

Form 51-101 F1
Galileo Petroleum Ltd.
Statement of Reserves Data
And Other Oil and Gas Information
As of June 30, 2017

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Glossary of Terms

Reserves	Estimated reserves of natural gas, natural gas liquids and crude oil.
Working interest	Those lands in which the Company receives its acreage share of net production revenues.
Gross reserves	Estimated reserves before royalties based on working interest.
Net reserves	Estimated reserves after royalties based on working interest.
Future net revenue	Working interest revenues after royalties, development costs, production costs and well abandonment costs, but before administrative, overhead and other such indirect costs. Future net revenue may be presented either before or after tax.
Proved reserves	Reserves that can be estimated with a high degree of certainty to be recoverable. It is likely that the actual remaining quantities recovered will exceed the estimated proved reserves.
Probable reserves	Reserves that are less certain than proved reserve at being recovered. It is equally likely that the actual remaining quantities recovered will be greater or less than the sum of the estimated proved plus probable reserve.
Developed reserves	Reserves that are expected to be recovered from existing wells and installed facilities or, if facilities have not been installed, that would involve a low expenditure (e.g. when compared to the cost of drilling a well) to put the reserves on production.
Producing reserves	Reserves that are expected to be recovered from completion intervals open at the time of estimate. The category of reserve may be currently producing or, if shut-in, they must have previously been on production, and the date of resumption of production must be known with reasonable certainty.
Non-prod. reserves	Reserves that either have not been on production, or have previously been on production, but are shut-in, and the date of resumption of production is unknown.
Stb/stock tank barrel	A 42-US gallon barrel of crude oil at standard conditions of 1 atmosphere and 60 °F.
M	Thousand (1,000).
MM	Million (1,000,000)
Mbbl	1,000 barrels of oil and/or natural gas liquids.
MMBtu	A unit of heat energy equal to one million British thermal units.
Mcf	1,000 cubic feet of natural gas.
Bcf	One billion (1,000,000,000) cubic feet of natural gas
bbl or barrel	A 42-US gallon barrel of crude oil or natural gas liquids.
Undeveloped reserves	Reserves that are expected to be recovered from known accumulation where a significant expenditure is required to render them capable of production (e.g. in comparison to the costs of drilling a well). Such reserve must fully meet the requirements of the reserve classification to which they are assigned (proved or probable).

Form 51-101 F1**Statement of Reserves Data and Other Oil and Gas Information for Galileo Petroleum Ltd.****Part 1 Date of Statement****Item 1.1 Relevant Dates**

1. Date of Statement: October 30, 2017
2. Effective Date: June 30, 2017
3. Preparation Date: October 30, 2017

The following information is related to the Company's reserves, future net revenue and discounted value of future net cash flow of the heavy oil in Canada. Petrotech Engineering Ltd. ("Petrotech"), independent qualified evaluators of Burnaby, British Columbia estimated the reserves effective June 30, 2017. The Company used the reserves in the preparation of the Financial Statements for the fiscal year ended June 30, 2017.

All of the Company's oil and gas reserves are onshore in the country of Canada.

The reserves on the properties described herein are estimates only. Actual reserves on the properties may be greater or less than those calculated.

The estimated future net revenue contained in the following tables does not necessarily represent the fair market value of the reserves. There is no assurance that forecast prices and costs assumed in the Petrotech evaluation will be attained, and variances could be material. Assumptions and qualifications relating to costs and other matters are summarized in the notes to the following tables.

The following tables provide the reserves data and the breakdown of future net revenue by commodities and reserve category using forecast prices and costs, based on the Company's working interest portion before royalties (gross) and/or after royalties (net) (see "Glossary of Terms").

The pricing used in tables that reflect forecast price evaluations is in Items 3.1 and 3.2. All cash flow data is in Canadian dollars.

In certain instances, numbers may not total due to computer-generated rounding. In such cases, differences are not material and amounts presented are as shown in the Petrotech Report.

Part 2 Disclosure of Reserves Data**Item 2.1 Reserves Data (Forecast Prices and Costs)****Item 2.1.1 Breakdown of Reserves** - Not applicable.

During the 2017 fiscal year, the production operations resulted in a net profit of \$2,886. With incorporation of abandonment and reclamation costs together with the production decline at 2017 year-end, it was determined that this property is estimated to be uneconomic in the future years. Therefore the heavy oil was considered contingent resources.

Item 2.1.2 Net Present Value of Future Net Revenue - Not applicable.**Item 2.1.3 (a) (b) Additional Information Concerning Future Net Revenue** - Not applicable.**Item 2.1.3 (c) Unit Value of Net Present Value of Future Net Revenue based on Forecast Prices and Costs** - Not applicable.**Item 2.2 Supplemental Disclosure of Reserves Data (Constant Prices and Costs)** - Not applicable.**Item 2.3 Reserves Disclosure Varies with Accounting** - Not applicable.**Item 2.4 Future Net Revenue Disclosure Varies with Accounting** - Not applicable.**Part 3 Pricing Assumptions****Item 3.1 Constant Prices Used in Supplemental Estimates** - Not applicable.**Item 3.2 Forecast Prices Used in Estimates****Item 3.2.1(a)** - Not applicable.**Item 3.2.1(b)** - Not applicable.**Item 3.2.2** - Not applicable.**Item 3.2.3** - Not applicable.**Part 4 Reconciliations of Changes in Reserves****Item 4.1 Reserves Reconciliation**

Onshore Canada:

	Heavy Crude Oil			Conventional Natural Gas			Natural Gas Liquids		
	Proved (Mbbl)	Probable (Mbbl)	Proved + Probable (Mbbl)	Proved (MMcf)	Probable (MMcf)	Proved + Probable (MMcf)	Proved (Mbbl)	Probable (Mbbl)	Proved + Probable (Mbbl)
2016-06-30	0.0	0.0	0.0	-	-	-	-	-	-
Extensions	-	-	-	-	-	-	-	-	-
Improved Recovery	-	-	-	-	-	-	-	-	-
Infill Drilling	-	-	-	-	-	-	-	-	-
Technical Revisions	-	-	-	-	-	-	-	-	-
Discoveries	-	-	-	-	-	-	-	-	-
Acquisitions	-	-	-	-	-	-	-	-	-
Dispositions	-	-	-	-	-	-	-	-	-
Economic Factors	-	-	-	-	-	-	-	-	-
Production	-	-	-	-	-	-	-	-	-
2017-06-30	0.0	0.0	0.0	-	-	-	-	-	-

Numbers may be rounded off.

Part 5 Additional Information Relating to Reserves Data

Item 5.1 Undeveloped Reserves - Not applicable.

Item 5.1.1

Item 5.2 Significant Factors or Uncertainties

Item 5.2.1

The process of evaluating reserves is inherently complex. It requires significant judgements and decisions based on available geological, geophysical, engineering, and economic data. These estimates may change substantially as additional data from ongoing development activities and production performance becomes available and as economic conditions impacting oil and gas prices and costs change. The reserve estimates contained herein are based on current production forecasts, prices, and economic conditions. These factors and assumptions include among others: (i) historical production in the area compared with production rates from analogous producing areas; (ii) initial production rates; (iii) production decline rates; (iv) ultimate recovery of reserves; (v) success of future development activities; (vi) marketability of production; (vii) effects of government regulations; and (viii) other government levies imposed over the life of the reserves.

As circumstances change and additional data becomes available, reserve estimates also change. Estimates are reviewed and revised, either upward or downward, as warranted by the new information. Revisions are often required due to changes in well performances, prices, economic conditions, and government restrictions. Revisions to reserve estimates can arise from changes

in year-end prices, reservoir performance, and geologic conditions or production. These revisions can be either positive or negative.

Item 5.3 Future Development Costs

Item 5.3.1 (a) (b) - Not Applicable as no future development costs are anticipated due to low oil price at this time.

Item 5.3.2 (a) (b) The Company expects:

- (a) the sources (including internally-generated cash flow, debt or equity financing, farm-outs or similar arrangements) and costs of funding for estimated future *development costs*; if applicable and
- (b) the effect of those costs of funding on disclosed *reserves* or *future net revenue*.

The Company would typically utilize available funding to finance future capital expenditure programs from 3 potential sources: internally generated cash flow from operating activities, debt financing when appropriate and new equity issues, if available on favourable terms.

Item 5.3.3 - Not applicable.

Part 6 Other Oil and Gas Information

Item 6.1 Oil and Gas Properties and Wells

Onshore Canada

Producing Lands

Saskatchewan

Salt Lake Area

Well Locations

111/07-18-038-25W3 – Producing gas from the Waseca Formation but was uneconomic.

111/01-31-038-25W3 – Suspended Sparky gas well

191/12-36-038-26W3 – Producing heavy oil from the Birdbear Formation. No reserve is assigned due to uneconomic conditions in the future.

Abandoned Wells

111/07-19-038-25W3 – Abandoned, awaiting reclamation

191/16-30-038-25W3 – Abandoned, awaiting reclamation

192/12-36-038-26W3 – Abandoned well (wait on cut and cap)

Item 6.1.2 Gross and net oil and gas wells:

Onshore Canada

Producing Oil Wells

Onshore Canada Property	Forecast Case	
	Gross Wells	Net Wells
Salt Lake Area, Saskatchewan	1	0.25
Total	1	0.25

Producing Gas Wells

Onshore Canada Property	Forecast Case	
	Gross Wells	Net Wells
Salt Lake Area, Saskatchewan	1	0.25
Total	1	0.25

Suspended Gas Wells

Onshore Canada Property	Forecast Case	
	Gross Wells	Net Wells
Salt Lake Area, Saskatchewan	1	0.25
Total	1	0.25

Item 6.2 Properties with No Attributed Reserves

Alberta in Onshore Canada:

The Company has a 28.5% working interest in the petroleum and natural gas rights with the Alberta Crown leases as follows:

<u>Legal Description</u>	<u>Petroleum & Natural Gas Rights</u>	<u>Gross Area</u>	<u>Net Area</u>
N/2 Sec. 23 T44 R21 W4M	Base of Belly River to Basement	320 acra	91.2 acres
Section 22 T44 R21 W4M	Base of Belly River to Basement	640 acres	182.4 acres
Total		960 acres	273.6 acres

The above-mentioned leases are subject to Alberta Crown sliding scale royalties, plus additional overriding royalties at 2.75% to RAN and 2.75% to Genesis on the 28.5% working interest and 1/150 (5 to 15%) for oil and 15% for gas to Lochrayne on 6.5% working interest.

Saskatchewan in Onshore Canada:

LANDS	RIGHTS	SPHERE/ PORTAL INTEREST	ENCUMBRANCES	WELLBORES
38-25W3M: Sec. 18	PNG to base of Mannville PN56586	75% Sphere 25% Galileo	- Crown S/S - Pennwest 1/150 (2.5-7.5%) on oil, 7.5% on gas & 10% on all products for zones Sparky (759-765M), Waseca (736-740M), Lower McLaren (725.5-734M) and Lower Colony (720.5-724.5M)	07-18-038-25W3M (Producing but uneconomic)
38-25W3M: Sec. 31	PNG to base of Mannville PN56590	75% Sphere 25% Galileo	- Crown S/S - Bonavista 1/23.8365 (2.5%- 7.5%) on oil, 7.5% on gas on 50% of production	01-31-038-25W3M (Suspended)
38-26W3M: Sec. 36	PNG Surface to Basement PN56596	75% Sphere 25% Galileo	- Crown S/S	191/B12-36-038-26 W3M (Producing Horizontal-Oil) 192/1C12-36-038-26 W3M (Suspended)

Note: 11/07-19-38-25W3/03 & 91/16-30-38-25W3/00 no longer have mineral rights associated with them and are currently being reclaimed. The reserves in the wells within these three sections of leases have been reclassified to contingent resources due to uneconomic conditions.

Item 6.3 Forward Contracts – Not applicable.

Item 6.4 Additional Information Concerning Abandonment and Reclamation Costs

This section has been repealed.

Item 6.5 Tax Horizon

There are sufficient tax pools accumulated to June 30, 2017, to shelter any tax payable in the future years.

Item 6.6 Costs Incurred

There were no development costs in the 2017 fiscal year

Item 6.7 Exploration and Development Activities

There were no exploration and development activities during the 2017 fiscal year.

Item 6.8 Production Estimates

No production estimates are available due to no reserves.

Item 6.9 Production History

The following table outlines the gross production from July 1, 2016 to June 30, 2017 for important fields for each product type.

Onshore Canada:

Gross	Salt Lake	Salt Lake
	Oil Production (bbl)	Gas Production (Mcf)
Q1	184.3	0.0
Q2	230.8	200.2
Q3	338.9	499.0
Q4	184.7	10.6
Total 2017	938.6	709.8

The following table (Item 6.9.1b) outlines as an average per unit volume (for example, \$/bbl or \$/Mcf), the Company's prices received, royalties paid, production costs, and resulting netback (need to be done by each quarter for each product type):

2017 Heavy Crude Oil Unit Values								
Onshore Canada	Q1				Q2			
	Price Received	Royalties Paid	Opex	Net Back	Price Received	Royalties Paid	Opex	Net Back
Property	\$/bbl	\$/bbl	\$/bbl	\$/bbl	\$/bbl	\$/bbl	\$/bbl	\$/bbl
Salt Lake	34.55	0.29	43.82	-9.56	33.71	0.88	33.18	-0.34

2017 Heavy Crude Oil Unit Values								
Onshore Canada	Q3				Q4			
	Price Received	Royalties Paid	Opex	Net Back	Price Received	Royalties Paid	Opex	Net Back
Property	\$/bbl	\$/bbl	\$/bbl	\$/bbl	\$/bbl	\$/bbl	\$/bbl	\$/bbl
Salt Lake	29.78	0.54	25.19	4.05	41.91	1.26	31.68	8.98

During the first half of the year, the production operation was uneconomic. In the second half of the year, the production operation was economic with a net profit of \$2,886 for the total year. With incorporation of abandonment and reclamation costs together with the production decline at 2017 year-end, it was determined that this property is estimated to be uneconomic in the future years.