HLD Land Development Limited Partnership
December 31, 2012

FORM *51-101 F1*

STATEMENT OF RESERVES DATA AND OTHER OIL AND GAS INFORMATION

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STATEMENT OF RESERVES DATA AND OTHER OIL AND GAS INFORMATION

The Canadian Securities Administrators (CSA) has set out disclosure standards for Canadian Reporting Issuers and publically traded oil and gas companies in National Instrument *51-101.*

This form presents reserves data following the item numbering and formatting in SCSA Form *51-101 F1* and the associated tables.

The Report on Reserves Data Form *51-101F2* and *F3* are provided or filed separately.

PART 1 - DATE OF STATEMENT

Item 1.1 Relevant Dates

This statement of reserves data and other information (the "Statement") is dated April 3, 2013 and is effective December 31, 2012. The preparation date of the information in this Statement was April 3, 2013.

Terms used and not otherwise defined herein shall have the meanings ascribed thereto in National Instrument *51-101* – Standards of Disclosure for Oil and Gas Activities, of the CSA.

PART 2 - DISCLOSURE OF RESERVE DATA

Item 2.1.1 Reserves Data (Forecast Prices and Costs)

The estimation of reserves requires significant judgment and decisions based on available geological, geophysical, engineering, and economic data. These estimates can change substantially as additional information from ongoing development activities and production performance becomes available and as economic and political conditions impact oil and gas prices and costs change. HLD Land Development Limited Partnership's (the "Limited Partnership") estimates are based on current production forecasts, prices and economic conditions. All of the Limited Partnership's reserves are evaluated by an independent engineering firm. Deloitte & Touche LLP aka AJM Deloitte evaluated the Limited Partnership's oil producing assets at Kerrobert, Saskatchewan. As circumstances change and additional data becomes available, reserve estimates also change. Based on new information, reserve estimates are reviewed and revised, either upward or downward, as warranted. Although every reasonable effort has been made by the Limited Partnership to ensure that reserve estimates are accurate, revisions arise as new information becomes available. As new geological, production and economic information is incorporated into the process of estimating reserves the accuracy of the reserve estimates improves.

OIL RESERVES AND NET PRESENT VALUE OF FUTURE NET REVENUE

In accordance with National Instrument *51-101* Standards of Disclosure for Oil and Gas Activities, Deloitte & Touche LLP ("AJM Deloitte") prepared a report (the "AJM Deloitte Report") dated February 1, 2013. The AJM Deloitte Report evaluated, as at December 31, 2012, HLD Land Development Limited Partnership's oil reserves.

The tables below are a summary of the oil reserves of the Limited Partnership and the net present value of future net revenue attributable to such reserves as evaluated in the AJM Deloitte Report based on "forecast price and cost assumptions". The tables summarize the data contained in the AJM Report and as a result may contain slightly different numbers than such report due to rounding. Also due to rounding, certain columns may not add exactly.

The net present value of future net revenue attributable to the Limited Partnership's reserves is stated without provision for interest costs and general and administrative costs, but after providing for estimated royalties, production costs, development costs, other income, future capital expenditures, and well abandonment costs for only those wells assigned reserves by AJM Deloitte. It should not be assumed that the undiscounted or discounted net present value of future net revenue attributable to the Limited Partnership's reserves estimated by AJM Deloitte represent the fair market value of those reserves. Other assumptions and qualifications relating to costs, prices for future production and other matters are summarized herein. The recovery and reserve estimates of the Limited Partnership's oil reserves provided herein are estimates only and there is no guarantee that the estimated reserves will be recovered. Actual reserves may be greater than or less than the estimates provided herein.

The AJM Deloitte Report is based on certain factual data supplied by the Limited Partnership and AJM Deloitte's opinion of reasonable practice in the industry. The extent and character of ownership and all factual data pertaining to the Limited Partnership's petroleum properties and contracts (except for certain information residing in the public domain) were supplied by the Limited Partnership to AJM Deloitte and accepted without any further investigation. AJM Deloitte accepted this data as presented and neither title searches nor field inspections were conducted.

HLD Land Development Limited Partnership
NI 51-101 FORECAST CASE
OIL AND GAS RESERVES SUMMARY
AJM Deloitte December 31, 2012 Forecast Pricing (CAD)

VOLUMES IN IMPERIAL UNITS

	Oil				Natural Gas					
	Light, Medium and Shale		Heavy		Natural Gas		Natural Gas Liquids		Total BOE	
CATEGORY	W.I. Gross Mstb	LP Share Net Mstb	W.I. Gross Mstb	LP Share Net Mstb	W.I. Gross MMcf	LP Share Net MMcf	W.I. Gross Mstb	LP Share Net Mstb	W.I. Gross Mboe	LP Share Net Mboe
PDP	5.2	4.2	0.0	0.0	0.0	0.0	0.0	0.0	5.2	4.2
PDNP	1.0	0.8	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.8
TP	6.2	5.1	0.0	0.0	0.0	0.0	0.0	0.0	6.2	5.1
P+P	6.2	5.1	0.0	0.0	0.0	0.0	0.0	0.0	6.2	5.1

VOLUMES IN METRIC UNITS

	Oil				Natural Gas					
	Light, Medium and Shale		Heavy		Natural Gas		Natural Gas Liquids		Total BOE	
CATEGORY	W.I. Gross E3m3	LP Share Net E3m3	W.I. Gross E3m3	LP Share Net E3m3	W.I. Gross E3m3	LP Share Net E3m3	W.I. Gross E3m3	LP Share Net E3m3	W.I. Gross E3m3e	LP Share Net E3m3e
PDP	0.8	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.8	0.7
PDNP	0.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.1
TP	1.0	0.8	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.8
P+P	1.0	0.8	0.0	0.0	0.0	0.0	0.0	0.0	1.2	0.8

Heavy includes Ultra Heavy and Pelican Lake Heavy in Alberta

Notes:

PDP = Proved Developed Producing
PDNP = Proved Developed Non-Producing
TP = Total Proved
P+P = Proved Plus Probable Additional

Item 2.1.2 - Net Present Value of Future Net Revenue (Forecast Case)

HLD Land Development Limited Partnership
NI 51-101 FORECAST CASE
SUMMARY OF NET PRESENT VALUES OF FUTURE NET REVENUE – WITH CORPORATE TAX POOLS
AJM Deloitte December 31, 2012 Forecast Pricing (CAD)

Before Income Taxes
Discounted at (% per year)

RESERVES CATEGORY	0% M$	5% M$	10% M$	15% M$	20% M$	Unit Value Before Income Taxes Discounted at 10% $/boe
Proved Developed Producing	35.8	48.1	53.7	56.0	56.5	12.73
Proved Developed Non-Producing	22.2	19.5	17.4	15.6	14.2	20.67
Proved	58.0	67.6	71.1	71.6	70.7	14.05
Proved Plus Probable Additional	58.0	67.6	71.1	71.6	70.7	14.05

After Income Taxes
Discounted at (% per year)

RESERVES CATEGORY	0% M$	5% M$	10% M$	15% M$	20% M$
Proved Developed Producing	11.2	25.3	32.5	36.2	37.8
Proved Developed Non-Producing	17.0	14.8	13.1	11.8	10.6
Proved	28.3	40.2	45.7	47.9	48.5
Proved Plus Probable Additional	28.3	40.2	45.7	47.9	48.5

Taxpool: HLD Tax Pools Vintage: 2012: Canada. Unit Value calculation based on Net BOE reserves.

Item 2.1.3 Additional Information Concerning Future Net Revenue (Forecast Case)

HLD Land Development Limited Partnership
NI 51-101 FORECAST CASE
TOTAL FUTURE NET REVENUE – WITH CORPORATE TAX POOLS
AJM Deloitte December 31, 2012 Forecast Pricing (CAD)

CATEGORY	Revenue*	Royalties	Operating Costs	Investment Costs	Well Abandon-ment	Future Net Revenue Before Income Taxes	Income Taxes	Future Net Revenue After Income Taxes
	M$	M$	M$	M$	M$	M$	M$	M$
Proved Developed Producing	459.3	86.8	230.7	0.0	106.1	35.8	24.5	11.2
Proved Developed Non-Producing	90.5	16.4	51.9	0.0	0.0	22.2	5.2	17.0
Proved	549.8	103.2	282.6	0.0	106.1	58.0	29.7	28.3
Proved Plus Probable Additional	549.8	103.2	282.6	0.0	106.1	58.0	29.7	28.3

Taxpool: HLD Tax Pools Vintage: 2012: Canada. *Revenue includes product revenue and other income from facilities, wells and corporate if specified.

Item 2.2 Supplemental Disclosure of Reserves Data (Constant Prices and Costs)

Supplemental constant price estimates are not reported.

Item 2.3 Reserves Disclosure Varies with Accounting

The Limited Partnership has disclosed in its annual financial statements 100% of reserves. There is no variation between reserve disclosure and accounting.

Item 2.4 Future Net Revenue Disclosure Varies with Accounting

Not applicable.

PART 3 - PRICING ASSUMPTIONS

Item 3.1 Constant Prices Used in Supplemental Estimates

Supplemental constant price estimates are not reported.

Item 3.2 Forecast Prices Used in Estimates

The following pricing and inflation rate assumptions as of December 31, 2012 – were used by the independent evaluator – Deloitte & Touche LLP aka AJM Deloitte.

CANADIAN DOMESTIC PRICE FORECAST

							Crude Oil Pricing					
		Price Inflation Rate	Cost Inflation Rate	CAD to USD Exchange Rate	WTI at Cushing Oklahoma US$/bbl Real	WTI at Cushing Oklahoma US$/bbl Current	Edmonton City Gate C$/bbl Real	Edmonton City Gate C$/bbl Current	Med. Oil 29 Deg. API Cromer, Sk. C$/bbl Current	Bow River 25 Deg. API Hardisty C$/bbl Current	Heavy Oil 12 Deg. API Hardisty C$/bbl Current
	2011	2.9%	2.9%	1.012	$94.91	$94.91	$95.58	$95.58	$88.21	$78.50	$69.56
2012	12 Mths H	1.6%	1.6%	1.000	$94.00	$94.00	$87.76	$87.76	$81.12	$75.47	$64.23
2012	0 Mths F	0.0%	0.0%	0.000	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
2012	Avg.	1.6%	1.6%	1.000	$94.00	$94.00	$87.76	$87.76	$81.12	$75.47	$64.23
Forecast	2013	0.0%	0.0%	1.000	$90.00	$90.00	$85.00	$85.00	$78.75	$67.00	$61.00
Forecast	2014	2.0%	2.0%	1.000	$88.00	$89.75	$83.00	$84.70	$77.80	$66.70	$60.70
Forecast	2015	2.0%	2.0%	1.000	$88.00	$91.55	$85.95	$89.45	$81.65	$70.45	$64.45
Forecast	2016	2.0%	2.0%	1.000	$88.00	$93.40	$85.95	$91.20	$82.40	$71.20	$65.20
Forecast	2017	2.0%	2.0%	1.000	$85.00	$92.00	$82.95	$89.80	$80.70	$70.80	$64.80
Forecast	2018	2.0%	2.0%	1.000	$85.00	$93.85	$82.95	$91.60	$81.45	$71.60	$65.60
Forecast	2019	2.0%	2.0%	1.000	$85.00	$95.70	$82.95	$93.40	$82.60	$73.40	$67.40
Forecast	2020	2.0%	2.0%	1.000	$85.00	$97.65	$82.95	$95.30	$82.70	$74.30	$68.30
Forecast	2021	2.0%	2.0%	1.000	$85.00	$99.60	$82.95	$97.20	$83.20	$76.20	$70.20
Forecast	2022	2.0%	2.0%	1.000	$85.00	$101.60	$82.95	$99.15	$85.15	$78.15	$72.15
Forecast	2023	2.0%	2.0%	1.000	$85.00	$103.60	$82.95	$101.10	$86.10	$79.10	$73.10
Forecast	2024	2.0%	2.0%	1.000	$85.00	$105.70	$82.95	$103.15	$88.15	$81.15	$75.15
Forecast	2025	2.0%	2.0%	1.000	$85.00	$107.80	$82.95	$105.20	$90.20	$83.20	$77.20
Forecast	2026	2.0%	2.0%	1.000	$85.00	$109.95	$82.95	$107.30	$92.30	$85.30	$79.30
Forecast	2027	2.0%	2.0%	1.000	$85.00	$112.15	$82.95	$109.45	$94.45	$87.45	$81.45
Forecast	2028	2.0%	2.0%	1.000	$85.00	$114.40	$82.95	$111.65	$96.65	$89.65	$83.65
Forecast	2029	2.0%	2.0%	1.000	$85.00	$116.70	$82.95	$113.85	$98.85	$91.85	$85.85
Forecast	2030	2.0%	2.0%	1.000	$85.00	$119.00	$82.95	$116.15	$101.15	$94.15	$88.15
Forecast	2031	2.0%	2.0%	1.000	$85.00	$121.40	$82.95	$118.45	$103.45	$96.45	$90.45
Forecast	2032	2.0%	2.0%	1.000	$85.00	$123.85	$82.95	$120.85	$105.85	$98.85	$92.85
Forecast	2032+	2.0%	2.0%	1.000	0.0%	2.0%	0.0%	2.0%	2.0%	2.0%	2.0%

Notes: - All prices are in Canadian dollars except WTI which is in U.S. dollars.
- Edmonton city gate prices based on light sweet crude posted at major Canadian refineries. (40 Deg. API < 0.5% Sulphur)

PART 4 - RECONCILIATION OF CHANGES IN RESERVES

Item 4.1 Reserves Reconciliation

The following table provides a comparison between the March 31, 2012 report and the December 31, 2012 report.

RECONCILIATION of Working Interest of the Limited Partnership's Gross Reserves

	Light & Medium Oil			
	Proved Developed Producing (Mstb)	Total Proved (Mstb)	Probable (Mstb)	Proved & Probable (Mstb)
Opening Balance	7.7	7.7	0.0	7.7
Production	-1.0	-1.0	0.0	-1.0
Technical Revisions	-2.9	-1.9	0.0	-1.9
Extensions & Proved Recovery	0.0	0.0	0.0	0.0
Exploration Discoveries	0.0	0.0	0.0	0.0
Acquisitions	0.0	0.0	0.0	0.0
Economic Factors	1.4	1.4	0.0	1.4
Infill Drilling	0.0	0.0	0.0	0.0
Closing Balance	5.2	6.2	0.0	6.2

PART 5 - ADDITIONAL INFORMATION RELATING TO RESERVES DATA

Item 5.1 Undeveloped Reserves

1. *proved undeveloped reserves*:

As indicated in the above table, there are no proved undeveloped reserves.

2. *probable undeveloped reserves*:

The above table also identifies that there are no probable undeveloped reserves.

Item 5.2 Significant Factors or Uncertainties

Refer to the Limited Partnership's annual financial statement filings which were filed on April 3, 2013.

Item 5.3 Future Development Costs

At this time the Limited Partnership has no specific development plans. Therefore, no costs have been allocated to any future developments of the oil and gas reserves.

PART 6 - OTHER OIL AND GAS INFORMATION

Item 6.1 Oil and Gas Properties and Wells

Kerrobert, Saskatchewan Property

The Kerrobert, Saskatchewan property is located approximately 160 kilometers southeast of Lloydminster, Alberta in Townships 032 and 033, Ranges 23 and 24 W3M. The Limited Partnership holds a 25.875 percent working interest in 12 light oil wells. These wells are subject to freehold royalty burdens ranging from 13.5 to 20 percent. The 12 oil wells are producing from the Viking Formation.

The Viking Formation of the Early Cretaceous Upper Colorado Group represents a progradational shoreface environment and consists of shoaling upward sequences comprised of fine-grained sandstone and distal shale. Marine bars of the Viking trend northwest-southeast and are periodically cut perpendicularly by tidal channels that have been backfilled by reworked Viking sediments. Hydrocarbons are trapped stratigraphically as the porous sandstones pinch-out or grade laterally into the surrounding marine shales.

Item 6.2 Properties with No Attributed Reserves

All the wells in the Kerrobert property are assigned proved developed producing reserves based on a combination of decline analysis and analogy of existing Viking Production.

Item 6.3 Forward Contracts

The Limited Partnership is not a party to any forward contracts (incl. transportation agreements) under which it may be precluded from fully realizing, or may be protected from future market prices for oil and gas.

Item 6.4 Additional Information Concerning Abandonment and Reclamation Costs

Well abandonment plus reclamation costs of $30,000 are forecast based on petroCUBE™ area averages for Southwest Saskatchewan in the Colorado Epoch and are included at the top level of consolidation.

Item 6.5 Tax Horizon

Refer to the Limited Partnership's annual financial statement filings which were filed on April 3, 2013.

Item 6.6 Costs Incurred

No property acquisition costs, exploration costs and development costs were incurred in the most recent financial year, December 31, 2012.

Item 6.7 Exploration and Development Activities

For the year ended December 31, 2012, the Limited Partnership had no exploration or development activities.

Item 6.8 Production Estimates

The following table discloses the total volume of production estimated by AJM Deloitte for 2013 in the estimates of future net revenue from proved plus probable reserves.

	Wells	Pool Volumes (bbl)	Working Interest Volume (bbl)
2013	**11**	**4,973.5**	**1,286.9**

Item 6.9 Production History

The following table sets forth the financial impact of the oil and gas working interest on the Limited Partnership. Revenues and expenses are for the years ended December 31, 2012 and 2011.

	2012 $	2011 $
Petroleum and natural gas sales	**108,597**	**175,815**
Royalties paid	**13,578**	**19,182**
Operating expenses	**87,248**	**110,330**
Excess of revenues over expenses	**7,771**	**46,303**