (June 30, 2014 - $13,180) for services provided by this related party and an additional $8,000 for the period ended June 30, 2015 for office rent (June 30, 2014 - $7,000). With the addition of the Magnum assets and the purchase of Liberty additional office space is needed and as such rental expense has increased. All services provided are at standard industry rates.

In addition, for the period ended June 30, 2015 the Company paid consulting fees in the amount of $nil (June 30, 2014 - $nil) to businesses owned by directors of the Company.

In addition, the Company purchases accounting and consulting services from an officer of the Company. The total charged during the period ended June 30, 2015 was $59,585 compared to $67,856 for the period ended June 30, 2014.

Accounts receivable include amounts receivable from related parties of $108,919 (December 31, 2014 - $28,688) for expenditures incurred on behalf of related companies and accounts payable and accrued liabilities include $34,332 (December 31, 2014 - $26,905) for management and consulting fees and services related to oil and gas activities and management services.

All related party transactions were accounted for at the exchange amount which is the amount established and agreed to by the related parties.

FINANCIAL INSTRUMENTS AND OTHER INSTRUMENTS

The Company has not entered into any unusual financial instruments. The Company currently markets its natural gas through short-term arrangements and has not entered into any long term hedging instruments related to its future sales of natural gas.

DISCLOSURE CONTROLS AND PROCEDURES

Disclosure controls and procedures have been designed to ensure that information required to be disclosed by the Company is accumulated and communicated to management as appropriate to allow timely decisions regarding required disclosure. The Chief Executive Officer together with the Chief Financial Officer have concluded, based on their evaluation as of June 30, 2015, that the Company's disclosure controls and procedures are effective to provide reasonable assurance that material information related to the Company is made known to them.

It should be noted that, while both the Company's Chief Executive Officer and Chief Financial Officer believe that the Company's disclosure controls and procedures provide a reasonable level of assurance that they are effective, they do not expect that the Company's disclosure controls and procedures or internal control over financial reporting will prevent all errors and fraud. A control system, no matter how well conceived or operated, can provide only reasonable, not absolute, assurance that the objectives of the control system are met.

INTERNAL CONTROLS OVER FINANCIAL REPORTING

The Chief Executive Officer and Chief Financial Officer are responsible for establishing and maintaining internal control over financial reporting for the Company and have designed such controls to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with IFRS standards.

It should be noted that, while the Company's Chief Executive Officer and Chief Financial Officer both believe that the Company's internal controls over financial reporting provide a reasonable level of assurance that they are effective, they do not expect that the Company's internal controls over financial reporting will prevent all errors and fraud. There have been no material changes in the design of the Company's internal controls over financial reporting that have affected, or are reasonably likely to materially affect the Company's internal controls over financial reporting during the period ended June 30, 2015. A control system, no matter how well conceived or operated can provide only reasonable, not absolute, assurance that the objectives of the control system are met.

NEW ACCOUNTING STANDARDS

Canadian GAAP has been revised to incorporate IFRS and publicly traded companies, like Tribute, are required to apply such standards for years beginning on or after January 1, 2011. As such, as of January 1, 2010, the Company adopted IFRS, as issued by the International Accounting Standards Board. The audited consolidated financial statements have been prepared using accounting policies consistent with IFRS and in accordance with International Accounting Standard 34 ("IAS 34") – Interim Financial Reporting.

Certain new accounting standards, interpretations and amendments to existing standards were issued by the IASB or the International Financial Reporting Interpretation Committee ("IFRIC"). The Company has adopted these new and amended standards without any significant effect on its financial statements.

- IAS 32 Financial Instruments: Presentation

  IAS 32 amendment provides clarification on the application of offsetting rules. The adoption had no impact on the financial statements.

- IAS 36 Impairment of assets

  The amendments to IAS 36, issued in May 2013, require: Disclosure of the recoverable amount of impaired assets; and Additional disclosures about the measurement of the recoverable amount when the recoverable amount is based on fair value less costs of disposal, including the discount rate when a present value technique is used to measure the recoverable amount. The adoption had no impact on the financial statements.

- IFRIC 21 Levies

  This is an interpretation of IAS 37, Provisions, Contingent Liabilities and Contingent Assets. IAS 37 sets out criteria for the recognition of a liability, one of which is the requirement for the entity to have a present obligation as a result of a past event, known as an obligating event. The interpretation clarifies that the obligation event that gives rise to a liability to pay a levy is the activity described in the relevant legislation that triggers the payment of the levy. The adoption had no impact on the financial statements.

The following new standards, amendments to standards and interpretations have been issued but are not yet effective:

- IFRS 9 Financial instruments

  This was issued in November 2009 and subsequently amended as part of an ongoing project to replace IAS 39 Financial instruments: Recognition and measurement. The standard requires the classification of financial assets into two measurement categories based on the entity's business model for managing its financial instruments and the contractual cash flow characteristics of the instrument. The two categories are those measured at fair value and those measured at amortized cost. The classification and measurement of financial liabilities is primarily unchanged from IAS 39. However, for financial liabilities measured at fair value, changes in the fair value attributable to changes in an entity's "own credit risk" is now recognized in other comprehensive income instead of in profit or loss. This new standard will also impact disclosures provided under IFRS 7 Financial instruments: disclosures.

- IFRS 15 Revenue from Contracts with Customers

  IFRS 15 will replace IAS 11 - Construction Contracts and IAS 18 - Revenue and will be effective in the Company's 2018 consolidated financial statements. The standard contains a single model that applies to contracts with customers and two approaches to recognizing revenue: at a point in time or over time. The model features a contract-based five-step analysis of transactions to determine whether, how much and when revenue is recognized. New estimates and judgmental thresholds have been introduced, which may affect the amount and/or timing of revenue recognized.

The Company is currently assessing the impact of adopting these standards and amendments on its financial statements.

ADDITIONAL INFORMATION

The Company posts additional data pertinent to the operations and activities of the Company on SEDAR at www.sedar.com or on the Tribute website at www.tributeresources.com.