LongBow Energy Corp.
Suite 1650,444– 5th Avenue S.W.
Calgary, Alberta, T2P 2T8
Telephone: (403) 264-4722

VIA SEDAR

ALBERTA SECURITIES COMMISSION
19th Flr., 10025 Jasper Avenue
Edmonton, Alberta T5J 3Z5

BRITISH COLUMBIA SECURITIES COMMISSION
701 West Georgia Street
Vancouver, British Columbia V7Y 1L2

TSX VENTURE EXCHANGE INC.
10th Flr., 300 – 5th Avenue S.W.
Calgary, Alberta T2P 3C4

Dear Sirs:

Re: LongBow Energy Corp. - Material Change Report under the *Securities Act* (Alberta) and the *Securities Act* (British Columbia)

This letter is intended as a statement setting forth certain matters that may be a material change in the affairs of **LongBow Energy Corp.** (the "Corporation" or "LongBow"). For convenience, this letter is itemized in the same manner as Form 27 of the *Securities Act* (Alberta) and the *Securities Act* (British Columbia). Concurrent with this filing, this letter is being filed with TSX Venture Exchange Inc. ("Exchange"), being the only Exchange on which the Corporation's shares are currently listed.

Item 1 - Reporting Issuer

LongBow Energy Corp.
Suite 1650, 444– 5th Avenue S.W.
Calgary, Alberta, T2P 2T8 Telephone: (403) 264-4722

Item 2 - Date of Material Change

The material change occurred on or about March 18, 2004.

Item 3 - Publication of Material Change

The press release was issued on March 18, 2004.

Item 4 - Summary of Material Change

The Corporation announced a new pool discovery.

Item 5 - Full Description of Material Change

Further to the corporation's press release of March 15, 2004 a second well in the Watts Lake program in the Provost area of Alberta was cased for oil in the Dina formation. This is the corporation's second discovery in the area.

Current plans are to continue drilling development wells after spring breakup. LongBow has a 50% interest in the project.

LongBow has also participated in the further evaluation of a gas well located at 11-6-66-2 W4 in the Cold Lake area of Alberta. Production in the Colony zone has been suspended in order to test the deeper Waseca formation. This formation has excellent permeability with initial production estimated at 500mcf/day. LongBow and its joint venture partners have agreed to evaluate completing the well for dual production from both the Colony and the Waseca zones with gross production estimated to be greater than 1,000 mcf/day.

In addition and further to LongBows press release of March 4, 2004, LongBow is preparing to license the exploration well at a-3-H, 94-B-8 located in the Altares area of British Columbia. The projected depth of the well is 2750 meters and will test the Debolt formation. LongBow has enhanced the program and will also test additional up hole zones.

LongBow is very pleased with the drilling results to date as well as the plans to spud the Altares well this July. Success at Cold Lake and Watts Lake are part of the Company's strategy to develop low risk, low cost oil and gas production. The Altares prospect is a very high reward target and the lands have significant potential to increase cash flow and reserves.

Item 6 - Reliance on Section 118(2) of the *Securities Act* (Alberta) and Section 85(2) of the *Securities Act* (British Columbia)

Not applicable.

Item 7 - Omitted Information

No omitted information.

Item 8 - Senior Officer

The name of a Senior Officer of the Corporation who is knowledgeable about the material change and who can be contacted by the Commission is:

Robert N. Martin, President
Telephone: (403) 263-7769

Item 9 - Statement of a Senior Officer

The foregoing accurately discloses the material change referred to in this report.

DATED at Calgary, Alberta, this 19th day of March 2004.

Yours truly,

LongBow Energy Corp.

"Signed
Robert N. Martin, President