Consolidated financial statements of

Tribute Resources Inc.

March 31, 2018 and 2017

Tribute Resources Inc.

(Incorporated under the laws of Alberta)

Consolidated Statements of Comprehensive Income (Loss)

	Period ended,	
	March 31, 2018	March 31, 2017
	$	$
Expenses		
General and administrative	**93,130**	82,455
Interest and service charges	**365**	3,586
Management fees	**25,483**	30,256
Project development costs	**13,142**	-
	132,119	116,297
Loss before other income and taxes	**(132,119)**	(116,297)
Other expenses		
Share of income (loss) from long-term investments (Note 7)	**(95,171)**	(5,787)
Provision for impairment in value of assets (Note 10)	**(172,662)**	84,717
Net loss from continuing operations	**(399,952)**	(37,367)
Discontinued operations		
Loss (Income) from discontinued operations (Note 19)	**-**	(29,538)
Net loss and comprehensive loss for the year	**(399,952)**	(66,904)
Attributable to:		
Non-controlling interest	**(80,103)**	(7,157)
Owners of the parent Company	**(319,849)**	(59,747)
Comprehensive net income (loss) for the year	**(399,952)**	(66,904)
Basic earnings (loss) per share (Note 13)	**(0.004)**	(0.001)
Diluted earnings (loss) per share (Note 13)	**(non dilutive)**	(non dilutive)

Tribute Resources Inc.

(Incorporated under the laws of Alberta)

Consolidated Statement of Financial Position

	Period ended,	
	March 31, 2018	December 31, 2017
	$	$
Assets		
Current assets		
Cash and cash equivalents	**-**	66,760
Accounts receivable (Note 14)	**145,696**	97,482
Note receivable (Note 19)	**150,000**	300,000
Related party receivable on sale of assets (Note 14)	**428,408**	470,759
Prepaid expenses and security deposits	**8,767**	8,509
	732,871	943,510
Non-current assets		
Development deposits (Note 5)	**10,000**	10,000
Long-term investment (Note 7)	**902,123**	997,294
Energy projects under development (Note 8)	**-**	-
Property and equipment (Note 9)	**-**	-
	1,644,994	1,950,804
Liabilities		
Current liabilities		
Bank indebtedness	**134,661**	
Accounts payable and accrued liabilities (Note 14)	**533,711**	726,310
	668,372	726,310
Non-current liabilities		
Convertible debentures (Note 13)	**38,000**	38,000
	706,372	764,310
Shareholders' equity		
Share capital (Note 13)	**11,296,760**	11,296,760
Contributed surplus	**3,682,240**	3,682,240
Deficit	**(14,050,943)**	(13,731,094)
Equity of the owners of the Company	**928,057**	1,247,906
Non-controlling interest	**10,565**	(61,412)
	938,622	1,186,494
	1,644,994	1,950,804

Commitments and Contingencies (Note 15)

Approved by the Board

________________________ Director

________________________ Director

Tribute Resources Inc.

(Incorporated under the laws of Alberta)

Consolidated Statements of Changes in Equity

	Common Shares					
	Number of shares	Amount	Contributed surplus	Deficit	Non-controlling interest	Total
		$	$	$	$	$
Balances as at December 31, 2016	**73,022,673**	**10,434,760**	**3,682,240**	**(12,683,538)**	**(39,338)**	**1,394,124**
Shares redeemed pursuant to						
Normal Course Issuer Bid	-	-	-	-	-	-
Shares to be cancelled	-					
Excess of stated capital over						
over amount paid (Note 13)	-	-	-	-	-	-
Contributions from						
non-controlling interest	-	-	-	-	-	-
Net loss for the year	-	-	-	(66,904)	-	(66,904)
Balances as at March 31, 2017	**73,022,673**	**10,434,760**	**3,682,240**	**(12,750,442)**	**(39,338)**	**1,327,220**
Shares issued pursuant to conversion of						
debentures (Note 13)	17,240,000	862,000				862,000
Net loss for the year	-	-	-	(980,652)	(22,074)	(1,002,726)
Balances as at December 31, 2017	**90,262,673**	**11,296,760**	**3,682,240**	**(13,731,094)**	**(61,412)**	**1,186,494**
Shares redeemed pursuant to						
Normal Course Issuer Bid	-	-	-	-	-	-
Shares to be cancelled						
Excess of stated capital over						
amount paid	-	-	-	-	-	-
Shares issued pursuant to conversion of						
debentures (Note 13)	-	-	-	-	-	-
Cash contributions from						
non-controlling interest	-	-	-		152,080	152,080
Net loss for the year	-	-	-	(319,849)	(80,103)	(399,952)
Balance as at March 31, 2018	**90,262,673**	**11,296,760**	**3,682,240**	**(14,050,943)**	**10,565**	**938,622**

Tribute Resources Inc.

(Incorporated under the laws of Alberta)

Consolidated Statements of Cash Flows

	Period ended,	
	March 31, 2018	March 31, 2017
	$	$
Operating activities		
Net loss for the year from continuing operations	**(399,952)**	(66,904)
Add (deduct) items not involving cash		
Share of loss from long-term investments	**95,171**	5,787
Provision for impairment in value of assets	**172,662**	(84,717)
	(132,119)	(145,834)
Changes in non-cash balances related to operations		
Accounts receivable	**(48,214)**	138,061
Prepaid expenses and security deposits	**(258)**	7,809
Accounts payable and accrued liabilities	**(192,599)**	460,115
Cash provided by (used in) operating activities - continuing operations	**(373,190)**	460,151
Cash provided by operating activities - discontinued operations	**-**	(209,390)
Cash used in operating activities	**(373,190)**	250,761
Financing activities		
Receipt from non-controlling interest	**152,080**	-
Repayment of advances from directors	**-**	(100,000)
Proceeds from convertible debenture	**-**	700,000
Cash provided by (used in) financing activities - countinuing operations	**152,080**	600,000
Cash provided by (used in) financing activities - discountinued operation	**-**	168,206
Cash used in financing activities	**152,080**	768,206
Investing activities		
Additions to energy projects under development	**(172,662)**	(15,283)
Increase in loan to IME	**-**	-
Increase in development deposits	**-**	-
Repayments of (advances on) notes receivable	**42,351**	-
Advances made to related parties	**150,000**	(250,000)
Additions to long term investments	**-**	(565,000)
Cash provided by (used in) investing activities - countinuing operations	**19,689**	(830,283)
Cash provided by investing activities - discountinued operations	**-**	(100,214)
Cash provided by (used in) investing activities	**19,689**	(930,497)
Cash acquired on acquisition of subsidiary	**-**	-
Net increase (decrease) in cash	**(201,421)**	88,470
Cash and cash equivalents beginning of year	**66,760**	284,723
Cash and cash equivalents, end of year	**(134,661)**	373,193
Cash and cash equivalents held by discontinued operations	**-**	55,349
Cash and cash equivalents held by countinuing operations	**(134,661)**	317,844

1. Corporate information

Tribute Resources Inc. is a publicly traded energy company incorporated under the Business Corporations Act of the Province of Alberta on May 15, 1997. It trades on the Toronto Stock Exchange's venture exchange under "TRB". The consolidated financial statements comprise the accounts of the parent company and its subsidiaries (together referred to as "Tribute" or "the Company"). Tribute's primary line of business is renewable energy project development. In Q3 2017, Tribute divested all of its oil and natural gas production and natural gas storage. Tribute's focus is on increasing shareholder value through the development and ownership of renewable energy projects.

The address of the Company's head office is 2807 Woodhull Road, London, Ontario N6K 4S4.

The Company currently operates in one geographic region, Canada, and one industry segment, energy.

These financial statements were approved by the Board of Directors on June 6, 2018.

2. Basis of presentation

a) Basis of presentation

These consolidated financial statements have been prepared by management in accordance with International Financial Reporting Standards (IFRS) as issued by the International Accounting Standards Board (IASB) and the International Financial Reporting Interpretations Committee (IFRIC). A summary of the Company's significant accounting policies under IFRS is presented in Note 3.

b) Statement of Compliance

These condensed interim financial statements have been prepared in accordance with International Accounting Standard 34, Interim Financial Reporting. Accordingly, they do not include all of the information required for full annual financial statements required by IFRS as issued by IASB and interpretations issued by IFRIC. These condensed interim consolidated financial statements should be read in conjunction with the Company's audited consolidated financial statements for the year ended December 31, 2017.

c) Going concern

The financial statements were prepared on a going concern basis. The going concern basis assumes that the Company will continue in operation for the foreseeable future and will be able to realize its assets and discharge its liabilities and commitments in the normal course of business. The Company has experienced negative cash flows from operations for the past number of years, and has a net deficit of $14,050,943. The Company will require additional financings to enable it to meet ongoing development costs for the next fiscal year.

The Company's ability to continue as a going concern is dependent upon attaining profitable operations through the successful completion of the various energy projects under development that the Company has an interest in. While the Company has been successful at raising funds or developing partnerships to complete projects in the past, there is no assurance that these activities will be successful in the future. These material uncertainties create a risk about the Company's ability to continue as a going concern. These consolidated financial statements do not reflect the adjustments to the carrying values of assets and liabilities, the reported revenues and expenses, and the balance sheet classifications used that would be necessary if the going concern assumption was not appropriate.

d) Basis of measurement

The consolidated financial statements have been prepared on the historical cost basis except for certain financial instruments which are measured at fair value, as explained in the accounting policies in Note 3.

2. Basis of presentation (continued)

e) Use of estimates and judgements

The preparation of consolidated financial statements in compliance with IFRS requires management to make certain critical accounting estimates. It also requires management to exercise judgement in applying the Company's accounting policies. The areas involving a higher degree of judgement or complexity, or areas where assumptions and estimates are significant to the financial statements are disclosed in Note 4.

f) Presentation currency

The Company's presentation and functional currency is the Canadian dollar.

3. Significant accounting policies

The same accounting policies and methods of computation were followed in the preparation of these interim condensed consolidated financial statements that were followed for the audited annual consolidated financial statements for the year ended December 31, 2017. Any updates to those accounting policies for the period ended March 31, 2018 are noted below. Since the interim condensed consolidated financial statements for the period ended March 31, 2018 do not include all of the disclosures required by IFRS for annual financial statements, they should be read together with the audited annual consolidated financial statements for the year ended December 31, 2017.

The table below summarizes the companies included in this consolidation:

Entity	Principal activity	Country of incorporation and residence	Proportion of ownership interest and voting power held
Tribute Resources Inc.	Parent company; development of energy projects	Canada	Parent
Limberlost Wind Corp.	Development of wind power electrical generation project in Ontario	Canada	100%
Limberlost Wind Limited Partnership	Development of wind power electrical generation project in Ontario	Canada	100%
Ferndale Power Corp.	Development of wind power electrical generation project in Ontario	Canada	100%
Ferndale Power Limited Partnership	Development of wind power electrical generation project in Ontario	Canada	100%
Mar Wind Corp.	General partner of Mar LP	Canada	100%
Mar Silver Birch Limited Partnership ("Mar LP")	Development of wind power electrical generation project in Mar, Ontario	Canada	53.5%
Spray Energy Limited Partnership ("Spray LP")	Development of tidal power electrical generation project in Petit Passage, Nova Scotia	Canada	53.6%
Tribute Marine Technology Inc.	Inactive company to be used for tidal technology development	Canada	100%
The following company was sold effective July 31, 2017. Accordingly, its results were consolidated up to July 31, 2017:			
Liberty Oil & Gas Ltd. ("Liberty")	Oil and natural gas producer in Ontario	Canada	100%

4. Critical accounting estimates and judgements

The preparation of financial statements requires management to select accounting policies and make judgements and estimates about the future that may affect the reported amounts of assets, liabilities and the disclosure of contingent assets and liabilities at the financial statement date. Estimates and judgements are continually evaluated and are based on historical experience and other factors, including expectations of future events that are believed to be reasonable in the circumstances. Management believes that the assumptions used to calculate these estimates are reasonable. However, changes in the assumptions underlying these estimates could result in changes to the financial statements of future periods that could be material.

The following are the critical estimates and judgements that were made by management in the preparation of these financial statements:

a) Share based payments

Share based compensation is valued using the Black Scholes option pricing model. In utilizing this model, assumptions have to be made about option life, share volatility, dividend yields, risk free rates of return and estimated forfeitures at the grant date of options.

b) Impairment testing

Impairment testing requires the Company to segregate its assets into cash generating units. This segregation is an estimate made by management and is therefore subject to uncertainty. The key areas where impairment tests are conducted are with the energy projects under development and the long-term investments. In determining whether an impairment has occurred, or a previously recorded impairment loss can be reversed, a review of estimated future cash flows is required. The future cash flows contain many measures of uncertainty including prices, operating costs, interest rates and production rates. These estimates are subject to change as new information becomes available or as changes in technology or regulations dictate.

c) Income taxes

Income taxes are based upon enacted laws. Deferred income taxes are based upon laws that have been enacted that affect future income tax rates. Changes in the law could result in changes to those rates and the amount of income tax ultimately payable by the Company.

Deferred income taxes, if in an asset position, require consideration of whether those assets will be recoverable. This requires an assessment of the probability of taxable income within a carry forward period and the income tax rates that will be in effect in those years. To the extent that this information changes, it can result in an increase or decrease to the amount of deferred income taxes recorded by the Company.

d) Going concern basis of presentation

The application of the going concern basis of presentation assumes that the Company will continue in operation for the foreseeable future and be able to realize its assets and discharge its liabilities and commitments in the normal course of operations. The application of the going concern basis of presentation requires judgment and considers market opportunities, the Company's abilities and initiatives to operate efficiently, and the Company's ability to finance its working capital. Management has determined the use of the going concern basis of presentation to be appropriate.

e) Cash generating units

The Company's assets were previously aggregated into CGUs for the purposes of calculating depletion and depreciation and impairment. CGUs were determined based on the smallest group of assets that generate cash flows independent of other assets or groups of assets. Determination of the CGUs was subject to the Company's judgment and was based on geographical proximity, shared infrastructure, similar exposure to market risk, and materiality.

4. Critical accounting estimates and judgements (continued)

f) Inclusion of entities in consolidated financial statements

The Company makes assessments of which entities to include in its consolidated financial statements based on its evaluation of control over those entities. Some of those assessments require judgements to be made about the circumstances of the investment in each entity to determine whether control exists.

5. Development Deposits

Development deposits are amounts paid to Nova Scotia Power Incorporated (NSPI) related to the tidal projects.

6. Tribute Reorganization

In Q3 2017 Tribute completed the Reorganization described in Tribute's press release dated October 12, 2017 and as further described herein.

The Reorganization was accomplished through three separate transactions (together shall be called the Transactions):

- Transaction #1 - Tribute sold all of the oil and natural gas assets directly held by Tribute (including the former Magnum assets) to ON-Energy Corp. ("ON"), a related party. Transaction #1 had an effective date of July 1, 2017.

- Transaction #2 - Tribute sold its 100% interest in Liberty, including the additional oil & gas wells purchased in the year, to Clearbeach Resources Inc. ("Clearbeach") and Budd Energy Inc. ("Budd"), both related parties to Tribute.

  Transaction #2 had an effective date of July 31, 2017 and as such, the results of the Liberty operations are consolidated in these financial statements until this date as part of the discontinued operations.

- Transaction #3 - Tribute sold the shares of Bayfield Resources Inc., a wholly owned subsidiary of the Company which holds both the Bayfield and Stanley Ontario Energy Board designated natural gas storage pools and all related rights thereto to an arm's length purchaser. Transaction #3 had an effective date of August 31, 2017.

As a result of this Reorganization, at December 31, 2017 Tribute no longer held any Petroleum and Natural Gas Properties, Equipment or Vehicles as further shown in Note 9. The petroleum and natural gas and storage operations are included in Discontinued Operations described in Note 19.

7. Long-term investments

The long-term investments at March 31 are comprised of the Company's interest in the following:

	March 31, 2018	December 31, 2017
	$	$
Investment in International Marine Energy Inc. (50% interest)		
Balance, beginning of the year/period	**-**	188,955
Share of gain (loss) from IME operations	**-**	(188,955)
Impairment on investment	**-**	-
Balance, end of the year/period	**-**	-
Investment in Minas Tidal Limited Partnership (43.01% interest)		
Balance, beginning of the year/period	**157,294**	801,799
Investment in shares during the year/period	**-**	-
Share of loss from Minas operations	**(95,171)**	(644,505)
Balance, end of the year/period	**62,123**	157,294
Loan receivable	**840,000**	840,000
Total investment in Minas Tidal Limited Partnership	**902,123**	997,294
Total long-term investments, end of the year/period	**902,123**	997,294

In July 2016, Tribute purchased a 46.5% interest in Tocardo International BV, a tidal and free-flow water turbines producer based in the Netherlands for $101,390. In December 2017, Tocardo entered into a suspension of payments procedure in the Netherlands and into bankruptcy in January 2018.

In 2016 Tribute purchased 815,000 units for $1 per unit in the Minas Tidal Limited Partnership which gave it approximately 67% of the issued LP units. During 2017, further LP units were issued to other parties such that Tribute's share of the LP is now approximately 43%. The loan to Minas Tidal is interest free and it is the Company's intention to convert this into partnership units in fiscal 2018 if sufficient new funding is not achieved at the Minas LP level to repay this loan.

8. Energy projects under development

Cost	Mar Silver Birch Wind Power Project	Natural Gas Storage Sites	Spray Energy	Total
Balance, January 1, 2017	2,682,526	8,143,851	-	10,826,377
Additions	41,738	37,071	252,933	331,742
Disposals	-	(8,180,922)	-	(8,180,922)
Balance, December 31, 2017	2,724,264	-	252,933	2,977,197
Additions	166,449	-	6,213	172,662
Disposals		-		-
Balance, March 31, 2018	2,890,713	-	259,146	3,149,859
Accumulated Impairment				
Balance, January 1, 2017	2,682,526	8,143,851	-	10,826,377
Impairment	41,738	37,071	252,933	331,742
Disposals	-	(8,180,922)	-	(8,180,922)
Balance, December 31, 2017	2,724,264	-	252,933	2,977,197
Impairment	166,449	-	6,213	172,662
Disposals	-	-	-	-
Balance, March 31, 2018	2,890,713	-	259,146	3,149,859
Net Book Value				
Balance, January 1, 2017	-	-	-	-
Balance, December 31, 2017	-	-	-	-
Balance, March 31, 2018	-	-	-	-

Energy projects under development assets consist of the Company’s renewable energy projects which are still being developed. Prior to Q3 2017, it included Tribute’s natural gas storage projects but they were sold in Q3 2017 to a third party purchaser (Note 6). Additions represent the costs incurred on energy projects under development during the period, consisting primarily of project development costs and lease payments.

Impairments

Energy projects under development assets are assessed for impairment when they are transferred to property, plant and equipment or if facts and circumstances suggest that the carrying amount exceeds the recoverable amount. For the year ended December 31, 2016, the Mar project was recognized as being impaired as the government contracting strategy for wind projects was cancelled in late 2016. For the period ended March 31, 2018, the status of the Mar project has remained unchanged and therefore any additional development costs have been impaired. Tribute continues to hold the Mar leases and monitor the wind at the Mar site. Costs related to the Spray tidal project have also been impaired as it was determined that delays with the supply of the turbines would not allow it to meet its commercial operation date.

9. Property and equipment

	Petroleum and Natural Gas Properties	Equipment	Vehicle	Office	Leaseholds	Total
Cost						
Balance at January 1, 2017	$ 7,465,930	$ 332,080	$ 53,100	$ 58,479	$ 56,930	$ 7,966,519
Additions (disposals)	($7,465,930)	($332,080)	($53,100)	($58,479)	($56,930)	($7,966,519)
Balance at December 31, 2017	$ -	$ -	$ -	$ -	$ -	$ -
Disposals	-	-	-	-	-	-
Balance at March 31, 2018	$ -	$ -	$ -	$ -	$ -	$ -
Amortization and depletion						
Balance at January 1, 2017	($4,730,044)	($142,305)	($29,145)	($46,600)	($56,930)	($5,005,024)
Amortization and depletion	(123,948)	(18,978)	(5,155)	(1,188)	-	(149,269)
Impairment loss recorded	4,853,992	161,283	34,300	47,788	56,930	5,154,293
Balance at December 31, 2017	$ -	$ -	$ -	$ -	$ -	$ -
Amortization and depletion	-	-	-	-	-	-
Disposals	-	-	-	-	-	-
Balance at March 31, 2018	$ -	$ -	$ -	$ -	$ -	$ -
Net book value						
Balance at January 1, 2017	$ 2,735,886	$ 189,775	$ 23,955	$ 11,879	$ -	$ 2,961,495
Balance at December 31, 2017	$ -	$ -	$ -	$ -	$ -	$ -
Balance at March 31, 2018	$ -	$ -	$ -	$ -	$ -	$ -

10. Impairment in value of assets

	March 31, 2018	December 31, 2017
	$	$
Energy projects under development (Note 8)	172,662	331,742
Loans	-	295,769
Loss recognized this period	**172,662**	627,511

11. Term Loan

The Tribute term loan proceeds were used for working capital and to advance the Minas and Spray projects. As part of the Reorganization, the Tribute debt was assumed by the purchasers of the oil and gas production assets and as such, Tribute no longer has any debt remaining.

12. Provisions – Decommissioning Obligations

The Company no longer has any decommissioning obligations. These obligations resulted from the ownership interest in petroleum and natural gas assets including well sites and gathering systems and as such, they were sold with the petroleum and natural gas properties.

13. Share capital

Authorized

i) Unlimited number of preferred shares with attributes to be determined by the Board of Directors at the time of issuance
ii) Unlimited number of common shares

Issued

Preferred shares, as of March 31, 2018: none issued at this time.

Common shares, as of March 31, 2018: 90,262,673 issued and outstanding

In March 2017, Tribute announced its intention to issue a private placement of 10% secured subordinated convertible debentures due March 31, 2019 for an aggregate principal amount of $900,000. The funds advanced to Tribute were used for working capital, general corporate purposes and transaction expenses. This private placement closed on May 24, 2017. The debentures could be converted into common shares at a rate of $0.05/share prior to August 31, 2017. On August 9, 2017, $862,000 worth of debentures were converted into 17,240,000 common shares.

Stock-based compensation plan

The Company has a floating stock-based compensation plan. Under the plan, the Company may grant options to eligible individuals for up to a total of 10% of the common shares issued and outstanding. The exercise price of each option is equal to or higher than the market price on the date of grant and an option's maximum term is five years. Options are granted, and their terms determined at the discretion of the Board of Directors.

Stock options
The following is a summary of the transactions under the Company's stock option plan:

	Period ended March 31, 2018		Year ended December 31, 2017	
	Number of options	**Weighted average exercise price**	Number of options	Weighted average exercise price
Balance, beginning of year/period	**2,400,000**	**0.12**	4,800,000	0.12
Options granted	**-**	**-**	-	-
Options exercised	**-**	**-**	-	-
Options expired	**-**	**-**	(2,400,000)	-
Balance, end of year/period	**2,400,000**	**0.12**	2,400,000	0.12

On March 5, 2017, 1,200,000 stock options at $0.12 to directors expired unexercised.

On April 24, 2017, 1,200,000 stock options at $0.12 to officers expired unexercised.

No new stock options were granted during the period ended March 31, 2018.

13. Share capital (continued)

At March 31, 2018, the following fully vested options were outstanding:

Grant Date	Number	Exercise Price	Expiry Date
		$	
August 21, 2013	2,400,000	0.12	August 21, 2018

Loss per share

	March 31, 2018		December 31, 2017
Loss per share	**$**		$
Net loss	**(399,952)**		(1,069,630)
Weighted average common shares outstanding during the period - basic	**90,262,673**	**(i)**	83,417,303
Loss per share - basic	**(0.004)**		(0.013)
Weighted average common shares outstanding during the period - diluted	**not applicable**		not applicable
Loss per share - diluted	**(ii)**		(ii)

(i) Diluted loss per share has not been presented as the inclusion of dilutive securities is anti-dilutive to loss per share.

(ii) As the average market price for the shares for the period ended March 31, 2018 was lower than all option prices, there is no dilutive effect for the outstanding options.

14. Related party transactions

During the period ended March 31, 2018, the Company purchased the following services from companies controlled by officers or directors of the Company or its subsidiaries.

	March 31, 2018	December 31, 2017
	$	$
Management services (CEO Services)	**27,183**	214,254
Consulting services (CFO Services)	**33,150**	99,123
Consulting services	**37,500**	306,645
Project management services	**34,837**	78,919
Geological and administrative services	**2,395**	131,632
Oil and gas field services	**-**	187,764
Rent	**6,583**	9,000
Legal services	**-**	62,845

14. Related party transactions (continued)

Accounts receivable include amounts receivable from related parties of $123,361 (December 31, 2017 - $76,074) for expenditures incurred on behalf of related companies and accounts payable and accrued liabilities include $124,362 (December 31, 2017 - $211,702) for management and consulting fees and services related to oil and gas activities and management services.

Compensation of key management personnel

Key management personnel include the Chief Executive Officer, the Chief Financial Officer and the directors and officers of the Company.

	March 31, 2018	December 31, 2017
	$	$
Fees paid for services	**132,669**	699,139
Share based payments	**-**	-
	132,669	699,139

Advance receivable from related party

	March 31, 2018	December 31, 2017
	$	$
Balance - beginning of year/period	**-**	-
Amount repaid by cash	**-**	-
Amount repaid by service		-
Advance of loan to IME	**-**	295,769
Impairment of loan receivable to IME (Note 10)	**-**	(295,769)
Balance - end of year/period	**-**	-

As part of the transaction #2 as described in Note 19, the following related party receivables are owed to Tribute Resources as of March 31, 2018:

$124,347	owed from a named executive officer of the company
$343,061	owed from Clearbeach Resources Inc.
($39,000)	owed to Liberty
$428,408	

Both receivables are interest free, unsecured, and due on demand. Subsequent to the end of the period, $243,061 of the amount owing from Clearbeach Resources Inc. was repaid.

Tribute's offices moved in November 2017. The Company now leases its office space from the President at a rate of $1,250 per month inclusive of utilities. There is no lease agreement and Tribute pays on a month to month basis.

15. Commitments and Contingencies

The Company has entered into a number of lease agreements with landowners requiring ongoing annual compensation payments in the amount of approximately $32,423 (December 31, 2017 - $32,423) for wind leases. All of the leases allow for the surrender of the agreement, and termination of payment, at the option of the lessee.

15. Commitments and Contingencies (continued)

In March 2018, Tribute was notified that they were being required to honour the guarantee that they had made in the amount of EUR 142,500 towards debt incurred by Tocardo International B.V. This amount was accrued in the financial statements for the year ended December 31, 2017 at its Canadian equivalent of $214,975. Subsequently, on May 3, 2018, Tribute was served with a Statement of Claim regarding their failure to honour this guaranteed amount by certain officers of Tocardo International B.V. As this claim is still being evaluated by management, no amount has been provided for in these financial statements with respect to amounts in the Statement of Claim.

The Company has been named, along with two other parties, in a Statement of Claim regarding a contract dispute in the amount of $100,000. Management considers there is no merit to the Statement of Claim and has therefore has not accrued any amount with respect to this matter.

In early May 2018, Tribute, along with two of its directors, was served with a Statement of Claim with respect to amounts alleged to be owing to two of the shareholders of International Marine Energy Inc. to acquire their shares of IME. This claim is still being assessed by management but they feel that it is without merit and, as a result, no amount has been accrued in these financial statements at this time.

In August 2011 Tribute, through the Mar Silver Birch Limited Partnership, entered into an Agency Agreement with Access Capital Corporation (Access) whereby Access will act as financial advisor to Mar LP and arrange for the financing of the 240 MW Mar Wind Project.

Tribute’s appeal of the Ontario Energy Board decision regarding the property taxes charged on the former Magnum pipeline assets has been transferred to On-Energy Corp., the related party purchaser of these assets pursuant to Transaction #1 as described in Note 6. All liabilities and receivables that are determined to relate to this appeal will accrue to On-Energy Corp. effective July 1, 2017.

The lending agreements previously held by Liberty Oil & Gas with Pace Credit Union for its term loan and line of credit were guaranteed by Tribute. These loans were transferred to the purchasers of these assets as described in Note 6. However, Tribute is still waiting on the release of their guarantees of these loans to which they have pledged their shares of IME and their units of the Minas Tidal LP. As of March 31, 2018, the balance on these loans is $778,037.

16. Financial instruments and risk management

The Company is exposed to credit, liquidity and market risks from the use of financial instruments. The following are further details about the Company’s exposure to each of these risk elements and the Company’s objectives, policies and processes for measuring and managing this risk. There have been no significant changes in the nature or concentration of the risk exposure from the prior year unless otherwise noted.

The Board of Directors has overall responsibility for the oversight and establishment of the Company’s risk management framework. The Board has implemented and monitors compliance with risk management policies. The Company’s risk management policies are established to identify and analyze the risks faced by the Company, to set appropriate risk limits and controls, and to monitor risks and adherence to market conditions and the Company’s activities.

Credit risk

Credit risk is the risk of financial loss to the Company if a customer or counterparty to a financial instrument fails to meet its contractual obligations. The Company's policy to mitigate credit risk associated with these balances is to establish marketing relationships with large credit worthy purchasers.

The Company’s maximum credit risk exposure is the balance of accounts receivable including the related party receivable. The Company maintains its cash and cash equivalents in accounts held by major Canadian financial institutions.

16. Financial instruments and risk management (continued)

The Company does not have an allowance for doubtful accounts nor was it required to write-off any receivables for the past several years. The Company does not consider any receivables to be past due.

Liquidity risk

Liquidity risk is the risk that the Company will encounter difficulty in meeting obligations associated with the financial liabilities as they come due. The Company's financial liabilities consist of accounts payable and accrued liabilities. Accounts payable consists of invoices payable to trade suppliers for office, operating activities and capital expenditures. The Company processes invoices within a normal payment period. Accounts payable and financial instruments have contractual maturities of less than one year. The Company also maintains and monitors a certain level of cash flow that is used to finance all operating and capital expenditures.

Market risk

Market risk is the risk that changes in market conditions, such as commodity prices, foreign exchange rates, interest rates and other risks, will affect the Company's net income or the value of financial instruments. The objective of market risk management is to manage and control market risk exposures within acceptable limits, while maximizing the Company's returns. The Company does not employ any form of financial derivative to manage market risk.

Regulatory and political risk

The Company has a number of projects that are underway that are subject to various levels of regulatory or government approvals. Changes in government or in policy can significantly delay or even curtail the approval process resulting in projects experiencing significant delays or even cancelation. In order to mitigate this risk, the Company attempts to monitor the political landscape as it affects the energy industry in order to provide it with as much advance notice as possible about possible impacts on the Company. Substantially all of the Energy Projects Under Development are subject to this risk.

Fair value

The fair value of cash and cash equivalents, accounts receivable, accounts payable and accrued liabilities approximates their carrying values due to their short-term maturity. Cash and cash equivalents are measured at fair value using Level 1 inputs and accounts receivable is measured at fair value using Level 2 inputs.

For the period ended March 31, 2018 and 2017, the qualitative information about the fair value measurements used for each of these assets were based on purchases by third parties into the subsidiary entities which established a market value for the underlying assets.

17. Capital management disclosures

The Company's objectives when managing capital are to protect the Company's ability to continue as a going concern so that it can continue to provide an appropriate return to shareholders relative to the risk of the Company's renewable energy projects under development and long-term investments.

The Company considers its capital structure to include shareholders' equity and working capital. The Company manages its capital structure and makes adjustments to it in the light of changes in economic conditions and the risk characteristics of the underlying assets noted above. In order to maintain or adjust the capital structure, the Company may issue new shares, seek external financing or adjust its capital expenditures and other investment programs.

Its main objective is to ensure sufficiency of working capital to fund operations and investment activities. Working capital is defined as current assets less current liabilities. At March 31, 2018, the Company's working capital was $64,499 (December 31, 2017 – $217,200).

18. Statement of cash flows

Interest paid during the period was $365 (March 31, 2017 - $3,586).

Income taxes paid during the period were $nil (March 31, 2017 - $nil).

19. Discontinued Operations

In early 2017, Tribute's financial advisors recommended that in order to access additional financing options for its renewable energy projects under development, Tribute would need to become a strictly renewable "green" company. This would require divesting all non-renewable assets including all-natural gas storage assets and all petroleum and natural gas properties. As additional capital will be required to finance the Minas LP and Spray LP projects, Tribute completed the Reorganization described in Note 6 to remove these assets. The Transactions are further described as follows:

Transaction #1 - Sale of Tribute oil and gas assets including former Magnum assets to a related party, ON Energy Corp. ("ON")

The assets sold to ON include proven estimated oil reserves of 4960 barrels and natural gas reserves of .896 million cubic feet ("MMCF") with current production of 58 barrels of oil equivalent (BOE) per day from 64 wells. Also included in the sale are the required land leases for the production of the oil and natural gas wells, an 18 km 4½ inch steel pipeline which runs from Tillsonburg to a location near Port Burwell, Ontario, successor tax pools relating to the assets and related well equipment. The purchase price was $1,383,000. The purchase price as set out in the agreement was paid by: 1) the assumption by ON of Tribute payables in the amount of $441,637 related to the purchased assets; 2) the partial assumption of the PACE Savings & Credit Union Limited ("Pace") short-term lines of credit of $925,000 on substantially the same terms and 3) cash of $16,363.

Transaction #2 – Sale of 100% of the shares of Liberty to Clearbeach Resources Inc. ("Clearbeach") and Budd Energy Inc. ("Budd"), both of which are related parties.

Tribute sold all 7,707,945 issued and outstanding common shares of Liberty to Clearbeach and Budd as the purchasers. Liberty owns a 100% interest in 21 oil and natural gas wells producing approximately 35 barrels of oil equivalent per day located near Chatham, Ontario, an interest in a shut-in natural gas pool with eight wells located in Elgin county purchased by Tribute in January 2017 for $200,000, an interest in several other oil and gas wells located in Oxford and Kent counties formerly owned directly by Tribute, undesignated storage pools located in Huron and Chatham-Kent counties previously owned directly by Tribute and rights to a pipeline previously owned directly by Tribute in Huron County. The sale price for the shares was $897,388. The sale price was paid by: 1) the assumption by the purchasers of Tribute debt in the amount of $307,471; 2) the assumption of Tribute debt owing to the purchasers in the amount of $300,000 and 3) cash of $287,917.

The purchase price was valued at $1,650,000 in the Liberty Reserve Report dated March 31, 2017 and reflecting reserves in place as at December 31, 2016 and assets purchased in January for $200,000. The purchase price was adjusted by the Pace term debt in Liberty the approximate amount of $870,000 that had been used by Tribute to finance its tidal projects.

Between the date of the agreement and the closing of the transaction, the assumption of the Tribute payables was reduced by the $124,347 thus giving rise to the non interest bearing receivable from the purchasers of the same amount as described in Note 15. In addition, the cash payment was not received by March 31, 2018 and the Tribute debt also changed by the closing date such that there was a non interest bearing receivable from Clearbeach in the amount of $343,061 also as described in Note 15.

19. Discontinued Operations (continued)

Transaction #3 – Sale of shares of Bayfield Resources Inc.

Tribute sold all 100 issued and outstanding common shares of Bayfield Resources Inc., a wholly owned subsidiary of Tribute to an arm's length purchaser. Bayfield Resources Inc. holds the Ontario Energy Board designated storage rights to two natural gas storage pools which were being held for development by Tribute: the Bayfield and Stanley pools located in Huron County. Included in the assets of Bayfield Resources Inc. were storage and petroleum and natural gas storage leases related to these pools, four natural gas wells and related well security bonds, various seismic including 3D seismic over these two pools and the Ontario Energy Board designation of these two pools. The sale price was $1,000,000 with an effective date of August 31, 2017. The purchase price was to be paid by: 1) the assumption by the Purchaser of Bayfield debt to Tribute the amount of $996,000 (essentially a note receivable from the purchaser in this amount paid down to $150,000 by March 31, 2018); and 2) cash of $4,000 paid directly to Tribute.

The petroleum and natural gas properties, equipment, vehicle and natural gas storage assets were not previously classified as held-for-sale or as a discontinued operation. The comparative consolidated statements of loss and comprehensive loss has been restated to show the discontinued operation separately from continuing operations and is presented below.

The results of discontinued operations are as follows:

	March 31, 2018 **$**	March 31, 2017 $
Revenue		
Petroleum and natural gas sales	-	293,613
Less: Royalties paid	-	(25,952)
	-	267,661
Expenses		
Well operations	-	90,152
Municipal taxes	-	53,758
Amortization and depletion	-	77,015
General and administrative	-	29,728
Interest and service charges	-	46,146
Accretion of asset retirement obligation	-	400
	-	297,199
Net income (loss) for the period	**-**	**(29,538)**

20. Subsequent Events

In March 2018, Tribute was notified that they were being required to honour the guarantee that they had made in the amount of EUR 142,500 towards debt incurred by Tocardo International B.V. This amount has been accrued in these financial statements at its Canadian equivalent of $214,975. Subsequently, on May 3, 2018, Tribute was served with a Statement of Claim regarding their failure to honour this guaranteed amount by certain officers of Tocardo

International B.V. As this claim is still being evaluated by management, no amount has been

20. Subsequent Events (continued)

provided for in these financial statements with respect to amounts in the Statement of Claim.

In early May 2018, Tribute, along with two of its directors, was served with a Statement of Claim with respect to amounts alleged to be owing to two of the shareholders of International Marine Energy Inc. to acquire their share of IME. This claim is still being assessed by management but they feel that it is without merit and, as a result, no amount has been accrued in these financial statements at this time.