GALE FORCE PETROLEUM INC.
(Formerly Rolland Energy Inc.)

Form 51-101F1

STATEMENT OF RESERVES DATA AND OTHER OIL AND GAS INFORMATION

As at June 30, 2009

FORWARD-LOOKING STATEMENTS

Certain of the statements contained herein including, without limitation, financial and business prospects and financial outlook, reserve and production estimates, drilling and re-completion plans, timing of drilling, re-completion and tie-in of wells, productive capacity of wells and productive capacity of wells and capital expenditures and the timing thereof may be forward-looking statements. Words such as "may", "will", "should", "could", "anticipate", "believe", "expect", “estimate’, “forecast”, "intend", "plan", "potential", "continue" and similar expressions may be used to identify these forward-looking statements. These statements reflect management's current beliefs and are based on information currently available to management. Forward-looking statements involve significant risk and uncertainties. A number of factors could cause actual results to differ materially from the results discussed in the forward-looking statements including, but not limited to, risks associated with oil and gas exploration, development, exploitation, production, marketing and transportation, loss of markets, volatility of commodity prices, currency fluctuations, imprecision of reserve estimates, environmental risks, competition from other producers, inability to retain drilling rigs and other services, incorrect assessment of the value of acquisitions, failure to realize the anticipated benefits of acquisitions, delays resulting from or inability to obtain required regulatory approvals and ability to access sufficient capital from internal and external sources and the risk factors outlined under "Risk Factors" and elsewhere herein. The recovery and reserve estimates of the Corporation’s reserves provided herein are estimates only and there is no guarantee that the estimated reserves will be recovered. As a consequence, actual results may differ materially from those anticipated in the forward-looking statements. Readers are cautioned that the foregoing list of factors is not exhausted. Additional information on these and other factors that could affect the Corporation's operations and financial results are included in reports on file with Canadian securities regulatory authorities and may be accessed through the SEDAR website (www.sedar.com). Although the forward-looking statements contained herein are based upon what management believes to be reasonable assumptions, management cannot assure that actual results will be consistent with these forward-looking statements. Investors should not place undue reliance on forward-looking statements. These forward-looking statements are made as of the date hereof and the Corporation assumes no obligation to update or review them to reflect new events or circumstances except as required by applicable securities laws.

Forward-looking statements and other information contained herein concerning the oil and gas industry and the Corporation's general expectations concerning this industry is based on estimates prepared by management using data from publicly available industry sources as well as from reserve reports, market research and industry analysis and on assumptions based on data and knowledge of this industry which the Corporation believes to be reasonable. However, this data is inherently imprecise, although generally indicative of relative market positions, market shares and performance characteristics. While the Corporation is not aware of any misstatements regarding any industry data presented herein, the industry involves risks and uncertainties and is subject to change based on various factors.

PART 1 DATES

In accordance with National Instrument 51-101 Standards of Disclosure for Oil and Gas Activities, Trimble Engineering Associates (“Trimble”) prepared a report (the “Trimble Report”) dated December 4, 2009. The Trimble Report evaluated, as at June 30, 2009, Gale Force Petroleum Inc.’s (formerly Rolland Energy Inc., herein the “Corporation”) oil and natural gas resources.

The net present value of future net revenue attributable to the Corporation’s reserves is stated without provision for interest costs and general and administrative costs, but after providing for estimated royalties, production costs, development costs, other income, future capital expenditures, and well abandonment costs for only those wells assigned reserves by Sproule. It should not be assumed that the undiscounted or discounted net present value of future net revenue attributable to the Corporation’s reserves estimated by Sproule represent the fair market value of those reserves. Other assumptions and qualifications relating to costs, prices for future production and other matters are summarized herein. The recovery and reserve estimates of the Corporation’s oil and natural gas reserves provided herein are estimates only and there is no guarantee that the estimated reserves will be recovered. Actual reserves may be greater than or less than the estimates provided herein.

The Trimble Report is based on certain factual data supplied by the Corporation and Trimble’s opinion of reasonable practice in the industry. The extent and character of ownership and all factual data pertaining to the Corporation’s petroleum properties and contracts (except for certain information residing in the public domain) were supplied by the Corporation to Trimble and accepted without any further investigation. Trimble accepted this data as presented and neither title searches nor field inspections were conducted.

PART 2 RESERVES AND FUTURE NET REVENUE DATA

The Corporation disposed of all properties with reserves during the year ended June 30, 2009.

PART 3 PRICING ASSUMPTIONS

The Corporation disposed of all properties with reserves during the year ended June 30, 2009.

PART 4 RECONCILIATION OF CHANGES IN RESERVES AND FUTURE NET REVENUE

RECONCILIATION OF CORPORATION GROSS RESERVES (BEFORE ROYALTY) AS AT JUNE 30, 2008 FORECAST PRICES AND COSTS

	LIGHT AND MEDIUM OIL			NATURAL GAS		
FACTORS	**Proved (Mbbl)**	**Probable (Mbbl)**	**Proved Plus Probable (Mbbl)**	**Proved (MMcf)**	**Probable (MMcf)**	**Proved Plus Probable (MMcf)**
June 30, 2008	**46.8**	**27.7**	**74.5**	**162**	**52**	**214**
Extensions	-	-	-	-	-	-
Improved Recovery	-	-	-	-	-	-
Technical Revisions	-	-	-	-	-	-
Discoveries	-	-	-	-	-	-
Acquisitions	-	-	-	-	-	-
Dispositions	43.9	27.7	71.6	133	52	185
Economic Factors	-	-	-	-	-	-
Production	(2.9)	-	(2.9)	(29)	0	(29)
June 30, 2009	**0**	**0**	**0**	**0**	**0**	**0**

PART 5 ADDITIONAL INFORMATION RELATING TO RESERVES DATA

The Corporation disposed of all properties with reserves during the year ended June 30, 2009.

PART 6 OTHER OIL AND GAS INFORMATION

Properties with No Attributed Reserves

As at June 30, 2009, the Corporation owned a 50% working interest in an onshore property with approximately 10,000 gross acres in and around Morgan County, Kentucky, with nine wells on test production and a gathering line system connected to a pipeline, where the Corporation may sell gas.

Additional Information Concerning Abandonment and Reclamation Costs

The Corporation performs an annual review of its forecast abandonment costs. The review considers the following factors in assessing liability: well depth, nature of the production stream, the nature, location and condition of the surface lease, age of the well and/or facility, number of zones to be abandoned, and presence of salvageable equipment such as tanks, tubing, and rods. The Abandonment costs are determined is net of salvage, and were estimated as at June 30, 2009, in the aggregate, using a discount rate of 10%, to cost CA$46,295, none of which is expected to be incurred in the next three years.

Tax Horizon

Although its current tax horizon depends on product prices, production levels, and the nature, magnitude, and timing of capital expenditures, the Corporation believes that no cash income tax will be payable for several years. Based on current Corporation reserves, the Corporation will not pay taxes given the size of its Tax Pools and accumulated losses.

Costs Incurred during the year ended June 30, 2009

The following table summarizes the capital expenditures related to the Corporation's activities for the year ended June 30, 2009:

USA	**Exploration ($M)**	**Development ($M)**	**Total ($M)**
Property Acquisitions	-	1,272	1,272
Land	-	-	-
Drilling , Completion, Tie-ins New Wells	-	-	-
Development	451	-	451
Facilities	-	-	-
TOTAL	**451**	**1,272-**	**1,723**

Canada	**Exploration ($M)**	**Development ($M)**	**Total ($M)**
Land	-	-	-
Drilling , Completion, Tie-ins New Wells	-	-	-
Development	-	345	-
Facilities	-	-	-
TOTAL	**-**	**345**	**345**

Exploration and Development Activities

There were nine wells in Morgan County, Kentucky, in which the Corporation owns a 50% working interest, seven of which were re-worked or re-completed during the year ended June 30, 2009, and seven of which were production tested during the year ended June 30, 2009.

Production History

During the year ended June 30, 2009, there was production from the Corporation's properties that were disposed of during the year. Production quantities, prices received, royalties paid, production costs and netbacks are provided in the Corporation's financial statements and management discussion and analysis for the year ended June 30, 2009, also available on www.SEDAR.com.

CERTAIN DEFINITIONS

The following words and phrases have the following meanings, unless the context otherwise requires:

"**COGEH**" means the Canadian Oil and Gas Evaluation Handbook prepared jointly by the Society of Petroleum Evaluation Engineers (Calgary chapter) and the Canadian Institute of Mining, Metallurgy & Petroleum;

"**Development costs**" means costs incurred to obtain access to reserves and to provide facilities for extracting, treating, gathering and storing the oil and gas from reserves. More specifically, development costs, including applicable operating costs of support equipment and facilities and other costs of development activities, are costs incurred to:

(a) gain access to and prepare well locations for drilling, including surveying well locations for the purpose of determining specific development drilling sites, clearing ground draining, road building, and relocating public roads, gas lines and power lines, pumping equipment and wellhead assembly;

(b) drill and equip development wells, development type stratigraphic test wells and service wells, including the costs of platforms and of well equipment such as casing, tubing, pumping equipment and wellhead assembly;

(c) acquire, construct and install production facilities such as flow lines, separators, treaters, heaters, manifolds, measuring devices and production storage tanks, natural gas cycling and processing plants, and central utility and waste disposal systems; and

(d) provide improved recovery systems.

"**Exploration costs**" means costs incurred in identifying areas that may warrant examination and in examining specific areas that are considered to have prospects that may contain oil and gas reserves, including costs of drilling exploratory wells and exploratory type stratigraphic test wells. Exploration costs may be incurred both before acquiring the related property and after acquiring the property. Exploration costs, which include applicable operating costs of support equipment and facilities and other costs of exploration activities, are:

(a) costs of topographical, geo-chemical, geological and geophysical studies, rights of access to properties to conduct those studies, and salaries and other expenses of geologists, geophysical crews and others conducting those studies;
(b) costs of carrying and retaining unproved properties, such as delay rentals, taxes (other than income and capital taxes) on properties, legal costs for title defence, and the maintenance of land and lease records;
(c) dry hole contributions and bottom hole contributions;
(d) costs of drilling and equipping exploratory wells; and
(e) costs of drilling exploratory type stratigraphic test wells.

"**Gross**" means:

(a) in relation to the Corporation's interest in production and reserves, its "Corporation gross reserves", which are the Corporation's interest (operating and non-operating) share before deduction of royalties and without including any royalty interest of the Corporation;
(b) in relation to wells, the total number of wells in which the Corporation has an interest; and
(c) in relation to properties, the total area of properties in which the Corporation has an interest.

"**Net**" means:

(a) in relation to the Corporation's interest in production and reserves, the Corporation's interest (operating and non-operating) share after deduction of royalties obligations, plus the

Corporation's royalty interest in production or reserves.
(b) in relation to wells, the number of wells obtained by aggregating the Corporation's working interest in each of its gross wells; and
(c) in relation to the Corporation's interest in a property, the total area in which the Corporation has an interest multiplied by the working interest owned by the Corporation.

"**NI 51-101**" means National Instrument 51-101 Standards of Disclosure for Oil and Gas Activities;

“Operating costs” or “production costs” means costs incurred to operate and maintain wells and related equipment and facilities, including applicable operating costs of support equipment and facilities and other costs of operating and maintaining those wells and related equipment and facilities.

“Production” means recovering, gathering, treating, field or plant processing (for example, processing gas to extract natural gas liquids) and field storage of oil and gas.

“Property” includes:

(a) fee ownership or a lease, concession, agreement, permit, licence or other interest representing the right to extract oil or gas subject to such terms as may be imposed by the conveyance of that interest;
(b) royalty interests, production payments payable in oil or gas, and other non-operating interests in properties operated by others; and
(c) an agreement with a foreign government or authority under which a reporting issuer participates in the operation of properties or otherwise serves as “producer” of the underlying reserves (in contrast to being an independent purchaser, broker, dealer or importer).

A property does not include supply agreements, or contracts that represent a right to purchase, rather than extract, oil or gas.

“Property acquisition costs” means costs incurred to acquire a property (directly by purchase or lease or indirectly by acquiring another corporate entity with an interest in the property), including:

(a) costs of lease bonuses and options to purchase or lease a property;
(b) the portion of the costs applicable to hydrocarbons when land including rights to hydrocarbons is purchased in fee;
(c) brokers’ fees, recording and registration fees, legal costs and other costs incurred in acquiring properties.

“Abandonment costs” means costs of abandoning a well and surface lease reclamation. They do not include costs of abandoning the gathering system, suspended wells, batteries, plants, or processing facilities.

Certain other terms used herein but not defined herein are defined in NI 51-101 and, unless the context otherwise requires, shall have the same meanings herein as in NI 51-101.

Unless otherwise specified, information in this disclosure is as at the end of the Corporation's most recently completed financial period, being June 30, 2007.

All dollar amounts herein are in Canadian dollars, unless otherwise stated.