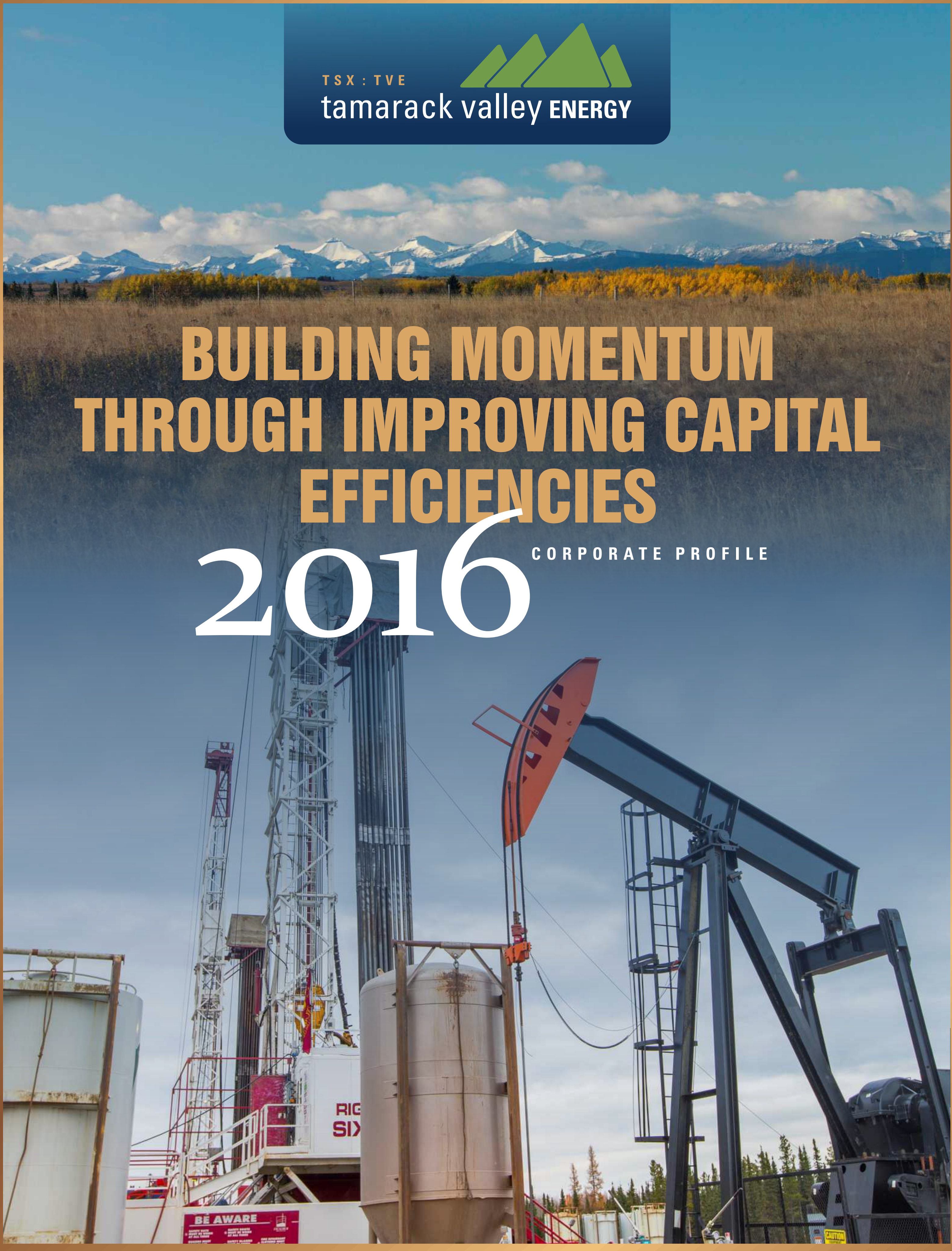
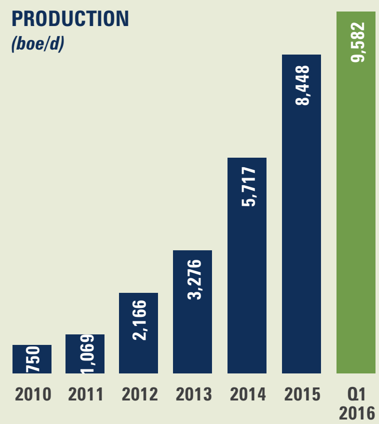
TSX : TVE

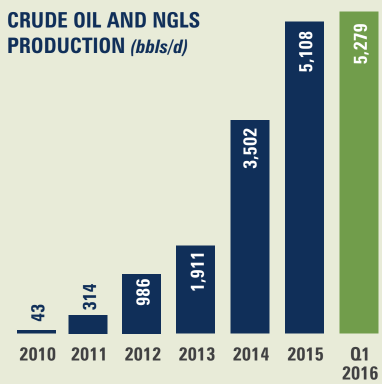
tamarack valley ENERGY

BUILDING MOMENTUM THROUGH IMPROVING CAPITAL EFFICIENCIES

2016 CORPORATE PROFILE







ABOUT TAMARACK

Tamarack is an oil and gas exploration and production company committed to long-term growth and the identification, evaluation and operation of resource plays in the Western Canadian Sedimentary Basin. Tamarack's strategic direction is focused on two key principles – targeting repeatable and relatively predictable plays that provide long-life reserves, and using a rigorous, proven modeling process to carefully manage risk and identify opportunities. The Company has an extensive inventory of low-risk development oil locations focused primarily in the Cardium and Viking fairways in Alberta that are economic at a variety of oil and natural gas prices. With this type of portfolio and an experienced and committed management team, Tamarack intends to keep delivering on its promise to maximize shareholder return while managing its balance sheet.

Tamarack trades on the Toronto Stock Exchange with the symbol TVE and was named a TSX Venture 50 company before graduating to the TSX in August 2015. The Company was created through the combination of Tango Energy Inc. and two private companies in mid-2010, after which the management team and Board of Directors were largely reconstituted. Tamarack's growth continued with the acquisitions of two Canadian companies: privately-held Echoex Ltd. on April 17, 2012 and publicly-traded Sure Energy Inc. on October 9, 2013.

...improving capital efficiencies as a result of permanent cost reductions from well design changes contribute to sustainability at current prices.

OUR STRATEGY

Tamarack employs a specific resource play screening criteria to identify and evaluate prospective areas that offer repeatability and scope and feature large original oil or gas-in-place per section, which usually suggests sizeable reserves, long-life opportunities. Tamarack will continue to execute its strategy to develop high-quality assets that deliver superior rates of return and allow the Company to continue being self-sufficient and fund growth through internal cash flow and debt, supporting per share growth. Building on its sustainable growth platform, Tamarack will strive to further accumulate oil-focused assets in its core areas and intends to continue delivering on its strategy to maximize shareholder return while managing its balance sheet.

ANNUAL GENERAL MEETING

Tamarack Valley Energy invites all shareholders to attend the Company's annual general meeting on Tuesday, June 21, 2016 at 3:00 pm (MDT) in the McMurray Room of the Calgary Petroleum Club, 319 Fifth Avenue SW, Calgary, Alberta.

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FINANCIAL & OPERATING HIGHLIGHTS

	Three months ended December 31, 2015	2014	% change	Year ended December 31, 2015	2014	% change
($, except share numbers)						
Total revenue	**27,725,228**	33,838,539	(18)	**106,145,723**	125,992,315	(16)
Funds from operations [1]	**18,614,626**	19,127,814	(3)	**60,161,226**	66,171,480	(9)
Per share - basic [1]	**$ 0.19**	$ 0.25	(24)	**$ 0.66**	$ 1.05	(37)
Per share - diluted [1]	**$ 0.18**	$ 0.25	(28)	**$ 0.66**	$ 1.05	(37)
Net income (loss)	**5,118,919**	(38,991,202)	113	**(17,328,368)**	(25,167,361)	31
Per share - basic	**$ 0.05**	$ (0.50)	110	**$ (0.19)**	$ (0.40)	53
Per share - diluted	**$ 0.05**	$ (0.50)	110	**$ (0.19)**	$ (0.40)	53
Net debt [2]	**(97,940,880)**	(129,798,673)	(25)	**(97,940,880)**	(129,798,673)	(25)
Capital expenditures [3]	**10,817,509**	26,774,395	(60)	**107,431,198**	288,903,460	(63)
Weighted average shares outstanding						
Basic	**99,933,725**	77,914,336	28	**90,661,207**	63,124,738	44
Diluted	**101,426,618**	77,914,336	30	**90,661,207**	63,124,738	44
Share trading						
High	**$ 3.25**	$ 6.82	(52)	**$ 4.80**	$ 7.85	(39)
Low	**$ 2.22**	$ 2.57	(14)	**$ 1.83**	$ 2.57	(29)
Trading volume	**26,929,737**	41,998,435	(36)	**94,324,264**	148,788,382	(37)
Average daily production						
Light oil *(bbls/d)*	**4,258**	3,772	13	**3,703**	2,932	26
Heavy oil *(bbls/d)*	**620**	413	50	**602**	257	134
NGLs *(bbls/d)*	**1,218**	576	111	**803**	313	157
Natural gas *(mcf/d)*	**23,229**	17,518	33	**20,038**	13,292	51
Total *(boe/d)*	**9,968**	7,681	30	**8,448**	5,717	48
Average sale prices						
Light oil *($/bbl)*	**47.16**	67.83	(30)	**52.06**	87.29	(40)
Heavy oil *($/bbl)*	**26.79**	54.84	(51)	**41.98**	68.33	(39)
NGLs *($/bbl)*	**18.22**	36.18	(50)	**19.49**	47.50	(59)
Natural gas *($/mcf)*	**2.66**	3.91	(32)	**2.85**	4.28	(33)
Total *($/boe)*	**30.23**	47.89	(37)	**34.43**	60.38	(43)
Operating netback *($/boe)* [4]						
Average realized sales	**30.23**	47.89	(37)	**34.43**	60.38	(43)
Royalty expenses	**(2.80)**	(6.20)	(55)	**(3.43)**	(7.78)	(56)
Production expenses	**(12.20)**	(12.59)	(3)	**(12.81)**	(13.68)	(6)
Operating field netback *($/boe)* [4]	**15.23**	29.10	(48)	**18.19**	38.92	(53)
Realized commodity hedging gain (loss)	**8.16**	2.64	209	**5.67**	(1.06)	(635)
Operating netback	**23.39**	31.74	(26)	**23.86**	37.86	(37)
Funds flow from operations netback *($/boe)* [4]	**20.30**	27.07	(25)	**19.51**	31.71	(38)

(1) Funds from operations is calculated as cash flow from operating activities before the change in non-cash working capital and abandonment.

(2) Net debt does not have any standard meaning prescribed by International Financial Reporting Standards ("IFRS") and therefore may not be comparable with the calculation of similar measures for other entities. Net debt includes accounts receivable, prepaid expenses and deposits, bank debt and accounts payable and accrued liabilities, but excludes the fair value of financial instruments.

(3) Capital expenditures include property acquisitions and are presented net of disposals, but exclude corporate acquisitions.

(4) Operating netback, operating field netback and funds flow from operations netback does not have any standardized meaning prescribed by IFRS and therefore may not be comparable with the calculation of similar measures for other entities. Operating field netback equals total petroleum and natural gas sales less royalties and operating costs calculated on a boe basis. Operating netback is the operating field netback with realized gains and losses on commodity derivative contracts. Funds flow from operations netback equals funds flow from operations divided by the total sales volume and reported on a per boe basis. Tamarack considers operating netback and funds flow from operations netback as important measures to evaluate its operational performance as it demonstrates its field level profitability relative to current commodity prices.

- **Average production per share grew by 3% in 2015 from 2014 while reducing debt by 25% (based on weighted average shares outstanding).**
- **Achieved record Q4/15 average production of 9,968 boe/d, up 14% from Q3/15.**
- **Grew production by 48% to average 8,448 boe/d in 2015 compared to 5,717 boe/d in 2014.**
- **Increased funds from operations in Q4/15 by 27% to $18.6 million from $14.6 million in Q3/15.**
- **Improved financial flexibility during the year ended December 31, 2015 and reduced net debt by $31.9 million to $97.9 million, with further improvements during the first quarter 2016 following closing of a $43.7 million offering. Pro-forma the equity issuance in March 2016, debt to annualized Q4/15 funds from operations at December 31, 2015 was 0.7 times.**
- **Realized a 13% reduction in production expense to $12.20/boe in Q4/15 compared to $14.05/boe in Q3/15.**
- **Reduced general and administrative expenses per boe by 10% in Q4/15 compared to Q3/15.**
- **Earnings during Q4/15 totaled $5.1 million attributed to a realized gain on financial instruments of $7.5 million during the quarter resulting in a total gain on financial instruments of $17.5 million in 2015.**

MESSAGE TO SHAREHOLDERS

With high quality assets, a lean operating structure and a sharpened focus on cost reduction, Tamarack Valley achieved impressive results in 2015 despite the challenging commodity price environment.

Key highlights during the year include record operating performance, a strategic acquisition in Alder Flats, Alberta, continued improvements in drilling and completions design, improved capital efficiencies and lower debt levels. We successfully grew annual average production by 48% and production per share by 3%, while reducing debt levels by 25%. This is a testament to the strength and resiliency of Tamarack's strategy and demonstrates our ability to achieve production and reserve enhancements through a variety of commodity price environments. Each of these measures helped to improve the Company's long-term sustainability while supporting Tamarack's near-term growth.

Through the first half of 2015, we made the decision to limit our capital expenditures believing that service costs had yet to adjust to the lower commodity price environment. During this period of curtailed investment and activity, the team worked to enhance our existing drilling and completion designs to improve well performance, as well as undertaking an aggressive cost reduction focus. These initiatives, combined with the impact of falling service costs, resulted in capital cost reductions of approximately 38% per well, and brought operating costs down significantly at Wilson Creek, from $14.50 to $8.00/boe. Due to our success in improving operational performance while driving down costs, Tamarack's wells can generate attractive economics and pay out in just 1.5 years even under a US$40/bbl WTI oil price scenario. In the first half of 2015, we also identified a few commodity price recovery opportunities and were able to lock in some attractive hedges for 2016 and the first half of 2017.

During the second half of 2015, Tamarack modestly increased capital spending and implemented our enhanced drilling and completions design. By the end of the year we had drilled, completed and equipped 15 (13.8 net) horizontal Cardium wells and spudded two (1.7 net) horizontal Cardium oil wells in the Wilson Creek/Alder Flats area. We also finished construction on our Hatton heavy oil battery and continued to pursue infrastructure debottlenecking projects in our Alder Flats area that will allow us to optimize operations through increased capacity and reduced operating costs well into 2016.

As a result of our operational focus, Tamarack posted strong total proved reserves growth, increasing reserves per share by 13%, replacing 356% of production and reducing finding and development costs by 71% from the previous year. Our 2015 capital program resulted in the addition of more than 70 one-mile horizontal drilling locations, bringing our total inventory to 117. This represents five years of drilling inventory with compelling well economics at US$40/bbl WTI or greater. In addition to growth through the drill-bit, we also believe attractive acquisition opportunities may arise that could allow Tamarack to add top-quality assets at valuations that may not be available when prices are higher, and further bolster our inventory over the longer-term.

Despite dealing with one of the worst commodity price downturns in decades, Tamarack's year end net debt was approximately 25% lower than we had anticipated as a result of our strong capital efficiencies and conservative spending, positioning us very well to withstand continued commodity price weakness. Our balance sheet was further strengthened during the first quarter 2016 with the completion of a $43.7 million equity offering which brought our debt to annualized fourth quarter 2015 funds from operations to a very healthy 0.7 times. We are committed to retaining financial flexibility while striving to keep production volumes stable through periods of low and unpredictable commodity prices.

During 2015, the Alberta Provincial Government conducted a detailed review of the Province's royalty structure and early in 2016 released the proposed Modernized Royalty Framework ("MRF"), scheduled to take effect in 2017. The MRF was broadly regarded as reasonable by industry, and while there are still some elements of the program to be confirmed, we are confident the implementation of the program will not have a material impact on Tamarack's business in the future.

Accurately predicting future market prices for crude oil or natural gas over the short or longer term is impossible. However, to address the ongoing uncertainty inherent in the energy sector, Tamarack remains focused on ensuring the Company is well positioned to weather a variety of commodity price cycles. We will continue to exercise control over our cost structure, adjust our capital spending to avoid incurring additional debt, and layer in hedges to protect the downside. Our company is very unique in that we maintain a lean and astute staff of only 20 full-time people who manage approximately10,000 barrels of oil equivalent (boe) per day, many of whom are early in their careers and full of innovative ideas to help us improve. The combination of youth and experience forms a key component of Tamarack's culture and I continue to be proud of our team's achievements.

Tamarack's track record of positive performance and transparency has helped us earn the trust of investors, which in turn has lowered our cost of capital. Going forward, we are committed to delivering results for our shareholders, ensuring our sustainability and continuing to build market credibility. We would like to express sincere thanks to our shareholders for their support, to our Board of Directors for their valuable guidance, and to all of our management and staff for their tireless efforts. We look forward to reporting on our achievements and success through 2016.

Brian Schmidt
President, CEO & Director
May 16, 2016

REVIEW OF OPERATIONS

Tamarack's producing oil and gas properties are all located in the provinces of Alberta and Saskatchewan. Tamarack averaged 8,448 boe/d in 2015 comprised of 5,108 bbls/d of oil and natural gas liquids and 20.0 mmcf/d of natural gas. The Company exited 2015 averaging 9,968 boe/d during the fourth quarter. Tamarack's three core plays continue to be: the Cardium oil play in Lochend/Garrington and the Wilson Creek/Alder Flats/Greater Pembina area; the Viking oil play in Redwater/Westlock; and a Saskatchewan heavy oil play in Hatton. Development in 2015 was focused on the highest rate of return Cardium oil plays in Wilson Creek/Alder Flats/Greater Pembina areas.

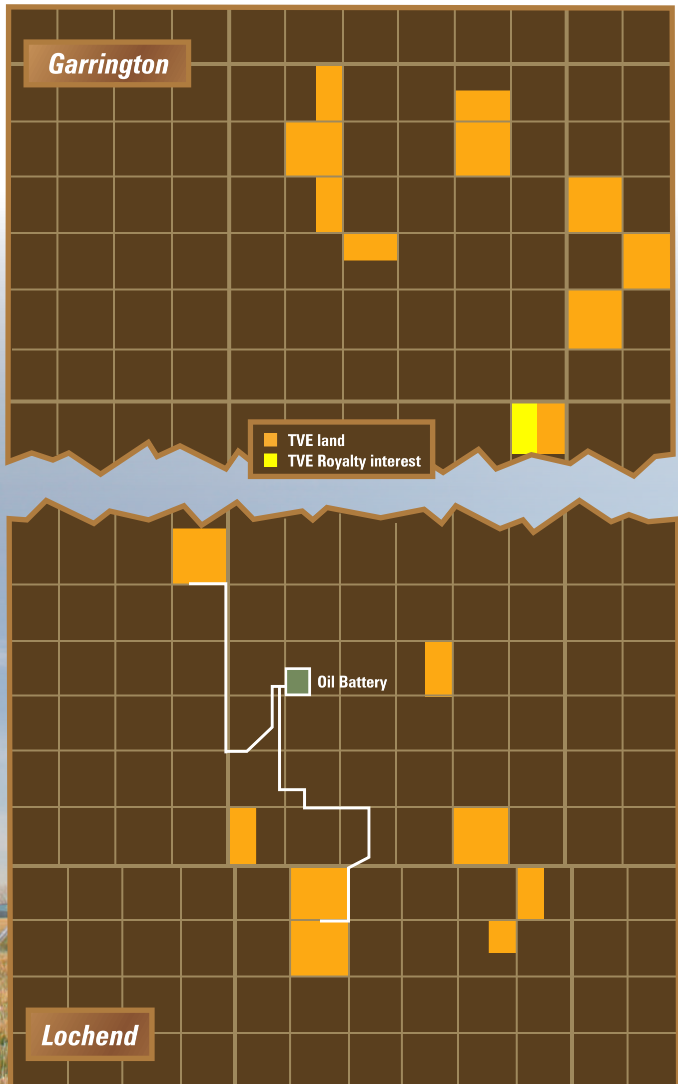
PRODUCING PROPERTIES

LOCHEND / GARRINGTON

Tamarack Valley has interests in 14.5 (8.7 net) sections of land in the Lochend/Garrington area. The Company also operates two multi-well oil batteries and related pipeline infrastructure.

During 2015, the Lochend property averaged 238 bbls/d of oil and natural gas liquids and 873 mcf/d of natural gas or 383 boe/d and the Garrington property averaged 149 bbls/d of oil and natural gas liquids and 204 mcf/d of natural gas or 183 boe/d.

Tamarack has drilled 18 gross (14.1 net) multi-frac Cardium horizontal oil wells and holds royalty interest in four other wells which were assigned proved developed producing reserves. Proved and probable undeveloped reserves were assigned to 11.0 (4.7 net) other locations and 7.0 (6.4 net) other locations were assigned probable reserves.



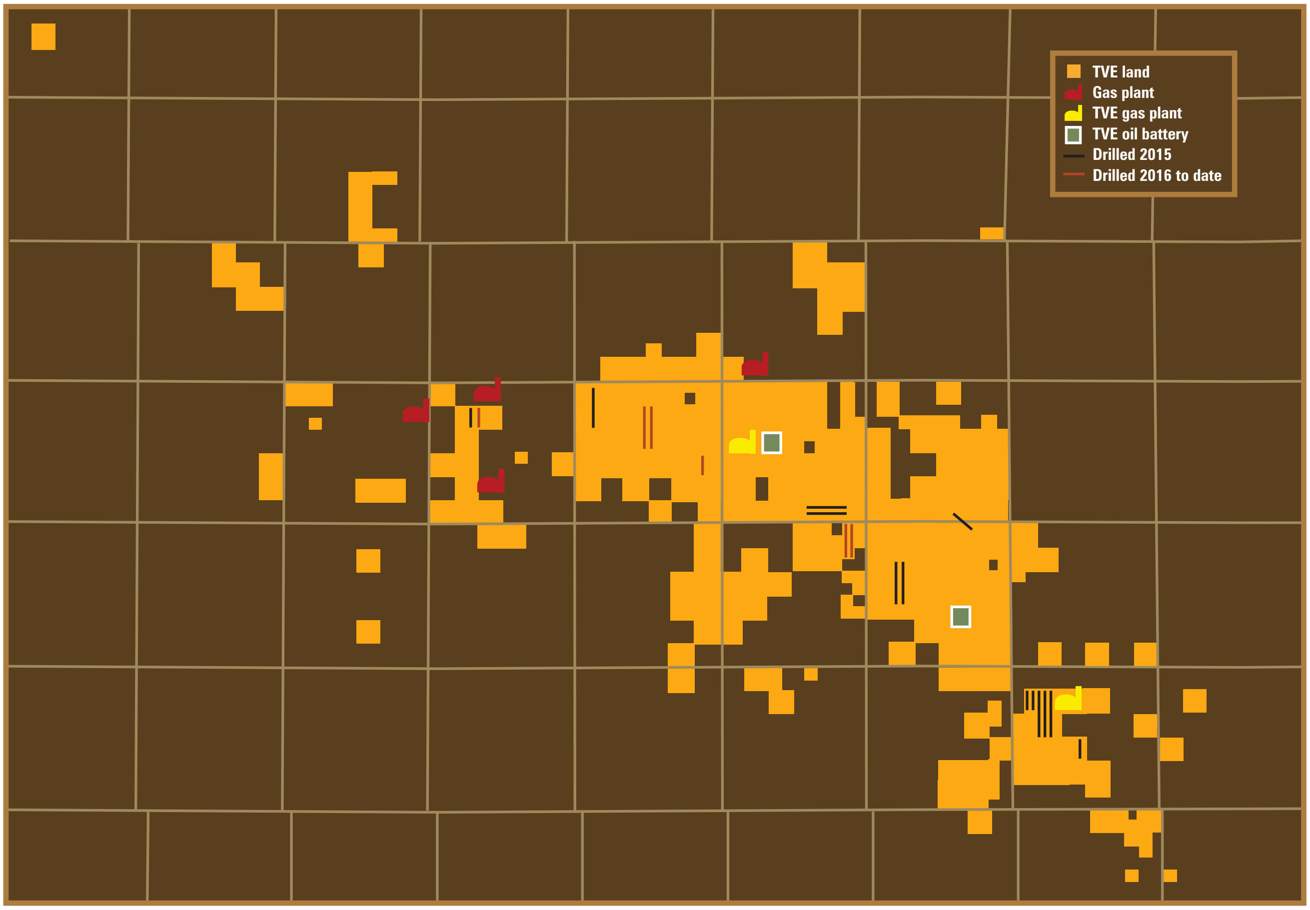
REVIEW OF OPERATIONS

WILSON CREEK / GREATER PEMBINA

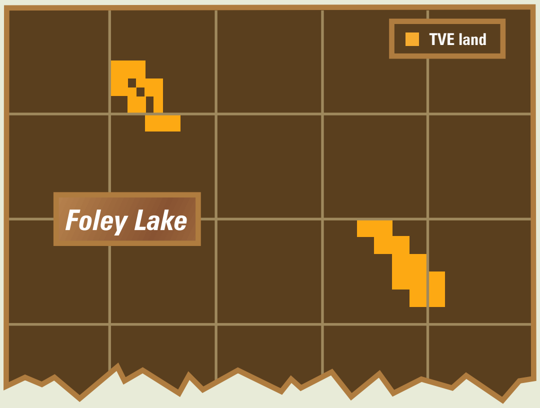
The Company has interests in 264.1 (196.4 net) sections of land in the Greater Pembina area. The Company operates two large pipeline connected oil batteries, two gas plants and significant pipeline infrastructure in this area. During 2015, Tamarack drilled 15.0 (13.9 net) horizontal Cardium oil wells in the Greater Pembina area, which included Buck Lake, Wilson Creek, Alder Flats, Brazeau and Pembina. An additional 4.3 net horizontal Cardium oil wells and 0.8 net horizontal Notikewin gas wells were drilled and came on production during the first quarter of 2016.

During 2015, this property averaged 3,386 bbls/d of oil and natural gas liquids and 13,108 mcf/d of natural gas or 5,570 boe/d. This property continued to show significant growth throughout the year, from 5,583 boe/d in December 2014 to 7,871 boe/d in December 2015. Improving capital efficiencies and a dominant infrastructure ownership resulted in the Company being able to deploy capital to this area while achieving 1.5 year payouts or better at current commodity prices.

In 2015, this area was assigned reserves on 279.0 (214.4 net) proved developed producing locations, 52.0 (45.6 net) proven undeveloped locations and 43.0 (33.0 net) probable locations. Subsequent to the 2016 acquisitions, Tamarack has identified 182.1 net Cardium drilling locations in the Wilson Creek-Great Pembina area that have payouts of 1.5 years or less at current commodity prices.



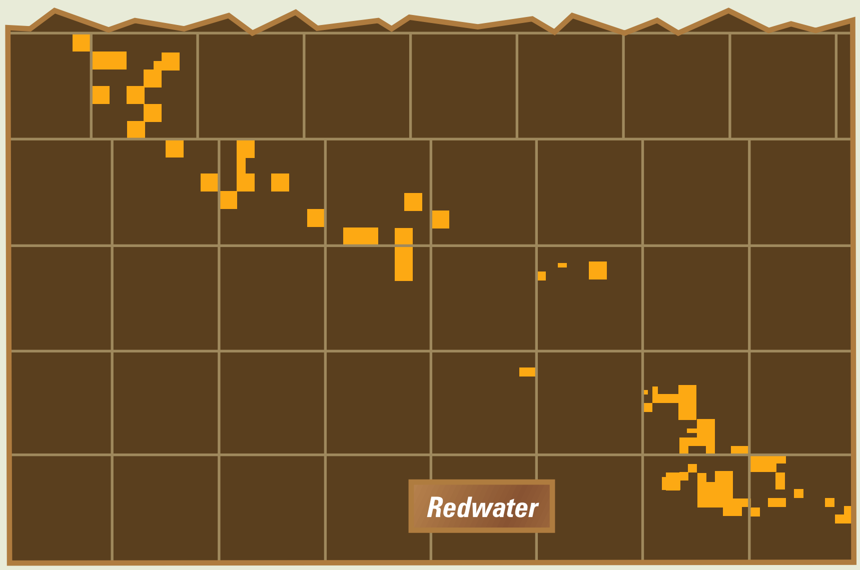
REVIEW OF OPERATIONS

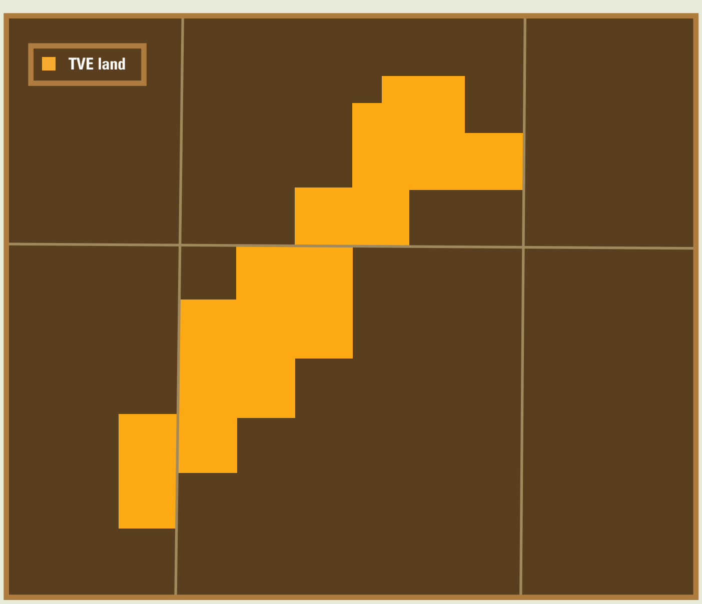


REDWATER / WESTLOCK

During 2015, the Viking area properties averaged 693 bbls/d of oil and natural gas liquids and 255 mcf/d of natural gas or 736 boe/d. The Company operates 21 multi-well oil batteries in the Redwater area.

Tamarack has interests in 54.3 (51.3 net) sections of land in the Redwater, Westlock and Foley Lake areas of central Alberta. Tamarack currently produces light oil from the Viking zone in 96.0 (79.0 net) wells, all of which were assigned proved developed producing reserves. An additional 42.0 (33.8 net) locations were assigned proved undeveloped reserves and 59.0 (52.8 net) other locations were assigned probable reserves.





SOUTH SASKATCHEWAN HEAVY OIL - HATTON

During 2015, this property averaged 602 bbls/d of oil and natural gas liquids and 255 mcf/d of natural gas or 644 boe/d. The Company successfully maintained and grew production across 2015 without drilling additional wells through operational improvements on existing wells, resulting in a fourth quarter 2015 average of 681 boe/d compared to the 2014 fourth quarter average of 429 boe/d.

Tamarack has interests in 19.0 net sections of land in the Hatton area of southwestern Saskatchewan. Tamarack currently produces heavy oil in 7.0 net wells, all of which were assigned proved developed producing reserves, and utilizes 2.0 net injection wells. An additional 4.0 net locations were assigned proved undeveloped reserves and 3.0 net locations were assigned probable reserves.

RESERVES

GLJ Petroleum Consultants Ltd. ("GLJ") evaluated Tamarack Valley's reserves as of December 31, 2015. Proved reserves increased by 46% to 24,992 mboe and proved plus probable reserves increased by 35% to 44,953 mboe from 17,135 mboe and 33,236 mboe, respectively. On a fully diluted per share basis proved plus probable oil and natural gas liquids reserves increased by 5.1% in 2015 from 2014. The following table shows reserves and estimated future net present values as of December 31, 2015 using GLJ's forecasted oil and gas prices and costs.

SUMMARY OF OIL AND GAS RESERVES

Forecast Prices and Costs - 3 Consultants' Average (2016-01)
Prices Effective December 31, 2015

Volume in Imperial Units	Oil									
	Light and Medium		Heavy		Natural Gas		Natural Gas Liquids		Total Boe	
	Gross	Net	Gross	Net	Gross	Net	Gross	Net	Gross	Net
Reserves Category	*(mbbl)*	*(mbbl)*	*(mbbl)*	*(mbbl)*	*(mmcf)*	*(mmcf)*	*(mbbl)*	*(mbbl)*	*(mboe)*	*(mboe)*
Proved:										
Developed producing	5,057	4,701	439	336	43,121	38,459	1,645	1,174	14,328	12,620
Developed non-producing	41	37	-	-	3,391	2,726	74	47	680	538
Undeveloped	4,635	4,225	250	198	24,968	23,127	938	767	9,985	9,045
Total proved	**9,733**	**8,963**	**689**	**534**	**71,480**	**64,312**	**2,657**	**1,988**	**24,992**	**22,203**
Probable	8,583	7,622	585	426	52,590	47,342	2,028	1,495	19,960	17,433
Total proved plus probable	**18,315**	**16,585**	**1,274**	**960**	**124,069**	**111,655**	**4,685**	**3,483**	**44,953**	**39,637**

Note: Columns may not add due to rounding.

SUMMARY OF NET PRESENT VALUES OF FUTURE NET REVENUE

Forecast Prices and Costs - 3 Consultants' Average (2016-01)
Prices Effective December 31, 2015

	Before Income Taxes Discounted at (%/year)					After Income Taxes Discounted at (%/year)				
	0%	5%	10%	15%	20%	0%	5%	10%	15%	20%
Reserves Category	*(M$)*	*(M$)*	*(M$)*	*(M$)*	*(M$)*	*(M$)*	*(M$)*	*(M$)*	*(M$)*	*(M$)*
Proved:										
Developed producing	212,690	182,858	158,541	139,623	124,886	212,690	182,858	158,541	139,623	124,886
Developed non-producing	8,426	4,424	2,729	1,875	1,379	8,426	4,424	2,729	1,875	1,379
Undeveloped	146,544	94,662	60,381	37,761	22,540	146,544	94,662	60,381	37,761	22,540
Total proved	**367,660**	**281,944**	**221,651**	**179,259**	**148,805**	**367,660**	**281,944**	**221,651**	**179,259**	**148,805**
Probable	493,485	297,344	193,592	134,389	97,961	408,873	253,221	168,771	119,578	88,701
Total proved plus probable	**861,145**	**579,289**	**415,243**	**313,648**	**246,766**	**776,533**	**535,165**	**390,422**	**298,837**	**237,506**

Note: Columns may not add due to rounding.

Note: It should be noted that the estimated net present values are based on a certain set of assumptions and estimates including those for timing of future capital expenditures, deductibility of tax pools, and applicability of special tax incentives. There is no assurance that the forecast price and cost assumptions will be attained and variances could be material. The recovery and reserves estimates of crude oil, natural gas liquids and natural gas reserves provided herein are estimates only and there is no guarantee that the estimated reserves will be recovered. Actual crude oil, natural gas and natural gas liquid reserves may be greater than or less than the estimates provided herein.

RESERVES

RECONCILIATION OF CHANGES IN RESERVES

The following table sets forth a reconciliation of Tamarack's total Proved, Probable and total Proved plus Probable Reserves as at December 31, 2015 against such Reserves as at December 31, 2014 based on forecast price and cost assumptions:

RECONCILIATION OF COMPANY GROSS RESERVES BY PRINCIPAL PRODUCT TYPE BASED ON FORECAST PRICES AND COSTS

	Light and Medium Oil			Heavy Oil			Natural Gas Liquids			Conventional Natural Gas			BOE		
FACTORS	**Proved** *(mbbl)*	**Probable** *(mbbl)*	**Proved plus Probable** *(mbbl)*	**Proved** *(mbbl)*	**Probable** *(mbbl)*	**Proved plus Probable** *(mbbl)*	**Proved** *(mbbl)*	**Probable** *(mbbl)*	**Proved plus Probable** *(mbbl)*	**Proved** *(mmcf)*	**Probable** *(mmcf)*	**Proved plus Probable** *(mmcf)*	**Proved** *(mboe)*	**Probable** *(mboe)*	**Proved plus Probable** *(mboe)*
December 31, 2014	**8,485**	**8,069**	**16,555**	**17**	**7**	**24**	**1,469**	**1,427**	**2,895**	**42,985**	**39,591**	**82,576**	**17,135**	**16,101**	**33,236**
Discoveries	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**
Extensions and improved recovery	1,354	(202)	1,152	-	-	-	485	(31)	454	12,206	(1,751)	10,455	3,873	(525)	3,348
Technical revisions	(564)	(441)	(1,005)	902	578	1,480	279	98	376	5,197	420	5,617	1,483	305	1,788
Acquisitions	1,892	1,213	3,105	-	-	-	758	589	1,348	21,205	16,493	37,698	6,184	4,551	10,735
Dispositions	-	-	-	-	-	-	-	-	-	(27)	(30)	(57)	(5)	(5)	(10)
Economic Factors	(84)	(57)	(141)	-	-	-	(67)	(54)	(121)	(2,724)	(2,133)	(4,857)	(605)	(467)	(1,072)
Production	(1,350)	-	(1,350)	(230)	-	(230)	(267)	-	(267)	(7,362)	-	(7,362)	(3,074)	-	(3,074)
December 31, 2015	**9,733**	**8,583**	**18,315**	**689**	**585**	**1,274**	**2,657**	**2,028**	**4,685**	**71,480**	**52,590**	**124,069**	**24,992**	**19,960**	**44,953**

Notes: Tamarack has no unconventional reserves (synthetic oil, bitumen, coal bed methane, hydrates, shale oil or shale gas).
Hatton, Saskatchewan property is listed in the category of light and medium oil.

CORPORATE INFORMATION

DIRECTORS

Floyd Price - Chairman (1)(2)(3)

Dean Setoguchi (1)(3)

David MacKenzie (1)(2)

Jeff Boyce (2)(3)

Noralee Bradley (3)

Brian Schmidt

(1) Member of Audit Committee of the Board of Directors
(2) Member of the Reserves Committee of the Board of Directors
(3) Member of the Compensation & Governance Committee of the Board of Directors

MANAGEMENT TEAM

Brian Schmidt
President & Chief Executive Officer

Ron Hozjan
VP Finance & Chief Financial Officer

Dave Christensen
VP Engineering

Ken Cruikshank
VP Land

Kevin Screen
VP Production & Operations

Scott Reimond
VP Exploration

Rummy Basra
Corporate Secretary

BANK SYNDICATION

National Bank of Canada
Royal Bank of Canada
Alberta Treasury Branches
Canadian Imperial Bank of Commerce
HSBC Canada

LEGAL COUNSEL

Osler, Hoskin & Harcourt LLP

AUDITOR

KPMG LLP

STOCK EXCHANGE

Toronto Stock Exchange

STOCK SYMBOL

TSX:TVE

CORPORATE OFFICE

Current address:
3100, 250 - 6 Avenue SW
Calgary, AB T2P 3H7

Address as of June 13, 2016:
Fifth Avenue Place – East Tower
Suite 600, 425 - 1st Street SW
Calgary, AB T2P 3L8

Tel: 403.263.4440
Fax: 403.263.5551
www.tamarackvalley.ca

TSX : TVE

tamarack valley **ENERGY**

Current address:

3100, 250 - 6 Avenue SW

Calgary, AB T2P 3H7

Address as of June 13, 2016:

Fifth Avenue Place – East Tower

Suite 600, 425 - 1st Street SW

Calgary, AB T2P 3L8

Tel: 403.263.4440   Fax: 403.263.5551

www.tamarackvalley.ca