Butte Energy Inc.

The "Reporting Issuer" or the "Company"

FORM 51-101F1
STATEMENT OF RESERVES DATA AND OTHER OIL AND GAS INFORMATION

For the Fiscal Year Ended December 31, 2016

This is the form referred to in item 1 of section 2.1 of National Instrument 51-101 Standards of Disclosure for Oil and Gas Activities ("NI 51-101"). Terms for which a meaning is given in NI 51-101 have the same meaning in this Form 51-101F1.

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PART 1 DATE OF STATEMENT

Item 1.1 Relevant Dates

1. The date of this Statement is April 28, 2017.

2. The effective date of the information provided in this Statement is as of the Company's most recently completed fiscal year ended December 31, 2016.

3. The date of preparation of this Statement is April 28, 2017.

PART 2 DISCLOSURE OF RESERVES DATA

At December 31, 2016, the Company had no reserves and no future net revenue.

PART 6 OTHER OIL AND GAS INFORMATION

Item 6.1 Oil and Gas Properties and Wells

At December 31, 2016, all of the Company's oil and gas properties were located in Central Alberta, Canada. See Item 6.2 below for a description of the material properties of the Company. As at December 31, 2016, the Company held 418 gross and net acres. For 2016 and 2015, the Company did not drill any new wells. The Company did not have any commercially viable reserves to report at December 31, 2016. Effective December 31, 2015 the property at Chigwell was no longer considered viable.

Item 6.2 Properties with No Attributed Reserves

The table below details the Company's working interests at December 31, 2016 in the prospect areas of its oil and gas properties including the corresponding gross and net acreage of each area.

Prospect Area	Operator	Current Working Interest	Gross Acres	Net Acres	Current Status or Work Commitment
Chigwell	Butte Energy	100%	418	418	The company no longer considers the acreage at Chigwell viable, due to current pricing.
			418	418	

Item 6.2.1 Significant Factors or Uncertainties Affecting Properties with No Attributed Reserves

Significant economic factors or significant uncertainties that affect the activities on properties with no attributed reserves include:

1. Exploration and Reserve Risk

   Exploration, appraisal and development of oil and gas reserves are speculative and involve a significant degree of risk. There can be no assurances that exploration or appraisal of the properties in which the subsidiaries hold rights will be successful.

2. Market Risk

   In the event of successful development of oil and gas reserves, the marketing of the Company's prospective production of oil and gas from such reserves shall be dependent on market fluctuations and the availability of processing and refining facilities and transportation infrastructure, including roads, pipelines and pipeline capacity at economic tariff rates which the Company may have limited or no control.

Item 6.3 Forward Contracts

The Company is not a party to any active agreements relating to the transportation or marketing of oil gas.

Item 6.4 Additional Information Concerning Abandonment and Reclamation Costs

The Company's abandonment and reclamation costs for surface leases, wells, facilities and pipelines are related to 4 gross (4 net) wells the Company has drilled in Central Alberta.

The Company has internally determined, based on previous experience that the abandonment and reclamation costs for the four wells will cost the Company, net of estimated salvage value, $103,900.

Item 6.5 Tax Horizon

The Company does not expect to incur any income taxes in 2016 and is unable to provide an estimate when taxes will be payable until commercially viable reserves are established.

Item 6.6 Costs Incurred

There were no capital expenditures in 2016.

Item 6.7 Exploration and Development Activities

During 2016, the Company did not drill any new wells nor develop any additional reserves. The Company will not drill any new locations until such time there is a recovery in the current economic environment.

Item 6.8 Production Estimates

The Company is unable to estimate production or future net revenue of its oil and gas activities as of the effective date.

Item 6.9 Production History

There is no production in 2016.

ABBREVIATIONS AND CONVERSION

In this document, the abbreviations set forth below have the following meanings:

Oil and Natural Gas Liquids

Bbl	barrel
Bbls	barrels
Mbbls	thousand barrels
MMbbls	million barrels
MSTB	1,000 stock tank barrels
Bbls/d	barrels per day
NGLs	natural gas liquids
STB	stock tank barrels of oil
STB/d	stock tank barrels of oil per day

Natural Gas

Mscf	thousand standard cubic feet
MMscf	million standard cubic feet
Mscf/d	thousand standard cubic feet per day
MMscf/d	million standard cubic feet per day
MMBTU	million British Thermal Units
Bscf	billion standard cubic feet
GJ	gigajoule

Other

AECO	Niska Gas Storage's natural gas storage facility located at Suffield, Alberta.
BIT	Before Income Tax
AIT	After Income Tax
BOE	barrel of oil equivalent on the basis of 1 BOE to 6 Mscf of natural gas. BOEs may be misleading, particularly if used in isolation. A BOE conversion ratio of 1 BOE for 6 Mscf is based on an energy equivalency conversion method primarily applicable at the burner tip and does not represent a value equivalency at the wellhead.
BOE/d	barrel of oil equivalent per day
m^3	cubic metres
$M	thousands of dollars
WTI	West Texas Intermediate, the reference price paid in U.S. dollars at Cushing, Oklahoma for crude oil of standard grade