FORM 51-102F3
MATERIAL CHANGE REPORT

Item 1 Name and Address of Company

SONORO ENERGY LTD. (the "**Company**")
1000, 600- 6th Avenue SW
Calgary, Alberta, T2P 0S5

Item 2 Date of Material Change

January 12, 2018

Item 3 News Release

A press release describing the material change was released by the Company on January 12, 2018.

Item 4 Summary of Material Change

The Company announced that it has completed its previously announced consolidation of its common shares on a 4 for one basis. Operations of the Indonesian PSC were also provided.

Item 5 Full Description of Material Change

Sonoro Energy Ltd. ("Sonoro" or "the Company") (TSX-V: SNV) is pleased to announce that following the LG-1 Updip well being cased and cemented, the Company fully demobilized the drilling rig and associated equipment and services. The Company is now undertaking further well analysis of the well results in line with standard industry practices.

The preliminary conclusions are as follows:

- The four way dip closure of the LG structure is sealed by a claystone/hale interval which is at least 200m thick (evident from overpressure seen below the seal throughout the drilling and testing of the well)

- The reservoir intervals comprise interbedded packages of sandstones deposited by turbidite currents in a deepwater environmental setting.

- Initial analysis indicates that the sandstones are clearly porous and largely unconsolidated

- Petrophysical analysis, conventional core and cuttings data indicate a 200m interval of interest in the well of which 79m are sandstones with reservoir quality (> 30% log porosity). The aim of the Drill Stem Test ("DST") program was to accurately determine how much of this 79m of potential reservoir would actually flow hydrocarbons as most are too thin individually to calculate as pay using the resistivity log

- The open hole DST results were constrained by mechanical problems brought on by the unconsolidated nature of the sandstones. Although hydrocarbons flowed to surface they did so in an uncontrolled manner which did not allow for accurate quantification.

- The unconsolidated nature of the sandstones may indicate high permeabilities, which together with the overpressures noted while drilling could provide the opportunity for strong productivity rates in future cased hole well testings.

- Results confirm that the Pliocene Lisu Formation is likely to be a valid exploration target throughout the basin where several other leads and prospects have been mapped.

The Company has also met with SKK Migas, the Indonesian oil and gas regulator, to present the results of the well on the Budong Budong PSC land. SKK Migas has agreed that further analysis and extended production tests is warranted to prove commerciality. Subsequent to this meeting, the Company has submitted its extension request to SKK Migas on the current license to continue with the program. The current license is set to expire on January 15, 2018 and the Company expects to receive a multi-year extension on the Budong Budong PSC imminently.

The Company also announces that it has completed it's previously announced consolidation of common shares at a ratio of 1 common share for 4 common shares. The shares will trade on a post consolidation basis on January 12, 2018. Subsequent to the share consolidation, the Company will have 44,328,616 common shares and 16,071,236 common share warrants outstanding.

Item 6 Reliance on subsection 7.1(2) or (3) of National Instrument 51-102

Not Applicable.

Item 7 Omitted Information

Not Applicable.

Item 8 Executive Officer

Inquiries in respect of the material change referred to herein may be made to:

Richard Wadsworth
Chairman and Chief Executive Officer
Telephone: (403) 262-3252
Email: www.sonoroenergy.com

Item 9 Date of Report

January 12, 2018