

**PRIMARY PETROLEUM CORPORATION**  
RESERVE AND PRESENT WORTH APPRAISAL  
OF CERTAIN OIL AND GAS PROPERTIES  
AT MAY 31, 2007

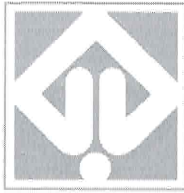
Prepared for:

PRIMARY PETROLEUM CORPORATION

Prepared by:



**TRIMBLE ENGINEERING ASSOCIATES LTD.**  
PETROLEUM CONSULTANTS  
CALGARY, ALBERTA



## TRIMBLE ENGINEERING ASSOCIATES LTD.

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TIM J. NORICK, C.E.T.  
Petroleum Technologist

September 21, 2007

Primary Petroleum Corporation  
200, 744 – 4<sup>th</sup> Avenue SW  
Calgary, Alberta T2P 3T4

**Attention: Mr. Mike Marrandino**

Dear Sir:

**Re: Primary Petroleum Corporation  
Reserve and Present Worth Appraisal  
Of Certain Oil And Gas Properties  
At May 31, 2007**

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As requested, Trimble Engineering Associates Ltd. (*Trimble*) has completed an evaluation of the reserves and present worth of future net revenue, at May 31, 2007, for the interests held by Primary Petroleum Corporation (*Primary*) in certain oil and gas properties located in Alberta. Present worth has been calculated using discount factors ranging from 5 to 25 percent and the Trimble base price forecast, effective April 1, 2007.

The results herein have been prepared, in all material aspects, according to the business practices, evaluation procedures, and reserve definitions contained within National Instrument 51-101, "Standards of Disclosure for Oil and Gas Activities" (*NI 51-101*) and outlined more specifically in the "Canadian Oil and Gas Evaluation Handbook" (*COGEH*).

Further, various summary tables are included herein (*Table No.'s NI-1 through NI 4 and A-NI-1 through A-NI-4*), in general accordance with the content and format recommended in Appendix 2 to Companion Policy 51-101CP.



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**GENERAL**

Trimble has assigned *probable developed* reserves to one (1) well in the Lucky area of Alberta. Trimble has also assigned *proved developed producing, proved developed non-producing, probable developed* and *proved plus probable* reserves to three (3) wells in the Vermilion area of Alberta.

All dollar values have been expressed in Canadian currency.

Where barrels of oil equivalent (*BOE*) have been calculated in this evaluation, Trimble has used 6 Mcf gas to 1 bbl condensate to 1 bbl NGL's to 1 bbl oil to 1 boe as the conversion. BOE is a very approximate comparative measure that, in some cases, could mislead, particularly if used in isolation.

Company level economics have been reported for both the Forecast and Constant Price Cases.

In accordance with the reserve definitions mandated by NI 51-101, risk has been contemplated and applied throughout the evaluation process, as appropriate, and *probable* results have not been further risked in the reports contained herein.

Maps for each property have been provided in Sections B and C.

**REMAINING RESERVES**

Remaining reserves of gas have been determined as of May 31, 2007. Gross, Company interest and Company net after royalties (*Net AR*) share of *proved* and *probable* reserves are shown on Table No. 1 by company, property and entity.

Reserves have been classified as *proved developed producing, proved developed non-producing* and *probable developed*.



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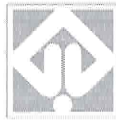
*Primary Petroleum Corporation*

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A summary of gross and net reserves, before and after royalty, for the Forecast Price Case follows:

<b>Primary Petroleum Corporation SUMMARY OF RESERVES FORECAST PRICE CASE At May 31, 2007</b>			
	<b>Property Gross</b>	<b>Company Interest</b>	<b>Company Net AR</b>
<i><b>Proved Developed Producing</b></i> Gas - MMcf	163.8	127.4	100.0
<i><b>Proved Developed Non-Producing</b></i> Gas - MMcf	19.8	9.9	7.2
<i><b>Total Proved Developed</b></i> Gas - MMcf	183.6	137.3	107.2
<i><b>Probable Additional</b></i> Gas - MMcf	265.5	176.0	146.6
<i><b>Proved Plus Probable Additional</b></i> Gas - MMcf	449.1	313.3	253.8



**TRIMBLE ENGINEERING ASSOCIATES LTD.**

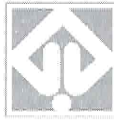
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A summary of gross and net reserves, before and after royalty, for the Constant Price Case follows:

<b>Primary Petroleum Corporation SUMMARY OF RESERVES CONSTANT PRICE CASE At May 31, 2007</b>			
	<b>Property Gross</b>	<b>Company Interest</b>	<b>Company Net AR</b>
<i><b>Proved Developed Producing Gas - MMcf</b></i>	163.8	128.9	100.7
<i><b>Proved Developed Non-Producing Gas - MMcf</b></i>	19.8	9.9	7.2
<i><b>Total Proved Developed Gas - MMcf</b></i>	183.6	138.8	107.9
<i><b>Probable Additional Gas - MMcf</b></i>	265.5	177.8	147.5
<i><b>Proved Plus Probable Additional Gas - MMcf</b></i>	449.1	316.6	255.4



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**Reserve Category Definitions**

This evaluation has been prepared in accordance with the reserve definitions referred to in National Instrument 51-101 (*NI 51-101*) and defined specifically in the Canadian Oil and Gas Evaluation Handbook (*COGEH*).

Reserves are estimated remaining quantities of oil and natural gas and related substances anticipated to be recoverable from known accumulations, from a given date forward, based on:

- analysis of drilling, geological, geophysical, and engineering data;
- the use of established technology;
- specified economic conditions, which are generally accepted as being reasonable, and shall be disclosed.

Reserves are classified according to the degree of certainty associated with the estimates.

***Proved*** reserves are those reserves that can be estimated with a high degree of certainty to be recoverable. It is likely that the actual remaining quantities recovered will exceed the estimated ***proved*** reserves.

***Probable*** reserves are those additional reserves that are less certain to be recovered than proved reserves. It is equally likely that the actual remaining quantities recovered will be greater or less than the sum of the estimated ***proved plus probable*** reserves.

***Possible*** reserves are those additional reserves that are less certain to be recovered than probable reserves. It is unlikely that the actual remaining quantities recovered will exceed the sum of the estimated ***proved plus probable plus possible*** reserves.

Other criteria that must also be met for the categorization of reserves are provided in Section 5.3.2 of COGEH.



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Each of the reserves categories (*proved*, *probable*, and *possible*) may be divided into *developed* and *undeveloped* categories.

*Developed* reserves are those reserves that are expected to be recovered from existing wells and installed facilities or, if facilities have not been installed, that would involve a low expenditure (e.g., when compared to the cost of drilling a well) to put the reserves on production. The developed category may be subdivided into producing and non-producing.

Developed producing reserves are those reserves that are expected to be recovered from completion intervals open at the time of the estimate. These reserves may be currently producing or, if shut in, they must have previously been on production, and the date of resumption of production must be known with reasonable certainty.

Developed non-producing reserves are those reserves that either have not been on production, or have previously been on production, but are shut in, and the date of resumption of production is unknown.

*Undeveloped* reserves are those reserves expected to be recovered from known accumulations where a significant expenditure (e.g., when compared to the cost of drilling a well) is required to render them capable of production. They must fully meet the requirements of the reserves classification (*proved*, *probable*, and *possible*) to which they are assigned.

In multi-well pools, it may be appropriate to allocate total pool reserves between the developed and undeveloped categories or to subdivide the developed reserves for the pool between developed producing and developed non-producing. This allocation should be based on the estimator's assessment as to the reserves that will be recovered from specific wells, facilities, and completion intervals in the pool and their respective development and production status.



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**Levels of Certainty for Reported Reserves**

The qualitative certainty levels contained in the definitions in Section 5.4.1 of COGEH are applicable to individual Reserves Entities, which refers to the lowest level at which reserves are performed, and to Reported Reserves, which refers to the highest level sum of the individual entity estimates for which reserves estimates are presented. Reported Reserves should target the following levels of certainty under a specific set of economic conditions:

- at least 90 percent probability that the quantities actually recovered will equal or exceed the estimated ***proved*** reserves;
- at least a 50 percent probability that the quantities actually recovered will equal or exceed the sum of the estimated ***proved plus probable*** reserves;
- at least a 10 percent probability that the quantities actually recovered will equal or exceed the sum of the estimated ***proved plus probable plus possible*** reserves.

A quantitative measure of the certainty levels pertaining to the estimates prepared for the various reserves categories is desirable to provide a clearer understanding of the associated risks and uncertainties. However, the majority of reserves estimates will be prepared using deterministic methods that do not provide a mathematically derived quantitative measure of probability. In principle, there should be no difference between estimates prepared using probabilistic or deterministic methods.

Additional clarification of certainty levels associated with reserves estimates and the effect of aggregation is provided in Section 5.5.3 of COGEH.



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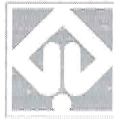
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A summary of the reserve category nomenclature used in this report follows:

○ PDP	<b><i>Proved Developed Producing</i></b>
○ PDNP	<b><i>Proved Developed Non-Producing</i></b>
○ PDP +PDNP	<b><i>Proved Developed</i></b>
○ PU	<b><i>Proved Undeveloped</i></b>
○ PD+PU	<b><i>Proved</i></b>
○ PA	<b><i>Probable Additional</i></b>
○ P+PA	<b><i>Proved Plus Probable Additional</i></b>
○ POS	<b><i>Possible</i></b>
○ P+PA+POS	<b><i>Proved Plus Probable Plus Possible</i></b>

Production forecasts and remaining reserves have been estimated at the latest date where data was available and adjusted to the effective date.



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*Primary Petroleum Corporation*

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**ECONOMIC RESULTS**

The Forecast Price Case present worth of future net revenue (*net after royalties, operating expenses and capital investments*) for the interests appraised herein is presented by company, property, and entity on Table No. 1 herein, and summarized as follows:

<b>Primary Petroleum Corporation PRESENT WORTH OF FUTURE NET REVENUE FORECAST PRICE CASE - Before Income Tax (M\$ Cdn.) At May 31, 2007</b>					
	<i>Proved Developed Producing</i>	<i>Proved Developed Non- Producing</i>	<i>Total Proved Developed</i>	<i>Probable Additional</i>	<i>Proved Plus Probable Additional</i>
Undiscounted	593	26	620	476	1,095
Discounted @ 5%	568	21	590	400	989
10%	546	17	563	338	902
15%	526	14	541	288	829
20%	509	12	520	247	767



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*Primary Petroleum Corporation*

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The Constant Price Case present worth of future net revenue (*net after royalties, operating expenses and capital investments*), for the interests appraised herein is presented by company, property, and entity on Table No. A-1 herein, and summarized as follows:

<p align="center"><b>Primary Petroleum Corporation</b>  <b>PRESENT WORTH OF FUTURE NET REVENUE</b>  <b>CONSTANT PRICE CASE - Before Income Tax (M\$ Cdn.)</b>  <b>At May 31, 2007</b></p>					
	<i>Proved Developed Producing</i>	<i>Proved Developed Non- Producing</i>	<i>Total Proved Developed</i>	<i>Probable Additional</i>	<i>Proved Plus Probable Additional</i>
Undiscounted	574	25	599	435	1035
Discounted @ 5%	550	20	571	364	934
10%	529	17	545	306	852
15%	510	13	524	259	783
20%	493	11	504	220	724

The present worth results in the preceding tables do not necessarily represent fair market value, though they are a material factor in the determination of fair market value.

**After Tax Results**

All future capital cost estimates have been categorized according to appropriate tax pool definitions and after tax calculations have been performed on all entities. The impact of corporate level tax pools has also been estimated using tax pool information provided by Primary, assuming that these pools will deplete into the future, at various rates, without adjustment.



**TRIMBLE ENGINEERING ASSOCIATES LTD.**

*Primary Petroleum Corporation*

*September 21, 2007*

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The corporate level tax pools are summarized as follows:

	<u>\$</u>
• Canadian Oil and Gas Property Expense (COGPE)	796,951
• Canadian Exploration Expense (CEE)	1,815,234
• Undepreciated Capital Costs (UCC Class 41)	687,731
• Non-Capital Losses (Loss)	1,360,204

The tax pools are sufficiently large that Primary is not anticipated to be subject to income tax throughout the forecast period.

Composite economic results, including annualized net cash flows, are included herein for the total Company on Table No.'s 2 and A-2. Composite economic results for the various properties are included in Sections B and C.

Operating costs have been calculated from historical data where possible. Where operating reports were unavailable, future costs have been estimated based on experience with similar operations in the vicinity of the properties.

Capital and operating costs have been escalated at 2.5% per annum beyond 2007 for the Forecast Price Case and held constant at 2007 levels for the Constant Price Case.

Ownership for the properties assigned reserves, as defined by Primary Petroleum Corporation, is summarized on Table No. 3.

Economic parameters for all properties assigned reserves are summarized on Table No. 4.

Estimates of well abandonment costs have been incorporated for all wells assigned reserves.

Economic results, reserve data sheets, and production plots for rate versus cumulative production and rate versus time for the appraised entities are provided in Sections B and C.



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*Primary Petroleum Corporation  
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**PRODUCT PRICES**

For the Forecast Price Case, Trimble has employed the Trimble Engineering Associates Ltd. base product price forecast, effective April 1, 2007. A copy of this price forecast is included herein on Table No. 5.

For the Constant Price Case, Trimble has used 2007 prices held constant into the future.

Crude oil and by products prices have been adjusted for quality and transportation tariffs to estimate actual received prices. Gas prices have been adjusted for heating value and transportation. The adjustment factors and increments have been assumed to remain constant throughout the forecasts.

Price adjustments have been quantified from revenue data provided by Primary Petroleum Corporation. Where these data were not available, price adjustments have been estimated based on values typical for the area.

Political and economic uncertainties, domestically and internationally, may result in prices different from those used in this evaluation.

**REPRESENTATION LETTER**

A representation letter has been requested and received from Primary Petroleum Corporation and an executed original is included herein.

**QUALIFICATION**

Data required for the preparation of this evaluation have been obtained from Primary, industry information sources, regulatory bodies and from our own files.

All factual information including property ownership has been accepted as presented by Primary. Neither field inspection nor environmental review of these properties has been conducted, nor considered necessary. All basic data and worksheets for this evaluation will be retained in our files for future reference.



## CERTIFICATE OF QUALIFICATION

I, **Timothy J. Norick**, Certified Engineering Technologist, at 2200, 801 - 6th Avenue, S.W., Calgary, Alberta, Canada, hereby certify:

1. That I am an employee of **Trimble Engineering Associates Ltd.**, which Company did prepare a report entitled "*Reserve and Present Worth Appraisal of Certain Oil and Gas Properties at May 31, 2007*" for **Primary Petroleum Corporation**.
2. That I graduated with a Diploma in Petroleum Engineering Technology from the Southern Alberta Institute of Technology, Alberta in June, 2000. That I am a Certified Engineering Technologist in the Province of Alberta, and that I have over seven (7) years experience in petroleum engineering studies and evaluations in Canada.
3. A personal field inspection of the properties was not made, however, such an inspection was not considered necessary in view of the information available from public information and records, the files of **Primary Petroleum Corporation** and the appropriate provincial regulatory authorities.
4. That I do not have any direct or indirect interest, nor do I expect to receive any interest directly or indirectly in any of the properties or securities owned by **Primary Petroleum Corporation**.



Timothy J. Norick, C.E.T.

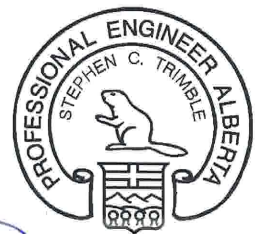
## CERTIFICATE OF QUALIFICATION

I, **Stephen C. Trimble**, Petroleum Engineer, at 2200, 801 - 6th Avenue, S.W., Calgary, Alberta, Canada, hereby certify:

1. That I am the President of **Trimble Engineering Associates Ltd.**, which Company did prepare a report entitled "*Reserve and Present Worth Appraisal of Certain Oil and Gas Properties at May 31, 2007*", for **Primary Petroleum Corporation**.
2. That I graduated with a Bachelor of Science degree in Geological Engineering from the University of Waterloo, Waterloo, Ontario in April, 1988. That I am a Registered Professional Engineer in the Province of Alberta, and that I have over nineteen (19) years experience in petroleum engineering studies and evaluations in Canada.
3. A personal field inspection of the properties was not made, however, such an inspection was not considered necessary in view of the information available from public information and records, the files of **Primary Petroleum Corporation** and the appropriate provincial regulatory authorities.
4. That neither **Trimble Engineering Associates Ltd.**, nor its officers have any direct or indirect interest, nor do they expect to receive any interest directly or indirectly in any of the properties or securities owned by **Primary Petroleum Corporation**.



Stephen C. Trimble, P.Eng.





September 26, 2007

Trimble Engineering Associates Ltd.  
2200, 801 – 6 Avenue S.W.  
Calgary, Alberta, T2P 3W2

*Attention: Mr. Stephen C. Trimble*

Dear Sir:

**Re: Primary Petroleum Corporation  
Reserve and Present Worth Appraisal  
Of Certain Oil And Gas Properties  
At May 31, 2007**

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Regarding the evaluation of our Company's oil and gas reserves and independent appraisal of the economic value of these reserves for the year ended May 31, 2007, we herein confirm to the best of our knowledge and belief as of the effective date of the reserve evaluation, and as applicable, as of today, the following representations and information made available to you during the conduct of the evaluation:

1. We, Primary Petroleum Corporation (*Primary*), have made available to Trimble Engineering Associates Ltd. (*Trimble*) certain records, information and data relating to the evaluated properties that we confirm is, with the exception of immaterial items, complete and accurate as of the effective date of the reserve evaluation, including the following:
  - accounting, financial, tax, and contractual data;
  - asset ownership and related encumbrance information;
  - details concerning product marketing, transportation, and processing arrangements;
  - all technical information including geological, engineering, and production and test data;
  - estimates of future abandonment and reclamation costs.

2. We confirm that all financial and accounting information provided to you is, to the best of our knowledge, both on an individual entity basis and in total, entirely consistent with that reported by our Company for public disclosure and audit purposes.
3. We confirm that our Company has satisfactory title to all of the assets, whether tangible, intangible, or otherwise, for which accurate and current ownership information has been provided.
4. With respect to all information provided to you regarding product marketing, transportation, and processing arrangements, we confirm that we have disclosed to you all anticipated changes, terminations, and additions to these arrangements that could reasonably be expected to have a material effect on the evaluation of our Company's reserves and future net revenues.
5. With the possible exception of items of an immaterial nature, we confirm the following as of the effective date of the evaluation:
  - For all operated properties that you have evaluated, no changes have occurred or are reasonably expected to occur to the operating conditions or methods that have been used by our Company over the past twelve (12) months, except as disclosed to you. In the case of non-operated properties, we have advised you of any such changes of which we have been made aware.
  - All regulatory approvals, permits, and licenses required to allow continuity of future operations and production from the evaluated properties are in place and, except as disclosed to you, there are no directives, orders, penalties, or regulatory rulings in effect or expected to come into effect relating to the evaluated properties.
  - Except as disclosed to you, the producing trend and status of each evaluated well or entity in effect throughout the three-month period preceding the effective date of the evaluation are consistent with those that existed for the same well or entity immediately prior to this three-month period.

- Except as disclosed to you, we have no plans or intentions related to the ownership, development or operation of the evaluated properties that could reasonably be expected to materially affect the production levels or recovery of reserves from the evaluated properties.
- If material changes of an adverse nature occur in the Company's operating performance subsequent to effective date and prior to the report date, we will inform you of such material changes prior to requesting your approval for any public disclosure of reserves information.


Between the effective date of the report and the date of this letter, nothing has come to our attention that has materially affected or could materially affect our reserves and the expected value of these reserves that has not been disclosed to you.

Yours very truly,

**Primary Petroleum Corporation**



*President and Chief Executive Officer*



*Vice-President of Exploration*

# PRIMARY PETROLEUM CORPORATION

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**PRIMARY PETROLEUM CORPORATION**  
 NI 51-101 Table 1 - Forecast  
 Summary Of Oil And Gas Reserves  
 Primary, 2007-05-31, TF 2007-04-01  
 Unrisked

Effective May 31, 2007

Reserves Category	VOLUMES IN IMPERIAL UNITS													
	Oil			Natural Gas			Coalbed Methane			Natural Gas Liquids			Sulphur	
	Light and Medium	Heavy		Gross (MMcf)	Net (MMcf)	Associated & Non-Associated	Gross (MMcf)	Net (MMcf)		Gross (Mstb)	Net (Mstb)	Gross (Mlt)	Net (Mlt)	
Proved Developed Producing	0.0	0.0	0.0	0.0	0.0	127.4	100.0	0.0	0.0	0.0	0.0	0.0	0.0	
Proved Developed Non-Producing	0.0	0.0	0.0	0.0	0.0	9.9	7.2	0.0	0.0	0.0	0.0	0.0	0.0	
Proved Developed	0.0	0.0	0.0	0.0	0.0	137.3	107.2	0.0	0.0	0.0	0.0	0.0	0.0	
Proved	0.0	0.0	0.0	0.0	0.0	137.3	107.2	0.0	0.0	0.0	0.0	0.0	0.0	
Probable Additional	0.0	0.0	0.0	0.0	0.0	176.0	146.6	0.0	0.0	0.0	0.0	0.0	0.0	
Proved Plus Probable Additional	0.0	0.0	0.0	0.0	0.0	313.3	253.8	0.0	0.0	0.0	0.0	0.0	0.0	

VOLUMES IN METRIC UNITS

Reserves Category	VOLUMES IN METRIC UNITS													
	Oil			Natural Gas			Coalbed Methane			Natural Gas Liquids			Sulphur	
	Light and Medium	Heavy		Gross (E6m3)	Net (E6m3)	Associated & Non-Associated	Gross (E6m3)	Net (E6m3)		Gross (E3m3)	Net (E3m3)	Gross (E3t)	Net (E3t)	
Proved Developed Producing	0.0	0.0	0.0	0.0	0.0	3.6	2.8	0.0	0.0	0.0	0.0	0.0	0.0	
Proved Developed Non-Producing	0.0	0.0	0.0	0.0	0.0	0.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	
Proved Developed	0.0	0.0	0.0	0.0	0.0	3.9	3.0	0.0	0.0	0.0	0.0	0.0	0.0	
Proved	0.0	0.0	0.0	0.0	0.0	3.9	3.0	0.0	0.0	0.0	0.0	0.0	0.0	
Probable Additional	0.0	0.0	0.0	0.0	0.0	5.0	4.1	0.0	0.0	0.0	0.0	0.0	0.0	
Proved Plus Probable Additional	0.0	0.0	0.0	0.0	0.0	8.8	7.1	0.0	0.0	0.0	0.0	0.0	0.0	

Notes: Values may not add due to rounding.  
 :primary\_24 ; prooflose Version: 2.4.3.8426

**PRIMARY PETROLEUM CORPORATION**  
**NI 51-101 Table 2 - Forecast**  
**Summary of Net Present Values of Future Net Revenue**  
**Primary, 2007-05-31, TF 2007-04-01**

Effective May 31, 2007

Page 1 of 1

Reserves Category	Before Income Taxes				
	0.0% (M\$)	5.0% (M\$)	10.0% (M\$)	15.0% (M\$)	20.0% (M\$)
Proved Developed Producing	593.0	568.2	546.1	526.3	508.5
Proved Developed Non-Producing	26.5	21.3	17.3	14.1	11.6
Proved Undeveloped	0.0	0.0	0.0	0.0	0.0
Total Proved	619.5	589.5	563.4	540.5	520.1
Probable Additional	475.6	399.6	338.4	288.3	246.9
Total Proved Plus Probable Additional	1,095.1	989.2	901.8	828.7	767.0
Possible	0.0	0.0	0.0	0.0	0.0
Total Proved Plus Probable Plus Possible	1,095.1	989.2	901.8	828.7	767.0

M\$ = Thousands of Dollars  
 Values may not add due to rounding  
 leum Corporation  
 DB: primary\_24 : prod10se Version: 2.4.3.8426

PRIMARY PETROLEUM CORPORATION  
 NI 51-101 Table 3 - Forecast  
 Total Future Net Revenue (Undiscounted)  
 Primary, 2007-05-31, TF 2007-04-01

Effective May 31, 2007

Page 1 of 1

Reserve Category	Revenue (M\$)	Royalties (M\$)	Operating Costs (M\$)	Development Costs (M\$)	Abandonment Costs (M\$)	Well Costs (M\$)	Net Revenue Before Income Taxes (M\$)	Future Revenue Taxes (M\$)
Proved Developed Producing	913.1	176.3	124.4	0.0	0.0	19.3	593.0	
Proved Developed Non-Producing	75.1	18.4	9.9	0.0	0.0	20.3	26.5	
Proved Undeveloped	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Total Proved	988.2	194.7	134.3	0.0	0.0	39.6	619.5	
Probable Additional	1,323.8	207.3	264.2	333.1	0.0	43.7	475.6	
Total Proved Plus Probable Additional	2,312.0	402.0	398.5	333.1	0.0	83.3	1,095.1	
Possible	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Total Proved Plus Probable Plus Possible	2,312.0	402.0	398.5	333.1	0.0	83.3	1,095.1	

TABLE NO. NI-3

Revenue includes product revenue and other income from facilities, wells and corporate if specified  
 Royalties include ARTC Values may not add due to rounding  
 me. Dec. 19 Sep 2007 13:43  
 Economic Case: Primary, 2007-05-31, TF 2007-04-01  
 Hierarchy: Primary Petroleum Corporation  
 DB: primary\_24 - prodrtUse Version: 2.4.3.6426

PRIMARY PETROLEUM CORPORATION  
 NI 51-101 Table 4 - Forecast  
 Net Present Value of Future Net Revenue By Production Group

TABLE NO. NI-4

Effective May 31, 2007

Page 1 of 1

	Future Net Revenue Before Income Taxes (Discounted at 10%) (M\$)
<b>Proved</b>	
Light and Medium Crude Oil (including solution gas and by-products)	0.0
Heavy Oil (including solution gas and by-products)	0.0
Associated and Non-Associated Gas (including by-products)	563.4
Coalbed Methane (including by-products)	0.0
Other Revenue	0.0
<b>Total</b>	563.4
<b>Proved Plus Probable Additional</b>	
Light and Medium Crude Oil (including solution gas and by-products)	0.0
Heavy Oil (including solution gas and by-products)	0.0
Associated and Non-Associated Gas (including by-products)	901.8
Coalbed Methane (including by-products)	0.0
Other Revenue	0.0
<b>Total</b>	901.8
<b>Proved Plus Probable Plus Possible</b>	
Light and Medium Crude Oil (including solution gas and by-products)	0.0
Heavy Oil (including solution gas and by-products)	0.0
Associated and Non-Associated Gas (including by-products)	901.8
Coalbed Methane (including by-products)	0.0
Other Revenue	0.0
<b>Total</b>	901.8

Values may not add due to rounding  
 y\_24 : prod10se Version: 2.4.3.8426

**PRIMARY PETROLEUM CORPORATION  
RESERVES AND PRESENT VALUES  
Primary, 2007-05-31, TF 2007-04-01  
Primary Petroleum Corporation**

Effective May 31, 2007			Total Proved Developed Producing Reserves						Page 1 of 1		
Location	Formation	Res. Cat.	Oil		Sales Gas		NGL		Present Value		
			WI Mstb	Net Mstb	WI MMcf	Net MMcf	WI Mstb	Net Mstb	0% M\$	5% M\$	10% M\$
<b>Primary Petroleum Corporation</b>											
00/10-28-051-07W4/0	TDUN	PDP	0.0	0.0	127.4	100.0	0.0	0.0	593.0	568.2	546.1
<b>Primary Petroleum Corporation Total</b>			0.0	0.0	127.4	100.0	0.0	0.0	593.0	568.2	546.1
Company Total - Before ARTC			0.0	0.0	127.4	100.0	0.0	0.0	593.0	568.2	546.1

PRIMARY PETROLEUM CORPORATION  
RESERVES AND PRESENT VALUES  
Primary, 2007-05-31, TF 2007-04-01  
Primary Petroleum Corporation

TABLE NO. 1-1  
Page 2

Effective May 31, 2007			Total Proved Developed Non-Producing Reserves						Page 1 of 1		
Location	Formation	Res Cat.	Oil		Sales Gas		NGL		Present Value		
			WI Mstb	Net Mstb	WI MMcf	Net MMcf	WI Mstb	Net Mstb	0% M\$	5% M\$	10% M\$
<b>Primary Petroleum Corporation</b>											
00/10-28-051-07W4/X		PDNP	0.0	0.0	9.9	7.2	0.0	0.0	26.5	21.3	17.3
<b>Primary Petroleum Corporation Total</b>			0.0	0.0	9.9	7.2	0.0	0.0	26.5	21.3	17.3
Company Total - Before ARTC			0.0	0.0	9.9	7.2	0.0	0.0	26.5	21.3	17.3

**PRIMARY PETROLEUM CORPORATION  
RESERVES AND PRESENT VALUES  
Primary, 2007-05-31, TF 2007-04-01  
Primary Petroleum Corporation**

Effective May 31, 2007			Total Proved Developed Reserves						Page 1 of 1		
Location	Formation	Res Cat.	Oil		Sales Gas		NGL		Present Value		
			WI Mstb	Net Mstb	WI MMcf	Net MMcf	WI Mstb	Net Mstb	0% M\$	5% M\$	10% M\$
<b>Primary Petroleum Corporation</b>											
00/10-28-051-07W4/0	TDUN	PDP	0.0	0.0	127.4	100.0	0.0	0.0	593.0	568.2	546.1
00/10-28-051-07W4/X		PDNP	0.0	0.0	9.9	7.2	0.0	0.0	26.5	21.3	17.3
<b>Primary Petroleum Corporation Total</b>			0.0	0.0	137.3	107.2	0.0	0.0	619.5	589.5	563.4
Company Total - Before ARTC			0.0	0.0	137.3	107.2	0.0	0.0	619.5	589.5	563.4

**PRIMARY PETROLEUM CORPORATION  
RESERVES AND PRESENT VALUES  
Primary, 2007-05-31, TF 2007-04-01  
Primary Petroleum Corporation**

TABLE NO. 1-1  
Page 4

Effective May 31, 2007

Total Probable Additional Reserves

Page 1 of 1

Location	Formation	Res Cat.	Oil		Sales Gas		NGL		Present Value		
			WI Mstb	Net Mstb	WI MMcf	Net MMcf	WI Mstb	Net Mstb	0% M\$	5% M\$	10% M\$
<b>Primary Petroleum Corporation</b>											
00/04-28-051-07W4/0	MNVL	PA	0.0	0.0	34.4	30.0	0.0	0.0	70.9	65.6	60.9
00/10-28-051-07W4/0	TDUN	P+PA - (PDP)	0.0	0.0	33.0	24.9	0.0	0.0	154.8	137.3	123.0
00/10-28-051-07W4/X		P+PA - (PDNP)	0.0	0.0	10.4	7.7	0.0	0.0	49.0	37.0	28.3
00/07-35-061-18W4/0	Glauconitic	PA	0.0	0.0	98.3	84.0	0.0	0.0	200.9	159.8	126.2
<b>Primary Petroleum Corporation Total</b>			0.0	0.0	176.0	146.6	0.0	0.0	475.6	399.6	338.4
Company Total - Before ARTC			0.0	0.0	176.0	146.6	0.0	0.0	475.6	399.6	338.4

**PRIMARY PETROLEUM CORPORATION  
RESERVES AND PRESENT VALUES  
Primary, 2007-05-31, TF 2007-04-01  
Primary Petroleum Corporation**

TABLE NO. 1-1  
Page 5

Effective May 31, 2007 Total Proved Plus Probable Additional Reserves Page 1 of 1

Location	Formation	Res Cat.	Oil		Sales Gas		NGL		Present Value		
			WI Mstb	Net Mstb	WI MMcf	Net MMcf	WI Mstb	Net Mstb	0% M\$	5% M\$	10% M\$
<b>Primary Petroleum Corporation</b>											
00/04-28-051-07W4/0	MNVL	PA	0.0	0.0	34.4	30.0	0.0	0.0	70.9	65.6	60.9
00/10-28-051-07W4/0	TDUN	P+PA	0.0	0.0	160.4	124.9	0.0	0.0	747.8	705.6	669.1
00/10-28-051-07W4/X		P+PA	0.0	0.0	20.2	14.9	0.0	0.0	75.5	58.3	45.6
00/07-35-061-18W4/0	Glauconitic	PA	0.0	0.0	98.3	84.0	0.0	0.0	200.9	159.8	126.2
<b>Primary Petroleum Corporation Total</b>			0.0	0.0	313.3	253.8	0.0	0.0	1,095.1	989.2	901.8
Company Total - Before ARTC			0.0	0.0	313.3	253.8	0.0	0.0	1,095.1	989.2	901.8

**PRIMARY PETROLEUM CORPORATION**  
**NI 51-101 Table 4B - Forecast**  
**Unit Value Of Net Reserves By Production Group**  
**Primary, 2007-05-31, TF 2007-04-01**

TABLE NO. 1-2

Effective May 31, 2007

Page 1 of 1

	Reserves		NPV 0% (M\$)	Unit Value (\$/bbl or \$/Mcf)
	Oil	Gas		
	Net (Mbbbl)	Net (MMcf)		
<b>Light and Medium Oil</b>				
Proved Developed Producing	0.0		0.0	0.00
Proved Developed Non-Producing	0.0		0.0	0.00
Proved Undeveloped	0.0		0.0	0.00
Total Proved	0.0		0.0	0.00
Probable Additional	0.0		0.0	0.00
Total Proved Plus Probable Additional	0.0		0.0	0.00
Possible	0.0		0.0	0.00
Total Proved Plus Probable Plus Possible	0.0		0.0	0.00
<b>Heavy Oil</b>				
Proved Developed Producing	0.0		0.0	0.00
Proved Developed Non-Producing	0.0		0.0	0.00
Proved Undeveloped	0.0		0.0	0.00
Total Proved	0.0		0.0	0.00
Probable Additional	0.0		0.0	0.00
Total Proved Plus Probable Additional	0.0		0.0	0.00
Possible	0.0		0.0	0.00
Total Proved Plus Probable Plus Possible	0.0		0.0	0.00
<b>Associated and Non-Associated Gas</b>				
Proved Developed Producing		100.0	593.0	5.93
Proved Developed Non-Producing		7.2	26.5	3.67
Proved Undeveloped		0.0	0.0	0.00
Total Proved		107.2	619.5	5.78
Probable Additional		146.6	475.6	3.24
Total Proved Plus Probable Additional		253.8	1,095.1	4.32
Possible		0.0	0.0	0.00
Total Proved Plus Probable Plus Possible		253.8	1,095.1	4.32
<b>Coalbed Methane</b>				
Proved Developed Producing		0.0	0.0	0.00
Proved Developed Non-Producing		0.0	0.0	0.00
Proved Undeveloped		0.0	0.0	0.00
Total Proved		0.0	0.0	0.00
Probable Additional		0.0	0.0	0.00
Total Proved Plus Probable Additional		0.0	0.0	0.00
Possible		0.0	0.0	0.00
Total Proved Plus Probable Plus Possible		0.0	0.0	0.00

Cash Flows do not include the Alberta Royalty Tax Credit  
Values may not add due to rounding  
04-01  
Hierarchy: Primary Petroleum Corporation  
DB: primary\_24 : prod10se Version: 2.4.3.8426

**PRIMARY PETROLEUM CORPORATION**  
**Primary, 2007-05-31, TF 2007-04-01**  
**PRODUCTION AND CASH FLOW FORECASTS**

TABLE NO. 2-1

Selection: Primary Petroleum Corporation

Effective May 31, 2007

Total Proved Developed Producing Reserves

Page 1 of 1

	COMPANY OIL								COMPANY GAS								SULPHUR		
	Wells	Rates	Pool Volumes	WI Volume	RI Volume	Price	Revenue		Wells	Rates	Pool Volumes	WI Volume	RI Volume	Price	Revenue	Total Volumes	Price	Total	
	stb/d	stb	stb	stb	stb	\$/stb	M\$		Mcf/d	MMcf	MMcf	MMcf	MMcf	\$/Mcf	M\$	lt	\$/lt	Mboe/d	
2007	0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1	266	56.8	56.8	0.0	6.91	392.4	0.0	0.00	0.044	
2008	0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1	160	58.6	46.4	0.0	7.38	342.1	0.0	0.00	0.021	
2009	0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1	83	30.4	15.2	0.0	7.38	112.2	0.0	0.00	0.007	
2010	0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1	43	15.8	7.9	0.0	7.38	58.5	0.0	0.00	0.004	
2011	0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1	6	2.1	1.1	0.0	7.38	7.8	0.0	0.00	0.000	
2012	0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0.0	0.0	0.0	0.00	0.0	0.0	0.00	0.000	
2013	0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0.0	0.0	0.0	0.00	0.0	0.0	0.00	0.000	
2014	0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0.0	0.0	0.0	0.00	0.0	0.0	0.00	0.000	
2015	0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0.0	0.0	0.0	0.00	0.0	0.0	0.00	0.000	
2016	0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0.0	0.0	0.0	0.00	0.0	0.0	0.00	0.000	
Sub	0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	98	163.8	127.4	0.0	7.17	913.1	0.0	0.00	0.013	
Rem	0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0.0	0.0	0.0	0.00	0.0	0.0	0.00	0.000	
<b>Tot</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.00</b>	<b>0.0</b>	<b>0.0</b>	<b>0</b>	<b>98</b>	<b>163.8</b>	<b>127.4</b>	<b>0.0</b>	<b>7.17</b>	<b>913.1</b>	<b>0.0</b>	<b>0.00</b>	<b>0.013</b>	

	COMPANY CONDENSATE				COMPANY BUTANE				COMPANY PROPANE				COMPANY ETHANE				TOTAL COMPANY NGL		
	WI Volume	RI Volume	Price	Revenue	WI Volume	RI Volume	Price	Revenue	WI Volume	RI Volume	Price	Revenue	WI Volume	RI Volume	Price	Revenue	WI Volume	RI Volume	Net
	stb	stb	\$/stb	M\$	stb	stb	\$/stb	M\$	stb	stb	\$/stb	M\$	stb	stb	\$/stb	M\$	stb	stb	stb
2007	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0
2008	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0
2009	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0
2010	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0
2011	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0
2012	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0
2013	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0
2014	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0
2015	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0
2016	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0
Sub	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0
Rem	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0
<b>Tot</b>	<b>0.0</b>	<b>0.0</b>	<b>0.00</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.00</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.00</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.00</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>

Company Revenue	Crown Royalty	Freehold Royalty	ORR Royalty	Mineral Tax	Total Royalty Burden	Net Rev After Royalties	Other Income	Sask Corp Cap Tax	Fixed Oper Expense	Variable Operating Expense	Other Expenses	Total Operating Costs	Abandon Cost	Net Operating Income	Total Invest.	NET Cash Flow	CUM Cash Flow	DISC Cash Flow (10%)	
M\$	M\$	M\$	M\$	M\$	%	M\$	M\$	M\$	M\$	M\$	M\$	M\$	M\$	M\$	M\$	M\$	M\$	M\$	
2007	392.4	95.1	0.0	0.0	0.0	24.2	297.3	0.0	0.0	7.7	39.8	0.0	47.5	0.0	249.8	0.0	249.8	249.8	243.3
2008	342.1	61.4	0.0	0.0	0.0	18.0	280.7	0.0	0.0	10.2	33.3	0.0	43.4	0.0	237.3	0.0	237.3	487.0	216.6
2009	112.2	13.8	0.0	0.0	0.0	12.3	98.4	0.0	0.0	6.9	11.2	0.0	18.1	0.0	80.3	0.0	80.3	567.3	66.2
2010	58.5	5.3	0.0	0.0	0.0	9.1	53.1	0.0	0.0	7.1	6.0	0.0	13.1	0.0	40.1	0.0	40.1	607.4	29.9
2011	7.8	0.6	0.0	0.0	0.0	8.1	7.2	0.0	0.0	1.5	0.8	0.0	2.3	19.3	-14.4	0.0	-14.4	593.0	-9.8
2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	593.0	0.0
2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	593.0	0.0
2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	593.0	0.0
2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	593.0	0.0
2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	593.0	0.0
Sub	913.1	176.3	0.0	0.0	0.0	19.3	736.7	0.0	0.0	33.4	91.0	0.0	124.4	19.3	593.0	0.0	593.0	593.0	546.1
Rem	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	593.0	0.0
<b>Tot</b>	<b>913.1</b>	<b>176.3</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>19.3</b>	<b>736.7</b>	<b>0.0</b>	<b>0.0</b>	<b>33.4</b>	<b>91.0</b>	<b>0.0</b>	<b>124.4</b>	<b>19.3</b>	<b>593.0</b>	<b>0.0</b>	<b>593.0</b>	<b>593.0</b>	<b>546.1</b>

**GROSS RESERVES LIFE**

	(Years)
Reserves Half Life	0.8
Reserves Life	4.6
RLI (BOE)	1.5

**TOTAL RESERVES (boe)**

	WI	CO Share	NET
Oil	0.0	0.0	0.0
Gas	21,225.8	21,225.8	16,660.8
NGL	0.0	0.0	0.0
Condensate	0.0	0.0	0.0
<b>Total</b>	<b>21,225.8</b>	<b>21,225.8</b>	<b>16,660.8</b>

**NET PRESENT VALUE BEFORE TAX**

Discount Rate	Op Investment	Cash Flow	NPV/BOE	
%	M\$	M\$	M\$	
0	593.0	0.0	593.0	27.9
5	568.2	0.0	568.2	26.8
8	554.7	0.0	554.7	26.1
10	546.1	0.0	546.1	25.7
12	538.0	0.0	538.0	25.3
15	526.3	0.0	526.3	24.8
20	508.5	0.0	508.5	24.0

**CAPITAL (undisc)**

	Unrisked	Risked
Cost Of Production (\$/BOEPD)	0	0
Cost Of Reserves (\$/BOE)	0.00	0.00
Prob Of Success (%)	0.00	0.00
Chance Of Expend (%)	0.00	0.00

**ECONOMIC INDICATORS BEFORE INCOME TAX**

	Unrisked	Risked
Discount Rate (%)	10.00	10.00
Payout (years)	0.00	0.00
Discounted Payout (years)	0.00	0.00
DCF Rate of Return (%)	200.00	200.00
NPV/Undisc Invest	0.00	0.00
NPV/Disc Invest	0.00	0.00
NPV/Dis Cap Exposure	0.00	0.00
NPV/BOEPD (\$/boepd)	13,973.01	13,973.01

**FIRST 12 MONTHS AVERAGE PERFORMANCE (undisc)**

	Unrisked	Risked
Production (boepd)	39.09	39.09
Price (\$/BOE)	42.40	42.40
Royalties (\$/BOE)	9.51	9.51
Operating Costs (\$/BOE)	5.17	5.17
Netback (\$/BOE)	27.72	27.72

For reference only: 1 boe = 1 bbl Oil = 6 mcf Gas = 1 bbl NGL  
 leum Corporation  
 DB: primary\_24 : prod10se Version: 2.4.3.8426

**PRIMARY PETROLEUM CORPORATION**  
**Primary, 2007-05-31, TF 2007-04-01**  
**PRODUCTION AND CASH FLOW FORECASTS**

TABLE NO. 2-2

Selection: Primary Petroleum Corporation

Effective May 31, 2007

Total Proved Developed Non-Producing Reserves

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	COMPANY OIL								COMPANY GAS								SULPHUR		
	Wells	Rates	Pool Volumes	WI Volume	RI Volume	Price	Revenue		Wells	Rates	Pool Volumes	WI Volume	RI Volume	Price	Revenue	Total Volumes	Price	Total	
	stb/d	stb	stb	stb	stb	\$/stb	\$		Mcf/d	Mcf	Mcf	Mcf	Mcf	\$/Mcf	\$	lt	\$/lt	Mboe/d	
2007	0	0.0	0.0	0.0	0.0	0.00	0.00	0.0	0	0	0.0	0.0	0.0	0.0	0.00	0.00	0.0	0.00	0.000
2008	0	0.0	0.0	0.0	0.0	0.00	0.00	0.0	0	0	0.0	0.0	0.0	0.0	0.00	0.00	0.0	0.00	0.000
2009	0	0.0	0.0	0.0	0.0	0.00	0.00	0.0	0	0	0.0	0.0	0.0	0.0	0.00	0.00	0.0	0.00	0.000
2010	0	0.0	0.0	0.0	0.0	0.00	0.00	0.0	0	0	0.0	0.0	0.0	0.0	0.00	0.00	0.0	0.00	0.000
2011	0	0.0	0.0	0.0	0.0	0.00	0.00	0.0	0	0	0.0	0.0	0.0	0.0	0.00	0.00	0.0	0.00	0.000
2012	0	0.0	0.0	0.0	0.0	0.00	0.00	0.0	0	51	18,635.4	9,317.7	0.0	7.57	70,548.9	0.0	0.00	0.004	
2013	0	0.0	0.0	0.0	0.0	0.00	0.00	0.0	1	3	1,164.6	582.3	0.0	7.77	4,522.4	0.0	0.00	0.000	
2014	0	0.0	0.0	0.0	0.0	0.00	0.00	0.0	0	0	0.0	0.0	0.0	0.00	0.00	0.0	0.00	0.000	
2015	0	0.0	0.0	0.0	0.0	0.00	0.00	0.0	0	0	0.0	0.0	0.0	0.00	0.00	0.0	0.00	0.000	
2016	0	0.0	0.0	0.0	0.0	0.00	0.00	0.0	0	0	0.0	0.0	0.0	0.00	0.00	0.0	0.00	0.000	
Sub	0	0.0	0.0	0.0	0.0	0.00	0.00	0.0	0	27	19,800.0	9,900.0	0.0	7.58	75,071.3	0.0	0.00	0.002	
Rem	0	0.0	0.0	0.0	0.0	0.00	0.00	0.0	0	0	0.0	0.0	0.0	0.00	0.00	0.0	0.00	0.000	
<b>Tot</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.00</b>	<b>0.00</b>	<b>0.0</b>	<b>0</b>	<b>27</b>	<b>19,800.0</b>	<b>9,900.0</b>	<b>0.0</b>	<b>7.58</b>	<b>75,071.3</b>	<b>0.0</b>	<b>0.00</b>	<b>0.002</b>	

	COMPANY CONDENSATE				COMPANY BUTANE				COMPANY PROPANE				COMPANY ETHANE				TOTAL COMPANY NGL			
	WI Volume	RI Volume	Price	Revenue	WI Volume	RI Volume	Price	Revenue	WI Volume	RI Volume	Price	Revenue	WI Volume	RI Volume	Price	Revenue	WI Volume	RI Volume	Net Volumes	
	stb	stb	\$/stb	\$	stb	stb	\$/stb	\$	stb	stb	\$/stb	\$	stb	stb	\$/stb	\$	stb	stb	stb	
2007	0.0	0.0	0.00	0.00	0.0	0.0	0.00	0.00	0.0	0.0	0.00	0.00	0.0	0.0	0.00	0.00	0.0	0.0	0.0	
2008	0.0	0.0	0.00	0.00	0.0	0.0	0.00	0.00	0.0	0.0	0.00	0.00	0.0	0.0	0.00	0.00	0.0	0.0	0.0	
2009	0.0	0.0	0.00	0.00	0.0	0.0	0.00	0.00	0.0	0.0	0.00	0.00	0.0	0.0	0.00	0.00	0.0	0.0	0.0	
2010	0.0	0.0	0.00	0.00	0.0	0.0	0.00	0.00	0.0	0.0	0.00	0.00	0.0	0.0	0.00	0.00	0.0	0.0	0.0	
2011	0.0	0.0	0.00	0.00	0.0	0.0	0.00	0.00	0.0	0.0	0.00	0.00	0.0	0.0	0.00	0.00	0.0	0.0	0.0	
2012	0.0	0.0	0.00	0.00	0.0	0.0	0.00	0.00	0.0	0.0	0.00	0.00	0.0	0.0	0.00	0.00	0.0	0.0	0.0	
2013	0.0	0.0	0.00	0.00	0.0	0.0	0.00	0.00	0.0	0.0	0.00	0.00	0.0	0.0	0.00	0.00	0.0	0.0	0.0	
2014	0.0	0.0	0.00	0.00	0.0	0.0	0.00	0.00	0.0	0.0	0.00	0.00	0.0	0.0	0.00	0.00	0.0	0.0	0.0	
2015	0.0	0.0	0.00	0.00	0.0	0.0	0.00	0.00	0.0	0.0	0.00	0.00	0.0	0.0	0.00	0.00	0.0	0.0	0.0	
2016	0.0	0.0	0.00	0.00	0.0	0.0	0.00	0.00	0.0	0.0	0.00	0.00	0.0	0.0	0.00	0.00	0.0	0.0	0.0	
Sub	0.0	0.0	0.00	0.00	0.0	0.0	0.00	0.00	0.0	0.0	0.00	0.00	0.0	0.0	0.00	0.00	0.0	0.0	0.0	
Rem	0.0	0.0	0.00	0.00	0.0	0.0	0.00	0.00	0.0	0.0	0.00	0.00	0.0	0.0	0.00	0.00	0.0	0.0	0.0	
<b>Tot</b>	<b>0.0</b>	<b>0.0</b>	<b>0.00</b>	<b>0.00</b>	<b>0.0</b>	<b>0.0</b>	<b>0.00</b>	<b>0.00</b>	<b>0.0</b>	<b>0.0</b>	<b>0.00</b>	<b>0.00</b>	<b>0.0</b>	<b>0.0</b>	<b>0.00</b>	<b>0.00</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	

Company Revenue	Crown Royalty	Freehold Royalty	ORR Royalty	Mineral Tax	Total Royalty Burden	Net Rev After Royalties	Other Income	Sask Corp Cap Tax	Fixed Oper Expense	Variable Operating Expenses	Other Expenses	Total Operating Costs	Abandon Cost	Net Operating Income	Total Invest.	NET Cash Flow	CUM Cash Flow	DISC Cash Flow (10%)
\$	\$	\$	\$	\$	%	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
2012	70,548.9	18,029.4	0.0	0.0	25.6	52,519.5	0.0	0.0	1,304.2	7,379.5	0.0	8,683.7	0.0	43,835.8	0.0	43,835.8	43,835.8	26,994.0
2013	4,522.4	378.8	0.0	0.0	8.4	4,143.6	0.0	0.0	725.9	472.7	0.0	1,198.6	20,294.6	17,349.7	0.0	-17,349.7	26,486.2	-9,713.3
2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sub	75,071.3	18,408.1	0.0	0.0	24.5	56,663.1	0.0	0.0	2,030.2	7,852.2	0.0	9,882.3	20,294.6	26,486.2	0.0	26,486.2	26,486.2	17,280.8
Rem	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Tot</b>	<b>75,071.3</b>	<b>18,408.1</b>	<b>0.0</b>	<b>0.0</b>	<b>24.5</b>	<b>56,663.1</b>	<b>0.0</b>	<b>0.0</b>	<b>2,030.2</b>	<b>7,852.2</b>	<b>0.0</b>	<b>9,882.3</b>	<b>20,294.6</b>	<b>26,486.2</b>	<b>0.0</b>	<b>26,486.2</b>	<b>26,486.2</b>	<b>17,280.8</b>

**GROSS RESERVES LIFE**

	(Years)
Reserves Half Life	0.5
Reserves Life	2.0
RLI (BOE)	1.1

**TOTAL RESERVES (boe)**

	WI	CO Share	NET
Oil	0.0	0.0	0.0
Gas	1,650.0	1,650.0	1,201.2
NGL	0.0	0.0	0.0
Condensate	0.0	0.0	0.0
<b>Total</b>	<b>1,650.0</b>	<b>1,650.0</b>	<b>1,201.2</b>

**NET PRESENT VALUE BEFORE TAX**

Discount Rate	Op Investment	Cash	NPV/BOE
	Income	Flow	
%	\$	\$	\$
0	26,486.2	0.0	26,486.2
5	21,308.9	0.0	21,308.9
8	18,774.1	0.0	18,774.1
10	17,280.8	0.0	17,280.8
12	15,925.4	0.0	15,925.4
15	14,120.1	0.0	14,120.1
20	11,619.9	0.0	11,619.9

**CAPITAL (undisc)**

	Unrisked	Risked
Cost Of Production (\$/BOEPD)	0	0
Cost Of Reserves (\$/BOE)	0.00	0.00
Prob Of Success (%)	0.00	0.00
Chance Of Expend (%)	0.00	0.00

**ECONOMIC INDICATORS BEFORE INCOME TAX**

	Unrisked	Risked
Discount Rate (%)	10.00	10.00
Payout (years)	0.00	0.00
Discounted Payout (years)	0.00	0.00
DCF Rate of Return (%)	200.00	200.00
NPV/Undisc Invest	0.00	0.00
NPV/Disc Invest	0.00	0.00
NPV/Dis Cap Exposure	0.00	0.00
NPV/BOEPD (\$/boepd)	4,061.28	4,061.28

**FIRST 12 MONTHS AVERAGE PERFORMANCE (undisc)**

	Unrisked	Risked
Production (boepd)	4.26	4.26
Price (\$/BOE)	45.43	45.43
Royalties (\$/BOE)	11.61	11.61
Operating Costs (\$/BOE)	5.59	5.59
Netback (\$/BOE)	28.23	28.23

For reference only: 1 boe = 1 bbl Oil = 6 mcf Gas = 1 bbl NGL  
 leum Corporation  
 DB: primary\_24 : prod10se Version: 2.4.3.8426

**PRIMARY PETROLEUM CORPORATION**  
**Primary, 2007-05-31, TF 2007-04-01**  
**PRODUCTION AND CASH FLOW FORECASTS**

TABLE NO. 2-3

Selection: Primary Petroleum Corporation

Effective May 31, 2007 Total Proved Developed Reserves Page 1 of 1

	COMPANY OIL								COMPANY GAS								SULPHUR		
	Wells	Rates	Pool Volumes	WI Volume	RI Volume	Price	Revenue		Wells	Rates	Pool Volumes	WI Volume	RI Volume	Price	Revenue		Total Volumes	Price	Total
	stb/d	stb	stb	stb	stb	\$/stb	M\$		Mcf/d	MMcf	MMcf	MMcf	MMcf	\$/Mcf	M\$		It	\$/It	Mboe/d
2007	0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1	266	56.8	56.8	0.0	6.91	392.4		0.0	0.00	0.044
2008	0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1	160	58.6	46.4	0.0	7.38	342.1		0.0	0.00	0.021
2009	0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1	83	30.4	15.2	0.0	7.38	112.2		0.0	0.00	0.007
2010	0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1	43	15.8	7.9	0.0	7.38	58.5		0.0	0.00	0.004
2011	0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1	6	2.1	1.1	0.0	7.38	7.8		0.0	0.00	0.000
2012	0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	51	18.6	9.3	0.0	7.57	70.5		0.0	0.00	0.004
2013	0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1	3	1.2	0.6	0.0	7.77	4.5		0.0	0.00	0.000
2014	0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0.0	0.0	0.0	0.00	0.0		0.0	0.00	0.000
2015	0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0.0	0.0	0.0	0.00	0.0		0.0	0.00	0.000
2016	0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0.0	0.0	0.0	0.00	0.0		0.0	0.00	0.000
Sub	0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	76	183.6	137.3	0.0	7.20	988.2		0.0	0.00	0.010
Rem	0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0.0	0.0	0.0	0.00	0.0		0.0	0.00	0.000
<b>Tot</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.00</b>	<b>0.0</b>	<b>0.0</b>	<b>0</b>	<b>76</b>	<b>183.6</b>	<b>137.3</b>	<b>0.0</b>	<b>7.20</b>	<b>988.2</b>		<b>0.0</b>	<b>0.00</b>	<b>0.010</b>

	COMPANY CONDENSATE				COMPANY BUTANE				COMPANY PROPANE				COMPANY ETHANE				TOTAL COMPANY NGL		
	WI Volume	RI Volume	Price	Revenue	WI Volume	RI Volume	Price	Revenue	WI Volume	RI Volume	Price	Revenue	WI Volume	RI Volume	Price	Revenue	WI Volume	RI Volume	Net Volumes
	stb	stb	\$/stb	M\$	stb	stb	\$/stb	M\$	stb	stb	\$/stb	M\$	stb	stb	\$/stb	M\$	stb	stb	stb
2007	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0
2008	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0
2009	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0
2010	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0
2011	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0
2012	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0
2013	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0
2014	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0
2015	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0
2016	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0
Sub	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0
Rem	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0
<b>Tot</b>	<b>0.0</b>	<b>0.0</b>	<b>0.00</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.00</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.00</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.00</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>

Company Revenue	Crown Royalty	Freehold Royalty	ORR Royalty	Mineral Tax	Total Royalty Burden	Net Rev After Royalties	Other Income	Sask Corp Cap Tax	Fixed Oper Expense	Variable Operating Expense	Other Expenses	Total Operating Costs	Abandon Cost	Net Operating Income	Total Invest.	NET Cash Flow	CUM Cash Flow	DISC Cash Flow (10%)	
M\$	M\$	M\$	M\$	M\$	%	M\$	M\$	M\$	M\$	M\$	M\$	M\$	M\$	M\$	M\$	M\$	M\$	M\$	
2007	392.4	95.1	0.0	0.0	0.0	24.2	297.3	0.0	0.0	7.7	39.8	0.0	47.5	0.0	249.8	0.0	249.8	249.8	243.3
2008	342.1	61.4	0.0	0.0	0.0	18.0	280.7	0.0	0.0	10.2	33.3	0.0	43.4	0.0	237.3	0.0	237.3	487.0	216.6
2009	112.2	13.8	0.0	0.0	0.0	12.3	98.4	0.0	0.0	6.9	11.2	0.0	18.1	0.0	80.3	0.0	80.3	567.3	66.2
2010	58.5	5.3	0.0	0.0	0.0	9.1	53.1	0.0	0.0	7.1	6.0	0.0	13.1	0.0	40.1	0.0	40.1	607.4	29.9
2011	7.8	0.6	0.0	0.0	0.0	8.1	7.2	0.0	0.0	1.5	0.8	0.0	2.3	19.3	-14.4	0.0	-14.4	593.0	-9.8
2012	70.5	18.0	0.0	0.0	0.0	25.6	52.5	0.0	0.0	1.3	7.4	0.0	8.7	0.0	43.8	0.0	43.8	636.8	27.0
2013	4.5	0.4	0.0	0.0	0.0	8.4	4.1	0.0	0.0	0.7	0.5	0.0	1.2	20.3	-17.3	0.0	-17.3	619.5	-9.7
2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	619.5	0.0
2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	619.5	0.0
2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	619.5	0.0
Sub	988.2	194.7	0.0	0.0	0.0	19.7	793.4	0.0	0.0	35.5	98.9	0.0	134.3	39.6	619.5	0.0	619.5	619.5	563.4
Rem	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	619.5	0.0
<b>Tot</b>	<b>988.2</b>	<b>194.7</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>19.7</b>	<b>793.4</b>	<b>0.0</b>	<b>0.0</b>	<b>35.5</b>	<b>98.9</b>	<b>0.0</b>	<b>134.3</b>	<b>39.6</b>	<b>619.5</b>	<b>0.0</b>	<b>619.5</b>	<b>619.5</b>	<b>563.4</b>

**GROSS RESERVES LIFE**

	(Years)
Reserves Half Life	0.8
Reserves Life	6.6
RLI (BOE)	1.6

**TOTAL RESERVES (boe)**

	WI	CO Share	NET
Oil	0.0	0.0	0.0
Gas	22,875.8	22,875.8	17,862.0
NGL	0.0	0.0	0.0
Condensate	0.0	0.0	0.0
<b>Total</b>	<b>22,875.8</b>	<b>22,875.8</b>	<b>17,862.0</b>

**NET PRESENT VALUE BEFORE TAX**

Discount Rate	Op Investment Income	Cash Flow	NPV/BOE
%	M\$	M\$	M\$
0	619.5	0.0	619.5
5	589.5	0.0	589.5
8	573.5	0.0	573.5
10	563.4	0.0	563.4
12	553.9	0.0	553.9
15	540.5	0.0	540.5
20	520.1	0.0	520.1

**CAPITAL (undisc)**

	Unrisked	Risked
Cost Of Production (\$/BOEPD)	0	0
Cost Of Reserves (\$/BOE)	0.00	0.00
Prob Of Success (%)	0.00	0.00
Chance Of Expend (%)	0.00	0.00

**ECONOMIC INDICATORS BEFORE INCOME TAX**

	Unrisked	Risked
Discount Rate (%)	10.00	10.00
Payout (years)	0.00	0.00
Discounted Payout (years)	0.00	0.00
DCF Rate of Return (%)	200.00	200.00
NPV/Undisc Invest	0.00	0.00
NPV/Disc Invest	0.00	0.00
NPV/Dis Cap Exposure	0.00	0.00
NPV/BOEPD (\$/boepd)	14,415.14	14,415.14

**FIRST 12 MONTHS AVERAGE PERFORMANCE (undisc)**

	Unrisked	Risked
Production (boepd)	39.09	39.09
Price (\$/BOE)	42.40	42.40
Royalties (\$/BOE)	9.51	9.51
Operating Costs (\$/BOE)	5.17	5.17
Netback (\$/BOE)	27.72	27.72

For reference only: 1 boe = 1 bbl Oil = 6 mcf Gas = 1 bbl NGL  
 leum Corporation  
 DB: primary\_24 : prod10se Version: 2.4.3.8426

**PRIMARY PETROLEUM CORPORATION**  
**Primary, 2007-05-31, TF 2007-04-01**  
**PRODUCTION AND CASH FLOW FORECASTS**

TABLE NO. 2-4

Selection: Primary Petroleum Corporation

Effective May 31, 2007

Total Probable Additional Reserves

Page 1 of 1

	COMPANY OIL							COMPANY GAS							SULPHUR		
	Wells	Rates	Pool Volumes	WI Volume	RI Volume	Price	Revenue	Wells	Rates	Pool Volumes	WI Volume	RI Volume	Price	Revenue	Total Volumes	Price	Total
	stb/d		stb	stb	stb	\$/stb	M\$	Mcf/d		MMcf	MMcf	MMcf	\$/Mcf	M\$	lt	\$/lt	Mboe/d
2007	0	0.0	0.0	0.0	0.0	0.00	0.0	0	26	5.5	5.5	0.0	6.91	38.3	0.0	0.00	0.004
2008	0	0.0	0.0	0.0	0.0	0.00	0.0	2	200	73.4	50.5	0.0	7.56	381.9	0.0	0.00	0.023
2009	0	0.0	0.0	0.0	0.0	0.00	0.0	2	184	67.3	47.8	0.0	7.55	361.0	0.0	0.00	0.022
2010	0	0.0	0.0	0.0	0.0	0.00	0.0	2	129	47.0	32.8	0.0	7.52	246.7	0.0	0.00	0.015
2011	0	0.0	0.0	0.0	0.0	0.00	0.0	1	84	30.5	16.9	0.0	7.38	124.6	0.0	0.00	0.008
2012	0	0.0	0.0	0.0	0.0	0.00	0.0	2	72	26.3	14.4	0.0	7.57	109.0	0.0	0.00	0.007
2013	0	0.0	0.0	0.0	0.0	0.00	0.0	1	42	15.4	8.0	0.0	7.77	62.3	0.0	0.00	0.004
2014	0	0.0	0.0	0.0	0.0	0.00	0.0	0	0	0.0	0.0	0.0	0.00	0.0	0.0	0.00	0.000
2015	0	0.0	0.0	0.0	0.0	0.00	0.0	0	0	0.0	0.0	0.0	0.00	0.0	0.0	0.00	0.000
2016	0	0.0	0.0	0.0	0.0	0.00	0.0	0	0	0.0	0.0	0.0	0.00	0.0	0.0	0.00	0.000
Sub	0	0.0	0.0	0.0	0.0	0.00	0.0	0	110	265.5	176.0	0.0	7.52	1,323.8	0.0	0.00	0.012
Rem	0	0.0	0.0	0.0	0.0	0.00	0.0	0	0	0.0	0.0	0.0	0.00	0.0	0.0	0.00	0.000
<b>Tot</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.00</b>	<b>0.0</b>	<b>0</b>	<b>110</b>	<b>265.5</b>	<b>176.0</b>	<b>0.0</b>	<b>7.52</b>	<b>1,323.8</b>	<b>0.0</b>	<b>0.00</b>	<b>0.012</b>

	COMPANY CONDENSATE				COMPANY BUTANE				COMPANY PROPANE				COMPANY ETHANE				TOTAL COMPANY NGL		
	WI Volume	RI Volume	Price	Revenue	WI Volume	RI Volume	Price	Revenue	WI Volume	RI Volume	Price	Revenue	WI Volume	RI Volume	Price	Revenue	WI Volume	RI Volume	Net
	stb	stb	\$/stb	M\$	stb	stb	\$/stb	M\$	stb	stb	\$/stb	M\$	stb	stb	\$/stb	M\$	stb	stb	stb
2007	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0
2008	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0
2009	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0
2010	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0
2011	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0
2012	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0
2013	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0
2014	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0
2015	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0
2016	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0
Sub	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0
Rem	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0
<b>Tot</b>	<b>0.0</b>	<b>0.0</b>	<b>0.00</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.00</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.00</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.00</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>

Company Revenue	Crown Royalty	Freehold Royalty	ORR Royalty	Mineral Tax	Total Royalty Burden	Net Rev After Royalties	Other Income	Sask Corp Cap Tax	Fixed Oper Expense	Variable Operating Expense	Other Expenses	Total Operating Costs	Abandon Cost	Net Operating Income	Total Invest.	NET Cash Flow	CUM Cash Flow	DISC Cash Flow (10%)
M\$	M\$	M\$	M\$	M\$	%	M\$	M\$	M\$	M\$	M\$	M\$	M\$	M\$	M\$	M\$	M\$	M\$	M\$
2007	38.3	14.5	0.0	0.0	0.0	37.9	23.8	0.0	0.0	3.9	0.0	3.9	0.0	19.9	0.0	19.9	19.9	19.3
2008	381.9	63.8	0.0	3.9	0.0	17.7	314.3	0.0	0.0	42.8	17.4	60.2	0.0	254.1	333.1	-79.1	-59.1	-81.0
2009	361.0	48.8	0.0	3.7	0.0	14.5	308.5	0.0	0.0	57.4	17.3	74.6	0.0	233.9	0.0	233.9	174.7	192.3
2010	246.7	28.4	0.0	2.6	0.0	12.6	215.7	0.0	0.0	54.0	11.8	65.8	18.8	131.1	0.0	131.1	305.8	97.7
2011	124.6	12.6	0.0	1.3	0.0	11.1	110.7	0.0	0.0	17.7	6.6	24.3	-19.3	105.7	0.0	105.7	411.5	71.6
2012	109.0	20.0	0.0	1.0	0.0	19.3	87.9	0.0	0.0	15.9	6.4	22.3	19.8	45.8	0.0	45.8	457.4	28.2
2013	62.3	6.4	0.0	0.3	0.0	10.6	55.7	0.0	0.0	7.9	5.2	13.1	24.4	18.2	0.0	18.2	475.6	10.2
2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	475.6	0.0
2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	475.6	0.0
2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	475.6	0.0
Sub	1,323.8	194.5	0.0	12.7	0.0	15.7	1,116.6	0.0	0.0	195.8	68.4	264.2	43.7	808.7	333.1	475.6	475.6	338.4
Rem	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	475.6	0.0
<b>Tot</b>	<b>1,323.8</b>	<b>194.5</b>	<b>0.0</b>	<b>12.7</b>	<b>0.0</b>	<b>15.7</b>	<b>1,116.6</b>	<b>0.0</b>	<b>0.0</b>	<b>195.8</b>	<b>68.4</b>	<b>264.2</b>	<b>43.7</b>	<b>808.7</b>	<b>333.1</b>	<b>475.6</b>	<b>475.6</b>	<b>338.4</b>

**GROSS RESERVES LIFE**

	(Years)
Reserves Half Life	2.3
Reserves Life	6.6
RLI (BOE)	7.7

**TOTAL RESERVES (boe)**

	WI	CO Share	NET
Oil	0.0	0.0	0.0
Gas	29,338.8	29,338.8	24,432.3
NGL	0.0	0.0	0.0
Condensate	0.0	0.0	0.0
<b>Total</b>	<b>29,338.8</b>	<b>29,338.8</b>	<b>24,432.3</b>

**NET PRESENT VALUE BEFORE TAX**

Discount Rate	Op Investment Income		Cash Flow		NPV/BOE
	M\$	M\$	M\$	M\$	
0	808.7	333.1	475.6	16.2	
5	720.1	320.4	399.6	13.6	
8	674.6	313.3	361.4	12.3	
10	647.1	308.7	338.4	11.5	
12	621.5	304.3	317.1	10.8	
15	586.3	298.0	288.3	9.8	
20	535.0	288.0	246.9	8.4	

**CAPITAL (undisc)**

	Unrisked	Risked
Cost Of Production (\$/BOEPD)	31,863	31,863
Cost Of Reserves (\$/BOE)	11.35	11.35
Prob Of Success (%)	0.00	0.00
Chance Of Expend (%)	0.00	0.00

**ECONOMIC INDICATORS BEFORE INCOME TAX**

		Unrisked	Risked
Discount Rate (%)		10.00	10.00
Payout (years)		0.00	0.00
Discounted Payout (years)		0.00	0.00
DCF Rate of Return (%)		132.60	132.60
NPV/Undisc Invest		1.02	1.02
NPV/Disc Invest		1.10	1.10
NPV/Dis Cap Exposure		1.19	1.19
NPV/BOEPD (\$/boepd)		32,363.25	32,363.25

**FIRST 12 MONTHS AVERAGE PERFORMANCE (undisc)**

		Unrisked	Risked
Production (boepd)		10.46	10.46
Price (\$/BOE)		44.19	44.19
Royalties (\$/BOE)		10.82	10.82
Operating Costs (\$/BOE)		5.45	5.45
Netback (\$/BOE)		27.92	27.92

For reference only: 1 boe = 1 bbl Oil = 6 mcf Gas = 1 bbl NGL  
 leum Corporation  
 DB: primary\_24 : prod10se Version: 2.4.3.8426

**PRIMARY PETROLEUM CORPORATION**  
**Primary, 2007-05-31, TF 2007-04-01**  
**PRODUCTION AND CASH FLOW FORECASTS**

TABLE NO. 2-5

Selection: Primary Petroleum Corporation

Effective May 31, 2007

Total Proved Plus Probable Additional Reserves

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	COMPANY OIL								COMPANY GAS								SULPHUR		
	Wells	Rates	Pool Volumes	WI Volume	RI Volume	Price	Revenue		Wells	Rates	Pool Volumes	WI Volume	RI Volume	Price	Revenue		Total Volumes	Price	Total
	stb/d	stb	stb	stb	stb	\$/stb	M\$		Mcf/d	MMcf	MMcf	MMcf	MMcf	\$/Mcf	M\$		lit	\$/lit	Mboe/d
2007	0	0.0	0.0	0.0	0.0	0.00	0.0	0.0	1	291	62.4	62.4	0.0	6.91	430.7	0.0	0.0	0.00	0.049
2008	0	0.0	0.0	0.0	0.0	0.00	0.0	0.0	3	360	132.0	96.9	0.0	7.47	724.1	0.0	0.00	0.00	0.044
2009	0	0.0	0.0	0.0	0.0	0.00	0.0	0.0	3	268	97.7	63.0	0.0	7.51	473.2	0.0	0.00	0.00	0.029
2010	0	0.0	0.0	0.0	0.0	0.00	0.0	0.0	3	172	62.9	40.7	0.0	7.49	305.2	0.0	0.00	0.00	0.019
2011	0	0.0	0.0	0.0	0.0	0.00	0.0	0.0	2	89	32.6	17.9	0.0	7.38	132.4	0.0	0.00	0.00	0.008
2012	0	0.0	0.0	0.0	0.0	0.00	0.0	0.0	2	123	44.9	23.7	0.0	7.57	179.5	0.0	0.00	0.00	0.011
2013	0	0.0	0.0	0.0	0.0	0.00	0.0	0.0	2	45	16.6	8.6	0.0	7.77	66.8	0.0	0.00	0.00	0.004
2014	0	0.0	0.0	0.0	0.0	0.00	0.0	0.0	0	0	0.0	0.0	0.0	0.00	0.0	0.0	0.00	0.00	0.000
2015	0	0.0	0.0	0.0	0.0	0.00	0.0	0.0	0	0	0.0	0.0	0.0	0.00	0.0	0.0	0.00	0.00	0.000
2016	0	0.0	0.0	0.0	0.0	0.00	0.0	0.0	0	0	0.0	0.0	0.0	0.00	0.0	0.0	0.00	0.00	0.000
Sub	0	0.0	0.0	0.0	0.0	0.00	0.0	0.0	0	187	449.1	313.3	0.0	7.38	2,312.0	0.0	0.00	0.00	0.022
Rem	0	0.0	0.0	0.0	0.0	0.00	0.0	0.0	0	0	0.0	0.0	0.0	0.00	0.0	0.0	0.00	0.00	0.000
Tot	0	0.0	0.0	0.0	0.0	0.00	0.0	0.0	0	187	449.1	313.3	0.0	7.38	2,312.0	0.0	0.00	0.00	0.022

	COMPANY CONDENSATE				COMPANY BUTANE				COMPANY PROPANE				COMPANY ETHANE				TOTAL COMPANY NGL		
	WI Volume	RI Volume	Price	Revenue	WI Volume	RI Volume	Price	Revenue	WI Volume	RI Volume	Price	Revenue	WI Volume	RI Volume	Price	Revenue	WI Volume	RI Volume	Net
	stb	stb	\$/stb	M\$	stb	stb	\$/stb	M\$	stb	stb	\$/stb	M\$	stb	stb	\$/stb	M\$	stb	stb	stb
2007	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0
2008	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0
2009	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0
2010	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0
2011	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0
2012	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0
2013	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0
2014	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0
2015	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0
2016	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0
Sub	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0
Rem	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0
Tot	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0

Company Revenue	Crown Royalty	Freehold Royalty	ORR Royalty	Mineral Tax	Total Royalty Burden	Net Rev After Royalties	Other Income	Sask Corp Cap Tax	Fixed Oper Expense	Variable Operating Expense	Other Expenses	Total Operating Costs	Abandon Cost	Net Operating Income	Total Invest.	NET Cash Flow	CUM Cash Flow	DISC Cash Flow (10%)	
M\$	M\$	M\$	M\$	M\$	%	M\$	M\$	M\$	M\$	M\$	M\$	M\$	M\$	M\$	M\$	M\$	M\$	M\$	
2007	430.7	109.6	0.0	0.0	0.0	25.4	321.1	0.0	0.0	7.7	43.7	0.0	51.4	0.0	269.7	0.0	269.7	269.7	262.6
2008	724.1	125.2	0.0	3.9	0.0	17.8	595.0	0.0	0.0	53.0	50.6	0.0	103.7	0.0	491.3	333.1	158.2	427.9	135.6
2009	473.2	62.7	0.0	3.7	0.0	14.0	406.9	0.0	0.0	64.3	28.5	0.0	92.8	0.0	314.2	0.0	314.2	742.1	258.5
2010	305.2	33.8	0.0	2.6	0.0	11.9	268.8	0.0	0.0	61.1	17.7	0.0	78.8	18.8	171.1	0.0	171.1	913.2	127.5
2011	132.4	13.2	0.0	1.3	0.0	11.0	117.9	0.0	0.0	19.2	7.4	0.0	26.6	0.0	91.3	0.0	91.3	1,004.5	61.9
2012	179.5	38.1	0.0	1.0	0.0	21.8	140.4	0.0	0.0	17.2	13.7	0.0	31.0	19.8	89.7	0.0	89.7	1,094.2	55.2
2013	66.8	6.7	0.0	0.3	0.0	10.5	59.8	0.0	0.0	8.6	5.7	0.0	14.3	44.6	0.9	0.0	0.9	1,095.1	0.5
2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,095.1	0.0
2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,095.1	0.0
2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,095.1	0.0
Sub	2,312.0	389.3	0.0	12.7	0.0	17.4	1,910.0	0.0	0.0	231.2	167.3	0.0	398.5	83.3	1,428.2	333.1	1,095.1	1,095.1	901.8
Rem	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,095.1	0.0
Tot	2,312.0	389.3	0.0	12.7	0.0	17.4	1,910.0	0.0	0.0	231.2	167.3	0.0	398.5	83.3	1,428.2	333.1	1,095.1	1,095.1	901.8

**GROSS RESERVES LIFE**

	(Years)
Reserves Half Life	1.6
Reserves Life	6.6
RLI (BOE)	2.9

**TOTAL RESERVES (boe)**

	WI	CO Share	NET
Oil	0.0	0.0	0.0
Gas	52,214.6	52,214.6	42,294.3
NGL	0.0	0.0	0.0
Condensate	0.0	0.0	0.0
Total	52,214.6	52,214.6	42,294.3

**NET PRESENT VALUE BEFORE TAX**

Discount Rate	Op Investment Income		Cash Flow		NPV/BOE
	M\$	M\$	M\$	M\$	
0	1,428.2	333.1	1,095.1	21.0	
5	1,309.6	320.4	989.2	18.9	
8	1,248.1	313.3	934.8	17.9	
10	1,210.5	308.7	901.8	17.3	
12	1,175.4	304.3	871.0	16.7	
15	1,126.7	298.0	828.7	15.9	
20	1,055.0	288.0	767.0	14.7	

**CAPITAL (undisc)**

	Unrisked	Risked
Cost Of Production (\$/BOEPD)	6,724	6,724
Cost Of Reserves (\$/BOE)	6.38	6.38
Prob Of Success (%)	0.00	0.00
Chance Of Expend (%)	0.00	0.00

**ECONOMIC INDICATORS BEFORE INCOME TAX**

	Unrisked	Risked
Discount Rate (%)	10.00	10.00
Payout (years)	0.00	0.00
Discounted Payout (years)	0.00	0.00
DCF Rate of Return (%)	200.00	200.00
NPV/Undisc Invest	2.71	2.71
NPV/Disc Invest	2.92	2.92
NPV/Dis Cap Exposure	3.16	3.16
NPV/BOEPD (\$/boepd)	18,202.86	18,202.86

**FIRST 12 MONTHS AVERAGE PERFORMANCE (undisc)**

	Unrisked	Risked
Production (boepd)	49.54	49.54
Price (\$/BOE)	42.78	42.78
Royalties (\$/BOE)	9.79	9.79
Operating Costs (\$/BOE)	5.23	5.23
Netback (\$/BOE)	27.77	27.77

For reference only: 1 boe = 1 bbl Oil = 6 mcf Gas = 1 bbl NGL  
 eum Corporation  
 DB: primary\_24 : prod10se Version: 2.4.3.8426

PRIMARY PETROLEUM CORPORATION

SUMMARY OF OWNERSHIP

May 31, 2007

PROVINCE	PROPERTY	ECONOMIC ENTITY	FORMATION	Well Status	Production Group	INTERESTS		BURDENS	
						Working Interest %	Royalty Interest %	Basic Lessor Royalty %	Gross Overriding Royalty %
Alberta	Lucky	00/07-35-061-18W4/0	Glauconitic	Gas	Natural Gas	100 BPO, 60 APO	---	Crown	2% BPO, 2% APO
Alberta	Vermilion	00/04-28-051-07W4/0	Colony	Gas	Natural Gas	50.000	---	New Crown	---
Alberta	Vermilion	00/10-28-051-07W4/0	Colony	Gas	Natural Gas	100 BPO, 50 APO	---	New Crown	[1/150 (5-15), 15] BPO, 0 APO
Alberta	Vermilion	00/10-28-051-07W4/X	Sparky	Gas	Natural Gas	100 BPO, 50 APO	---	New Crown	[1/150 (5-15), 15] BPO, 0 APO
									[1/23.8365 (5-15), 15] BPO, 0 APO

**PRIMARY PETROLEUM CORPORATION**  
**SUMMARY OF ECONOMIC PARAMETERS**  
May 31, 2007

PROVINCE	PROPERTY	ECONOMIC ENTITY	CAPITAL				OPERATING COSTS				Price Offsets From Benchmark Price								
			Tangible M\$	Intangible M\$	Gathering M\$	Aband M\$/well	Revert M\$	Fixed \$/W/M	Fixed \$/Year	Variable Gas \$/Mcf	GCA Process \$/Mcf	Edm Par Offset \$/bbl	Gas Trans. Offset \$/Mcf	Gas Heating Value bnu/cf	Cond. Offset \$/bbl	Prop. Offset \$/bbl	Surface Loss %	Raw Cond. bbl/MMcf	Raw Prop. bbl/MMcf
Alberta	Lucky	00/07-35-061-18W4/0	---	300	---	35	117	---	1,500	---	0.10	---	---	950	---	---	10	---	---
Alberta	Vermilion	00/04-28-051-07W4/0	---	50	---	35	---	---	6,100	---	0.70	---	---	950	---	---	10	---	---
Alberta	Vermilion	00/10-28-051-07W4/0	---	---	---	35	423	---	1,100	---	0.70	---	---	950	---	---	10	---	---
Alberta	Vermilion	00/10-28-051-07W4/X	---	---	---	35	---	---	1,100	---	0.70	---	---	950	---	---	10	---	---

PRIMARY PETROLEUM CORPORATION

EVALUATION COMMENTS  
May 31, 2007

PROVINCE	PROPERTY	ECONOMIC ENTITY	Base Price Forecast	Evaluation Comments	Eval Class	Reserve Category	Change Category	Reserves Determ. Method	Analog Location	Non-Prod Start Date	Remaining Reserves
Alberta	Lucky	00/07-35-061-18W4/0	Edm Par + AECO Spot	---	New	PBD	Extension	Analogy/Volume	---	Mar-08	Yes
Alberta	Vermilion	00/04-28-051-07W4/0	Edm Par + AECO Spot	Compressor to be installed. Start at 2007-04.	Established	PDP+PBD	Technical	Decline	---	Apr-08	Yes
Alberta	Vermilion	00/10-28-051-07W4/0	Edm Par + AECO Spot	---	Established	PDP+PBD	Technical	Analogy	Area Wide	---	Yes
Alberta	Vermilion	00/10-28-051-07W4/X	Edm Par + AECO Spot	---	Established	PDP+PBD	Technical	Analogy/Volume	---	Aug-12	Yes



# TRIMBLE ENGINEERING ASSOCIATES LTD.

## PRODUCT PRICE FORECAST

Including Operating and Capital Cost Escalation Factors (9)  
Effective JULY 1, 2007

YEAR	Exchange Rate US\$/CDN\$	OIL (1)					GAS (6)		Condensate (1) \$/bbl	Propane (7) \$/bbl	Butane (7) \$/bbl	Sulphur (8) \$/t
		WTI @ Cushing US\$/bbl	Edmonton Light (2) CDN\$/bbl	Hardisty Bow River (3) CDN\$/bbl	Hardisty Heavy (4) CDN\$/bbl	Cromer Midale (5) CDN\$/bbl	AECO Spot \$/MMbtu	B.C. Spot \$/MMbtu				
2001 Actual	0.64	25.96	39.58	25.11	18.05	31.83	6.30	6.31	43.09	30.71	30.56	N/A
2002 Actual	0.64	26.08	40.43	31.85	27.60	35.48	4.07	4.07	41.16	20.90	27.76	N/A
2003 Actual	0.72	31.04	43.91	33.00	27.39	37.67	6.69	6.47	45.22	32.40	36.10	N/A
2004 Actual	0.77	41.40	52.96	36.86	29.11	45.75	6.73	6.53	54.07	34.70	39.97	N/A
2005 Actual	0.83	56.53	69.74	45.62	34.35	57.58	8.47	8.53	69.43	43.34	52.78	N/A
2006 Actual	0.88	66.05	73.66	51.90	43.37	62.27	6.93	6.33	75.01	44.07	60.36	N/A
2007 Estimate (6mo.)	0.88	61.60	70.99	51.36	42.83	60.85	7.46	7.00	70.33	45.95	57.61	N/A
2007 Forecast (6mo.)	0.94	69.25	73.00	52.00	42.00	63.00	7.50	7.00	73.00	43.75	58.50	20.00
2008 Forecast	0.92	66.00	71.00	52.00	42.00	62.00	7.50	7.00	71.00	42.50	56.75	20.00
2009 Forecast	0.92	64.00	69.00	51.00	42.00	60.00	7.75	7.25	69.00	41.50	55.25	20.00
2010 Forecast	0.92	62.25	67.00	50.00	41.00	58.00	7.75	7.25	67.00	40.25	53.50	20.00
2011 Forecast	0.92	60.50	65.00	49.00	40.00	57.00	7.75	7.25	65.00	39.00	52.00	20.00

Prices escalating at 2.5 percent annually thereafter.

**NOTES:**

- (1) Oil and Condensate subject to quality differentials and transportation.
- (2) Light oil prices for 40.0 degrees API, 0.3% sulphur at Edmonton.
- (3) Medium oil prices for Bow River Blend at Hardisty.
- (4) Heavy oil prices for 12 degrees API at Hardisty.
- (5) Medium oil prices for Midale at Cromer.
- (6) Alberta gas prices are quoted at AECO (NOVA Inventory Transfer - NIT), B.C gas prices at Station #2.
- (7) Propane and Butane subject to adjustment from Edmonton to field prices.
- (8) Sulphur price is plant gate Alberta.
- (9) Operating & capital costs are forecast to escalate at 2.5% beyond the first forecast year.

PRIMARY PETROLEUM CORPORATION  
 NI 51-101 Table 1 - Constant  
 Summary Of Oil And Gas Reserves  
 Primary, 2007-05-31, TC 2007-04-01  
 Unrisked

Effective May 31, 2007

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TABLE NO. A-NI-1

VOLUMES IN IMPERIAL UNITS

Reserves Category	Oil			Natural Gas			Coalbed Methane			Natural Gas Liquids			Sulphur	
	Light and Medium		Heavy	Solution		Associated & Non-Associated	Coalbed Methane		Natural Gas Liquids		Sulphur			
	Gross (Mstb)	Net (Mstb)	Gross (Mstb)	Gross (MMcft)	Net (MMcft)	Gross (MMcft)	Net (MMcft)	Gross (MMcft)	Net (MMcft)	Gross (Mstb)	Net (Mstb)	Gross (Mlt)	Net (Mlt)	
Proved Developed Producing	0.0	0.0	0.0	0.0	0.0	128.9	100.7	0.0	0.0	0.0	0.0	0.0	0.0	
Proved Developed Non-Producing	0.0	0.0	0.0	0.0	0.0	9.9	7.2	0.0	0.0	0.0	0.0	0.0	0.0	
Proved Developed	0.0	0.0	0.0	0.0	0.0	138.8	107.9	0.0	0.0	0.0	0.0	0.0	0.0	
Proved	0.0	0.0	0.0	0.0	0.0	138.8	107.9	0.0	0.0	0.0	0.0	0.0	0.0	
Probable Additional	0.0	0.0	0.0	0.0	0.0	177.8	147.5	0.0	0.0	0.0	0.0	0.0	0.0	
Proved Plus Probable Additional	0.0	0.0	0.0	0.0	0.0	316.6	255.4	0.0	0.0	0.0	0.0	0.0	0.0	

VOLUMES IN METRIC UNITS

Reserves Category	Oil			Natural Gas			Coalbed Methane			Natural Gas Liquids			Sulphur	
	Light and Medium		Heavy	Solution		Associated & Non-Associated	Coalbed Methane		Natural Gas Liquids		Sulphur			
	Gross (E3m3)	Net (E3m3)	Gross (E3m3)	Gross (E6m3)	Net (E6m3)	Gross (E6m3)	Net (E6m3)	Gross (E6m3)	Net (E6m3)	Gross (E3m3)	Net (E3m3)	Gross (E3t)	Net (E3t)	
Proved Developed Producing	0.0	0.0	0.0	0.0	0.0	3.6	2.8	0.0	0.0	0.0	0.0	0.0	0.0	
Proved Developed Non-Producing	0.0	0.0	0.0	0.0	0.0	0.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	
Proved Developed	0.0	0.0	0.0	0.0	0.0	3.9	3.0	0.0	0.0	0.0	0.0	0.0	0.0	
Proved	0.0	0.0	0.0	0.0	0.0	3.9	3.0	0.0	0.0	0.0	0.0	0.0	0.0	
Probable Additional	0.0	0.0	0.0	0.0	0.0	5.0	4.2	0.0	0.0	0.0	0.0	0.0	0.0	
Proved Plus Probable Additional	0.0	0.0	0.0	0.0	0.0	8.9	7.2	0.0	0.0	0.0	0.0	0.0	0.0	

Notes: Values may not add due to rounding.  
 : primary\_24 : prodft(see Version: 2.4.3.8426

**PRIMARY PETROLEUM CORPORATION**  
**NI 51-101 Table 2 - Constant**  
**Summary of Net Present Values of Future Net Revenue**  
**Primary, 2007-05-31, TC 2007-04-01**

TABLE NO. A-NI-2

Effective May 31, 2007

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Reserves Category	Before Income Taxes				
	0.0% (M\$)	5.0% (M\$)	10.0% (M\$)	15.0% (M\$)	20.0% (M\$)
Proved Developed Producing	573.7	550.1	529.0	510.1	493.0
Proved Developed Non-Producing	25.5	20.4	16.5	13.5	11.0
Proved Undeveloped	0.0	0.0	0.0	0.0	0.0
<b>Total Proved</b>	<b>599.2</b>	<b>570.5</b>	<b>545.5</b>	<b>523.6</b>	<b>504.1</b>
Probable Additional	435.3	363.8	306.1	259.1	220.3
<b>Total Proved Plus Probable Additional</b>	<b>1,034.5</b>	<b>934.3</b>	<b>851.7</b>	<b>782.7</b>	<b>724.4</b>
Possible	0.0	0.0	0.0	0.0	0.0
<b>Total Proved Plus Probable Plus Possible</b>	<b>1,034.5</b>	<b>934.3</b>	<b>851.7</b>	<b>782.7</b>	<b>724.4</b>

M\$ = Thousands of Dollars  
 Values may not add due to rounding  
 leum Corporation  
 DB: primary\_24 : prod10se Version: 2.4.3.8426

Effective May 31, 2007

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**PRIMARY PETROLEUM CORPORATION**  
 NI 51-101 Table 3 - Constant  
 Total Future Net Revenue (Undiscounted)  
 Primary, 2007-05-31, TC 2007-04-01

Reserve Category	Revenue (M\$)	Royalties (M\$)	Operating Costs (M\$)	Development Costs (M\$)	Abandonment Costs (M\$)	Well Costs (M\$)	Net Revenue Before Income Taxes (M\$)	Future Revenue Taxes (M\$)
Proved Developed Producing	890.1	176.1	122.8	0.0	0.0	17.5	573.7	
Proved Developed Non-Producing	68.4	16.7	8.7	0.0	0.0	17.5	25.5	
Proved Undeveloped	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Total Proved</b>	<b>958.5</b>	<b>192.8</b>	<b>131.5</b>	<b>0.0</b>	<b>0.0</b>	<b>35.0</b>	<b>599.2</b>	
Probable Additional	1,248.2	200.0	249.4	325.0	38.5	38.5	435.3	
<b>Total Proved Plus Probable Additional</b>	<b>2,206.7</b>	<b>392.8</b>	<b>380.9</b>	<b>325.0</b>	<b>73.5</b>	<b>73.5</b>	<b>1,034.5</b>	
Possible	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Total Proved Plus Probable Plus Possible</b>	<b>2,206.7</b>	<b>392.8</b>	<b>380.9</b>	<b>325.0</b>	<b>73.5</b>	<b>73.5</b>	<b>1,034.5</b>	

Revenue includes product revenue and other income from facilities, wells and corporate, if specified  
 Royalties include ARTC Values may not add due to rounding  
 Economic Case: Primary, 2007-05-31, TC 2007-04-01  
 Hierarchy: Primary Petroleum Corporation  
 DB: primary\_24 ; prod/tae Version: 2.4.3.8426

**PRIMARY PETROLEUM CORPORATION**  
**NI 51-101 Table 4 - Constant**  
**Net Present Value of Future Net Revenue By Production Group**

TABLE NO. A-NI-4

Effective May 31, 2007

Page 1 of 1

	Future Net Revenue Before Income Taxes (Discounted at 10%) (M\$)
<b>Proved</b>	
Light and Medium Crude Oil (including solution gas and by-products)	0.0
Heavy Oil (including solution gas and by-products)	0.0
Associated and Non-Associated Gas (including by-products)	545.5
Coalbed Methane (including by-products)	0.0
Other Revenue	0.0
<b>Total</b>	545.5
<b>Proved Plus Probable Additional</b>	
Light and Medium Crude Oil (including solution gas and by-products)	0.0
Heavy Oil (including solution gas and by-products)	0.0
Associated and Non-Associated Gas (including by-products)	851.7
Coalbed Methane (including by-products)	0.0
Other Revenue	0.0
<b>Total</b>	851.7
<b>Proved Plus Probable Plus Possible</b>	
Light and Medium Crude Oil (including solution gas and by-products)	0.0
Heavy Oil (including solution gas and by-products)	0.0
Associated and Non-Associated Gas (including by-products)	851.7
Coalbed Methane (including by-products)	0.0
Other Revenue	0.0
<b>Total</b>	851.7

Values may not add due to rounding  
y\_24 : prod10se Version: 2.4.3.8426

PRIMARY PETROLEUM CORPORATION  
 RESERVES AND PRESENT VALUES  
 Primary, 2007-05-31, TC 2007-04-01  
 Primary Petroleum Corporation

Effective May 31, 2007 Total Proved Developed Producing Reserves Page 1 of 1

Location	Formation	Res Cat.	Oil		Sales Gas		NGL		Present Value		
			WI Mstb	Net Mstb	WI MMcf	Net MMcf	WI Mstb	Net Mstb	0% M\$	5% M\$	10% M\$
<b>Primary Petroleum Corporation</b>											
00/10-28-051-07W4/0	TDUN	PDP	0.0	0.0	128.9	100.7	0.0	0.0	573.7	550.1	529.0
<b>Primary Petroleum Corporation Total</b>			0.0	0.0	128.9	100.7	0.0	0.0	573.7	550.1	529.0
Company Total - Before ARTC			0.0	0.0	128.9	100.7	0.0	0.0	573.7	550.1	529.0

PRIMARY PETROLEUM CORPORATION  
 RESERVES AND PRESENT VALUES  
 Primary, 2007-05-31, TC 2007-04-01  
 Primary Petroleum Corporation

Effective May 31, 2007

Total Proved Developed Non-Producing Reserves

Page 1 of 1

Location	Formation	Res Cat.	Oil		Sales Gas		NGL		Present Value		
			WI Mstb	Net Mstb	WI MMcf	Net MMcf	WI Mstb	Net Mstb	0% M\$	5% M\$	10% M\$
<u>Primary Petroleum Corporation</u>											
00/10-28-051-07W4/X		PDNP	0.0	0.0	9.9	7.2	0.0	0.0	25.5	20.4	16.5
<b>Primary Petroleum Corporation Total</b>			0.0	0.0	9.9	7.2	0.0	0.0	25.5	20.4	16.5
Company Total - Before ARTC			0.0	0.0	9.9	7.2	0.0	0.0	25.5	20.4	16.5

PRIMARY PETROLEUM CORPORATION  
 RESERVES AND PRESENT VALUES  
 Primary, 2007-05-31, TC 2007-04-01  
 Primary Petroleum Corporation

Effective May 31, 2007

Total Proved Developed Reserves

Page 1 of 1

Location	Formation	Res Cat.	Oil		Sales Gas		NGL		Present Value		
			WI Mstb	Net Mstb	WI MMcf	Net MMcf	WI Mstb	Net Mstb	0% M\$	5% M\$	10% M\$
<b>Primary Petroleum Corporation</b>											
00/10-28-051-07W4/0	TDUN	PDP	0.0	0.0	128.9	100.7	0.0	0.0	573.7	550.1	529.0
00/10-28-051-07W4/X		PDNP	0.0	0.0	9.9	7.2	0.0	0.0	25.5	20.4	16.5
<b>Primary Petroleum Corporation Total</b>			<b>0.0</b>	<b>0.0</b>	<b>138.8</b>	<b>107.9</b>	<b>0.0</b>	<b>0.0</b>	<b>599.2</b>	<b>570.5</b>	<b>545.5</b>
Company Total - Before ARTC			0.0	0.0	138.8	107.9	0.0	0.0	599.2	570.5	545.5

PRIMARY PETROLEUM CORPORATION  
RESERVES AND PRESENT VALUES  
Primary, 2007-05-31, TC 2007-04-01  
Primary Petroleum Corporation

Effective May 31, 2007

Total Probable Additional Reserves

Page 1 of 1

Location	Formation	Res Cat.	Oil		Sales Gas		NGL		Present Value		
			WI Mstb	Net Mstb	WI MMcf	Net MMcf	WI Mstb	Net Mstb	0% M\$	5% M\$	10% M\$
<b>Primary Petroleum Corporation</b>											
00/04-28-051-07W4/0	MNVL	PA	0.0	0.0	34.4	29.9	0.0	0.0	62.9	58.1	53.8
00/10-28-051-07W4/0	TDUN	P+PA - (PDP)	0.0	0.0	32.9	24.6	0.0	0.0	144.9	128.6	115.1
00/10-28-051-07W4/X		P+PA - (PDNP)	0.0	0.0	10.4	7.7	0.0	0.0	44.3	33.4	25.6
00/07-35-061-18W4/0	Glauconitic	PA	0.0	0.0	100.1	85.3	0.0	0.0	183.2	143.7	111.5
<b>Primary Petroleum Corporation Total</b>			0.0	0.0	177.8	147.5	0.0	0.0	435.3	363.8	306.1
Company Total - Before ARTC			0.0	0.0	177.8	147.5	0.0	0.0	435.3	363.8	306.1

**PRIMARY PETROLEUM CORPORATION  
RESERVES AND PRESENT VALUES  
Primary, 2007-05-31, TC 2007-04-01  
Primary Petroleum Corporation**

Effective May 31, 2007

Total Proved Plus Probable Additional Reserves

Page 1 of 1

Location	Formation	Res Cat.	Oil		Sales Gas		NGL		Present Value		
			WI	Net	WI	Net	WI	Net	0%	5%	10%
			Mstb	Mstb	MMcf	MMcf	Mstb	Mstb	M\$	M\$	M\$
<b>Primary Petroleum Corporation</b>											
00/04-28-051-07W4/0	MNVL	PA	0.0	0.0	34.4	29.9	0.0	0.0	62.9	58.1	53.8
00/10-28-051-07W4/0	TDUN	P+PA	0.0	0.0	161.8	125.3	0.0	0.0	718.7	678.7	644.2
00/10-28-051-07W4/X		P+PA	0.0	0.0	20.2	15.0	0.0	0.0	69.8	53.9	42.1
00/07-35-061-18W4/0	Glauconitic	PA	0.0	0.0	100.1	85.3	0.0	0.0	183.2	143.7	111.5
<b>Primary Petroleum Corporation Total</b>			0.0	0.0	316.6	255.4	0.0	0.0	1,034.5	934.3	851.7
Company Total - Before ARTC			0.0	0.0	316.6	255.4	0.0	0.0	1,034.5	934.3	851.7

**PRIMARY PETROLEUM CORPORATION**  
**NI 51-101 Table 4B - Constant**  
**Unit Value Of Net Reserves By Production Group**  
**Primary, 2007-05-31, TC 2007-04-01**

TABLE NO. A-1-2

Effective May 31, 2007

Page 1 of 1

	Reserves		NPV 0% (M\$)	Unit Value (\$/bbl or \$/Mcf)
	Oil Net (Mbbbl)	Gas Net (MMcf)		
<b>Light and Medium Oil</b>				
Proved Developed Producing	0.0		0.0	0.00
Proved Developed Non-Producing	0.0		0.0	0.00
Proved Undeveloped	0.0		0.0	0.00
Total Proved	0.0		0.0	0.00
Probable Additional	0.0		0.0	0.00
Total Proved Plus Probable Additional	0.0		0.0	0.00
Possible	0.0		0.0	0.00
Total Proved Plus Probable Plus Possible	0.0		0.0	0.00
<b>Heavy Oil</b>				
Proved Developed Producing	0.0		0.0	0.00
Proved Developed Non-Producing	0.0		0.0	0.00
Proved Undeveloped	0.0		0.0	0.00
Total Proved	0.0		0.0	0.00
Probable Additional	0.0		0.0	0.00
Total Proved Plus Probable Additional	0.0		0.0	0.00
Possible	0.0		0.0	0.00
Total Proved Plus Probable Plus Possible	0.0		0.0	0.00
<b>Associated and Non-Associated Gas</b>				
Proved Developed Producing		100.7	573.7	5.70
Proved Developed Non-Producing		7.2	25.5	3.52
Proved Undeveloped		0.0	0.0	0.00
Total Proved		107.9	599.2	5.55
Probable Additional		147.5	435.3	2.95
Total Proved Plus Probable Additional		255.4	1,034.5	4.05
Possible		0.0	0.0	0.00
Total Proved Plus Probable Plus Possible		255.4	1,034.5	4.05
<b>Coalbed Methane</b>				
Proved Developed Producing		0.0	0.0	0.00
Proved Developed Non-Producing		0.0	0.0	0.00
Proved Undeveloped		0.0	0.0	0.00
Total Proved		0.0	0.0	0.00
Probable Additional		0.0	0.0	0.00
Total Proved Plus Probable Additional		0.0	0.0	0.00
Possible		0.0	0.0	0.00
Total Proved Plus Probable Plus Possible		0.0	0.0	0.00

Cash Flows do not include the Alberta Royalty Tax Credit  
Values may not add due to rounding  
04-01  
Hierarchy: Primary Petroleum Corporation  
DB: primary\_24 : prod10se Version: 2.4.3.8426

**PRIMARY PETROLEUM CORPORATION**  
**Primary, 2007-05-31, TC 2007-04-01**  
**PRODUCTION AND CASH FLOW FORECASTS**

Selection: Primary Petroleum Corporation

Effective May 31, 2007

Total Proved Developed Producing Reserves

Page 1 of 1

	COMPANY OIL								COMPANY GAS								SULPHUR		
	Wells	Rates	Pool Volumes	WI Volume	RI Volume	Price	Revenue		Wells	Rates	Pool Volumes	WI Volume	RI Volume	Price	Revenue		Total Volumes	Price	Total
	stb/d	stb	stb	stb	stb	\$/stb	M\$		Mcf/d	MMcf	MMcf	MMcf	MMcf	\$/Mcf	M\$		lit	\$/lit	Mboe/d
2007	0	0.0	0.0	0.0	0.0	0.00	0.0	0.0	1	266	56.8	56.8	0.0	6.91	392.4		0.0	0.00	0.044
2008	0	0.0	0.0	0.0	0.0	0.00	0.0	0.0	1	160	58.6	47.9	0.0	6.91	330.7		0.0	0.00	0.022
2009	0	0.0	0.0	0.0	0.0	0.00	0.0	0.0	1	83	30.4	15.2	0.0	6.91	105.0		0.0	0.00	0.007
2010	0	0.0	0.0	0.0	0.0	0.00	0.0	0.0	1	43	15.8	7.9	0.0	6.91	54.7		0.0	0.00	0.004
2011	0	0.0	0.0	0.0	0.0	0.00	0.0	0.0	1	6	2.1	1.1	0.0	6.91	7.3		0.0	0.00	0.000
2012	0	0.0	0.0	0.0	0.0	0.00	0.0	0.0	0	0	0.0	0.0	0.0	0.00	0.0		0.0	0.00	0.000
2013	0	0.0	0.0	0.0	0.0	0.00	0.0	0.0	0	0	0.0	0.0	0.0	0.00	0.0		0.0	0.00	0.000
2014	0	0.0	0.0	0.0	0.0	0.00	0.0	0.0	0	0	0.0	0.0	0.0	0.00	0.0		0.0	0.00	0.000
2015	0	0.0	0.0	0.0	0.0	0.00	0.0	0.0	0	0	0.0	0.0	0.0	0.00	0.0		0.0	0.00	0.000
2016	0	0.0	0.0	0.0	0.0	0.00	0.0	0.0	0	0	0.0	0.0	0.0	0.00	0.0		0.0	0.00	0.000
Sub	0	0.0	0.0	0.0	0.0	0.00	0.0	0.0	0	98	163.8	128.9	0.0	6.91	890.1		0.0	0.00	0.013
Rem	0	0.0	0.0	0.0	0.0	0.00	0.0	0.0	0	0	0.0	0.0	0.0	0.00	0.0		0.0	0.00	0.000
<b>Tot</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.00</b>	<b>0.0</b>	<b>0.0</b>	<b>0</b>	<b>98</b>	<b>163.8</b>	<b>128.9</b>	<b>0.0</b>	<b>6.91</b>	<b>890.1</b>		<b>0.0</b>	<b>0.00</b>	<b>0.013</b>

	COMPANY CONDENSATE				COMPANY BUTANE				COMPANY PROPANE				COMPANY ETHANE				TOTAL COMPANY NGL		
	WI Volume	RI Volume	Price	Revenue	WI Volume	RI Volume	Price	Revenue	WI Volume	RI Volume	Price	Revenue	WI Volume	RI Volume	Price	Revenue	WI Volume	RI Volume	Net
	stb	stb	\$/stb	M\$	stb	stb	\$/stb	M\$	stb	stb	\$/stb	M\$	stb	stb	\$/stb	M\$	stb	stb	stb
2007	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0
2008	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0
2009	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0
2010	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0
2011	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0
2012	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0
2013	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0
2014	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0
2015	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0
2016	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0
Sub	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0
Rem	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0
<b>Tot</b>	<b>0.0</b>	<b>0.0</b>	<b>0.00</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.00</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.00</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.00</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>

Company Revenue	Crown Royalty	Freehold Royalty	ORR Royalty	Mineral Tax	Total Royalty Burden	Net Rev After Royalties	Other Income	Sask Corp Cap Tax	Fixed Oper Expense	Variable Operating Expense	Other Expenses	Total Operating Costs	Abandon Cost	Net Operating Income	Total Invest.	NET Cash Flow	CUM Cash Flow	DISC Cash Flow (10%)	
M\$	M\$	M\$	M\$	M\$	%	M\$	M\$	M\$	M\$	M\$	M\$	M\$	M\$	M\$	M\$	M\$	M\$	M\$	
2007	392.4	95.1	0.0	0.0	0.0	24.2	297.3	0.0	0.0	7.7	39.8	0.0	47.5	0.0	249.8	0.0	249.8	249.8	243.3
2008	330.7	62.1	0.0	0.0	0.0	18.8	268.6	0.0	0.0	10.3	33.5	0.0	43.8	0.0	224.8	0.0	224.8	474.5	205.1
2009	105.0	13.3	0.0	0.0	0.0	12.7	91.7	0.0	0.0	6.6	10.6	0.0	17.2	0.0	74.5	0.0	74.5	549.0	61.4
2010	54.7	5.0	0.0	0.0	0.0	9.2	49.7	0.0	0.0	6.6	5.5	0.0	12.1	0.0	37.5	0.0	37.5	586.5	28.0
2011	7.3	0.6	0.0	0.0	0.0	8.0	6.7	0.0	0.0	1.3	0.7	0.0	2.1	17.5	-12.8	0.0	-12.8	573.7	-8.7
2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	573.7	0.0
2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	573.7	0.0
2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	573.7	0.0
2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	573.7	0.0
2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	573.7	0.0
Sub	890.1	176.1	0.0	0.0	0.0	19.8	714.0	0.0	0.0	32.6	90.2	0.0	122.8	17.5	573.7	0.0	573.7	573.7	529.0
Rem	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	573.7	0.0
<b>Tot</b>	<b>890.1</b>	<b>176.1</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>19.8</b>	<b>714.0</b>	<b>0.0</b>	<b>0.0</b>	<b>32.6</b>	<b>90.2</b>	<b>0.0</b>	<b>122.8</b>	<b>17.5</b>	<b>573.7</b>	<b>0.0</b>	<b>573.7</b>	<b>573.7</b>	<b>529.0</b>

**GROSS RESERVES LIFE**

	(Years)
Reserves Half Life	0.8
Reserves Life	4.6
RLI (BOE)	1.5

**TOTAL RESERVES (boe)**

	WI	CO Share	NET
Oil	0.0	0.0	0.0
Gas	21,480.1	21,480.1	16,783.0
NGL	0.0	0.0	0.0
Condensate	0.0	0.0	0.0
<b>Total</b>	<b>21,480.1</b>	<b>21,480.1</b>	<b>16,783.0</b>

**NET PRESENT VALUE BEFORE TAX**

Discount Rate	Op Investment Income	Cash Flow	NPV/BOE	
%	M\$	M\$	M\$	
0	573.7	0.0	573.7	26.7
5	550.1	0.0	550.1	25.6
8	537.2	0.0	537.2	25.0
10	529.0	0.0	529.0	24.6
12	521.2	0.0	521.2	24.3
15	510.1	0.0	510.1	23.7
20	493.0	0.0	493.0	23.0

**CAPITAL (undisc)**

	Unrisked	Risked
Cost Of Production (\$/BOEPD)	0	0
Cost Of Reserves (\$/BOE)	0.00	0.00
Prob Of Success (%)	0.00	0.00
Chance Of Expend (%)	0.00	0.00

**ECONOMIC INDICATORS BEFORE INCOME TAX**

	Unrisked	Risked
Discount Rate (%)	10.00	10.00
Payout (years)	0.00	0.00
Discounted Payout (years)	0.00	0.00
DCF Rate of Return (%)	200.00	200.00
NPV/Undisc Invest	0.00	0.00
NPV/Disc Invest	0.00	0.00
NPV/Dis Cap Exposure	0.00	0.00
NPV/BOEPD (\$/boepd)	13,534.61	13,534.61

**FIRST 12 MONTHS AVERAGE PERFORMANCE (undisc)**

	Unrisked	Risked
Production (boepd)	39.09	39.09
Price (\$/BOE)	41.44	41.44
Royalties (\$/BOE)	9.45	9.45
Operating Costs (\$/BOE)	5.13	5.13
Netback (\$/BOE)	26.86	26.86

For reference only: 1 boe = 1 bbl Oil = 6 mcf Gas = 1 bbl NGL  
 leum Corporation  
 DB: primary\_24 : prod10se Version: 2.4.3.8426

**PRIMARY PETROLEUM CORPORATION**  
**Primary, 2007-05-31, TC 2007-04-01**  
**PRODUCTION AND CASH FLOW FORECASTS**

Selection: Primary Petroleum Corporation

Effective May 31, 2007

Total Proved Developed Non-Producing Reserves

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	COMPANY OIL							COMPANY GAS							SULPHUR		
	Wells	Rates	Pool Volumes	WI Volume	RI Volume	Price	Revenue	Wells	Rates	Pool Volumes	WI Volume	RI Volume	Price	Revenue	Total Volumes	Price	Total
		stb/d	stb	stb	stb	\$/stb	\$		Mcf/d	Mcf	Mcf	Mcf	\$/Mcf	\$	It	\$/t	Mboe/d
2007	0	0.0	0.0	0.0	0.0	0.00	0.0	0	0	0.0	0.0	0.0	0.0	0.00	0.0	0.00	0.000
2008	0	0.0	0.0	0.0	0.0	0.00	0.0	0	0	0.0	0.0	0.0	0.0	0.00	0.0	0.00	0.000
2009	0	0.0	0.0	0.0	0.0	0.00	0.0	0	0	0.0	0.0	0.0	0.0	0.00	0.0	0.00	0.000
2010	0	0.0	0.0	0.0	0.0	0.00	0.0	0	0	0.0	0.0	0.0	0.0	0.00	0.0	0.00	0.000
2011	0	0.0	0.0	0.0	0.0	0.00	0.0	0	0	0.0	0.0	0.0	0.0	0.00	0.0	0.00	0.000
2012	0	0.0	0.0	0.0	0.0	0.00	0.0	0	51	18,635.4	9,317.7	0.0	6.91	64,352.6	0.0	0.00	0.004
2013	0	0.0	0.0	0.0	0.0	0.00	0.0	1	3	1,164.6	582.3	0.0	6.91	4,021.7	0.0	0.00	0.000
2014	0	0.0	0.0	0.0	0.0	0.00	0.0	0	0	0.0	0.0	0.0	0.0	0.00	0.0	0.00	0.000
2015	0	0.0	0.0	0.0	0.0	0.00	0.0	0	0	0.0	0.0	0.0	0.0	0.00	0.0	0.00	0.000
2016	0	0.0	0.0	0.0	0.0	0.00	0.0	0	0	0.0	0.0	0.0	0.0	0.00	0.0	0.00	0.000
Sub	0	0.0	0.0	0.0	0.0	0.00	0.0	0	27	19,800.0	9,900.0	0.0	6.91	68,374.4	0.0	0.00	0.002
Rem	0	0.0	0.0	0.0	0.0	0.00	0.0	0	0	0.0	0.0	0.0	0.0	0.00	0.0	0.00	0.000
<b>Tot</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.00</b>	<b>0.0</b>	<b>0</b>	<b>27</b>	<b>19,800.0</b>	<b>9,900.0</b>	<b>0.0</b>	<b>6.91</b>	<b>68,374.4</b>	<b>0.0</b>	<b>0.00</b>	<b>0.002</b>

	COMPANY CONDENSATE				COMPANY BUTANE				COMPANY PROPANE				COMPANY ETHANE				TOTAL COMPANY NGL		
	WI Volume	RI Volume	Price	Revenue	WI Volume	RI Volume	Price	Revenue	WI Volume	RI Volume	Price	Revenue	WI Volume	RI Volume	Price	Revenue	WI Volumes	RI Volumes	Net Volumes
	stb	stb	\$/stb	\$	stb	stb	\$/stb	\$	stb	stb	\$/stb	\$	stb	stb	\$/stb	\$	stb	stb	stb
2007	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0
2008	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0
2009	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0
2010	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0
2011	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0
2012	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0
2013	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0
2014	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0
2015	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0
2016	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0
Sub	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0
Rem	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0
<b>Tot</b>	<b>0.0</b>	<b>0.0</b>	<b>0.00</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.00</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.00</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.00</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>

Company Revenue	Crown Royalty	Freehold Royalty	ORR Royalty	Mineral Tax	Total Royalty Burden	Net Rev After Royalties	Other Income	Sask Corp Tax	Fixed Oper Expense	Variable Operating Expense	Other Expenses	Total Operating Costs	Abandon Cost	Net Operating Income	Total Invest.	NET Cash Flow	CUM Cash Flow	DISC Cash Flow (10%)	
\$	\$	\$	\$	\$	%	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	
2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
2012	64,352.6	16,373.5	0.0	0.0	0.0	25.4	47,979.1	0.0	0.0	1,152.7	6,522.4	0.0	7,675.1	40,304.0	0.0	40,304.0	40,304.0	24,819.1	
2013	4,021.7	337.4	0.0	0.0	0.0	8.4	3,684.3	0.0	0.0	626.0	407.6	0.0	1,033.6	17,500.0	14,849.3	0.0	-14,849.3	-8,313.4	
2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Sub	68,374.4	16,710.9	0.0	0.0	0.0	24.4	51,663.4	0.0	0.0	1,778.7	6,930.0	0.0	8,708.7	17,500.0	25,454.7	0.0	25,454.7	16,505.7	
Rem	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
<b>Tot</b>	<b>68,374.4</b>	<b>16,710.9</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>24.4</b>	<b>51,663.4</b>	<b>0.0</b>	<b>0.0</b>	<b>1,778.7</b>	<b>6,930.0</b>	<b>0.0</b>	<b>8,708.7</b>	<b>17,500.0</b>	<b>25,454.7</b>	<b>0.0</b>	<b>25,454.7</b>	<b>16,505.7</b>	

**GROSS RESERVES LIFE**

	(Years)
Reserves Half Life	0.5
Reserves Life	2.0
RLI (BOE)	1.1

**TOTAL RESERVES (boe)**

	WI	CO Share	NET
Oil	0.0	0.0	0.0
Gas	1,650.0	1,650.0	1,204.3
NGL	0.0	0.0	0.0
Condensate	0.0	0.0	0.0
<b>Total</b>	<b>1,650.0</b>	<b>1,650.0</b>	<b>1,204.3</b>

**NET PRESENT VALUE BEFORE TAX**

Discount Rate	Op Investment Income		Cash Flow		NPV/BOE
	\$	\$	\$	\$	
0	25,454.7	0.0	25,454.7	15,427.1	
5	20,411.4	0.0	20,411.4	12,370.5	
8	17,951.7	0.0	17,951.7	10,879.8	
10	16,505.7	0.0	16,505.7	10,003.5	
12	15,195.5	0.0	15,195.5	9,209.4	
15	13,453.4	0.0	13,453.4	8,153.6	
20	11,047.2	0.0	11,047.2	6,695.3	

**CAPITAL (undisc)**

	Unrisked	Risked
Cost Of Production (\$/BOEPD)	0	0
Cost Of Reserves (\$/BOE)	0.00	0.00
Prob Of Success (%)	0.00	0.00
Chance Of Expend (%)	0.00	0.00

**ECONOMIC INDICATORS BEFORE INCOME TAX**

	Unrisked	Risked
Discount Rate (%)	10.00	10.00
Payout (years)	0.00	0.00
Discounted Payout (years)	0.00	0.00
DCF Rate of Return (%)	200.00	200.00
NPV/Undisc Invest	0.00	0.00
NPV/Disc Invest	0.00	0.00
NPV/Dis Cap Exposure	0.00	0.00
NPV/BOEPD (\$/boepd)	3,879.14	3,879.14

**FIRST 12 MONTHS AVERAGE PERFORMANCE (undisc)**

	Unrisked	Risked
Production (boepd)	4.26	4.26
Price (\$/BOE)	41.44	41.44
Royalties (\$/BOE)	10.54	10.54
Operating Costs (\$/BOE)	4.94	4.94
Netback (\$/BOE)	25.95	25.95

For reference only: 1 boe = 1 bbl Oil = 6 mcf Gas = 1 bbl NGL  
 leum Corporation  
 DB: primary\_24 : prod10se Version: 2.4.3.8426

**PRIMARY PETROLEUM CORPORATION**  
**Primary, 2007-05-31, TC 2007-04-01**  
**PRODUCTION AND CASH FLOW FORECASTS**

Selection: Primary Petroleum Corporation

Effective May 31, 2007

Total Proved Developed Reserves

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	COMPANY OIL							COMPANY GAS							SULPHUR		
	Wells	Rates	Pool Volumes	WI Volume	RI Volume	Price	Revenue	Wells	Rates	Pool Volumes	WI Volume	RI Volume	Price	Revenue	Total Volumes	Price	Total
	stb/d	stb	stb	stb	stb	\$/stb	M\$	Mcf/d	MMcf	MMcf	MMcf	MMcf	\$/Mcf	M\$	lt	\$/lt	Mboe/d
2007	0	0.0	0.0	0.0	0.0	0.0	0.0	1	266	56.8	56.8	0.0	6.91	392.4	0.0	0.00	0.044
2008	0	0.0	0.0	0.0	0.0	0.0	0.0	1	160	58.6	47.9	0.0	6.91	330.7	0.0	0.00	0.022
2009	0	0.0	0.0	0.0	0.0	0.0	0.0	1	83	30.4	15.2	0.0	6.91	105.0	0.0	0.00	0.007
2010	0	0.0	0.0	0.0	0.0	0.0	0.0	1	43	15.8	7.9	0.0	6.91	54.7	0.0	0.00	0.004
2011	0	0.0	0.0	0.0	0.0	0.0	0.0	1	6	2.1	1.1	0.0	6.91	7.3	0.0	0.00	0.000
2012	0	0.0	0.0	0.0	0.0	0.0	0.0	0	51	18.6	9.3	0.0	6.91	64.4	0.0	0.00	0.004
2013	0	0.0	0.0	0.0	0.0	0.0	0.0	1	3	1.2	0.6	0.0	6.91	4.0	0.0	0.00	0.000
2014	0	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0.0	0.0	0.0	0.00	0.0	0.0	0.00	0.000
2015	0	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0.0	0.0	0.0	0.00	0.0	0.0	0.00	0.000
2016	0	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0.0	0.0	0.0	0.00	0.0	0.0	0.00	0.000
Sub	0	0.0	0.0	0.0	0.0	0.0	0.0	0	76	183.6	138.8	0.0	6.91	958.5	0.0	0.00	0.010
Rem	0	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0.0	0.0	0.0	0.00	0.0	0.0	0.00	0.000
<b>Tot</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.00</b>	<b>0.0</b>	<b>0</b>	<b>76</b>	<b>183.6</b>	<b>138.8</b>	<b>0.0</b>	<b>6.91</b>	<b>958.5</b>	<b>0.0</b>	<b>0.00</b>	<b>0.010</b>

	COMPANY CONDENSATE				COMPANY BUTANE				COMPANY PROPANE				COMPANY ETHANE				TOTAL COMPANY NGL		
	WI Volume	RI Volume	Price	Revenue	WI Volume	RI Volume	Price	Revenue	WI Volume	RI Volume	Price	Revenue	WI Volume	RI Volume	Price	Revenue	WI Volume	RI Volume	Net
	stb	stb	\$/stb	M\$	stb	stb	\$/stb	M\$	stb	stb	\$/stb	M\$	stb	stb	\$/stb	M\$	stb	stb	stb
2007	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0
2008	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0
2009	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0
2010	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0
2011	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0
2012	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0
2013	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0
2014	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0
2015	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0
2016	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0
Sub	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0
Rem	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0
<b>Tot</b>	<b>0.0</b>	<b>0.0</b>	<b>0.00</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.00</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.00</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.00</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>

Company Revenue	Crown Royalty	Freehold Royalty	ORR Royalty	Mineral Tax	Total Royalty Burden	Net Rev After Royalties	Other Income	Sask Corp Cap Tax	Fixed Oper Expense	Variable Operating Expense	Other Operating Expenses	Total Operating Costs	Abandon Cost	Net Operating Income	Total Invest.	NET Cash Flow	CUM Cash Flow	DISC Cash Flow (10%)
M\$	M\$	M\$	M\$	M\$	%	M\$	M\$	M\$	M\$	M\$	M\$	M\$	M\$	M\$	M\$	M\$	M\$	M\$
2007	392.4	95.1	0.0	0.0	24.2	297.3	0.0	0.0	7.7	39.8	0.0	47.5	0.0	249.8	0.0	249.8	249.8	243.3
2008	330.7	62.1	0.0	0.0	18.8	268.6	0.0	0.0	10.3	33.5	0.0	43.8	0.0	224.8	0.0	224.8	474.5	205.1
2009	105.0	13.3	0.0	0.0	12.7	91.7	0.0	0.0	6.6	10.6	0.0	17.2	0.0	74.5	0.0	74.5	549.0	61.4
2010	54.7	5.0	0.0	0.0	9.2	49.7	0.0	0.0	6.6	5.5	0.0	12.1	0.0	37.5	0.0	37.5	586.5	28.0
2011	7.3	0.6	0.0	0.0	8.0	6.7	0.0	0.0	1.3	0.7	0.0	2.1	17.5	-12.8	0.0	-12.8	573.7	-8.7
2012	64.4	16.4	0.0	0.0	25.4	48.0	0.0	0.0	1.2	6.5	0.0	7.7	0.0	40.3	0.0	40.3	614.0	24.8
2013	4.0	0.3	0.0	0.0	8.4	3.7	0.0	0.0	0.6	0.4	0.0	1.0	17.5	-14.8	0.0	-14.8	599.2	-8.3
2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	599.2	0.0
2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	599.2	0.0
2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	599.2	0.0
Sub	958.5	192.8	0.0	0.0	20.1	765.7	0.0	0.0	34.3	97.1	0.0	131.5	35.0	599.2	0.0	599.2	599.2	545.5
Rem	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	599.2	0.0
<b>Tot</b>	<b>958.5</b>	<b>192.8</b>	<b>0.0</b>	<b>0.0</b>	<b>20.1</b>	<b>765.7</b>	<b>0.0</b>	<b>0.0</b>	<b>34.3</b>	<b>97.1</b>	<b>0.0</b>	<b>131.5</b>	<b>35.0</b>	<b>599.2</b>	<b>0.0</b>	<b>599.2</b>	<b>599.2</b>	<b>545.5</b>

**GROSS RESERVES LIFE**

	(Years)
Reserves Half Life	0.8
Reserves Life	6.6
RLI (BOE)	1.6

**TOTAL RESERVES (boe)**

	WI	CO Share	NET
Oil	0.0	0.0	0.0
Gas	23,130.1	23,130.1	17,987.3
NGL	0.0	0.0	0.0
Condensate	0.0	0.0	0.0
<b>Total</b>	<b>23,130.1</b>	<b>23,130.1</b>	<b>17,987.3</b>

**NET PRESENT VALUE BEFORE TAX**

Discount Rate	Op Investment Income		Cash Flow		NPV/BOE
	M\$	M\$	M\$	M\$	
0	599.2	0.0	599.2	25.9	
5	570.5	0.0	570.5	24.7	
8	555.1	0.0	555.1	24.0	
10	545.5	0.0	545.5	23.6	
12	536.4	0.0	536.4	23.2	
15	523.6	0.0	523.6	22.6	
20	504.1	0.0	504.1	21.8	

**CAPITAL (undisc)**

	Unrisked	Risked
Cost Of Production (\$/BOEPD)	0	0
Cost Of Reserves (\$/BOE)	0.00	0.00
Prob Of Success (%)	0.00	0.00
Chance Of Expend (%)	0.00	0.00

**ECONOMIC INDICATORS BEFORE INCOME TAX**

		Unrisked	Risked
Discount Rate (%)		10.00	10.00
Payout (years)		0.00	0.00
Discounted Payout (years)		0.00	0.00
DCF Rate of Return (%)		200.00	200.00
NPV/Undisc Invest		0.00	0.00
NPV/Disc Invest		0.00	0.00
NPV/Dis Cap Exposure		0.00	0.00
NPV/BOEPD (\$/boepd)		13,956.91	13,956.91

**FIRST 12 MONTHS AVERAGE PERFORMANCE (undisc)**

		Unrisked	Risked
Production (boepd)		39.09	39.09
Price (\$/BOE)		41.44	41.44
Royalties (\$/BOE)		9.45	9.45
Operating Costs (\$/BOE)		5.13	5.13
Netback (\$/BOE)		26.86	26.86

For reference only: 1 boe = 1 bbl Oil = 6 mcf Gas = 1 bbl NGL  
 leum Corporation  
 DB: primary\_24 : prod10se Version: 2.4.3.8426

**PRIMARY PETROLEUM CORPORATION**  
**Primary, 2007-05-31, TC 2007-04-01**  
**PRODUCTION AND CASH FLOW FORECASTS**

**Selection:** Primary Petroleum Corporation

**Effective May 31, 2007**

**Total Probable Additional Reserves**

**Page 1 of 1**

	COMPANY OIL								COMPANY GAS								SULPHUR		
	Wells	Rates	Pool Volumes	WI Volume	RI Volume	Price	Revenue		Wells	Rates	Pool Volumes	WI Volume	RI Volume	Price	Revenue	Total Volumes	Price	Total	
	stb/d	stb	stb	stb	stb	\$/stb	M\$		Mcf/d	MMcf	MMcf	MMcf	MMcf	\$/Mcf	M\$	lt	\$/lt	Mboe/d	
2007	0	0.0	0.0	0.0	0.0	0.00	0.0	0	26	5.5	5.5	0.0	6.91	38.3	0.0	0.00	0.004		
2008	0	0.0	0.0	0.0	0.0	0.00	0.0	2	200	73.4	50.4	0.0	7.08	356.9	0.0	0.00	0.023		
2009	0	0.0	0.0	0.0	0.0	0.00	0.0	2	184	67.3	47.8	0.0	7.06	337.9	0.0	0.00	0.022		
2010	0	0.0	0.0	0.0	0.0	0.00	0.0	2	129	47.0	34.3	0.0	7.03	241.1	0.0	0.00	0.016		
2011	0	0.0	0.0	0.0	0.0	0.00	0.0	1	84	30.5	17.2	0.0	6.91	119.1	0.0	0.00	0.008		
2012	0	0.0	0.0	0.0	0.0	0.00	0.0	2	72	26.3	14.4	0.0	6.91	99.4	0.0	0.00	0.007		
2013	0	0.0	0.0	0.0	0.0	0.00	0.0	1	42	15.4	8.0	0.0	6.91	55.4	0.0	0.00	0.004		
2014	0	0.0	0.0	0.0	0.0	0.00	0.0	0	0	0.0	0.0	0.0	0.00	0.0	0.0	0.00	0.000		
2015	0	0.0	0.0	0.0	0.0	0.00	0.0	0	0	0.0	0.0	0.0	0.00	0.0	0.0	0.00	0.000		
2016	0	0.0	0.0	0.0	0.0	0.00	0.0	0	0	0.0	0.0	0.0	0.00	0.0	0.0	0.00	0.000		
Sub	0	0.0	0.0	0.0	0.0	0.00	0.0	0	110	265.5	177.8	0.0	7.02	1,248.2	0.0	0.00	0.012		
Rem	0	0.0	0.0	0.0	0.0	0.00	0.0	0	0	0.0	0.0	0.0	0.00	0.0	0.0	0.00	0.000		
<b>Tot</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.00</b>	<b>0.0</b>	<b>0</b>	<b>110</b>	<b>265.5</b>	<b>177.8</b>	<b>0.0</b>	<b>7.02</b>	<b>1,248.2</b>	<b>0.0</b>	<b>0.00</b>	<b>0.012</b>		

	COMPANY CONDENSATE				COMPANY BUTANE				COMPANY PROPANE				COMPANY ETHANE				TOTAL COMPANY NGL		
	WI Volume	RI Volume	Price	Revenue	WI Volume	RI Volume	Price	Revenue	WI Volume	RI Volume	Price	Revenue	WI Volume	RI Volume	Price	Revenue	WI Volume	RI Volume	Net
	stb	stb	\$/stb	M\$	stb	stb	\$/stb	M\$	stb	stb	\$/stb	M\$	stb	stb	\$/stb	M\$	stb	stb	stb
2007	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0
2008	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0
2009	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0
2010	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0
2011	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0
2012	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0
2013	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0
2014	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0
2015	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0
2016	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0
Sub	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0
Rem	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0
<b>Tot</b>	<b>0.0</b>	<b>0.0</b>	<b>0.00</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.00</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.00</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.00</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>

Company Revenue	Crown Royalty	Freehold Royalty	ORR Royalty	Mineral Tax	Total Royalty Burden	Net Rev After Royalties	Other Income	Sask Corp Tax	Fixed Oper Expense	Variable Operating Expense	Other Expenses	Total Operating Costs	Abandon Cost	Net Operating Income	Total Invest.	NET Cash Flow	CUM Cash Flow	DISC Cash Flow (10%)
M\$	M\$	M\$	M\$	M\$	%	M\$	M\$	M\$	M\$	M\$	M\$	M\$	M\$	M\$	M\$	M\$	M\$	M\$
2007	38.3	14.5	0.0	0.0	37.9	23.8	0.0	0.0	0.0	3.9	0.0	3.9	0.0	19.9	0.0	19.9	19.9	19.3
2008	356.9	62.8	0.0	3.6	18.6	290.6	0.0	0.0	41.7	16.9	0.0	58.6	0.0	232.0	325.0	-93.0	-73.1	-93.1
2009	337.9	46.9	0.0	3.4	14.9	287.6	0.0	0.0	54.6	18.4	0.0	71.0	0.0	216.6	0.0	216.6	143.5	178.1
2010	241.1	28.0	0.0	2.6	12.7	210.5	0.0	0.0	51.4	11.1	0.0	62.4	17.5	130.6	0.0	130.6	274.1	97.3
2011	119.1	11.9	0.0	1.3	11.0	105.9	0.0	0.0	16.5	6.0	0.0	22.4	-17.5	101.0	0.0	101.0	375.0	68.4
2012	99.4	18.2	0.0	0.9	19.2	80.3	0.0	0.0	14.1	5.6	0.0	19.7	17.5	43.1	0.0	43.1	418.1	26.5
2013	55.4	5.7	0.0	0.2	10.6	49.5	0.0	0.0	6.8	4.5	0.0	11.3	21.0	17.2	0.0	17.2	435.3	9.6
2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	435.3	0.0
2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	435.3	0.0
2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	435.3	0.0
Sub	1,248.2	187.9	0.0	12.1	16.0	1,048.2	0.0	0.0	185.0	64.4	0.0	249.4	38.5	760.3	325.0	435.3	435.3	306.1
Rem	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	435.3	0.0
<b>Tot</b>	<b>1,248.2</b>	<b>187.9</b>	<b>0.0</b>	<b>12.1</b>	<b>16.0</b>	<b>1,048.2</b>	<b>0.0</b>	<b>0.0</b>	<b>185.0</b>	<b>64.4</b>	<b>0.0</b>	<b>249.4</b>	<b>38.5</b>	<b>760.3</b>	<b>325.0</b>	<b>435.3</b>	<b>435.3</b>	<b>306.1</b>

**GROSS RESERVES LIFE**

	(Years)
Reserves Half Life	2.3
Reserves Life	6.6
RLI (BOE)	7.3

**TOTAL RESERVES (boe)**

	WI	CO Share	NET
Oil	0.0	0.0	0.0
Gas	29,629.4	29,629.4	24,579.1
NGL	0.0	0.0	0.0
Condensate	0.0	0.0	0.0
<b>Total</b>	<b>29,629.4</b>	<b>29,629.4</b>	<b>24,579.1</b>

**NET PRESENT VALUE BEFORE TAX**

Discount Rate	Op Investment Income		Cash Flow		NPV/BOE
	M\$	M\$	M\$	M\$	
0	760.3	325.0	435.3	14.7	
5	676.4	312.6	363.8	12.3	
8	633.4	305.6	327.8	11.1	
10	607.3	301.2	306.1	10.3	
12	583.1	296.9	286.2	9.7	
15	549.8	290.7	259.1	8.7	
20	501.3	281.0	220.3	7.4	

**CAPITAL (undisc)**

	Unrisked	Risked
Cost Of Production (\$/BOEPD)	29,258	29,258
Cost Of Reserves (\$/BOE)	10.97	10.97
Prob Of Success (%)	0.00	0.00
Chance Of Expend (%)	0.00	0.00

**ECONOMIC INDICATORS BEFORE INCOME TAX**

	Unrisked	Risked
Discount Rate (%)	10.00	10.00
Payout (years)	0.00	0.00
Discounted Payout (years)	0.00	0.00
DCF Rate of Return (%)	117.20	117.20
NPV/Undisc Invest	0.94	0.94
NPV/Disc Invest	1.02	1.02
NPV/Dis Cap Exposure	1.10	1.10
NPV/BOEPD (\$/boepd)	27,559.82	27,559.82

**FIRST 12 MONTHS AVERAGE PERFORMANCE (undisc)**

	Unrisked	Risked
Production (boepd)	11.11	11.11
Price (\$/BOE)	41.97	41.97
Royalties (\$/BOE)	10.55	10.55
Operating Costs (\$/BOE)	5.33	5.33
Netback (\$/BOE)	26.09	26.09

For reference only: 1 boe = 1 bbl Oil = 6 mcf Gas = 1 bbl NGL  
 leum Corporation  
 DB: primary\_24 : prod10se Version: 2.4.3.8426

**PRIMARY PETROLEUM CORPORATION**  
**Primary, 2007-05-31, TC 2007-04-01**  
**PRODUCTION AND CASH FLOW FORECASTS**

Selection: Primary Petroleum Corporation

Effective May 31, 2007

Total Proved Plus Probable Additional Reserves

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	COMPANY OIL								COMPANY GAS								SULPHUR		
	Wells	Rates	Pool Volumes	WI Volume	RI Volume	Price	Revenue		Wells	Rates	Pool Volumes	WI Volume	RI Volume	Price	Revenue	Total Volumes	Price	Total	
	stb/d	stb	stb	stb	stb	\$/stb	M\$		Mcf/d	MMcf	MMcf	MMcf	MMcf	\$/Mcf	M\$	lt	\$/lt	Mboe/d	
2007	0	0.0	0.0	0.0	0.0	0.00	0.0		1	291	62.4	62.4	0.0	6.91	430.7	0.0	0.00	0.049	
2008	0	0.0	0.0	0.0	0.0	0.00	0.0		3	360	132.0	98.3	0.0	6.99	687.6	0.0	0.00	0.045	
2009	0	0.0	0.0	0.0	0.0	0.00	0.0		3	268	97.7	63.0	0.0	7.03	442.9	0.0	0.00	0.029	
2010	0	0.0	0.0	0.0	0.0	0.00	0.0		3	172	62.9	42.2	0.0	7.01	295.9	0.0	0.00	0.019	
2011	0	0.0	0.0	0.0	0.0	0.00	0.0		2	89	32.6	18.3	0.0	6.91	126.4	0.0	0.00	0.008	
2012	0	0.0	0.0	0.0	0.0	0.00	0.0		2	123	44.9	23.7	0.0	6.91	163.8	0.0	0.00	0.011	
2013	0	0.0	0.0	0.0	0.0	0.00	0.0		2	45	16.6	8.6	0.0	6.91	59.4	0.0	0.00	0.004	
2014	0	0.0	0.0	0.0	0.0	0.00	0.0		0	0	0.0	0.0	0.0	0.00	0.0	0.0	0.00	0.000	
2015	0	0.0	0.0	0.0	0.0	0.00	0.0		0	0	0.0	0.0	0.0	0.00	0.0	0.0	0.00	0.000	
2016	0	0.0	0.0	0.0	0.0	0.00	0.0		0	0	0.0	0.0	0.0	0.00	0.0	0.0	0.00	0.000	
Sub	0	0.0	0.0	0.0	0.0	0.00	0.0		0	187	449.1	316.6	0.0	6.97	2,206.7	0.0	0.00	0.022	
Rem	0	0.0	0.0	0.0	0.0	0.00	0.0		0	0	0.0	0.0	0.0	0.00	0.0	0.0	0.00	0.000	
Tot	0	0.0	0.0	0.0	0.0	0.00	0.0		0	187	449.1	316.6	0.0	6.97	2,206.7	0.0	0.00	0.022	

	COMPANY CONDENSATE				COMPANY BUTANE				COMPANY PROPANE				COMPANY ETHANE				TOTAL COMPANY NGL		
	WI Volume	RI Volume	Price	Revenue	WI Volume	RI Volume	Price	Revenue	WI Volume	RI Volume	Price	Revenue	WI Volume	RI Volume	Price	Revenue	WI Volume	RI Volume	Net
	stb	stb	\$/stb	M\$	stb	stb	\$/stb	M\$	stb	stb	\$/stb	M\$	stb	stb	\$/stb	M\$	stb	stb	stb
2007	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0
2008	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0
2009	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0
2010	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0
2011	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0
2012	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0
2013	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0
2014	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0
2015	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0
2016	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0
Sub	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0
Rem	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0
Tot	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0

Company Revenue	Crown Royalty	Freehold Royalty	ORR Royalty	Mineral Tax	Total Royalty Burden	Net Rev After Royalties	Other Income	Sask Corp Tax	Fixed Oper Expense	Variable Operating Expense	Other Expenses	Total Operating Costs	Abandon Cost	Net Operating Income	Total Invest.	NET Cash Flow	CUM Cash Flow	DISC Cash Flow (10%)
M\$	M\$	M\$	M\$	M\$	%	M\$	M\$	M\$	M\$	M\$	M\$	M\$	M\$	M\$	M\$	M\$	M\$	M\$
2007	430.7	109.6	0.0	0.0	0.0	25.4	321.1	0.0	0.0	7.7	43.7	0.0	51.4	0.0	269.7	0.0	269.7	269.7
2008	687.6	124.8	0.0	3.6	0.0	18.7	559.2	0.0	0.0	52.0	50.4	0.0	102.4	0.0	456.8	325.0	131.8	401.5
2009	442.9	60.2	0.0	3.4	0.0	14.4	379.3	0.0	0.0	61.2	27.1	0.0	88.3	0.0	291.0	0.0	291.0	692.5
2010	295.9	33.1	0.0	2.6	0.0	12.1	260.2	0.0	0.0	58.0	16.6	0.0	74.6	17.5	168.1	0.0	168.1	860.6
2011	126.4	12.5	0.0	1.3	0.0	10.9	112.7	0.0	0.0	17.8	6.7	0.0	24.5	0.0	88.2	0.0	88.2	948.8
2012	163.8	34.6	0.0	0.9	0.0	21.7	128.3	0.0	0.0	15.2	12.1	0.0	27.4	17.5	83.4	0.0	83.4	1,032.2
2013	59.4	6.0	0.0	0.2	0.0	10.5	53.2	0.0	0.0	7.5	4.9	0.0	12.4	38.5	2.4	0.0	2.4	1,034.5
2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,034.5
2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,034.5
2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,034.5
Sub	2,206.7	380.8	0.0	12.1	0.0	17.8	1,813.9	0.0	0.0	219.4	161.5	0.0	380.9	73.5	1,359.5	325.0	1,034.5	1,034.5
Rem	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,034.5
Tot	2,206.7	380.8	0.0	12.1	0.0	17.8	1,813.9	0.0	0.0	219.4	161.5	0.0	380.9	73.5	1,359.5	325.0	1,034.5	1,034.5

**GROSS RESERVES LIFE**

	(Years)
Reserves Half Life	1.6
Reserves Life	6.6
RLI (BOE)	2.9

**TOTAL RESERVES (boe)**

	WI	CO Share	NET
Oil	0.0	0.0	0.0
Gas	52,759.5	52,759.5	42,566.4
NGL	0.0	0.0	0.0
Condensate	0.0	0.0	0.0
Total	52,759.5	52,759.5	42,566.4

**NET PRESENT VALUE BEFORE TAX**

Discount Rate	Op Investment Income	Cash Flow	NPV/BOE
%	M\$	M\$	M\$
0	1,359.5	325.0	1,034.5
5	1,246.9	312.6	934.3
8	1,188.5	305.6	882.9
10	1,152.9	301.2	851.7
12	1,119.5	296.9	822.6
15	1,073.4	290.7	782.7
20	1,005.4	281.0	724.4

**CAPITAL (undisc)**

	Unrisked	Risked
Cost Of Production (\$/BOEPD)	6.475	6.475
Cost Of Reserves (\$/BOE)	6.16	6.16
Prob Of Success (%)	0.00	0.00
Chance Of Expend (%)	0.00	0.00

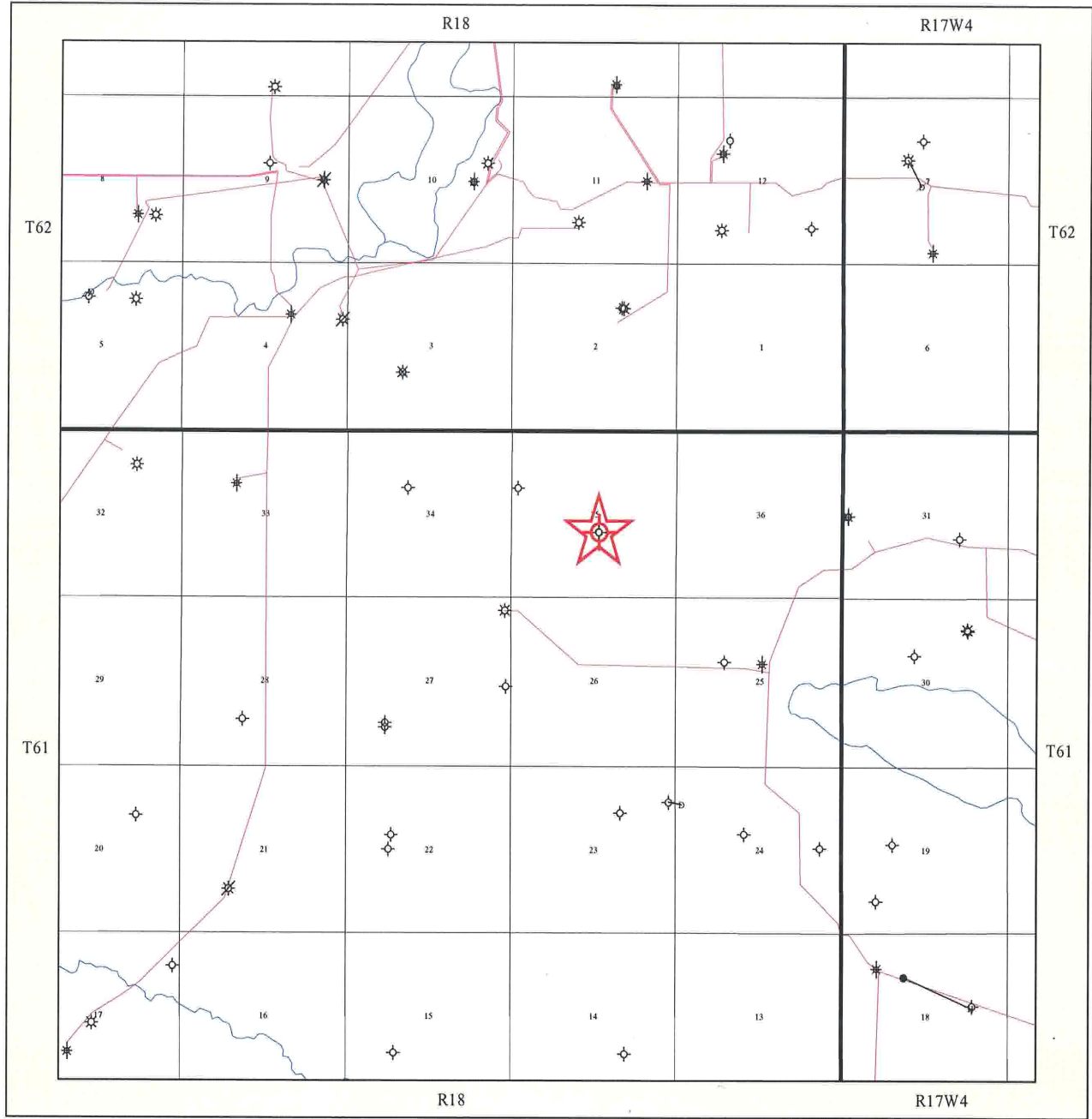
**ECONOMIC INDICATORS BEFORE INCOME TAX**

	Unrisked	Risked
Discount Rate (%)	10.00	10.00
Payout (years)	0.00	0.00
Discounted Payout (years)	0.00	0.00
DCF Rate of Return (%)	200.00	200.00
NPV/Undisc Invest	2.62	2.62
NPV/Disc Invest	2.83	2.83
NPV/Dis Cap Exposure	3.06	3.06
NPV/BOEPD (\$/boepd)	16,967.25	16,967.25

**FIRST 12 MONTHS AVERAGE PERFORMANCE (undisc)**


	Unrisked	Risked
Production (boepd)	50.19	50.19
Price (\$/BOE)	41.56	41.56
Royalties (\$/BOE)	9.70	9.70
Operating Costs (\$/BOE)	5.17	5.17
Netback (\$/BOE)	26.69	26.69

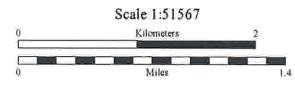
For reference only: 1 boe = 1 bbl Oil = 6 mcf Gas = 1 bbl NGL  
 leum Corporation  
 DB: primary\_24 : prod10se Version: 2.4.3.8426



WELL LEGEND	
Bottom Hole Locations:	
○ Location	◇ Suspended
● Oil	* Gas
◇ Dry & Abandoned	* Suspended Gas
* Abandoned Gas	* Abandoned Service

WELL LISTS	
	Lucky Well

<b>Primary Petroleum Corp.</b>	
<b>Lucky Property</b>	
 Created in AccuMap™ Product of HIS Datum: NAD 27 Vol. 13 No. 08, Aug 17 2007 Copyright 1991-2007	Author: abb Date: September 20, 2007 File: Lucky.MAP Scale: 1 : 51567 Projection: Stereographic Center: NS4-91462 W112-59453



**PRIMARY PETROLEUM CORPORATION  
RESERVES AND PRESENT VALUES  
Primary, 2007-05-31, TF 2007-04-01  
Lucky**

Effective May 31, 2007

Total Probable Additional Reserves

Page 1 of 1

Location	Formation	Res Cat.	Oil		Sales Gas		NGL		Present Value		
			WI Mstb	Net Mstb	WI MMcf	Net MMcf	WI Mstb	Net Mstb	0% M\$	5% M\$	10% M\$
<u>Lucky</u>											
00/07-35-061-18W4/0	Glauconitic	PA	0.0	0.0	98.3	84.0	0.0	0.0	200.9	159.8	126.2
<b>Lucky Total</b>			0.0	0.0	98.3	84.0	0.0	0.0	200.9	159.8	126.2
Company Total - Before ARTC			0.0	0.0	98.3	84.0	0.0	0.0	200.9	159.8	126.2

**PRIMARY PETROLEUM CORPORATION**  
**Primary, 2007-05-31, TF 2007-04-01**  
**PRODUCTION AND CASH FLOW FORECASTS**

**Property:** Lucky  
**Entity:** 00/07-35-061-18W4/0  
**Formation:** Glauconitic

Interests: BPO(117 M\$)100% WI  
 Interests: APO1.60% WI

Lease Burden: 2% NORR+100% of 1/24 (5-15%) Gas  
 Lease Burden: 2% NORR  
 Lessor: CrownNew 100%

Effective May 31, 2007

Total Probable Additional Reserves

Page 1 of 1

	COMPANY OIL							COMPANY GAS							SULPHUR			Total
	Wells	Rates	Pool Volumes	WI Volume	RI Volume	Price	Revenue	Wells	Rates	Pool Volumes	WI Volume	RI Volume	Price	Revenue	Total Volumes	Price		
	stb/d	stb	stb	stb	stb	\$/stb	M\$	Mcf/d	MMcf	Mcf	Mcf	\$/Mcf	M\$	lt	\$/lt	Mboe/d		
2007	0	0.0	0.0	0.0	0.0	0.00	0.0	0	0	0.0	0.0	0.0	0.0	0.00	0.0	0.00	0.000	
2008	0	0.0	0.0	0.0	0.0	0.00	0.0	1	100	30.7	30,715.1	0.0	7.38	226.7	0.0	0.00	0.017	
2009	0	0.0	0.0	0.0	0.0	0.00	0.0	1	78	28.4	28,418.5	0.0	7.38	209.8	0.0	0.00	0.013	
2010	0	0.0	0.0	0.0	0.0	0.00	0.0	1	59	21.5	20,060.4	0.0	7.38	148.1	0.0	0.00	0.009	
2011	0	0.0	0.0	0.0	0.0	0.00	0.0	1	45	16.3	9,790.5	0.0	7.38	72.3	0.0	0.00	0.004	
2012	0	0.0	0.0	0.0	0.0	0.00	0.0	1	34	12.4	7,436.4	0.0	7.57	56.3	0.0	0.00	0.003	
2013	0	0.0	0.0	0.0	0.0	0.00	0.0	1	9	3.1	1,872.4	0.0	7.77	14.5	0.0	0.00	0.001	
2014	0	0.0	0.0	0.0	0.0	0.00	0.0	0	0	0.0	0.0	0.0	0.00	0.0	0.0	0.00	0.000	
2015	0	0.0	0.0	0.0	0.0	0.00	0.0	0	0	0.0	0.0	0.0	0.00	0.0	0.0	0.00	0.000	
2016	0	0.0	0.0	0.0	0.0	0.00	0.0	0	0	0.0	0.0	0.0	0.00	0.0	0.0	0.00	0.000	
Sub	0	0.0	0.0	0.0	0.0	0.00	0.0	0	53	112.5	98,293.4	0.0	7.40	727.7	0.0	0.00	0.008	
Rem	0	0.0	0.0	0.0	0.0	0.00	0.0	0	0	0.0	0.0	0.0	0.00	0.0	0.0	0.00	0.000	
<b>Tot</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.00</b>	<b>0.0</b>	<b>0</b>	<b>53</b>	<b>112.5</b>	<b>98,293.4</b>	<b>0.0</b>	<b>7.40</b>	<b>727.7</b>	<b>0.0</b>	<b>0.00</b>	<b>0.008</b>	

	COMPANY CONDENSATE				COMPANY BUTANE				COMPANY PROPANE				COMPANY ETHANE				TOTAL COMPANY NGL		
	WI Volume	RI Volume	Price	Revenue	WI Volume	RI Volume	Price	Revenue	WI Volume	RI Volume	Price	Revenue	WI Volume	RI Volume	Price	Revenue	WI Volumes	RI Volumes	Net Volumes
	stb	stb	\$/stb	M\$	stb	stb	\$/stb	M\$	stb	stb	\$/stb	M\$	stb	stb	\$/stb	M\$	stb	stb	stb
2007	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0
2008	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0
2009	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0
2010	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0
2011	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0
2012	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0
2013	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0
2014	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0
2015	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0
2016	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0
Sub	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0
Rem	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0
<b>Tot</b>	<b>0.0</b>	<b>0.0</b>	<b>0.00</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.00</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.00</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.00</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>

Company Revenue	Crown Royalty	Freehold Royalty	ORR Royalty	Mineral Tax	Total Royalty Burden	Net Rev After Royalties	Other Income	Sask Corp Tax	Fixed Oper Expense	Variable Operating Expense	Other Expenses	Total Operating Costs	Abandon Cost	Net Operating Income	Total Invest.	NET Cash Flow	CUM Cash Flow	DISC Cash Flow (10%)
M\$	M\$	M\$	M\$	M\$	%	M\$	M\$	M\$	M\$	M\$	M\$	M\$	M\$	M\$	M\$	M\$	M\$	M\$
2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
2008	226.7	33.0	0.0	3.9	0.0	16.3	189.9	0.0	0.0	15.5	3.1	0.0	18.6	0.0	171.3	307.5	-136.2	-131.7
2009	209.8	27.2	0.0	3.7	0.0	14.7	178.9	0.0	0.0	18.9	3.0	0.0	21.9	0.0	157.0	0.0	157.0	20.8
2010	148.1	17.1	0.0	2.6	0.0	13.3	128.4	0.0	0.0	18.1	2.2	0.0	20.2	0.0	108.2	0.0	108.2	80.6
2011	72.3	7.5	0.0	1.3	0.0	12.2	63.4	0.0	0.0	11.9	1.1	0.0	13.0	0.0	50.4	0.0	50.4	34.2
2012	56.3	5.3	0.0	1.0	0.0	11.2	50.0	0.0	0.0	12.3	0.8	0.0	13.1	0.0	36.9	0.0	36.9	22.7
2013	14.5	1.3	0.0	0.3	0.0	10.6	13.0	0.0	0.0	3.8	0.2	0.0	4.0	24.4	-15.4	0.0	-15.4	-8.6
2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	200.9	0.0
2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	200.9	0.0
2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	200.9	0.0
Sub	727.7	91.4	0.0	12.7	0.0	14.3	623.6	0.0	0.0	80.4	10.4	0.0	90.8	24.4	508.4	307.5	200.9	126.2
Rem	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	200.9	0.0
<b>Tot</b>	<b>727.7</b>	<b>91.4</b>	<b>0.0</b>	<b>12.7</b>	<b>0.0</b>	<b>14.3</b>	<b>623.6</b>	<b>0.0</b>	<b>0.0</b>	<b>80.4</b>	<b>10.4</b>	<b>0.0</b>	<b>90.8</b>	<b>24.4</b>	<b>508.4</b>	<b>307.5</b>	<b>200.9</b>	<b>126.2</b>

## GROSS RESERVES LIFE

	(Years)
Reserves Half Life	1.5
RLI (Principal Product)	2.7
Reserves Life	5.8
RLI (BOE)	2.7

## TOTAL RESERVES (boe)

	WI	CO Share	NET
Oil	0.0	0.0	0.0
Gas	16,382.2	16,382.2	13,996.1
NGL	0.0	0.0	0.0
Condensate	0.0	0.0	0.0
<b>Total</b>	<b>16,382.2</b>	<b>16,382.2</b>	<b>13,996.1</b>

## NET PRESENT VALUE BEFORE TAX

Discount Rate	Op Investment Income		Cash Flow		NPV/BOE
	M\$	M\$	M\$	M\$	
0	508.4	307.5	200.9	12.3	
5	455.6	295.9	159.8	9.8	
8	428.2	289.3	138.9	8.5	
10	411.4	285.2	126.2	7.7	
12	395.7	281.1	114.6	7.0	
15	374.0	275.3	98.7	6.0	
20	342.0	266.2	75.8	4.6	

## CAPITAL (undisc)

	Unrisked	Risked
Cost Of Production (\$/BOEPD)	18,780	18,780
Cost Of Reserves (\$/BOE)	18.77	18.77
Prob Of Success (%)	0.00	1.00
Chance Of Expend (%)	0.00	1.00

## ECONOMIC INDICATORS BEFORE INCOME TAX

	(%)	Unrisked	Risked
Discount Rate (years)		10.00	10.00
Payout (years)		1.68	1.68
Discounted Payout (years)		1.87	1.87
DCF Rate of Return (%)		48.30	48.30
NPV/Undisc Invest		0.41	0.41
NPV/Disc Invest		0.44	0.44
NPV/Dis Cap Exposure		0.44	0.44
NPV/BOEPD (\$/boepd)		7,709.86	7,709.86

## FIRST 12 MONTHS AVERAGE PERFORMANCE (undisc)

	Unrisked	Risked
Production (boepd)	16.37	16.37
Price (\$/BOE)	44.29	44.29
Royalties (\$/BOE)	7.15	7.15
Operating Costs (\$/BOE)	3.72	3.72
Netback (\$/BOE)	33.42	33.42

**PRIMARY PETROLEUM CORPORATION**

**SUMMARY OF OWNERSHIP**

May 31, 2007

PROVINCE	PROPERTY	ECONOMIC ENTITY	FORMATION	Well Status	Production Group	INTERESTS		BURDENS	
						Working Interest %	Royalty Interest %	Basic Lessor Royalty %	Gross Overriding Royalty %
Alberta	Lucky	00/07-35-061-18W4/0	Glaucomitic	Gas	Natural Gas	100 BPO, 60 APO	---	Crown	2% BPO, 2% APO

**PRIMARY PETROLEUM CORPORATION**  
**SUMMARY OF ECONOMIC PARAMETERS**  
May 31, 2007

PROVINCE	PROPERTY	ECONOMIC ENTITY	CAPITAL			OPERATING COSTS			Price Offsets From Benchmark Price									
			Tangible M\$	Intangible M\$	Gathering M\$	Aband M\$/well	Revert M\$	Fixed \$/W/M	Fixed \$/Year	Variable Gas \$/Mcf	GCA	Edm Par Offset \$/bbl	Gas Trans Offset \$/Mcf	Gas Heating Value btu/cf	Cond. Offset \$/bbl	Prop. Offset \$/bbl	Surface Loss %	Raw Cond. bbl/MMcf
Alberta	Lucky	00/07-35-061-18W4/0	---	300	---	35	117	1,500		0.10	---	(0.23)	950	---	---	10	---	---

PRIMARY PETROLEUM CORPORATION

EVALUATION COMMENTS

May 31, 2007

PROVINCE	PROPERTY	ECONOMIC ENTITY	Base Price Forecast	Evaluation Comments	Eval Class	Reserve Category	Change Category	Reserves Determ. Method	Analog Location	Non-Prod Start Date	Remaining Reserves
Alberta	Lucky	00/07-35-061-18W4/0	Edm Par + AECO Spot	---	New	PBD	Extension	Analogy/Volume	---	Mar-08	Yes

**PRIMARY PETROLEUM CORPORATION**  
**Primary, 2007-05-31, TF 2007-04-01**  
**PRODUCTION AND CASH FLOW FORECASTS**

TABLE NO. B-6  
 Page 1

Property: Lucky  
 Entity: 00/07-35-061-18W4/0  
 Formation: Glauconitic

Interests: BPO:(117 M\$)100% WI  
 Interests: APO:60% WI

Lease Burden: 2% NORR+100% of 1/24 (5-15%) Gas  
 Lease Burden: 2% NORR  
 Lessor: Crown/New 100%

Effective May 31, 2007

Total Probable Additional Reserves

Page 1 of 1

	COMPANY OIL								COMPANY GAS								SULPHUR		Total
	Wells	Rates	Pool Volumes	WI Volume	RI Volume	Price	Revenue	Wells	Rates	Pool Volumes	WI Volume	RI Volume	Price	Revenue	Total Volumes	Price			
	stb/d	stb	stb	stb	stb	\$/stb	M\$	Mcf/d	MMcf	Mcf	Mcf	\$/Mcf	M\$	lt	\$/lt	Mboe/d			
2007	0	0.0	0.0	0.0	0.0	0.00	0.0	0	0	0.0	0.0	0.0	0.00	0.0	0.0	0.00	0.000		
2008	0	0.0	0.0	0.0	0.0	0.00	0.0	1	100	30.7	30,715.1	0.0	7.38	226.7	0.0	0.00	0.017		
2009	0	0.0	0.0	0.0	0.0	0.00	0.0	1	78	28.4	28,418.5	0.0	7.38	209.8	0.0	0.00	0.013		
2010	0	0.0	0.0	0.0	0.0	0.00	0.0	1	59	21.5	20,060.4	0.0	7.38	148.1	0.0	0.00	0.009		
2011	0	0.0	0.0	0.0	0.0	0.00	0.0	1	45	16.3	9,790.5	0.0	7.38	72.3	0.0	0.00	0.004		
2012	0	0.0	0.0	0.0	0.0	0.00	0.0	1	34	12.4	7,436.4	0.0	7.57	56.3	0.0	0.00	0.003		
2013	0	0.0	0.0	0.0	0.0	0.00	0.0	1	9	3.1	1,872.4	0.0	7.77	14.5	0.0	0.00	0.001		
2014	0	0.0	0.0	0.0	0.0	0.00	0.0	0	0	0.0	0.0	0.0	0.00	0.0	0.0	0.00	0.000		
2015	0	0.0	0.0	0.0	0.0	0.00	0.0	0	0	0.0	0.0	0.0	0.00	0.0	0.0	0.00	0.000		
2016	0	0.0	0.0	0.0	0.0	0.00	0.0	0	0	0.0	0.0	0.0	0.00	0.0	0.0	0.00	0.000		
Sub	0	0.0	0.0	0.0	0.0	0.00	0.0	0	53	112.5	98,293.4	0.0	7.40	727.7	0.0	0.00	0.008		
Rem	0	0.0	0.0	0.0	0.0	0.00	0.0	0	0	0.0	0.0	0.0	0.00	0.0	0.0	0.00	0.000		
Tot	0	0.0	0.0	0.0	0.0	0.00	0.0	0	53	112.5	98,293.4	0.0	7.40	727.7	0.0	0.00	0.008		

	COMPANY CONDENSATE				COMPANY BUTANE				COMPANY PROPANE				COMPANY ETHANE				TOTAL COMPANY NGL		
	WI Volume	RI Volume	Price	Revenue	WI Volume	RI Volume	Price	Revenue	WI Volume	RI Volume	Price	Revenue	WI Volume	RI Volume	Price	Revenue	WI Volumes	RI Volumes	Net Volumes
	stb	stb	\$/stb	M\$	stb	stb	\$/stb	M\$	stb	stb	\$/stb	M\$	stb	stb	\$/stb	M\$	stb	stb	stb
2007	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0
2008	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0
2009	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0
2010	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0
2011	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0
2012	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0
2013	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0
2014	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0
2015	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0
2016	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0
Sub	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0
Rem	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0
Tot	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0

Company Revenue	Crown Royalty	Freehold Royalty	ORR Royalty	Mineral Tax	Total Royalty Burden	Net Rev After Royalties	Other Income	Sask Corp Tax	Fixed Oper Expense	Variable Operating Expense	Other Expenses	Total Operating Costs	Abandon Cost	Net Operating Income	Total Invest.	NET Cash Flow	CUM Cash Flow	DISC Cash Flow (10%)
M\$	M\$	M\$	M\$	M\$	%	M\$	M\$	M\$	M\$	M\$	M\$	M\$	M\$	M\$	M\$	M\$	M\$	M\$
2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
2008	226.7	33.0	0.0	3.9	0.0	16.3	189.9	0.0	0.0	15.5	3.1	0.0	18.6	0.0	171.3	307.5	-136.2	-136.2
2009	209.8	27.2	0.0	3.7	0.0	14.7	178.9	0.0	0.0	18.9	3.0	0.0	21.9	0.0	157.0	0.0	157.0	20.8
2010	148.1	17.1	0.0	2.6	0.0	13.3	128.4	0.0	0.0	18.1	2.2	0.0	20.2	0.0	108.2	0.0	108.2	128.9
2011	72.3	7.5	0.0	1.3	0.0	12.2	63.4	0.0	0.0	11.9	1.1	0.0	13.0	0.0	50.4	0.0	50.4	179.3
2012	56.3	5.3	0.0	1.0	0.0	11.2	50.0	0.0	0.0	12.3	0.8	0.0	13.1	0.0	36.9	0.0	36.9	216.3
2013	14.5	1.3	0.0	0.3	0.0	10.6	13.0	0.0	0.0	3.8	0.2	0.0	4.0	24.4	-15.4	0.0	-15.4	200.9
2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	200.9
2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	200.9
2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	200.9
Sub	727.7	91.4	0.0	12.7	0.0	14.3	623.6	0.0	0.0	80.4	10.4	0.0	90.8	24.4	508.4	307.5	200.9	200.9
Rem	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	200.9
Tot	727.7	91.4	0.0	12.7	0.0	14.3	623.6	0.0	0.0	80.4	10.4	0.0	90.8	24.4	508.4	307.5	200.9	200.9

**GROSS RESERVES LIFE**

	(Years)
Reserves Half Life	1.5
RLI (Principal Product)	2.7
Reserves Life	5.8
RLI (BOE)	2.7

**TOTAL RESERVES (boe)**

	WI	CO Share	NET
Oil	0.0	0.0	0.0
Gas	16,382.2	16,382.2	13,996.1
NGL	0.0	0.0	0.0
Condensate	0.0	0.0	0.0
Total	16,382.2	16,382.2	13,996.1

**NET PRESENT VALUE BEFORE TAX**

Discount Rate	Op Investment Income		Cash Flow		NPV/BOE
	%	M\$	M\$	M\$	
0		508.4	307.5	200.9	12.3
5		455.6	295.9	159.8	9.8
8		428.2	289.3	138.9	8.5
10		411.4	285.2	126.2	7.7
12		395.7	281.1	114.6	7.0
15		374.0	275.3	98.7	6.0
20		342.0	266.2	75.8	4.6

**CAPITAL (undisc)**

	Unrisked	Risked
Cost Of Production (\$/BOEPD)	18,780	18,780
Cost Of Reserves (\$/BOE)	18.77	18.77
Prob Of Success (%)	0.00	1.00
Chance Of Expend (%)	0.00	1.00

**ECONOMIC INDICATORS BEFORE INCOME TAX**

	Unrisked	Risked
Discount Rate (%)	10.00	10.00
Payout (years)	1.68	1.68
Discounted Payout (years)	1.87	1.87
DCF Rate of Return (%)	48.30	48.30
NPV/Undisc Invest	0.41	0.41
NPV/Disc Invest	0.44	0.44
NPV/Dis Cap Exposure	0.44	0.44
NPV/BOEPD (\$/boepd)	7,709.86	7,709.86

**FIRST 12 MONTHS AVERAGE PERFORMANCE (undisc)**

	Unrisked	Risked
Production (boepd)	16.37	16.37
Price (\$/BOE)	44.29	44.29
Royalties (\$/BOE)	7.15	7.15
Operating Costs (\$/BOE)	3.72	3.72
Netback (\$/BOE)	33.42	33.42

For reference only: 1 boe = 1 bbl Oil = 6 mcf Gas = 1 bbl NGL  
 leum Corporation  
 DB: primary\_24 : prod10se Version: 2.4.3.8426

PRIMARY PETROLEUM CORPORATION  
 Primary, 2007-05-31, TF 2007-04-01  
 RESERVES DATA SHEET

TABLE NO. B-6  
 Page 2

Effective May 31, 2007

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**GENERAL**

Property:	Lucky	Operator:	BP CANADA ENERGY COMPANY
Location:	00/07-35-061-18W4/0 (00/07-35-061-18W4/0)	Formation:	Glauconitic
Category:	PA	Calculation Type:	Undefined
Type:	Gas	Class:	Conventional

Entity Comments:

**ZONE**

Rig Release:		Top:	0.0 ft
Kelly Bushing:	2,265.4 ft		

**VOLUMETRICS**

Production Area:		Porosity:	
Net Pay:		Water Saturation:	
Reservoir Volume:	0.0 acre-ft	Initial Press:	
Original Vol in Place:		Initial Temp:	
Recovery Factor:	0.000 Fraction	Oil Shrinkage:	
Ultimate Recoverable:	125.0 MMcf	Z Factor:	
Cumulative Production:	0.0 MMcf	Gas/Oil Contact:	
Remaining Recoverable:	125.0 MMcf	Water Contact:	
Sales Gas:	112.5 MMcf	Surface Loss:	0.10 Fraction

Category Remarks:

**FORECAST RATES AND TRENDS**

Date On Production:		GOR:	
Type of Lift:		Capacity:	
Water Cut:		Water Gas Ratio:	
Oil Gravity:		Heating Value:	950 btu/scf
Trend:	1		
Product:	Gas		
Start Date:	3/1/2008		
End Date:	4/22/2013		
Initial Rate:	125 Mcf/day		
Final Rate:	30 Mcf/day		
Decline Exp:	0		
Final Cum:	125,000 Mcf		

Supporting Data Comments:

Reserve Notes:

**PRODUCT RESERVES & RATIOS (Sales Basis)\***

	Reserve	Yield	ISC
Ethane:			
Propane:			
Butane:			
Condensate:			
Sulphur:			

**INTERESTS & BURDENS**

Land Information:

<u>Interests</u>	<u>Lessor</u>	<u>Burdens</u>
BPO:(117 M\$)100% WI	Crown:New 100%	2% NORR+100% of 1/24 (5-15%) Gas 2% NORR
APO1:60% WI		

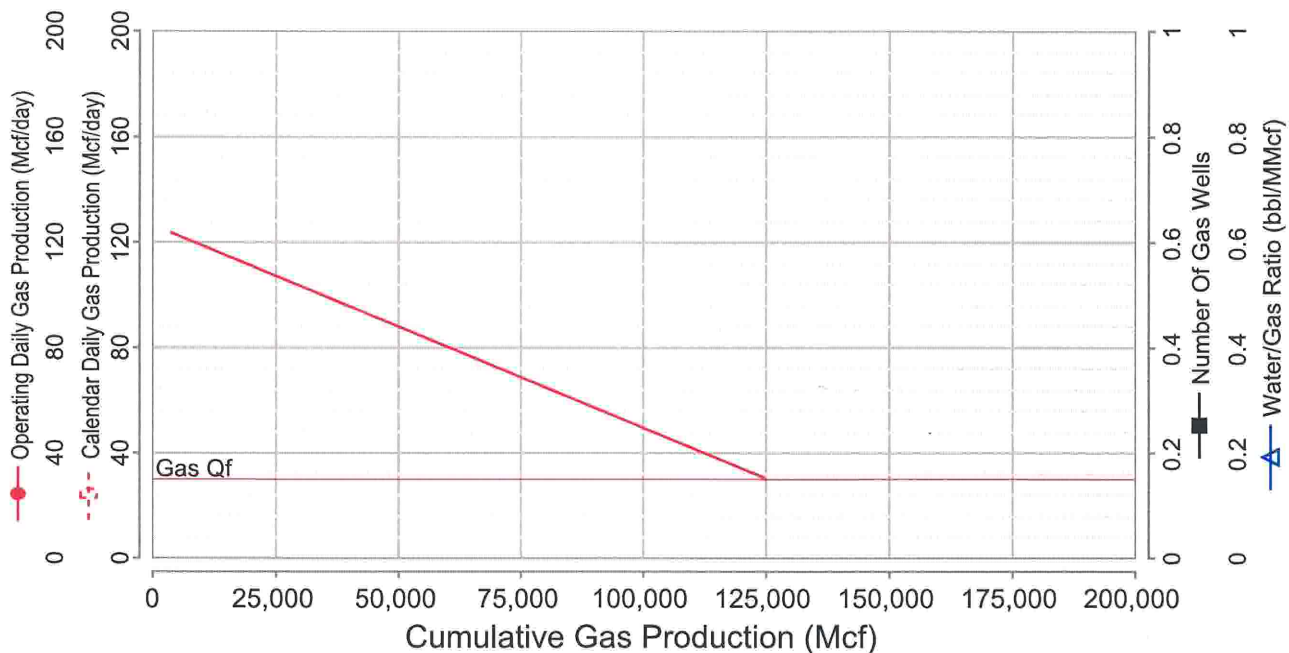
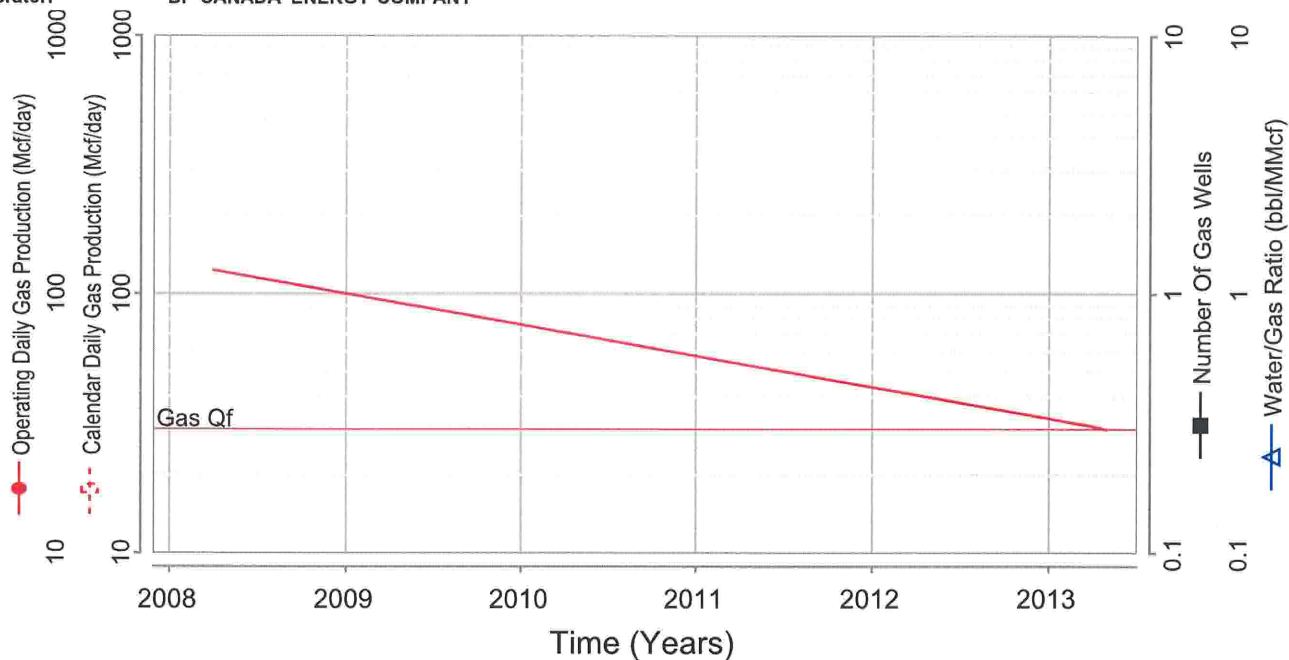
Report Time: Thu, 20 Sep 2007 10:07  
 Economic Case: Primary, 2007-05-31, TF 2007-04-01  
 Hierarchy: Primary Petroleum Corporation  
 DB: primary\_24 : prod10se Version: 2.4.3.8426

Effective May 31, 2007

Page 1 of 1

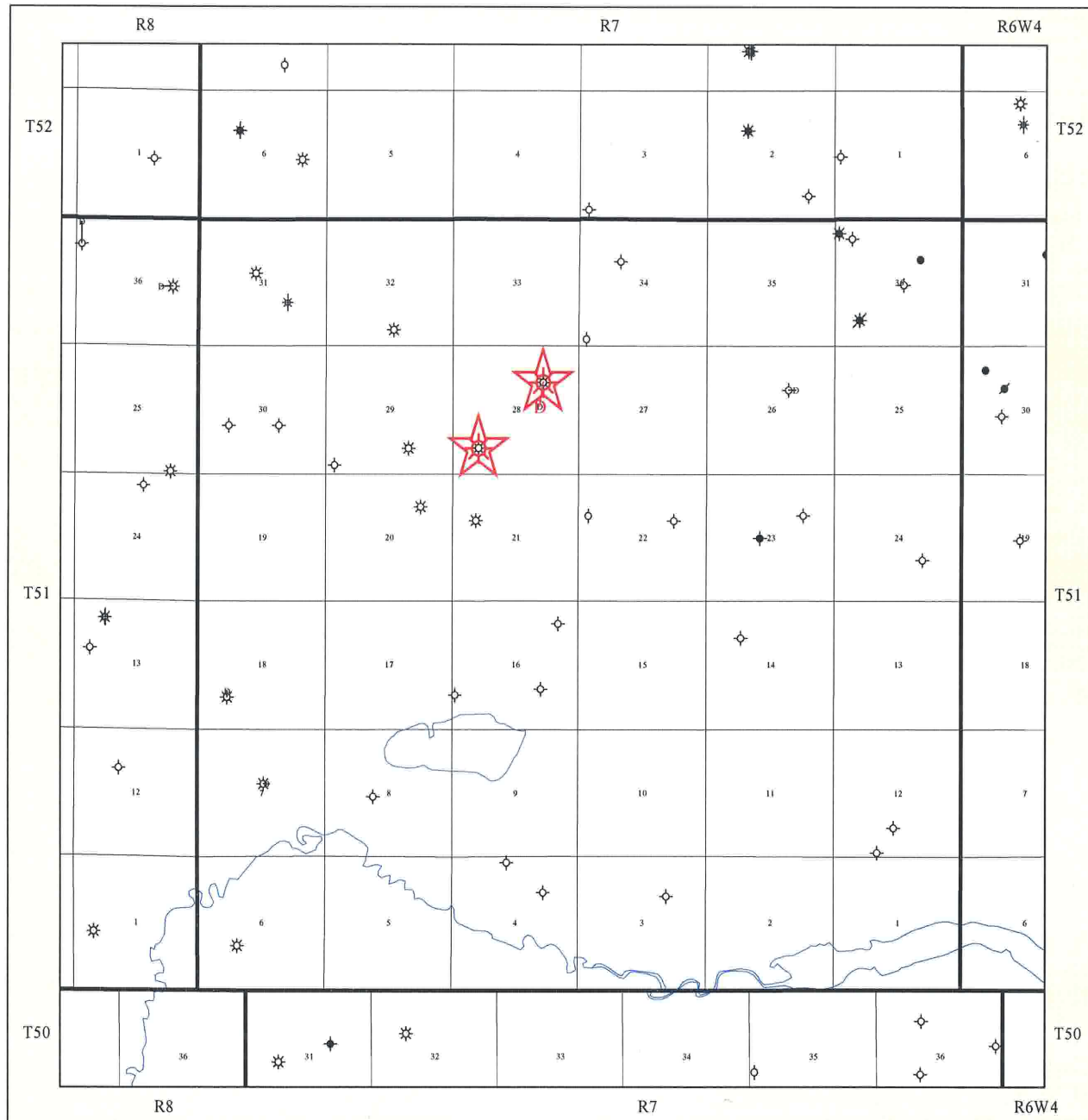
Province: Alberta  
Field: LUCKY  
Pool: n/a  
Unit: NA Abd & Re  
Status: BP CANADA ENERGY COMPANY  
Operator:

Lucky  
00/07-35-061-18W4/0  
Probable Additional




Cum Oil ( bbl )	0	Cum Gas ( Mcf )	0	Cum Water ( bbl )	0	Cum Cond ( bbl )	0
Forecast Start:	03/01/2008	Calculation Type:	Undefined	Est. Cum Prod ( Mcf ):	0	Decline Exponent:	0.000
Forecast End:	04/22/2013	OVIP ( Mcf ):	0	Remaining ( Mcf ):	125,000	Initial Decline(%/yr):	24.2
Initial Rate ( Mcf/day ):	125.0	Recovery Factor:	0.000	Surface Loss:	0.100		
Final Rate ( Mcf/day ):	30.0	Ult. Recoverable( Mcf ):	125,000	Total Sales( Mcf ):	112,500		

Report Time: Wed, 19 Sep 2007 16:42  
Economic Case: Primary, 2007-05-31, TF 2007-04-01  
Hierarchy: Primary Petroleum Corporation  
DB: primary\_24 : prod10se Version: 2.4.3.8426



WELL LEGEND	
Bottom Hole Locations:	
◊	Suspended
●	Oil
◊	Dry & Abandoned
+	Abandoned Oil
*	Abandoned Gas
⊠	Service or Drain
⊠	Gas
⊠	Suspended Oil
⊠	Suspended Gas

WELL LISTS	
	Vermilion Wells

<b>Primary Petroleum Corp</b>	
Vermilion Property	
Created in AcornMap™ Product of IHS Datum: NAD 27 Vol. 17 No. 08, Aug 17 2007 (493) 770-4646 <small>Copyright 1991-2007</small>	Author: DGT Date: September 20, 2007 File: Vermilion.MAP Scale: 1:67865 Projection: Stereographic Center: NS524127E W110.96937



PRIMARY PETROLEUM CORPORATION  
 RESERVES AND PRESENT VALUES  
 Primary, 2007-05-31, TF 2007-04-01  
 Vermilion

Effective May 31, 2007

Total Proved Developed Producing Reserves

Page 1 of 1

Location	Formation	Res Cat.	Oil		Sales Gas		NGL		Present Value		
			WI Mstb	Net Mstb	WI MMcf	Net MMcf	WI Mstb	Net Mstb	0% M\$	5% M\$	10% M\$
<b>Vermilion</b>											
00/10-28-051-07W4/0	TDUN	PDP	0.0	0.0	127.4	100.0	0.0	0.0	593.0	568.2	546.1
<b>Vermilion Total</b>			0.0	0.0	127.4	100.0	0.0	0.0	593.0	568.2	546.1
Company Total - Before ARTC			0.0	0.0	127.4	100.0	0.0	0.0	593.0	568.2	546.1

PRIMARY PETROLEUM CORPORATION  
RESERVES AND PRESENT VALUES  
Primary, 2007-05-31, TF 2007-04-01  
Vermilion

TABLE NO. C-2

Page 2

Effective May 31, 2007

Total Proved Developed Non-Producing Reserves

Page 1 of 1

Location	Formation	Res Cat.	Oil		Sales Gas		NGL		Present Value		
			WI Mstb	Net Mstb	WI MMcf	Net MMcf	WI Mstb	Net Mstb	0% M\$	5% M\$	10% M\$
<b>Vermilion</b>											
00/10-28-051-07W4/X		PDNP	0.0	0.0	9.9	7.2	0.0	0.0	26.5	21.3	17.3
<b>Vermilion Total</b>			0.0	0.0	9.9	7.2	0.0	0.0	26.5	21.3	17.3
Company Total - Before ARTC			0.0	0.0	9.9	7.2	0.0	0.0	26.5	21.3	17.3

PRIMARY PETROLEUM CORPORATION  
RESERVES AND PRESENT VALUES  
Primary, 2007-05-31, TF 2007-04-01  
Vermilion

Effective May 31, 2007			Total Proved Developed Reserves						Page 1 of 1		
Location	Formation	Res Cat.	Oil		Sales Gas		NGL		Present Value		
			WI Mstb	Net Mstb	WI MMcf	Net MMcf	WI Mstb	Net Mstb	0% M\$	5% M\$	10% M\$
<b>Vermilion</b>											
00/10-28-051-07W4/0	TDUN	PDP	0.0	0.0	127.4	100.0	0.0	0.0	593.0	568.2	546.1
00/10-28-051-07W4/X		PDNP	0.0	0.0	9.9	7.2	0.0	0.0	26.5	21.3	17.3
<b>Vermilion Total</b>			0.0	0.0	137.3	107.2	0.0	0.0	619.5	589.5	563.4
Company Total - Before ARTC			0.0	0.0	137.3	107.2	0.0	0.0	619.5	589.5	563.4

**PRIMARY PETROLEUM CORPORATION  
RESERVES AND PRESENT VALUES  
Primary, 2007-05-31, TF 2007-04-01  
Vermilion**

Effective May 31, 2007			Total Probable Additional Reserves						Page 1 of 1		
Location	Formation	Res Cat.	Oil		Sales Gas		NGL		Present Value		
			WI Mstb	Net Mstb	WI MMcf	Net MMcf	WI Mstb	Net Mstb	0% M\$	5% M\$	10% M\$
<b>Vermilion</b>											
00/04-28-051-07W4/0	MNVL	PA	0.0	0.0	34.4	30.0	0.0	0.0	70.9	65.6	60.9
00/10-28-051-07W4/0	TDUN	P+PA - (PDP)	0.0	0.0	33.0	24.9	0.0	0.0	154.8	137.3	123.0
00/10-28-051-07W4/X		P+PA - (PDNP)	0.0	0.0	10.4	7.7	0.0	0.0	49.0	37.0	28.3
<b>Vermilion Total</b>			0.0	0.0	77.7	62.6	0.0	0.0	274.7	239.9	212.1
Company Total - Before ARTC			0.0	0.0	77.7	62.6	0.0	0.0	274.7	239.9	212.1

PRIMARY PETROLEUM CORPORATION  
 RESERVES AND PRESENT VALUES  
 Primary, 2007-05-31, TF 2007-04-01  
 Vermilion

Effective May 31, 2007			Total Proved Plus Probable Additional Reserves						Page 1 of 1		
Location	Formation	Res Cat.	Oil		Sales Gas		NGL		Present Value		
			WI Mstb	Net Mstb	WI MMcf	Net MMcf	WI Mstb	Net Mstb	0% M\$	5% M\$	10% M\$
<b>Vermilion</b>											
00/04-28-051-07W4/0	MNVL	PA	0.0	0.0	34.4	30.0	0.0	0.0	70.9	65.6	60.9
00/10-28-051-07W4/0	TDUN	P+PA	0.0	0.0	160.4	124.9	0.0	0.0	747.8	705.6	669.1
00/10-28-051-07W4/X		P+PA	0.0	0.0	20.2	14.9	0.0	0.0	75.5	58.3	45.6
<b>Vermilion Total</b>			0.0	0.0	215.0	169.8	0.0	0.0	894.2	829.4	775.5
Company Total - Before ARTC			0.0	0.0	215.0	169.8	0.0	0.0	894.2	829.4	775.5

**PRIMARY PETROLEUM CORPORATION**  
**Primary, 2007-05-31, TF 2007-04-01**  
**PRODUCTION AND CASH FLOW FORECASTS**

TABLE NO. C-3-1

Selection: Vermilion

Effective May 31, 2007

Total Proved Developed Producing Reserves

Page 1 of 1

	COMPANY OIL								COMPANY GAS								SULPHUR		
	Wells	Rates	Pool Volumes	WI Volume	RI Volume	Price	Revenue		Wells	Rates	Pool Volumes	WI Volume	RI Volume	Price	Revenue	Total Volumes	Price	Total	
	stb/d	stb	stb	stb	stb	\$/stb	M\$		Mcf/d	MMcf	MMcf	MMcf	MMcf	\$/Mcf	M\$	lt	\$/lt	Mboe/d	
2007	0	0.0	0.0	0.0	0.0	0.00	0.0	0.0	1	266	56.8	56.8	0.0	6.91	392.4	0.0	0.00	0.044	
2008	0	0.0	0.0	0.0	0.0	0.00	0.0	0.0	1	160	58.6	46.4	0.0	7.38	342.1	0.0	0.00	0.021	
2009	0	0.0	0.0	0.0	0.0	0.00	0.0	0.0	1	83	30.4	15.2	0.0	7.38	112.2	0.0	0.00	0.007	
2010	0	0.0	0.0	0.0	0.0	0.00	0.0	0.0	1	43	15.8	7.9	0.0	7.38	58.5	0.0	0.00	0.004	
2011	0	0.0	0.0	0.0	0.0	0.00	0.0	0.0	1	6	2.1	1.1	0.0	7.38	7.8	0.0	0.00	0.000	
2012	0	0.0	0.0	0.0	0.0	0.00	0.0	0.0	0	0	0.0	0.0	0.0	0.00	0.0	0.0	0.00	0.000	
2013	0	0.0	0.0	0.0	0.0	0.00	0.0	0.0	0	0	0.0	0.0	0.0	0.00	0.0	0.0	0.00	0.000	
2014	0	0.0	0.0	0.0	0.0	0.00	0.0	0.0	0	0	0.0	0.0	0.0	0.00	0.0	0.0	0.00	0.000	
2015	0	0.0	0.0	0.0	0.0	0.00	0.0	0.0	0	0	0.0	0.0	0.0	0.00	0.0	0.0	0.00	0.000	
2016	0	0.0	0.0	0.0	0.0	0.00	0.0	0.0	0	0	0.0	0.0	0.0	0.00	0.0	0.0	0.00	0.000	
Sub	0	0.0	0.0	0.0	0.0	0.00	0.0	0.0	0	98	163.8	127.4	0.0	7.17	913.1	0.0	0.00	0.013	
Rem	0	0.0	0.0	0.0	0.0	0.00	0.0	0.0	0	0	0.0	0.0	0.0	0.00	0.0	0.0	0.00	0.000	
<b>Tot</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.00</b>	<b>0.0</b>	<b>0.0</b>	<b>0</b>	<b>98</b>	<b>163.8</b>	<b>127.4</b>	<b>0.0</b>	<b>7.17</b>	<b>913.1</b>	<b>0.0</b>	<b>0.00</b>	<b>0.013</b>	

	COMPANY CONDENSATE				COMPANY BUTANE				COMPANY PROPANE				COMPANY ETHANE				TOTAL COMPANY NGL		
	WI Volume	RI Volume	Price	Revenue	WI Volume	RI Volume	Price	Revenue	WI Volume	RI Volume	Price	Revenue	WI Volume	RI Volume	Price	Revenue	WI Volumes	RI Volumes	Net Volumes
	stb	stb	\$/stb	M\$	stb	stb	\$/stb	M\$	stb	stb	\$/stb	M\$	stb	stb	\$/stb	M\$	stb	stb	stb
2007	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0
2008	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0
2009	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0
2010	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0
2011	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0
2012	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0
2013	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0
2014	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0
2015	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0
2016	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0
Sub	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0
Rem	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0
<b>Tot</b>	<b>0.0</b>	<b>0.0</b>	<b>0.00</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.00</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.00</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.00</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>

Company Revenue	Crown Royalty	Freehold Royalty	ORR Royalty	Mineral Tax	Total Royalty Burden	Net Rev After Royalties	Other Income	Sask Corp Cap Tax	Fixed Oper Expense	Variable Operating Expense	Other Expenses	Total Operating Costs	Abandon Cost	Net Operating Income	Total Invest.	NET Cash Flow	CUM Cash Flow	DISC Cash Flow (10%)	
M\$	M\$	M\$	M\$	M\$	%	M\$	M\$	M\$	M\$	M\$	M\$	M\$	M\$	M\$	M\$	M\$	M\$	M\$	
2007	392.4	95.1	0.0	0.0	0.0	24.2	297.3	0.0	0.0	7.7	39.8	0.0	47.5	0.0	249.8	0.0	249.8	249.8	243.3
2008	342.1	61.4	0.0	0.0	0.0	18.0	280.7	0.0	0.0	10.2	33.3	0.0	43.4	0.0	237.3	0.0	237.3	487.0	216.6
2009	112.2	13.8	0.0	0.0	0.0	12.3	98.4	0.0	0.0	6.9	11.2	0.0	18.1	0.0	80.3	0.0	80.3	567.3	66.2
2010	58.5	5.3	0.0	0.0	0.0	9.1	53.1	0.0	0.0	7.1	6.0	0.0	13.1	0.0	40.1	0.0	40.1	607.4	29.9
2011	7.8	0.6	0.0	0.0	0.0	8.1	7.2	0.0	0.0	1.5	0.8	0.0	2.3	19.3	-14.4	0.0	-14.4	593.0	-9.8
2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	593.0	0.0
2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	593.0	0.0
2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	593.0	0.0
2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	593.0	0.0
2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	593.0	0.0
Sub	913.1	176.3	0.0	0.0	0.0	19.3	736.7	0.0	0.0	33.4	91.0	0.0	124.4	19.3	593.0	0.0	593.0	593.0	546.1
Rem	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	593.0	0.0
<b>Tot</b>	<b>913.1</b>	<b>176.3</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>19.3</b>	<b>736.7</b>	<b>0.0</b>	<b>0.0</b>	<b>33.4</b>	<b>91.0</b>	<b>0.0</b>	<b>124.4</b>	<b>19.3</b>	<b>593.0</b>	<b>0.0</b>	<b>593.0</b>	<b>593.0</b>	<b>546.1</b>

**GROSS RESERVES LIFE**

	(Years)
Reserves Half Life	0.8
Reserves Life	4.6
RLI (BOE)	1.5

**TOTAL RESERVES (boe)**

	WI	CO Share	NET
Oil	0.0	0.0	0.0
Gas	21,225.8	21,225.8	16,660.8
NGL	0.0	0.0	0.0
Condensate	0.0	0.0	0.0
<b>Total</b>	<b>21,225.8</b>	<b>21,225.8</b>	<b>16,660.8</b>

**NET PRESENT VALUE BEFORE TAX**

Discount Rate	Op Investment Income	Cash Flow	NPV/BOE
%	M\$	M\$	M\$
0	593.0	0.0	593.0
5	568.2	0.0	568.2
8	554.7	0.0	554.7
10	546.1	0.0	546.1
12	538.0	0.0	538.0
15	526.3	0.0	526.3
20	508.5	0.0	508.5

**CAPITAL (undisc)**

	Unrisked	Risked
Cost Of Production (\$/BOEPD)	0	0
Cost Of Reserves (\$/BOE)	0.00	0.00
Prob Of Success (%)	0.00	0.00
Chance Of Expend (%)	0.00	0.00

**ECONOMIC INDICATORS BEFORE INCOME TAX**

	Unrisked	Risked
Discount Rate (%)	10.00	10.00
Payout (years)	0.00	0.00
Discounted Payout (years)	0.00	0.00
DCF Rate of Return (%)	200.00	200.00
NPV/Undisc Invest	0.00	0.00
NPV/Disc Invest	0.00	0.00
NPV/Dis Cap Exposure	0.00	0.00
NPV/BOEPD (\$/boepd)	13,973.01	13,973.01

**FIRST 12 MONTHS AVERAGE PERFORMANCE (undisc)**

	Unrisked	Risked
Production (boepd)	39.09	39.09
Price (\$/BOE)	42.40	42.40
Royalties (\$/BOE)	9.51	9.51
Operating Costs (\$/BOE)	5.17	5.17
Netback (\$/BOE)	27.72	27.72

For reference only: 1 boe = 1 bbl Oil = 6 mcf Gas = 1 bbl NGL  
 leum Corporation  
 DB: primary\_24 : prod10se Version: 2.4.3.8426

**PRIMARY PETROLEUM CORPORATION**  
**Primary, 2007-05-31, TF 2007-04-01**  
**PRODUCTION AND CASH FLOW FORECASTS**

TABLE NO. C-3-2

Selection: Vermilion

Effective May 31, 2007

Total Proved Developed Reserves

Page 1 of 1

	COMPANY OIL							COMPANY GAS							SULPHUR		
	Wells	Rates	Pool Volumes	WI Volume	RI Volume	Price	Revenue	Wells	Rates	Pool Volumes	WI Volume	RI Volume	Price	Revenue	Total Volumes	Price	Total
		stb/d	stb	stb	stb	\$/stb	M\$		Mcf/d	MMcf	MMcf	MMcf	\$/Mcf	M\$	lt	\$/lt	Mboe/d
2007	0	0.0	0.0	0.0	0.0	0.00	0.0	1	266	56.8	56.8	0.0	6.91	392.4	0.0	0.00	0.044
2008	0	0.0	0.0	0.0	0.0	0.00	0.0	1	160	58.6	46.4	0.0	7.38	342.1	0.0	0.00	0.021
2009	0	0.0	0.0	0.0	0.0	0.00	0.0	1	83	30.4	15.2	0.0	7.38	112.2	0.0	0.00	0.007
2010	0	0.0	0.0	0.0	0.0	0.00	0.0	1	43	15.8	7.9	0.0	7.38	58.5	0.0	0.00	0.004
2011	0	0.0	0.0	0.0	0.0	0.00	0.0	1	6	2.1	1.1	0.0	7.38	7.8	0.0	0.00	0.000
2012	0	0.0	0.0	0.0	0.0	0.00	0.0	0	51	18.6	9.3	0.0	7.57	70.5	0.0	0.00	0.004
2013	0	0.0	0.0	0.0	0.0	0.00	0.0	1	3	1.2	0.6	0.0	7.77	4.5	0.0	0.00	0.000
2014	0	0.0	0.0	0.0	0.0	0.00	0.0	0	0	0.0	0.0	0.0	0.00	0.0	0.0	0.00	0.000
2015	0	0.0	0.0	0.0	0.0	0.00	0.0	0	0	0.0	0.0	0.0	0.00	0.0	0.0	0.00	0.000
2016	0	0.0	0.0	0.0	0.0	0.00	0.0	0	0	0.0	0.0	0.0	0.00	0.0	0.0	0.00	0.000
Sub	0	0.0	0.0	0.0	0.0	0.00	0.0	0	76	183.6	137.3	0.0	7.20	988.2	0.0	0.00	0.010
Rem	0	0.0	0.0	0.0	0.0	0.00	0.0	0	0	0.0	0.0	0.0	0.00	0.0	0.00	0.000	0.000
<b>Tot</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.00</b>	<b>0.0</b>	<b>0</b>	<b>76</b>	<b>183.6</b>	<b>137.3</b>	<b>0.0</b>	<b>7.20</b>	<b>988.2</b>	<b>0.0</b>	<b>0.00</b>	<b>0.010</b>

	COMPANY CONDENSATE				COMPANY BUTANE				COMPANY PROPANE				COMPANY ETHANE				TOTAL COMPANY NGL		
	WI Volume	RI Volume	Price	Revenue	WI Volume	RI Volume	Price	Revenue	WI Volume	RI Volume	Price	Revenue	WI Volume	RI Volume	Price	Revenue	WI Volumes	RI Volumes	Net Volumes
	stb	stb	\$/stb	M\$	stb	stb	\$/stb	M\$	stb	stb	\$/stb	M\$	stb	stb	\$/stb	M\$	stb	stb	stb
2007	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0
2008	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0
2009	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0
2010	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0
2011	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0
2012	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0
2013	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0
2014	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0
2015	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0
2016	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0
Sub	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0
Rem	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0
<b>Tot</b>	<b>0.0</b>	<b>0.0</b>	<b>0.00</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.00</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.00</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.00</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>

Company Revenue	Crown Royalty	Freehold Royalty	ORR Royalty	Mineral Tax	Total Royalty Burden	Net Rev After Royalties	Other Income	Sask Corp Tax	Fixed Oper Expense	Variable Operating Expense	Other Expenses	Total Operating Costs	Abandon Cost	Net Operating Income	Total Invest.	NET Cash Flow	CUM Cash Flow	DISC Cash Flow (10%)	
M\$	M\$	M\$	M\$	M\$	%	M\$	M\$	M\$	M\$	M\$	M\$	M\$	M\$	M\$	M\$	M\$	M\$	M\$	
2007	392.4	95.1	0.0	0.0	0.0	24.2	297.3	0.0	0.0	7.7	39.8	0.0	47.5	0.0	249.8	0.0	249.8	249.8	243.3
2008	342.1	61.4	0.0	0.0	0.0	18.0	280.7	0.0	0.0	10.2	33.3	0.0	43.4	0.0	237.3	0.0	237.3	487.0	216.6
2009	112.2	13.8	0.0	0.0	0.0	12.3	98.4	0.0	0.0	6.9	11.2	0.0	18.1	0.0	80.3	0.0	80.3	567.3	66.2
2010	58.5	5.3	0.0	0.0	0.0	9.1	53.1	0.0	0.0	7.1	6.0	0.0	13.1	0.0	40.1	0.0	40.1	607.4	29.9
2011	7.8	0.6	0.0	0.0	0.0	8.1	7.2	0.0	0.0	1.5	0.8	0.0	2.3	19.3	-14.4	0.0	-14.4	593.0	-9.8
2012	70.5	18.0	0.0	0.0	0.0	25.6	52.5	0.0	0.0	1.3	7.4	0.0	8.7	0.0	43.8	0.0	43.8	636.8	27.0
2013	4.5	0.4	0.0	0.0	0.0	8.4	4.1	0.0	0.0	0.7	0.5	0.0	1.2	20.3	-17.3	0.0	-17.3	619.5	-9.7
2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	619.5	0.0
2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	619.5	0.0
2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	619.5	0.0
Sub	988.2	194.7	0.0	0.0	0.0	19.7	793.4	0.0	0.0	35.5	98.9	0.0	134.3	39.6	619.5	0.0	619.5	619.5	563.4
Rem	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	619.5	0.0
<b>Tot</b>	<b>988.2</b>	<b>194.7</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>19.7</b>	<b>793.4</b>	<b>0.0</b>	<b>0.0</b>	<b>35.5</b>	<b>98.9</b>	<b>0.0</b>	<b>134.3</b>	<b>39.6</b>	<b>619.5</b>	<b>0.0</b>	<b>619.5</b>	<b>619.5</b>	<b>563.4</b>

**GROSS RESERVES LIFE**

	(Years)
Reserves Half Life	0.8
Reserves Life	6.6
RLI (BOE)	1.6

**TOTAL RESERVES (boe)**

	WI	CO Share	NET
Oil	0.0	0.0	0.0
Gas	22,875.8	22,875.8	17,862.0
NGL	0.0	0.0	0.0
Condensate	0.0	0.0	0.0
<b>Total</b>	<b>22,875.8</b>	<b>22,875.8</b>	<b>17,862.0</b>

**NET PRESENT VALUE BEFORE TAX**

Discount Rate	Op Investment Income		Cash NPV/BOE Flow	
	%	M\$	M\$	M\$
0	619.5	0.0	619.5	27.1
5	589.5	0.0	589.5	25.8
8	573.5	0.0	573.5	25.1
10	563.4	0.0	563.4	24.6
12	553.9	0.0	553.9	24.2
15	540.5	0.0	540.5	23.6
20	520.1	0.0	520.1	22.7

**CAPITAL (undisc)**

	Unrisked	Risked
Cost Of Production (\$/BOEPD)	0	0
Cost Of Reserves (\$/BOE)	0.00	0.00
Prob Of Success (%)	0.00	0.00
Chance Of Expend (%)	0.00	0.00

**ECONOMIC INDICATORS BEFORE INCOME TAX**

	Unrisked	Risked
Discount Rate (%)	10.00	10.00
Payout (years)	0.00	0.00
Discounted Payout (years)	0.00	0.00
DCF Rate of Return (%)	200.00	200.00
NPV/Undisc Invest	0.00	0.00
NPV/Disc Invest	0.00	0.00
NPV/Dis Cap Exposure	0.00	0.00
NPV/BOEPD (\$/boepd)	14,415.14	14,415.14

**FIRST 12 MONTHS AVERAGE PERFORMANCE (undisc)**

	Unrisked	Risked
Production (boepd)	39.09	39.09
Price (\$/BOE)	42.40	42.40
Royalties (\$/BOE)	9.51	9.51
Operating Costs (\$/BOE)	5.17	5.17
Netback (\$/BOE)	27.72	27.72

For reference only: 1 boe = 1 bbl Oil = 6 mcf Gas = 1 bbl NGL  
 leum Corporation  
 DB: primary\_24 : prod10se Version: 2.4.3.8426

**PRIMARY PETROLEUM CORPORATION**  
**Primary, 2007-05-31, TF 2007-04-01**  
**PRODUCTION AND CASH FLOW FORECASTS**

TABLE NO. C-3-3

Selection: Vermilion

Effective May 31, 2007

Total Proved Plus Probable Additional Reserves

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	COMPANY OIL								COMPANY GAS								SULPHUR		
	Wells	Rates	Pool Volumes		WI Volume	RI Volume	Price	Revenue	Wells	Rates	Pool Volumes		WI Volume	RI Volume	Price	Revenue	Total Volumes	Price	Total
		stb/d	stb	stb	stb	stb	\$/stb	M\$		Mcf/d	MMcf	MMcf	MMcf	MMcf	\$/Mcf	M\$	lt	\$/lt	Mboe/d
2007	0	0.0	0.0	0.0	0.0	0.0	0.00	0.0	1	291	62.4	62.4	0.0	6.91	430.7	0.0	0.00	0.049	
2008	0	0.0	0.0	0.0	0.0	0.0	0.00	0.0	2	277	101.3	66.2	0.0	7.52	497.4	0.0	0.00	0.030	
2009	0	0.0	0.0	0.0	0.0	0.0	0.00	0.0	2	190	69.3	34.6	0.0	7.61	263.4	0.0	0.00	0.016	
2010	0	0.0	0.0	0.0	0.0	0.0	0.00	0.0	2	113	41.4	20.7	0.0	7.60	157.1	0.0	0.00	0.009	
2011	0	0.0	0.0	0.0	0.0	0.0	0.00	0.0	1	45	16.3	8.2	0.0	7.38	60.2	0.0	0.00	0.004	
2012	0	0.0	0.0	0.0	0.0	0.0	0.00	0.0	1	89	32.5	16.3	0.0	7.57	123.2	0.0	0.00	0.007	
2013	0	0.0	0.0	0.0	0.0	0.0	0.00	0.0	1	37	13.5	6.7	0.0	7.77	52.3	0.0	0.00	0.003	
2014	0	0.0	0.0	0.0	0.0	0.0	0.00	0.0	0	0	0.0	0.0	0.0	0.00	0.0	0.0	0.00	0.000	
2015	0	0.0	0.0	0.0	0.0	0.0	0.00	0.0	0	0	0.0	0.0	0.0	0.00	0.0	0.0	0.00	0.000	
2016	0	0.0	0.0	0.0	0.0	0.0	0.00	0.0	0	0	0.0	0.0	0.0	0.00	0.0	0.0	0.00	0.000	
Sub	0	0.0	0.0	0.0	0.0	0.0	0.00	0.0	0	140	336.6	215.0	0.0	7.37	1,584.3	0.0	0.00	0.015	
Rem	0	0.0	0.0	0.0	0.0	0.0	0.00	0.0	0	0	0.0	0.0	0.0	0.00	0.0	0.0	0.00	0.000	
<b>Tot</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.00</b>	<b>0.0</b>	<b>0</b>	<b>140</b>	<b>336.6</b>	<b>215.0</b>	<b>0.0</b>	<b>7.37</b>	<b>1,584.3</b>	<b>0.0</b>	<b>0.00</b>	<b>0.015</b>	

	COMPANY CONDENSATE				COMPANY BUTANE				COMPANY PROPANE				COMPANY ETHANE				TOTAL COMPANY NGL		
	WI Volume	RI Volume	Price	Revenue	WI Volume	RI Volume	Price	Revenue	WI Volume	RI Volume	Price	Revenue	WI Volume	RI Volume	Price	Revenue	WI Volumes	RI Volumes	Net Volumes
	stb	stb	\$/stb	M\$	stb	stb	\$/stb	M\$	stb	stb	\$/stb	M\$	stb	stb	\$/stb	M\$	stb	stb	stb
2007	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0
2008	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0
2009	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0
2010	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0
2011	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0
2012	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0
2013	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0
2014	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0
2015	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0
2016	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0
Sub	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0
Rem	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0
<b>Tot</b>	<b>0.0</b>	<b>0.0</b>	<b>0.00</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.00</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.00</b>	<b>0.0</b>	<b>0.0</b>	<b>0.00</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>

Company Revenue	Crown Royalty	Freehold Royalty	ORR Royalty	Mineral Tax	Total Royalty Burden	Net Rev After Royalties	Other Income	Sask Corp Tax	Fixed Oper Expense	Variable Operating Expense	Other Expenses	Total Operating Costs	Abandon Cost	Net Operating Income	Total Invest.	NET Cash Flow	CUM Cash Flow	DISC Cash Flow (10%)	
M\$	M\$	M\$	M\$	M\$	%	M\$	M\$	M\$	M\$	M\$	M\$	M\$	M\$	M\$	M\$	M\$	M\$	M\$	
2007	430.7	109.6	0.0	0.0	0.0	25.4	321.1	0.0	0.0	7.7	43.7	0.0	51.4	0.0	269.7	0.0	269.7	262.6	
2008	497.4	92.2	0.0	0.0	0.0	18.5	405.1	0.0	0.0	37.6	47.5	0.0	85.0	0.0	320.1	25.6	294.5	564.2	
2009	263.4	35.4	0.0	0.0	0.0	13.4	228.0	0.0	0.0	45.4	25.5	0.0	70.9	0.0	157.2	0.0	157.2	721.3	
2010	157.1	16.7	0.0	0.0	0.0	10.6	140.4	0.0	0.0	43.0	15.6	0.0	58.6	18.8	63.0	0.0	63.0	784.3	
2011	60.2	5.7	0.0	0.0	0.0	9.4	54.5	0.0	0.0	7.3	6.3	0.0	13.6	0.0	40.9	0.0	40.9	825.2	
2012	123.2	32.8	0.0	0.0	0.0	26.6	90.4	0.0	0.0	5.0	12.9	0.0	17.9	19.8	52.7	0.0	52.7	877.9	
2013	52.3	5.5	0.0	0.0	0.0	10.4	46.8	0.0	0.0	4.8	5.5	0.0	10.3	20.3	16.2	0.0	16.2	894.2	
2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	894.2	
2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	894.2	
2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	894.2	
Sub	1,584.3	297.9	0.0	0.0	0.0	18.8	1,286.4	0.0	0.0	150.8	156.8	0.0	307.7	58.9	919.8	25.6	894.2	894.2	
Rem	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	894.2	
<b>Tot</b>	<b>1,584.3</b>	<b>297.9</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>18.8</b>	<b>1,286.4</b>	<b>0.0</b>	<b>0.0</b>	<b>150.8</b>	<b>156.8</b>	<b>0.0</b>	<b>307.7</b>	<b>58.9</b>	<b>919.8</b>	<b>25.6</b>	<b>894.2</b>	<b>894.2</b>	<b>775.5</b>

**GROSS RESERVES LIFE**

	(Years)
Reserves Half Life	1.2
Reserves Life	6.6
RLI (BOE)	2.2

**TOTAL RESERVES (boe)**

	WI	CO Share	NET
Oil	0.0	0.0	0.0
Gas	35,832.4	35,832.4	28,298.1
NGL	0.0	0.0	0.0
Condensate	0.0	0.0	0.0
<b>Total</b>	<b>35,832.4</b>	<b>35,832.4</b>	<b>28,298.1</b>

**NET PRESENT VALUE BEFORE TAX**

Discount Rate	Op Investment		Cash NPV/BOE	
	Income	Flow	M\$	M\$
0	919.8	25.6	894.2	25.0
5	854.0	24.6	829.4	23.1
8	819.9	24.0	796.0	22.2
10	799.1	23.6	775.5	21.6
12	779.7	23.2	756.5	21.1
15	752.8	22.7	730.1	20.4
20	713.1	21.8	691.2	19.3

**CAPITAL (undisc)**

	Unrisked	Risked
Cost Of Production (\$/BOE PD)	570	570
Cost Of Reserves (\$/BOE)	0.72	0.72
Prob Of Success (%)	0.00	0.00
Chance Of Expend (%)	0.00	0.00

**ECONOMIC INDICATORS BEFORE INCOME TAX**

	Unrisked	Risked
Discount Rate (%)	10.00	10.00
Payout (years)	0.00	0.00
Discounted Payout (years)	0.00	0.00
DCF Rate of Return (%)	200.00	200.00
NPV/Undisc Invest	30.27	30.27
NPV/Disc Invest	32.90	32.90
NPV/Dis Cap Exposure	0.00	0.00
NPV/BOE PD (\$/boepd)	17,238.58	17,238.58

**FIRST 12 MONTHS AVERAGE PERFORMANCE (undisc)**

	Unrisked	Risked
Production (boepd)	44.99	44.99
Price (\$/BOE)	42.63	42.63
Royalties (\$/BOE)	10.02	10.02
Operating Costs (\$/BOE)	5.41	5.41
Netback (\$/BOE)	27.19	27.19

For reference only: 1 boe = 1 bbl Oil = 6 mcf Gas = 1 bbl NGL  
 leum Corporation  
 DB: primary\_24 : prod10se Version: 2.4.3.8426

PRIMARY PETROLEUM CORPORATION										
SUMMARY OF OWNERSHIP										
May 31, 2007										
PROVINCE	PROPERTY	ECONOMIC ENTITY	FORMATION	Well Status	Production Group	INTERESTS			BURDENS	
						Working Interest %	Royalty Interest %	Basic Lessor Royalty %	Gross Overriding Royalty %	
Alberta	Vermilion	00/04-28-051-07W4/0	Colony	Gas	Natural Gas	50.000	---	New Crown	---	
Alberta	Vermilion	00/10-28-051-07W4/0	Colony	Gas	Natural Gas	100 BPO, 50 APO	---	New Crown	[1/150 (5-15), 15] BPO, 0 APO	
Alberta	Vermilion	00/10-28-051-07W4/X	Sparky	Gas	Natural Gas	100 BPO, 50 APO	---	New Crown	[1/150 (5-15), 15] BPO, 0 APO	
									[1/23.8365 (5-15), 15] BPO, 0 APO	



PRIMARY PETROLEUM CORPORATION

EVALUATION COMMENTS  
May 31, 2007

PROVINCE	PROPERTY	ECONOMIC ENTITY	Base Price Forecast	Evaluation Comments	Eval Class	Reserve Category	Change Category	Reserves Determ. Method	Analog Location	Non-Prod Start Date	Remaining Reserves
Alberta	Vermilion	00/04-28-051-07W4/0	Edm Par + AECO Spot	Compressor to be installed. Start at 2007-04.	Established	PDP+PBD	Technical	Decline	---	Apr-08	Yes
Alberta	Vermilion	00/10-28-051-07W4/0	Edm Par + AECO Spot	---	Established	PDP+PBD	Technical	Analogy	Area Wide	---	Yes
Alberta	Vermilion	00/10-28-051-07W4/X	Edm Par + AECO Spot	---	Established	PDNP+PBD	Technical	Analogy/Volume	---	Aug-12	Yes

**PRIMARY PETROLEUM CORPORATION**  
**Primary, 2007-05-31, TF 2007-04-01**  
**PRODUCTION AND CASH FLOW FORECASTS**

Property: Vermilion  
Entity: 00/10-28-051-07W/0  
Formation: TDUN

Interests: BPO:(423 M\$)100% WI  
Interests: APO:1.50% WI

Lease Burden: 100% of 1/150 (5-15%) Gas  
Lessor: Crown:New 100%

Effective May 31, 2007

Total Proved Developed Producing Reserves

Page 1 of 1

	COMPANY OIL								COMPANY GAS								SULPHUR		
	Wells	Rates	Pool Volumes	WI Volume	RI Volume	Price	Revenue		Wells	Rates	Pool Volumes	WI Volume	RI Volume	Price	Revenue	Total Volumes	Price	Total	
	stb/d	stb	stb	stb	stb	\$/stb	M\$		Mcf/d	MMcf	MMcf	MMcf	MMcf	\$/Mcf	M\$	It	\$/It	Mboe/d	
2007	0	0.0	0.0	0.0	0.0	0.00	0.0	1	266	56.8	56.8	0.0	6.91	392.4	0.0	0.00	0.044		
2008	0	0.0	0.0	0.0	0.0	0.00	0.0	1	160	58.6	46.4	0.0	7.38	342.1	0.0	0.00	0.021		
2009	0	0.0	0.0	0.0	0.0	0.00	0.0	1	83	30.4	15.2	0.0	7.38	112.2	0.0	0.00	0.007		
2010	0	0.0	0.0	0.0	0.0	0.00	0.0	1	43	15.8	7.9	0.0	7.38	58.5	0.0	0.00	0.004		
2011	0	0.0	0.0	0.0	0.0	0.00	0.0	1	6	2.1	1.1	0.0	7.38	7.8	0.0	0.00	0.000		
2012	0	0.0	0.0	0.0	0.0	0.00	0.0	0	0	0.0	0.0	0.0	0.00	0.0	0.0	0.00	0.000		
2013	0	0.0	0.0	0.0	0.0	0.00	0.0	0	0	0.0	0.0	0.0	0.00	0.0	0.0	0.00	0.000		
2014	0	0.0	0.0	0.0	0.0	0.00	0.0	0	0	0.0	0.0	0.0	0.00	0.0	0.0	0.00	0.000		
2015	0	0.0	0.0	0.0	0.0	0.00	0.0	0	0	0.0	0.0	0.0	0.00	0.0	0.0	0.00	0.000		
2016	0	0.0	0.0	0.0	0.0	0.00	0.0	0	0	0.0	0.0	0.0	0.00	0.0	0.0	0.00	0.000		
Sub	0	0.0	0.0	0.0	0.0	0.00	0.0	0	98	163.8	127.4	0.0	7.17	913.1	0.0	0.00	0.013		
Rem	0	0.0	0.0	0.0	0.0	0.00	0.0	0	0	0.0	0.0	0.0	0.00	0.0	0.0	0.00	0.000		
<b>Total</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.00</b>	<b>0.0</b>	<b>0</b>	<b>98</b>	<b>163.8</b>	<b>127.4</b>	<b>0.0</b>	<b>7.17</b>	<b>913.1</b>	<b>0.0</b>	<b>0.00</b>	<b>0.013</b>		

	COMPANY CONDENSATE				COMPANY BUTANE				COMPANY PROPANE				COMPANY ETHANE				TOTAL COMPANY NGL		
	WI Volume	RI Volume	Price	Revenue	WI Volume	RI Volume	Price	Revenue	WI Volume	RI Volume	Price	Revenue	WI Volume	RI Volume	Price	Revenue	WI Volumes	RI Volumes	Net
	stb	stb	\$/stb	M\$	stb	stb	\$/stb	M\$	stb	stb	\$/stb	M\$	stb	stb	\$/stb	M\$	stb	stb	stb
2007	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0
2008	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0
2009	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0
2010	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0
2011	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0
2012	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0
2013	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0
2014	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0
2015	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0
2016	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0
Sub	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0
Rem	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0
<b>Total</b>	<b>0.0</b>	<b>0.0</b>	<b>0.00</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.00</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.00</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.00</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>

Company Revenue	Crown Royalty	Freehold Royalty	ORR Royalty	Mineral Tax	Total Royalty Burden	Net Rev After Royalties	Other Income	Sask Corp Tax	Fixed Oper Expense	Variable Operating Expense	Other Expenses	Total Operating Costs	Abandon Cost	Net Operating Income	Total Invest.	NET Cash Flow	CUM Cash Flow	DISC Cash Flow (10%)	
M\$	M\$	M\$	M\$	M\$	%	M\$	M\$	M\$	M\$	M\$	M\$	M\$	M\$	M\$	M\$	M\$	M\$	M\$	
2007	392.4	95.1	0.0	0.0	0.0	24.2	297.3	0.0	0.0	7.7	39.8	0.0	47.5	0.0	249.8	0.0	249.8	249.8	243.3
2008	342.1	61.4	0.0	0.0	0.0	18.0	280.7	0.0	0.0	10.2	33.3	0.0	43.4	0.0	237.3	0.0	237.3	487.0	216.6
2009	112.2	13.8	0.0	0.0	0.0	12.3	98.4	0.0	0.0	6.9	11.2	0.0	18.1	0.0	80.3	0.0	80.3	567.3	66.2
2010	58.5	5.3	0.0	0.0	0.0	9.1	53.1	0.0	0.0	7.1	6.0	0.0	13.1	0.0	40.1	0.0	40.1	607.4	29.9
2011	7.8	0.6	0.0	0.0	0.0	8.1	7.2	0.0	0.0	1.5	0.8	0.0	2.3	19.3	-14.4	0.0	-14.4	593.0	-9.8
2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	593.0	0.0
2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	593.0	0.0
2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	593.0	0.0
2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	593.0	0.0
2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	593.0	0.0
Sub	913.1	176.3	0.0	0.0	0.0	19.3	736.7	0.0	0.0	33.4	91.0	0.0	124.4	19.3	593.0	0.0	593.0	593.0	546.1
Rem	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	593.0	0.0
<b>Total</b>	<b>913.1</b>	<b>176.3</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>19.3</b>	<b>736.7</b>	<b>0.0</b>	<b>0.0</b>	<b>33.4</b>	<b>91.0</b>	<b>0.0</b>	<b>124.4</b>	<b>19.3</b>	<b>593.0</b>	<b>0.0</b>	<b>593.0</b>	<b>593.0</b>	<b>546.1</b>

**GROSS RESERVES LIFE**

	(Years)
Reserves Half Life	0.8
RLI (Principal Product)	1.5
Reserves Life	4.6
RLI (BOE)	1.5

**TOTAL RESERVES (boe)**

	WI	CO Share	NET
Oil	0.0	0.0	0.0
Gas	21,225.8	21,225.8	16,660.8
NGL	0.0	0.0	0.0
Condensate	0.0	0.0	0.0
<b>Total</b>	<b>21,225.8</b>	<b>21,225.8</b>	<b>16,660.8</b>

**NET PRESENT VALUE BEFORE TAX**

Discount Rate	Op Income	Investment	Cash Flow	NPV/BOE
%	M\$	M\$	M\$	M\$
0	593.0	0.0	593.0	27.9
5	568.2	0.0	568.2	26.8
8	554.7	0.0	554.7	26.1
10	546.1	0.0	546.1	25.7
12	538.0	0.0	538.0	25.3
15	526.3	0.0	526.3	24.8
20	508.5	0.0	508.5	24.0

**CAPITAL (undisc)**

	Unrisked	Risked
Cost Of Production (\$/BOEPD)	0	0
Cost Of Reserves (\$/BOE)	0.00	0.00
Prob Of Success (%)	0.00	1.00
Chance Of Expend (%)	0.00	1.00

**ECONOMIC INDICATORS BEFORE INCOME TAX**

	(%)	Unrisked	Risked
Discount Rate	(%)	10.00	10.00
Payout	(years)	0.00	0.00
Discounted Payout	(years)	0.00	0.00
DCF Rate of Return	(%)	200.00	200.00
NPV/Undisc Invest		0.00	0.00
NPV/Disc Invest		0.00	0.00
NPV/Dis Cap Exposure		0.00	0.00
NPV/BOEPD	(\$/boepd)	13,973.01	13,973.01

**FIRST 12 MONTHS AVERAGE PERFORMANCE (undisc)**

	(boepd)	Unrisked	Risked
Production	(boepd)	39.09	39.09
Price	(\$/BOE)	42.40	42.40
Royalties	(\$/BOE)	9.51	9.51
Operating Costs	(\$/BOE)	5.17	5.17
Netback	(\$/BOE)	27.72	27.72

For reference only: 1 boe = 1 bbl Oil = 6 mcf Gas = 1 bbl NGL  
Primary Corporation  
DB: primary\_24 : prod10se Version: 2.4.3.8426

**PRIMARY PETROLEUM CORPORATION**  
**Primary, 2007-05-31, TF 2007-04-01**  
**PRODUCTION AND CASH FLOW FORECASTS**

Property: Vermilion  
Entity: 00/10-28-051-07W4/0  
Formation: TDUN

Interests: BPO:(423 M\$)100% WI  
Interests: APO:1.50% WI

Lease Burden: 100% of 1/150 (5-15%) Gas  
Lessor: Crown/New 100%

Effective May 31, 2007

Total Proved Plus Probable Additional Reserves

Page 1 of 1

	COMPANY OIL								COMPANY GAS								SULPHUR		Total
	Wells	Rates	Pool Volumes		WI Volume	RI Volume	Price	Revenue	Wells	Rates	Pool Volumes		WI Volume	RI Volume	Price	Revenue	Total Volumes	Price	
		stb/d	stb	stb	stb	stb	\$/stb	M\$		Mcf/d	MMcf	MMcf	MMcf	MMcf	\$/Mcf	M\$	It	\$/It	
2007	0	0.0	0.0	0.0	0.0	0.0	0.00	0.0	1	291	62.4	62.4	0.0	6.91	430.7	0.0	0.00	0.049	
2008	0	0.0	0.0	0.0	0.0	0.0	0.00	0.0	1	198	72.4	51.7	0.0	7.38	381.9	0.0	0.00	0.024	
2009	0	0.0	0.0	0.0	0.0	0.0	0.00	0.0	1	121	43.9	22.0	0.0	7.38	162.2	0.0	0.00	0.010	
2010	0	0.0	0.0	0.0	0.0	0.0	0.00	0.0	1	73	26.8	13.4	0.0	7.38	98.8	0.0	0.00	0.006	
2011	0	0.0	0.0	0.0	0.0	0.0	0.00	0.0	1	45	16.3	8.2	0.0	7.38	60.2	0.0	0.00	0.004	
2012	0	0.0	0.0	0.0	0.0	0.0	0.00	0.0	1	15	5.5	2.8	0.0	7.57	20.9	0.0	0.00	0.001	
2013	0	0.0	0.0	0.0	0.0	0.0	0.00	0.0	0	0	0.0	0.0	0.0	0.00	0.0	0.0	0.00	0.000	
2014	0	0.0	0.0	0.0	0.0	0.0	0.00	0.0	0	0	0.0	0.0	0.0	0.00	0.0	0.0	0.00	0.000	
2015	0	0.0	0.0	0.0	0.0	0.0	0.00	0.0	0	0	0.0	0.0	0.0	0.00	0.0	0.0	0.00	0.000	
2016	0	0.0	0.0	0.0	0.0	0.0	0.00	0.0	0	0	0.0	0.0	0.0	0.00	0.0	0.0	0.00	0.000	
Sub	0	0.0	0.0	0.0	0.0	0.0	0.00	0.0	0	111	227.3	160.4	0.0	7.20	1,154.6	0.0	0.00	0.013	
Rem	0	0.0	0.0	0.0	0.0	0.0	0.00	0.0	0	0	0.0	0.0	0.0	0.00	0.0	0.0	0.00	0.000	
<b>Tot</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.00</b>	<b>0.0</b>	<b>0</b>	<b>111</b>	<b>227.3</b>	<b>160.4</b>	<b>0.0</b>	<b>7.20</b>	<b>1,154.6</b>	<b>0.0</b>	<b>0.00</b>	<b>0.013</b>	

	COMPANY CONDENSATE				COMPANY BUTANE				COMPANY PROPANE				COMPANY ETHANE				TOTAL COMPANY NGL		
	WI Volume	RI Volume	Price	Revenue	WI Volume	RI Volume	Price	Revenue	WI Volume	RI Volume	Price	Revenue	WI Volume	RI Volume	Price	Revenue	WI Volumes	RI Volumes	Net Volumes
	stb	stb	\$/stb	M\$	stb	stb	\$/stb	M\$	stb	stb	\$/stb	M\$	stb	stb	\$/stb	M\$	stb	stb	stb
2007	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0
2008	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0
2009	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0
2010	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0
2011	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0
2012	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0
2013	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0
2014	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0
2015	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0
2016	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0
Sub	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0
Rem	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0
<b>Tot</b>	<b>0.0</b>	<b>0.0</b>	<b>0.00</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.00</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.00</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.00</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>

Company Revenue	Crown Royalty	Freehold Royalty	ORR Royalty	Mineral Tax	Total Royalty Burden	Net Rev After Royalties	Other Income	Sask Corp Tax	Fixed Oper Expense	Variable Operating Expense	Other Expenses	Total Operating Costs	Abandon Cost	Net Operating Income	Total Invest.	NET Cash Flow	CUM Cash Flow	DISC Cash Flow (10%)
M\$	M\$	M\$	M\$	M\$	%	M\$	M\$	M\$	M\$	M\$	M\$	M\$	M\$	M\$	M\$	M\$	M\$	M\$
2007	430.7	109.6	0.0	0.0	0.0	25.4	321.1	0.0	0.0	7.7	43.7	0.0	51.4	0.0	269.7	0.0	269.7	262.6
2008	381.9	76.8	0.0	0.0	0.0	20.1	305.1	0.0	0.0	9.3	37.1	0.0	46.4	0.0	258.7	0.0	258.7	236.0
2009	162.2	24.3	0.0	0.0	0.0	15.0	137.9	0.0	0.0	6.9	16.2	0.0	23.1	0.0	114.8	0.0	114.8	94.5
2010	98.8	11.4	0.0	0.0	0.0	11.6	87.4	0.0	0.0	7.1	10.1	0.0	17.2	0.0	70.2	0.0	70.2	52.3
2011	60.2	5.7	0.0	0.0	0.0	9.4	54.5	0.0	0.0	7.3	6.3	0.0	13.6	0.0	40.9	0.0	40.9	27.7
2012	20.9	1.7	0.0	0.0	0.0	8.2	19.2	0.0	0.0	3.7	2.2	0.0	5.9	19.8	-6.5	0.0	-6.5	-4.0
2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sub	1,154.6	229.5	0.0	0.0	0.0	19.9	925.2	0.0	0.0	42.1	115.5	0.0	157.6	19.8	747.8	0.0	747.8	669.1
Rem	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Tot</b>	<b>1,154.6</b>	<b>229.5</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>19.9</b>	<b>925.2</b>	<b>0.0</b>	<b>0.0</b>	<b>42.1</b>	<b>115.5</b>	<b>0.0</b>	<b>157.6</b>	<b>19.8</b>	<b>747.8</b>	<b>0.0</b>	<b>747.8</b>	<b>669.1</b>

**GROSS RESERVES LIFE**

	(Years)
Reserves Half Life	0.8
RLI (Principal Product)	1.7
Reserves Life	5.6
RLI (BOE)	1.7

**TOTAL RESERVES (boe)**

	WI	CO Share	NET
Oil	0.0	0.0	0.0
Gas	26,726.9	26,726.9	20,811.3
NGL	0.0	0.0	0.0
Condensate	0.0	0.0	0.0
<b>Total</b>	<b>26,726.9</b>	<b>26,726.9</b>	<b>20,811.3</b>

**NET PRESENT VALUE BEFORE TAX**

Discount Rate	Op Investment Income		Cash Flow		NPV/BOE
	%	M\$	M\$	M\$	
0		747.8	0.0	747.8	28.0
5		705.6	0.0	705.6	26.4
8		683.1	0.0	683.1	25.6
10		669.1	0.0	669.1	25.0
12		655.9	0.0	655.9	24.5
15		637.4	0.0	637.4	23.8
20		609.5	0.0	609.5	22.8

**CAPITAL (undisc)**

	Unrisked	Risked
Cost of Production (\$/BOEPD)	0	0
Cost of Reserves (\$/BOE)	0.00	0.00
Prob Of Success (%)	0.00	1.00
Chance Of Expend (%)	0.00	1.00

**ECONOMIC INDICATORS BEFORE INCOME TAX**

	Unrisked	Risked
Discount Rate (%)	10.00	10.00
Payout (years)	0.00	0.00
Discounted Payout (years)	0.00	0.00
DCF Rate of Return (%)	200.00	200.00
NPV/Undisc Invest	0.00	0.00
NPV/Disc Invest	0.00	0.00
NPV/Dis Cap Exposure	0.00	0.00
NPV/BOEPD (\$/boepd)	15,445.76	15,445.76

**FIRST 12 MONTHS AVERAGE PERFORMANCE (undisc)**

	Unrisked	Risked
Production (boepd)	43.32	43.32
Price (\$/BOE)	42.42	42.42
Royalties (\$/BOE)	10.14	10.14
Operating Costs (\$/BOE)	5.06	5.06
Netback (\$/BOE)	27.22	27.22

For reference only: 1 boe = 1 bbl Oil = 6 mcf Gas = 1 bbl NGL  
leum Corporation  
DB: primary\_24 : prod10se Version: 2.4.3.8426

**PRIMARY PETROLEUM CORPORATION**  
**Primary, 2007-05-31, TF 2007-04-01**  
**RESERVES DATA SHEET**

TABLE NO. C-6  
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Effective May 31, 2007

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**GENERAL**

Property:	Vermilion	Operator:	PRIMARY PETROLEUM CORPORATION
Location:	00/10-28-051-07W4/0 (00/10-28-051-07W4/0)	Formation:	TDUN
Category:	PDP	Calculation Type:	Undefined
Type:	Gas	Class:	Conventional

Entity Comments:

**ZONE**

Rig Release:		Top:	0.0 ft
Kelly Bushing:	2,096.5 ft		

**VOLUMETRICS**

Production Area:		Porosity:	
Net Pay:		Water Saturation:	
Reservoir Volume:	0.0 acre-ft	Initial Press:	
Original Vol in Place:		Initial Temp:	
Recovery Factor:	0.000 Fraction	Oil Shrinkage:	
Ultimate Recoverable:	244.0 MMcf	Z Factor:	
Cumulative Production:	62.0 MMcf	Gas/Oil Contact:	
Remaining Recoverable:	182.0 MMcf	Water Contact:	
Sales Gas:	163.8 MMcf	Surface Loss:	0.10 Fraction

Category Remarks:

**FORECAST RATES AND TRENDS**

Date On Production:	11/22/2006	GOR:	
Type of Lift:		Capacity:	
Water Cut:		Water Gas Ratio:	
Oil Gravity:		Heating Value:	950 btu/scf
Trend:	1		
Product:	Gas		
Start Date:	5/1/2007		
End Date:	3/16/2011		
Initial Rate:	375 Mcf/day		
Final Rate:	30 Mcf/day		
Decline Exp:	0		
Final Cum:	244,000 Mcf		

Supporting Data Comments:

Reserve Notes:

**PRODUCT RESERVES & RATIOS (Sales Basis)\***

	Reserve	Yield	ISC
Ethane:			
Propane:			
Butane:			
Condensate:			
Sulphur:			

**INTERESTS & BURDENS**

Land Information:

<u>Interests</u>	<u>Lessor</u>	<u>Burdens</u>
BPO:(423 M\$)100% WI	Crown:New 100%	100% of 1/150 (5-15%) Gas
APO1:50% WI		

Report Time: Thu, 20 Sep 2007 10:04  
 Economic Case: Primary, 2007-05-31, TF 2007-04-01  
 Hierarchy: Primary Petroleum Corporation  
 DB: primary\_24 : prod10se Version: 2.4.3.8426

**PRIMARY PETROLEUM CORPORATION**  
**Primary, 2007-05-31, TF 2007-04-01**  
**RESERVES DATA SHEET**

TABLE NO. C-6  
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Effective May 31, 2007

Page 1 of 1

**GENERAL**

Property:	Vermilion	Operator:	PRIMARY PETROLEUM CORPORATION
Location:	00/10-28-051-07W4/0 (00/10-28-051-07W4/0)	Formation:	TDUN
Category:	P+PA	Calculation Type:	Undefined
Type:	Gas	Class:	Conventional

Entity Comments:

**ZONE**

Rig Release:		Top:	0.0 ft
Kelly Bushing:	2,096.5 ft		

**VOLUMETRICS**

Production Area:		Porosity:	
Net Pay:		Water Saturation:	
Reservoir Volume:	0.0 acre-ft	Initial Press:	
Original Vol in Place:		Initial Temp:	
Recovery Factor:	0.000 Fraction	Oil Shrinkage:	
Ultimate Recoverable:	305.0 MMcf	Z Factor:	
Cumulative Production:	52.4 MMcf	Gas/Oil Contact:	
Remaining Recoverable:	252.6 MMcf	Water Contact:	
Sales Gas:	227.3 MMcf	Surface Loss:	0.10 Fraction

Category Remarks:

**FORECAST RATES AND TRENDS**

Date On Production:	11/22/2006	GOR:	
Type of Lift:		Capacity:	
Water Cut:		Water Gas Ratio:	
Oil Gravity:		Heating Value:	950 btu/scf

Trend:	1
Product:	Gas
Start Date:	5/1/2007
End Date:	6/29/2012
Initial Rate:	389 Mcf/day
Final Rate:	30 Mcf/day
Decline Exp:	0
Final Cum:	305,000 Mcf

Supporting Data Comments:

Reserve Notes:

**PRODUCT RESERVES & RATIOS (Sales Basis)\***

	Reserve	Yield	ISC
Ethane:			
Propane:			
Butane:			
Condensate:			
Sulphur:			

**INTERESTS & BURDENS**

Land Information:

<u>Interests</u>	<u>Lessor</u>	<u>Burdens</u>
BPO:(423 M\$)100% WI	Crown:New 100%	100% of 1/150 (5-15%) Gas
APO1:50% WI		

Report Time: Thu, 20 Sep 2007 10:04  
 Economic Case: Primary, 2007-05-31, TF 2007-04-01  
 Hierarchy: Primary Petroleum Corporation  
 DB: primary\_24 : prod10se Version: 2.4.3.8426

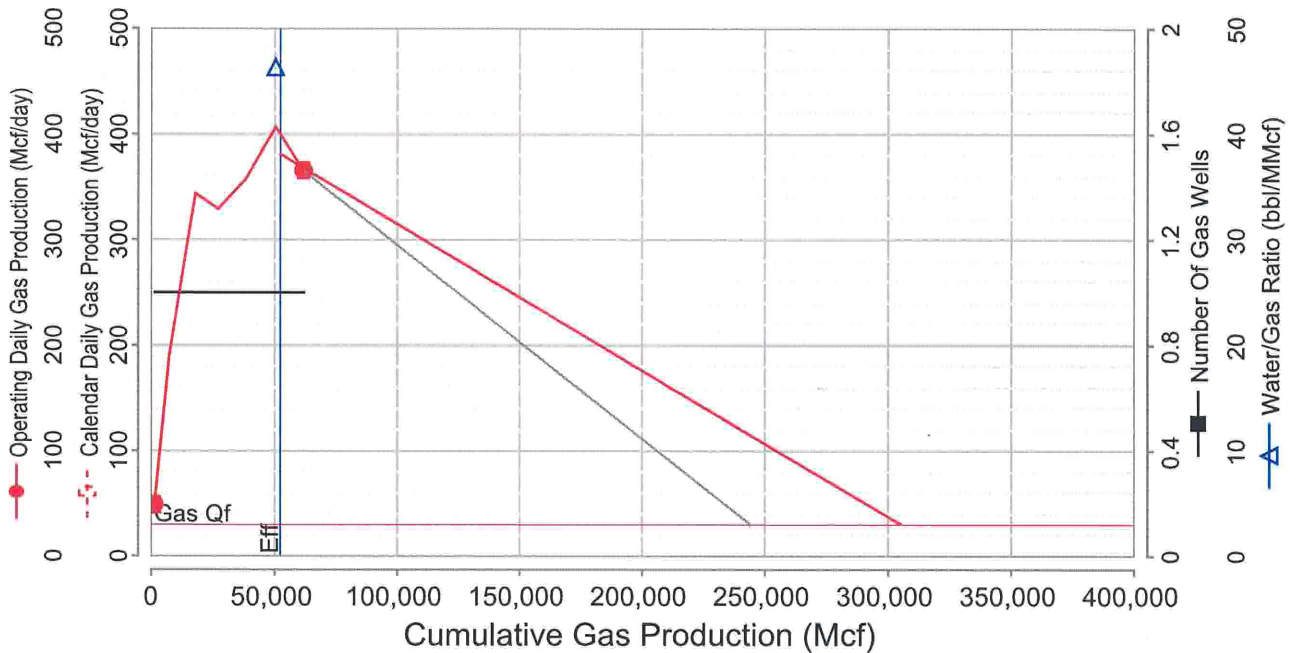
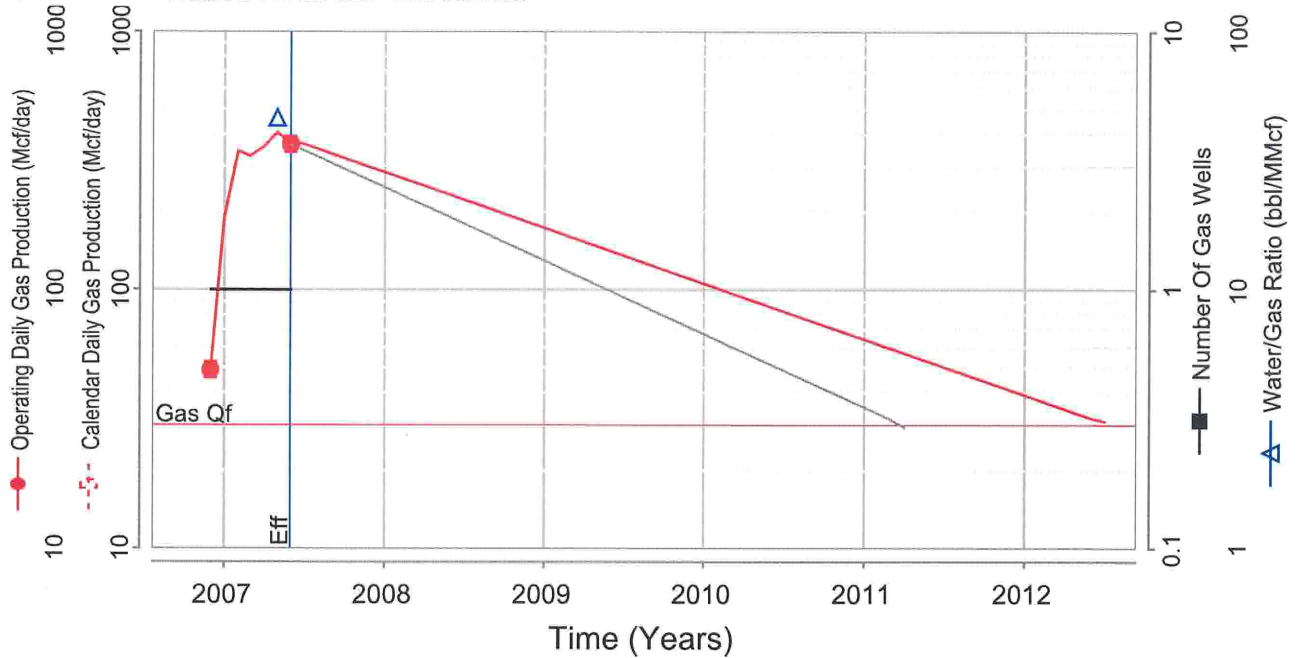
Effective May 31, 2007

Page 1 of 2

Province: Alberta  
Field: MANNVILLE  
Pool: UNDEFINED POOL  
Unit:  
Status: Gas Prod  
Operator: PRIMARY PETROLEUM CORPORATION

Vermilion  
00/10-28-051-07W4/0

Proved Plus Probable Additional



Cum Oil ( bbl )	0	Cum Gas ( Mcf )	61,841	Cum Water ( bbl )	565	Cum Cond ( bbl )	0
Forecast Start:	05/01/2007	Calculation Type:	Undefined	Est. Cum Prod ( Mcf ):	52,440	Decline Exponent:	0.000
Forecast End:	06/29/2012	OVIP ( Mcf ):	0	Remaining ( Mcf ):	252,560	Initial Decline(%/yr):	39.1
Initial Rate ( Mcf/day ):	389.2	Recovery Factor:	0.000	Surface Loss:	0.100		
Final Rate ( Mcf/day ):	30.0	Ult. Recoverable( Mcf ):	305,000	Total Sales( Mcf ):	227,304		

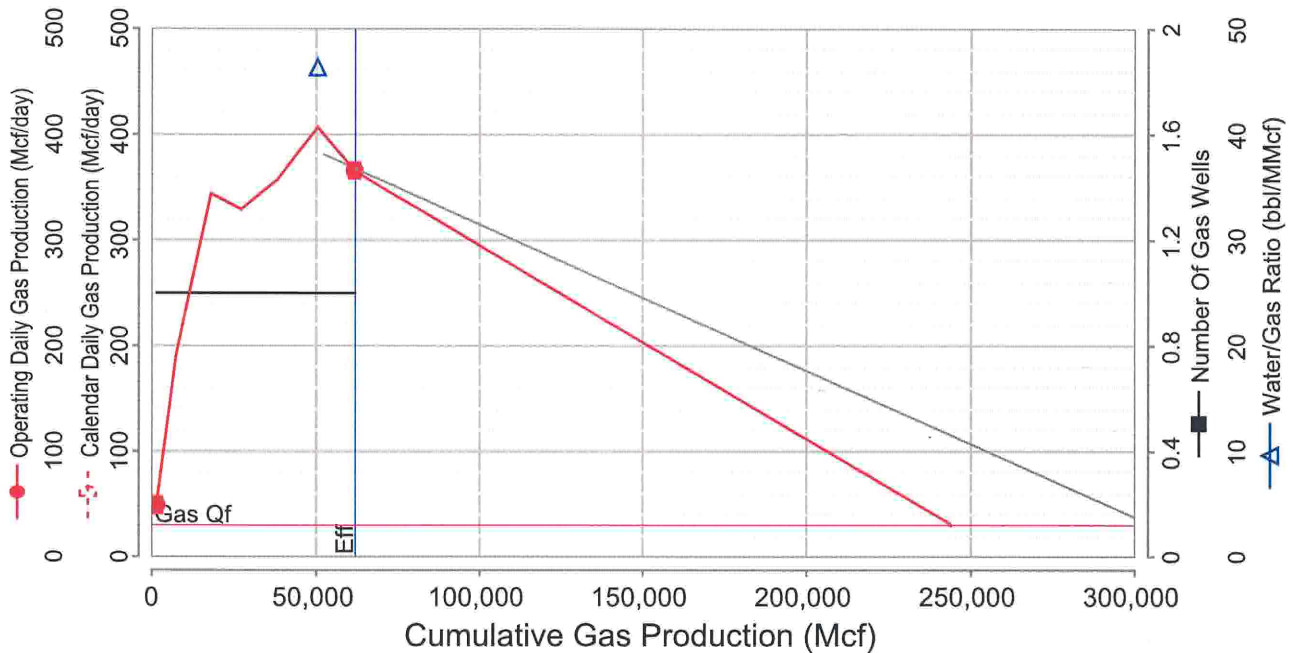
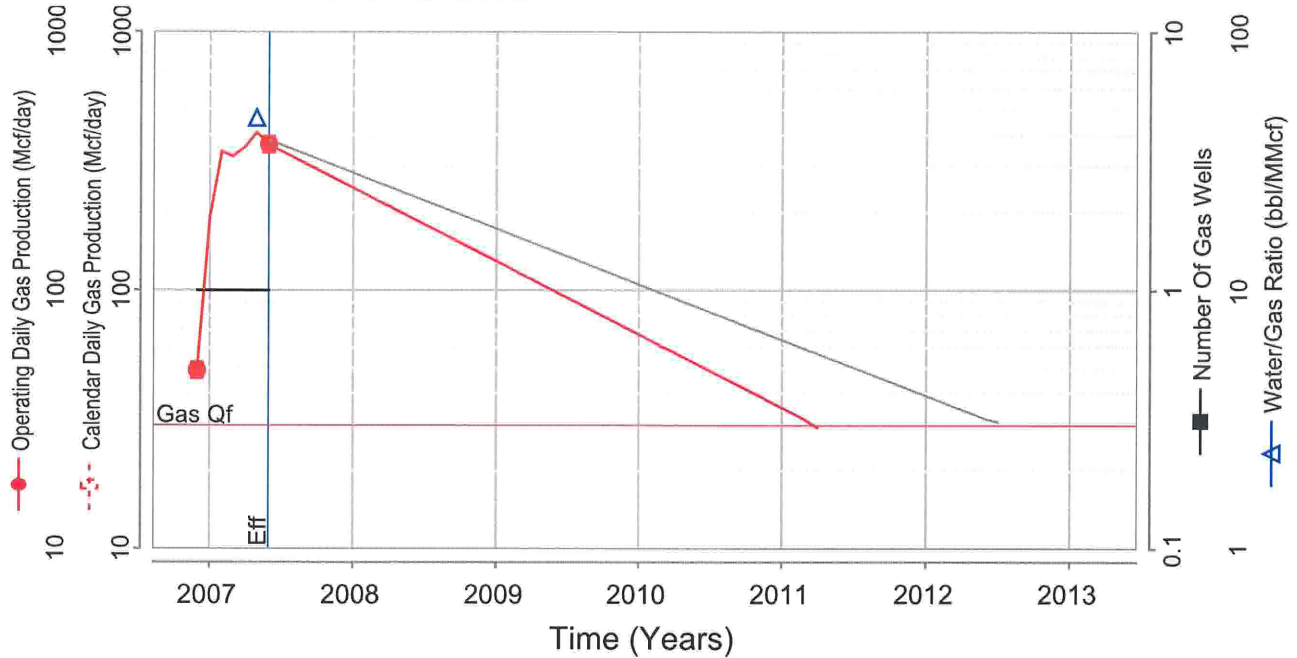
Report Time: Wed, 19 Sep 2007 16:43  
Economic Case: Primary, 2007-05-31, TF 2007-04-01  
Hierarchy: Primary Petroleum Corporation  
DB: primary\_24 : prod10se Version: 2.4.3.8426

Effective May 31, 2007

Page 2 of 2

Province: Alberta  
Field: MANNVILLE  
Pool: UNDEFINED POOL  
Unit:  
Status: Gas Prod  
Operator: PRIMARY PETROLEUM CORPORATION

Vermilion  
00/10-28-051-07W4/0  
Proved Developed Producing



Cum Oil ( bbl )	0	Cum Gas ( Mcf )	61,841	Cum Water ( bbl )	565	Cum Cond ( bbl )	0
Forecast Start:	05/01/2007	Calculation Type:	Undefined	Est. Cum Prod ( Mcf ):	62,043	Decline Exponent:	0.000
Forecast End:	03/16/2011	OVIP ( Mcf ):	0	Remaining ( Mcf ):	181,957	Initial Decline(%/yr):	47.9
Initial Rate ( Mcf/day ):	375.1	Recovery Factor:	0.000	Surface Loss:	0.100		
Final Rate ( Mcf/day ):	30.0	Ult. Recoverable( Mcf ):	244,000	Total Sales( Mcf ):	163,762		

Report Time: Wed, 19 Sep 2007 16:43  
Economic Case: Primary, 2007-05-31, TF 2007-04-01  
Hierarchy: Primary Petroleum Corporation  
DB: primary\_24 : prod10se Version: 2.4.3.8426

**PRIMARY PETROLEUM CORPORATION**  
**Primary, 2007-05-31, TF 2007-04-01**  
**PRODUCTION AND CASH FLOW FORECASTS**

Property: Vermilion  
 Entity: 00/10-28-051-07W4/X  
 Formation:

Interests: 50% WI

Lessors: Crown:New 100%

Effective May 31, 2007

Total Proved Developed Non-Producing Reserves

Page 1 of 1

	COMPANY OIL							COMPANY GAS							SULPHUR			
	Wells	Rates	Pool Volumes	WI Volume	RI Volume	Price	Revenue	Wells	Rates	Pool Volumes	WI Volume	RI Volume	Price	Revenue	Total Volumes	Price	Total	
	stb/d	stb	stb	stb	stb	\$/stb	\$	Mcf/d	Mcf	Mcf	Mcf	Mcf	\$/Mcf	\$	lt	\$/lt	Mboe/d	
2007	0	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00	0.000
2008	0	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00	0.000
2009	0	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00	0.000
2010	0	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00	0.000
2011	0	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00	0.000
2012	0	0.0	0.0	0.0	0.0	0.0	0.0	0	51	18,635.4	9,317.7	0.0	7.57	70,548.9	0.0	0.00	0.004	
2013	0	0.0	0.0	0.0	0.0	0.0	0.0	1	3	1,164.6	582.3	0.0	7.77	4,522.4	0.0	0.00	0.000	
2014	0	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0.0	0.0	0.0	0.0	0.0	0.0	0.00	0.000	
2015	0	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0.0	0.0	0.0	0.0	0.0	0.0	0.00	0.000	
2016	0	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0.0	0.0	0.0	0.0	0.0	0.0	0.00	0.000	
Sub	0	0.0	0.0	0.0	0.0	0.0	0.0	0	27	19,800.0	9,900.0	0.0	7.58	75,071.3	0.0	0.00	0.002	
Rem	0	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0.0	0.0	0.0	0.0	0.0	0.0	0.00	0.000	
<b>Tot</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.00</b>	<b>0.0</b>	<b>0</b>	<b>27</b>	<b>19,800.0</b>	<b>9,900.0</b>	<b>0.0</b>	<b>7.58</b>	<b>75,071.3</b>	<b>0.0</b>	<b>0.00</b>	<b>0.002</b>	

	COMPANY CONDENSATE				COMPANY BUTANE				COMPANY PROPANE				COMPANY ETHANE				TOTAL COMPANY NGL		
	WI Volume	RI Volume	Price	Revenue	WI Volume	RI Volume	Price	Revenue	WI Volume	RI Volume	Price	Revenue	WI Volume	RI Volume	Price	Revenue	WI Volumes	RI Volumes	Net Volumes
	stb	stb	\$/stb	\$	stb	stb	\$/stb	\$	stb	stb	\$/stb	\$	stb	stb	\$/stb	\$	stb	stb	stb
2007	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0
2008	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0
2009	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0
2010	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0
2011	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0
2012	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0
2013	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0
2014	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0
2015	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0
2016	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0
Sub	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0
Rem	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0
<b>Tot</b>	<b>0.0</b>	<b>0.0</b>	<b>0.00</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.00</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.00</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.00</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>

Company Revenue	Crown Royalty	Freehold Royalty	ORR Royalty	Mineral Tax	Total Royalty Burden	Net Rev After Royalties	Other Income	Sask Corp Cap Tax	Fixed Oper Expense	Variable Operating Expense	Other Expenses	Total Operating Costs	Abandon Cost	Net Operating Income	Total Invest.	NET Cash Flow	CUM Cash Flow	DISC Cash Flow (10%)	
\$	\$	\$	\$	\$	%	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	
2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
2012	70,548.9	18,029.4	0.0	0.0	0.0	25.6	52,519.5	0.0	1,304.2	7,379.5	0.0	8,683.7	0.0	43,835.8	0.0	43,835.8	43,835.8	26,994.0	
2013	4,522.4	378.8	0.0	0.0	0.0	8.4	4,143.6	0.0	0.0	725.9	472.7	0.0	1,198.6	20,294.6	17,349.7	0.0	-17,349.7	-9,713.3	
2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sub	75,071.3	18,408.1	0.0	0.0	0.0	24.5	56,663.1	0.0	0.0	2,030.2	7,852.2	0.0	9,882.3	20,294.6	26,486.2	0.0	26,486.2	17,280.8	
Rem	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Tot</b>	<b>75,071.3</b>	<b>18,408.1</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>24.5</b>	<b>56,663.1</b>	<b>0.0</b>	<b>0.0</b>	<b>2,030.2</b>	<b>7,852.2</b>	<b>0.0</b>	<b>9,882.3</b>	<b>20,294.6</b>	<b>26,486.2</b>	<b>0.0</b>	<b>26,486.2</b>	<b>17,280.8</b>	

**GROSS RESERVES LIFE**

	(Years)
Reserves Half Life	0.5
RLI (Principal Product)	1.1
Reserves Life	2.0
RLI (BOE)	1.1

**TOTAL RESERVES (boe)**

	WI	CO Share	NET
Oil	0.0	0.0	0.0
Gas	1,650.0	1,650.0	1,201.2
NGL	0.0	0.0	0.0
Condensate	0.0	0.0	0.0
<b>Total</b>	<b>1,650.0</b>	<b>1,650.0</b>	<b>1,201.2</b>

**NET PRESENT VALUE BEFORE TAX**

Discount Rate	Op Investment	Cash Flow	NPV/BOE
%	\$	\$	\$
0	26,486.2	0.0	26,486.2
5	21,308.9	0.0	21,308.9
8	18,774.1	0.0	18,774.1
10	17,280.8	0.0	17,280.8
12	15,925.4	0.0	15,925.4
15	14,120.1	0.0	14,120.1
20	11,619.9	0.0	11,619.9

**CAPITAL (undisc)**

	Unrisked	Risked
Cost Of Production (\$/BOEPD)	0	0
Cost Of Reserves (\$/BOE)	0.00	0.00
Prob Of Success (%)	0.00	1.00
Chance Of Expend (%)	0.00	1.00

**ECONOMIC INDICATORS BEFORE INCOME TAX**

	Unrisked	Risked
Discount Rate (%)	10.00	10.00
Payout (years)	0.00	0.00
Discounted Payout (years)	0.00	0.00
DCF Rate of Return (%)	200.00	200.00
NPV/Undisc Invest	0.00	0.00
NPV/Disc Invest	0.00	0.00
NPV/Dis Cap Exposure	0.00	0.00
NPV/BOEPD (\$/boepd)	4,061.28	4,061.28

**FIRST 12 MONTHS AVERAGE PERFORMANCE (undisc)**

	Unrisked	Risked
Production (boepd)	4.26	4.26
Price (\$/BOE)	45.43	45.43
Royalties (\$/BOE)	11.61	11.61
Operating Costs (\$/BOE)	5.59	5.59
Netback (\$/BOE)	28.23	28.23

For reference only: 1 boe = 1 bbl Oil = 6 mcf Gas = 1 bbl NGL  
 leum Corporation  
 DB: primary\_24 : prod10se Version: 2.4.3.8426

**PRIMARY PETROLEUM CORPORATION**  
**Primary, 2007-05-31, TF 2007-04-01**  
**PRODUCTION AND CASH FLOW FORECASTS**

TABLE NO. C-6  
 Page 8

Property: Vermilion  
 Entity: 00/10-28-051-07W4/X  
 Formation:

Interests: 50% WI

Lessor: Crown/New 100%

Effective May 31, 2007

Total Proved Plus Probable Additional Reserves

Page 1 of 1

	COMPANY OIL								COMPANY GAS								SULPHUR		
	Wells	Rates	Pool Volumes	WI Volume	RI Volume	Price	Revenue		Wells	Rates	Pool Volumes	WI Volume	RI Volume	Price	Revenue		Total Volumes	Price	Total
	stb/d		stb	stb	stb	\$/stb	M\$		Mcf/d		Mcf	Mcf	Mcf	\$/Mcf	M\$		lt	\$/lt	Mboe/d
2007	0	0.0	0.0	0.0	0.0	0.00	0.00	0.0	0	0	0.0	0.0	0.0	0.00	0.00	0.0	0.0	0.00	0.000
2008	0	0.0	0.0	0.0	0.0	0.00	0.00	0.0	0	0	0.0	0.0	0.0	0.00	0.00	0.0	0.0	0.00	0.000
2009	0	0.0	0.0	0.0	0.0	0.00	0.00	0.0	0	0	0.0	0.0	0.0	0.00	0.00	0.0	0.0	0.00	0.000
2010	0	0.0	0.0	0.0	0.0	0.00	0.00	0.0	0	0	0.0	0.0	0.0	0.00	0.00	0.0	0.0	0.00	0.000
2011	0	0.0	0.0	0.0	0.0	0.00	0.00	0.0	0	0	0.0	0.0	0.0	0.00	0.00	0.0	0.0	0.00	0.000
2012	0	0.0	0.0	0.0	0.0	0.00	0.00	0.0	0	74	27,030.7	13,515.4	0.0	7.57	102.3	0.0	0.00	0.00	0.006
2013	0	0.0	0.0	0.0	0.0	0.00	0.00	0.0	1	37	13,469.3	6,734.6	0.0	7.77	52.3	0.0	0.00	0.003	
2014	0	0.0	0.0	0.0	0.0	0.00	0.00	0.0	0	0	0.0	0.0	0.0	0.00	0.00	0.0	0.00	0.000	
2015	0	0.0	0.0	0.0	0.0	0.00	0.00	0.0	0	0	0.0	0.0	0.0	0.00	0.00	0.0	0.00	0.000	
2016	0	0.0	0.0	0.0	0.0	0.00	0.00	0.0	0	0	0.0	0.0	0.0	0.00	0.00	0.0	0.00	0.000	
Sub	0	0.0	0.0	0.0	0.0	0.00	0.00	0.0	0	55	40,500.0	20,250.0	0.0	7.64	154.6	0.0	0.00	0.005	
Rem	0	0.0	0.0	0.0	0.0	0.00	0.00	0.0	0	0	0.0	0.0	0.0	0.00	0.00	0.0	0.00	0.000	
Tot	0	0.0	0.0	0.0	0.0	0.00	0.00	0.0	0	55	40,500.0	20,250.0	0.0	7.64	154.6	0.0	0.00	0.005	

	COMPANY CONDENSATE				COMPANY BUTANE				COMPANY PROPANE				COMPANY ETHANE				TOTAL COMPANY NGL		
	WI Volume	RI Volume	Price	Revenue	WI Volume	RI Volume	Price	Revenue	WI Volume	RI Volume	Price	Revenue	WI Volume	RI Volume	Price	Revenue	WI	RI	Net
	stb	stb	\$/stb	M\$	stb	stb	\$/stb	M\$	stb	stb	\$/stb	M\$	stb	stb	\$/stb	M\$	stb	stb	stb
2007	0.0	0.0	0.00	0.00	0.0	0.0	0.00	0.00	0.0	0.0	0.00	0.00	0.0	0.0	0.00	0.00	0.0	0.0	0.0
2008	0.0	0.0	0.00	0.00	0.0	0.0	0.00	0.00	0.0	0.0	0.00	0.00	0.0	0.0	0.00	0.00	0.0	0.0	0.0
2009	0.0	0.0	0.00	0.00	0.0	0.0	0.00	0.00	0.0	0.0	0.00	0.00	0.0	0.0	0.00	0.00	0.0	0.0	0.0
2010	0.0	0.0	0.00	0.00	0.0	0.0	0.00	0.00	0.0	0.0	0.00	0.00	0.0	0.0	0.00	0.00	0.0	0.0	0.0
2011	0.0	0.0	0.00	0.00	0.0	0.0	0.00	0.00	0.0	0.0	0.00	0.00	0.0	0.0	0.00	0.00	0.0	0.0	0.0
2012	0.0	0.0	0.00	0.00	0.0	0.0	0.00	0.00	0.0	0.0	0.00	0.00	0.0	0.0	0.00	0.00	0.0	0.0	0.0
2013	0.0	0.0	0.00	0.00	0.0	0.0	0.00	0.00	0.0	0.0	0.00	0.00	0.0	0.0	0.00	0.00	0.0	0.0	0.0
2014	0.0	0.0	0.00	0.00	0.0	0.0	0.00	0.00	0.0	0.0	0.00	0.00	0.0	0.0	0.00	0.00	0.0	0.0	0.0
2015	0.0	0.0	0.00	0.00	0.0	0.0	0.00	0.00	0.0	0.0	0.00	0.00	0.0	0.0	0.00	0.00	0.0	0.0	0.0
2016	0.0	0.0	0.00	0.00	0.0	0.0	0.00	0.00	0.0	0.0	0.00	0.00	0.0	0.0	0.00	0.00	0.0	0.0	0.0
Sub	0.0	0.0	0.00	0.00	0.0	0.0	0.00	0.00	0.0	0.0	0.00	0.00	0.0	0.0	0.00	0.00	0.0	0.0	0.0
Rem	0.0	0.0	0.00	0.00	0.0	0.0	0.00	0.00	0.0	0.0	0.00	0.00	0.0	0.0	0.00	0.00	0.0	0.0	0.0
Tot	0.0	0.0	0.00	0.00	0.0	0.0	0.00	0.00	0.0	0.0	0.00	0.00	0.0	0.0	0.00	0.00	0.0	0.0	0.0

Company Revenue	Crown Royalty	Freehold Royalty	ORR Royalty	Mineral Tax	Total Royalty Burden	Net Rev After Royalties	Other Income	Sask Corp Cap Tax	Fixed Oper Expense	Variable Operating Expense	Other Expenses	Total Operating Costs	Abandon Cost	Net Operating Income	Total Invest.	NET Cash Flow	CUM Cash Flow	DISC Cash Flow (10%)
M\$	M\$	M\$	M\$	M\$	%	M\$	M\$	M\$	M\$	M\$	M\$	M\$	M\$	M\$	M\$	M\$	M\$	M\$
2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
2008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
2009	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
2012	102.3	31.1	0.0	0.0	0.0	30.4	71.2	0.0	1.3	10.7	0.0	12.0	0.0	59.2	0.0	59.2	59.2	36.5
2013	52.3	5.5	0.0	0.0	0.0	10.4	46.8	0.0	4.8	5.5	0.0	10.3	20.3	16.2	0.0	16.2	75.5	9.1
2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	75.5	0.0
2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	75.5	0.0
2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	75.5	0.0
Sub	154.6	36.5	0.0	0.0	0.0	23.6	118.1	0.0	6.1	16.2	0.0	22.3	20.3	75.5	0.0	75.5	75.5	45.6
Rem	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	75.5	0.0
Tot	154.6	36.5	0.0	0.0	0.0	23.6	118.1	0.0	6.1	16.2	0.0	22.3	20.3	75.5	0.0	75.5	75.5	45.6

**GROSS RESERVES LIFE**

	(Years)
Reserves Half Life	0.7
RLI (Principal Product)	1.5
Reserves Life	2.0
RLI (BOE)	1.5

**TOTAL RESERVES (boe)**

	WI	CO Share	NET
Oil	0.0	0.0	0.0
Gas	3,375.0	3,375.0	2,486.8
NGL	0.0	0.0	0.0
Condensate	0.0	0.0	0.0
Total	3,375.0	3,375.0	2,486.8

**NET PRESENT VALUE BEFORE TAX**

Discount Rate	Op Investment Income		Cash Flow		NPV/BOE
	M\$	M\$	M\$	M\$	
0	75.5	0.0	75.5	22.4	
5	58.3	0.0	58.3	17.3	
8	50.2	0.0	50.2	14.9	
10	45.6	0.0	45.6	13.5	
12	41.4	0.0	41.4	12.3	
15	36.0	0.0	36.0	10.7	
20	28.8	0.0	28.8	8.5	

**CAPITAL (undisc)**

	Unrisked	Risked
Cost Of Production (\$/BOEPD)	0	0
Cost Of Reserves (\$/BOE)	0.00	0.00
Prob Of Success (%)	0.00	1.00
Chance Of Expend (%)	0.00	1.00

**ECONOMIC INDICATORS BEFORE INCOME TAX**

	Unrisked	Risked
Discount Rate (%)	10.00	10.00
Payout (years)	0.00	0.00
Discounted Payout (years)	0.00	0.00
DCF Rate of Return (%)	200.00	200.00
NPV/Undisc Invest	0.00	0.00
NPV/Disc Invest	0.00	0.00
NPV/Dis Cap Exposure	0.00	0.00
NPV/BOEPD (\$/boepd)	7,384.57	7,384.57

**FIRST 12 MONTHS AVERAGE PERFORMANCE (undisc)**

	Unrisked	Risked
Production (boepd)	6.17	6.17
Price (\$/BOE)	45.43	45.43
Royalties (\$/BOE)	13.80	13.80
Operating Costs (\$/BOE)	5.33	5.33
Netback (\$/BOE)	26.30	26.30

For reference only: 1 boe = 1 bbl Oil = 6 mcf Gas = 1 bbl NGL  
 leum Corporation  
 DB: primary\_24 : prod10se Version: 2.4.3.8426

**PRIMARY PETROLEUM CORPORATION**  
**Primary, 2007-05-31, TF 2007-04-01**  
**RESERVES DATA SHEET**

TABLE NO. C-6  
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Effective May 31, 2007

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**GENERAL**

Property:	Vermilion	Operator:	
Location:	00/10-28-051-07W4/X (00/10-28-051-07W4/X)	Formation:	
Category:	PDNP	Calculation Type:	Undefined
Type:	Gas	Class:	Conventional

Entity Comments:

**ZONE**

Rig Release:		Top:	0.0 ft
Kelly Bushing:	0.0 ft		

**VOLUMETRICS**

Production Area:		Porosity:	
Net Pay:		Water Saturation:	
Reservoir Volume:	0.0 acre-ft	Initial Press:	
Original Vol in Place:		Initial Temp:	
Recovery Factor:	0.000 Fraction	Oil Shrinkage:	
Ultimate Recoverable:	22.0 MMcf	Z Factor:	
Cumulative Production:	0.0 MMcf	Gas/Oil Contact:	
Remaining Recoverable:	22.0 MMcf	Water Contact:	
Sales Gas:	19.8 MMcf	Surface Loss:	0.10 Fraction

Category Remarks:

**FORECAST RATES AND TRENDS**

Date On Production:		GOR:	
Type of Lift:		Capacity:	
Water Cut:		Water Gas Ratio:	
Oil Gravity:		Heating Value:	950 btu/scf
Trend:	1		
Product:	Gas		
Start Date:	8/1/2012		
End Date:	2/5/2013		
Initial Rate:	300 Mcf/day		
Final Rate:	30 Mcf/day		
Decline Exp:	0		
Final Cum:	22,000 Mcf		

Supporting Data Comments:

Reserve Notes:

**PRODUCT RESERVES & RATIOS (Sales Basis)\***

Ethane:	Reserve	Yield	ISC
Propane:			
Butane:			
Condensate:			
Sulphur:			

**INTERESTS & BURDENS**

Land Information:

<u>Interests</u>		<u>Lessor</u>	<u>Burdens</u>
50% WI		Crown:New 100%	

Report Time: Thu, 20 Sep 2007 10:05  
 Economic Case: Primary, 2007-05-31, TF 2007-04-01  
 Hierarchy: Primary Petroleum Corporation  
 DB: primary\_24 : prod10se Version: 2.4.3.8426

PRIMARY PETROLEUM CORPORATION  
 Primary, 2007-05-31, TF 2007-04-01  
 RESERVES DATA SHEET

TABLE NO. C-6  
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Effective May 31, 2007

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**GENERAL**

Property: Vermillion  
 Location: 00/10-28-051-07W4/X (00/10-28-051-07W4/X)  
 Category: P+PA  
 Type: Gas  
 Operator:  
 Formation:  
 Calculation Type: Undefined  
 Class: Conventional

Entity Comments:

**ZONE**

Rig Release: Top: 0.0 ft  
 Kelly Bushing: 0.0 ft

**VOLUMETRICS**

Production Area:  
 Net Pay:  
 Reservoir Volume: 0.0 acre-ft  
 Original Vol in Place:  
 Recovery Factor: 0.000 Fraction  
 Ultimate Recoverable: 45.0 MMcf  
 Cumulative Production: 0.0 MMcf  
 Remaining Recoverable: 45.0 MMcf  
 Sales Gas: 40.5 MMcf  
 Porosity:  
 Water Saturation:  
 Initial Press:  
 Initial Temp:  
 Oil Shrinkage:  
 Z Factor:  
 Gas/Oil Contact:  
 Water Contact:  
 Surface Loss: 0.10 Fraction

Category Remarks:

**FORECAST RATES AND TRENDS**

Date On Production:  
 Type of Lift:  
 Water Cut:  
 Oil Gravity:  
 GOR:  
 Capacity:  
 Water Gas Ratio:  
 Heating Value: 950 btu/scf

Trend: 1  
 Product: Gas  
 Start Date: 8/1/2012  
 End Date: 8/20/2013  
 Initial Rate: 300 Mcf/day  
 Final Rate: 30 Mcf/day  
 Decline Exp: 0  
 Final Cum: 45,000 Mcf

Supporting Data Comments:

Reserve Notes:

**PRODUCT RESERVES & RATIOS (Sales Basis)\***

	Reserve	Yield	ISC
Ethane:			
Propane:			
Butane:			
Condensate:			
Sulphur:			

**INTERESTS & BURDENS**

Land Information:

Interests	Lessor	Burdens
50% WI	Crown:New 100%	

Effective May 31, 2007

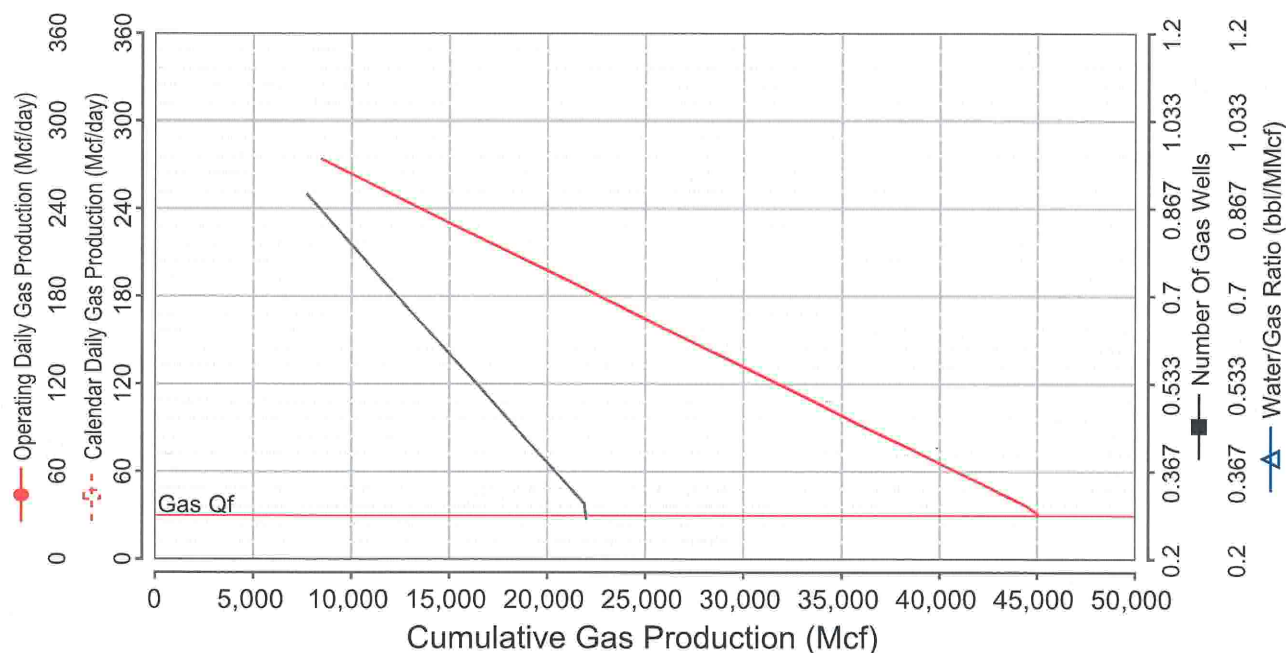
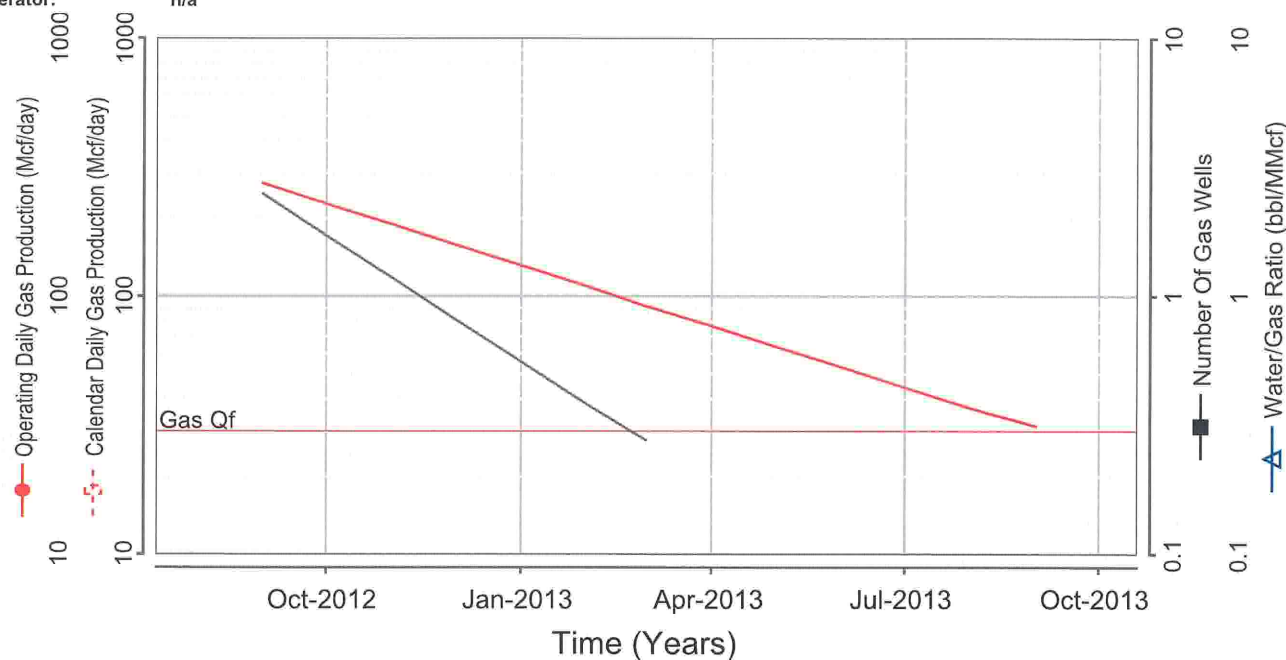
Page 1 of 2

Province: Alberta  
Field: n/a  
Pool: n/a  
Unit: n/a  
Status: n/a  
Operator: n/a

Vermilion

00/10-28-051-07W4/X

Proved Plus Probable Additional



Cum Oil ( bbl )	0	Cum Gas ( Mcf )	0	Cum Water ( bbl )	0	Cum Cond ( bbl )	0
Forecast Start:	08/01/2012	Calculation Type:	Undefined	Est. Cum Prod ( Mcf ):	0	Decline Exponent:	0.000
Forecast End:	08/20/2013	OVIP ( Mcf ):	0	Remaining ( Mcf ):	45,000	Initial Decline(%/yr):	88.8
Initial Rate ( Mcf/day ):	300.0	Recovery Factor:	0.000	Surface Loss:	0.100		
Final Rate ( Mcf/day ):	30.0	Ult. Recoverable( Mcf ):	45,000	Total Sales( Mcf ):	40,500		

Report Time: Thu, 20 Sep 2007 08:31  
Economic Case: Primary, 2007-05-31, TF 2007-04-01  
Hierarchy: Primary Petroleum Corporation  
DB: primary\_24 : prod10se Version: 2.4.3.8426

Effective May 31, 2007

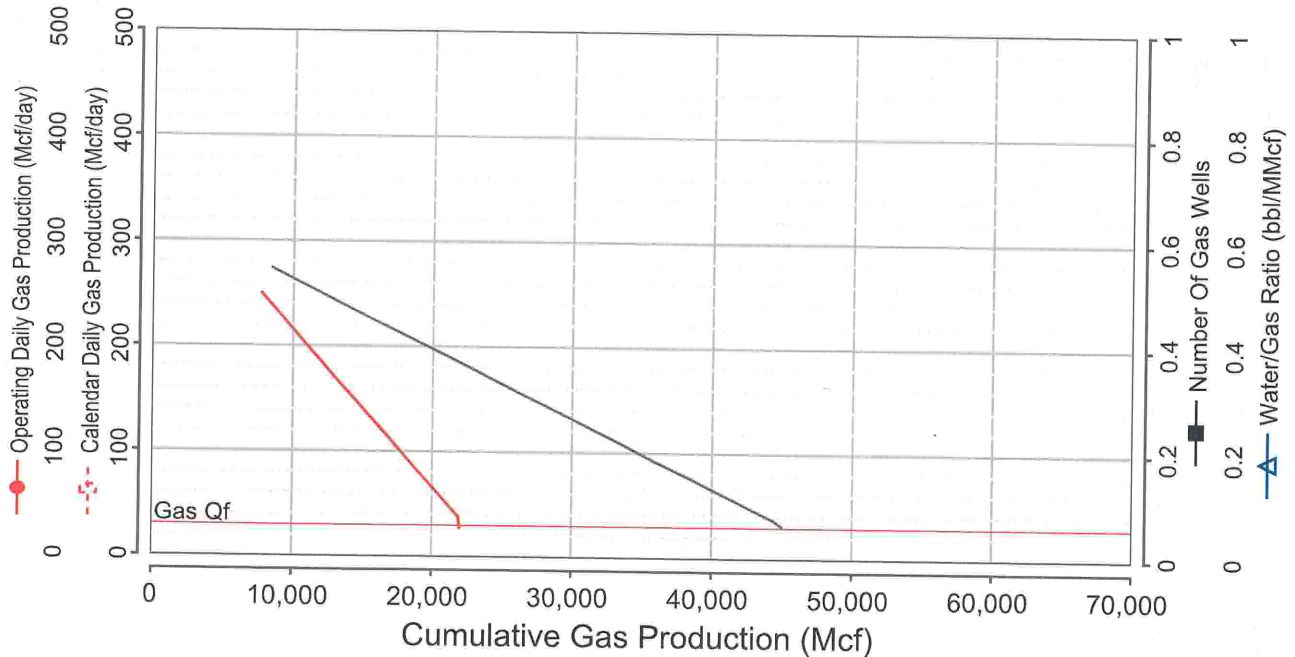
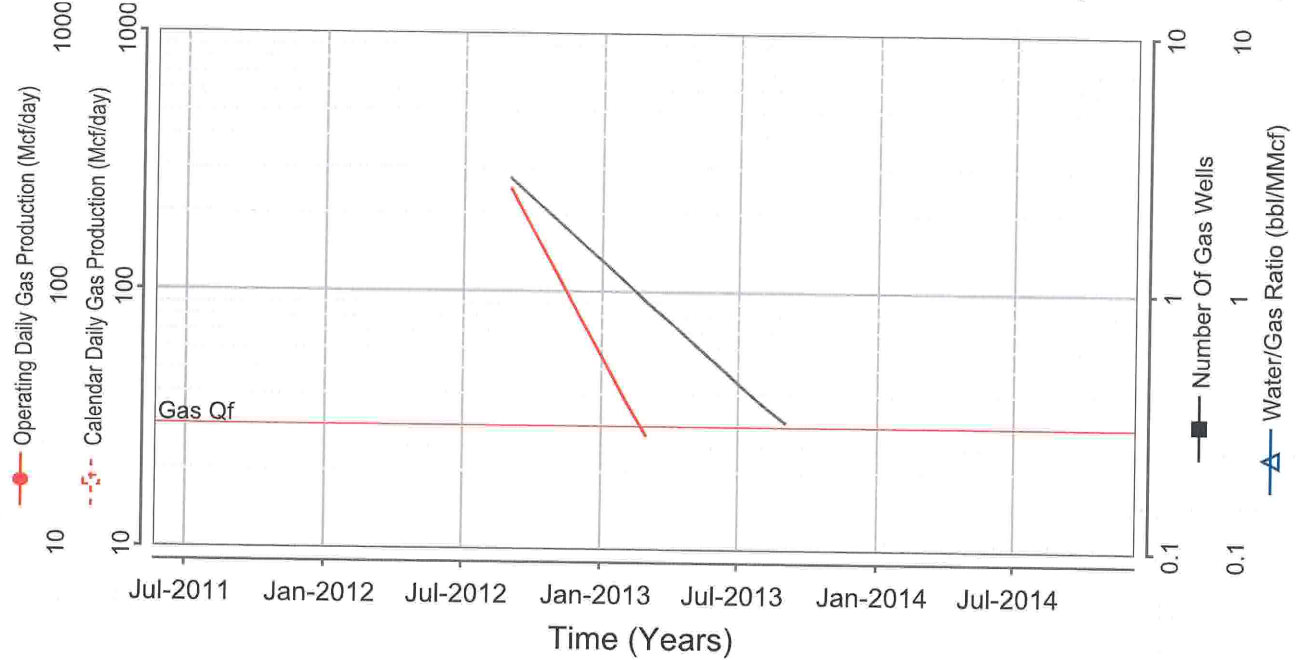
Page 2 of 2

Province: Alberta  
Field: n/a  
Pool: n/a  
Unit: n/a  
Status: n/a  
Operator: n/a

Vermilion

00/10-28-051-07W4/X

Proved Developed Non-Producing



Cum Oil ( bbl )	0	Cum Gas ( Mcf )	0	Cum Water ( bbl )	0	Cum Cond ( bbl )	0
Forecast Start:	08/01/2012	Calculation Type:	Undefined	Est. Cum Prod ( Mcf ):	0	Decline Exponent:	0.000
Forecast End:	02/05/2013	OVIP ( Mcf ):	0	Remaining ( Mcf ):	22,000	Initial Decline(%/yr):	98.9
Initial Rate ( Mcf/day ):	300.0	Recovery Factor:	0.000	Surface Loss:	0.100		
Final Rate ( Mcf/day ):	30.0	Ult. Recoverable( Mcf ):	22,000	Total Sales( Mcf ):	19,800		

Report Time: Thu, 20 Sep 2007 08:31  
Economic Case: Primary, 2007-05-31, TF 2007-04-01  
Hierarchy: Primary Petroleum Corporation  
DB: primary\_24 : prod10use Version: 2.4.3.8426

**PRIMARY PETROLEUM CORPORATION**  
**Primary, 2007-05-31, TF 2007-04-01**  
**PRODUCTION AND CASH FLOW FORECASTS**

TABLE NO. C-6  
 Page 13

Property: Vermilion  
 Entity: 00/04-28-051-07W4/0  
 Formation: MNVL

Interests: 50% WI

Lessors: Crown/New 100%

Effective May 31, 2007

**Total Probable Additional Reserves**

Page 1 of 1

	COMPANY OIL								COMPANY GAS								SULPHUR		
	Wells	Rates	Pool Volumes	WI Volume	RI Volume	Price	Revenue		Wells	Rates	Pool Volumes	WI Volume	RI Volume	Price	Revenue		Total Volumes	Price	Total
	stb/d	stb	stb	stb	stb	\$/stb	M\$		Mcf/d	Mcf	Mcf	Mcf	Mcf	\$/Mcf	M\$		lt	\$/lt	Mboe/d
2007	0	0.0	0.0	0.0	0.0	0.00	0.0	0.0	0	0	0.0	0.0	0.0	0.0	0.00	0.0	0.0	0.00	0.000
2008	0	0.0	0.0	0.0	0.0	0.00	0.0	0.0	1	105	28,868.8	14,434.4	0.0	8.00	115.5	0.0	0.0	0.00	0.009
2009	0	0.0	0.0	0.0	0.0	0.00	0.0	0.0	1	69	25,309.4	12,654.7	0.0	8.00	101.2	0.0	0.0	0.00	0.006
2010	0	0.0	0.0	0.0	0.0	0.00	0.0	0.0	1	40	14,587.6	7,293.8	0.0	8.00	58.4	0.0	0.0	0.00	0.003
2011	0	0.0	0.0	0.0	0.0	0.00	0.0	0.0	0	0	0.0	0.0	0.0	0.00	0.0	0.0	0.00	0.000	0.000
2012	0	0.0	0.0	0.0	0.0	0.00	0.0	0.0	0	0	0.0	0.0	0.0	0.00	0.0	0.0	0.00	0.000	0.000
2013	0	0.0	0.0	0.0	0.0	0.00	0.0	0.0	0	0	0.0	0.0	0.0	0.00	0.0	0.0	0.00	0.000	0.000
2014	0	0.0	0.0	0.0	0.0	0.00	0.0	0.0	0	0	0.0	0.0	0.0	0.00	0.0	0.0	0.00	0.000	0.000
2015	0	0.0	0.0	0.0	0.0	0.00	0.0	0.0	0	0	0.0	0.0	0.0	0.00	0.0	0.0	0.00	0.000	0.000
2016	0	0.0	0.0	0.0	0.0	0.00	0.0	0.0	0	0	0.0	0.0	0.0	0.00	0.0	0.0	0.00	0.000	0.000
Sub	0	0.0	0.0	0.0	0.0	0.00	0.0	0.0	0	0	0.0	0.0	0.0	0.00	0.0	0.0	0.00	0.000	0.000
Rem	0	0.0	0.0	0.0	0.0	0.00	0.0	0.0	0	68	68,765.8	34,382.9	0.0	8.00	275.1	0.0	0.0	0.00	0.006
<b>Tot</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.00</b>	<b>0.0</b>	<b>0.0</b>	<b>0</b>	<b>68</b>	<b>68,765.8</b>	<b>34,382.9</b>	<b>0.0</b>	<b>8.00</b>	<b>275.1</b>	<b>0.0</b>	<b>0.0</b>	<b>0.00</b>	<b>0.006</b>

	COMPANY CONDENSATE				COMPANY BUTANE				COMPANY PROPANE				COMPANY ETHANE				TOTAL COMPANY NGL		
	WI Volume	RI Volume	Price	Revenue	WI Volume	RI Volume	Price	Revenue	WI Volume	RI Volume	Price	Revenue	WI Volume	RI Volume	Price	Revenue	WI Volumes	RI Volumes	Net Volumes
	stb	stb	\$/stb	M\$	stb	stb	\$/stb	M\$	stb	stb	\$/stb	M\$	stb	stb	\$/stb	M\$	stb	stb	stb
2007	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0
2008	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0
2009	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0
2010	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0
2011	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0
2012	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0
2013	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0
2014	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0
2015	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0
2016	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0
Sub	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0
Rem	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0
<b>Tot</b>	<b>0.0</b>	<b>0.0</b>	<b>0.00</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.00</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.00</b>	<b>0.0</b>	<b>0.0</b>	<b>0.00</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>

Company Revenue	Crown Royalty	Freehold Royalty	ORR Royalty	Mineral Tax	Total Royalty Burden	Net Rev After Royalties	Other Income	Sask Corp Tax	Fixed Oper Expense	Variable Operating Expense	Other Expenses	Total Operating Costs	Abandon Cost	Net Operating Income	Total Invest.	NET Cash Flow	CUM Cash Flow	DISC Cash Flow (10%)
M\$	M\$	M\$	M\$	M\$	%	M\$	M\$	M\$	M\$	M\$	M\$	M\$	M\$	M\$	M\$	M\$	M\$	M\$
2007	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
2008	115.5	15.5	0.0	0.0	13.4	100.0	0.0	0.0	28.3	10.4	0.0	38.6	0.0	61.4	25.6	35.8	35.8	31.3
2009	101.2	11.1	0.0	0.0	11.0	90.1	0.0	0.0	38.5	9.3	0.0	47.8	0.0	42.3	0.0	42.3	78.1	34.9
2010	58.4	5.3	0.0	0.0	9.1	53.1	0.0	0.0	35.9	5.5	0.0	41.4	18.8	-7.2	0.0	-7.2	70.9	-5.4
2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	70.9	0.0
2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	70.9	0.0
2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	70.9	0.0
2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	70.9	0.0
2015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	70.9	0.0
2016	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	70.9	0.0
Sub	275.1	31.9	0.0	0.0	11.6	243.2	0.0	0.0	102.6	25.2	0.0	127.8	18.8	96.5	25.6	70.9	70.9	60.9
Rem	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	70.9	0.0
<b>Tot</b>	<b>275.1</b>	<b>31.9</b>	<b>0.0</b>	<b>0.0</b>	<b>11.6</b>	<b>243.2</b>	<b>0.0</b>	<b>0.0</b>	<b>102.6</b>	<b>25.2</b>	<b>0.0</b>	<b>127.8</b>	<b>18.8</b>	<b>96.5</b>	<b>25.6</b>	<b>70.9</b>	<b>70.9</b>	<b>60.9</b>

**GROSS RESERVES LIFE**

	(Years)
Reserves Half Life	1.0
RLI (Principal Product)	1.9
Reserves Life	2.8
RLI (BOE)	1.9

**TOTAL RESERVES (boe)**

	WI	CO Share	NET
Oil	0.0	0.0	0.0
Gas	5,730.5	5,730.5	5,000.1
NGL	0.0	0.0	0.0
Condensate	0.0	0.0	0.0
<b>Total</b>	<b>5,730.5</b>	<b>5,730.5</b>	<b>5,000.1</b>

**NET PRESENT VALUE BEFORE TAX**

Discount Rate	Op Investment		Cash Flow		NPV/BOE
	Income				
%	M\$	M\$	M\$	M\$	
0	96.5	25.6	70.9	12.4	
5	90.1	24.6	65.6	11.4	
8	86.6	24.0	62.7	10.9	
10	84.4	23.6	60.9	10.6	
12	82.3	23.2	59.1	10.3	
15	79.3	22.7	56.7	9.9	
20	74.8	21.8	52.9	9.2	

**CAPITAL (undisc)**

	Unrisked	Risked
Cost Of Production (\$/BOEPD)	3,094	3,094
Cost Of Reserves (\$/BOE)	4.47	4.47
Prob Of Success (%)	0.00	1.00
Chance Of Expend (%)	0.00	1.00

**ECONOMIC INDICATORS BEFORE INCOME TAX**

	Unrisked	Risked
Discount Rate (%)	10.00	10.00
Payout (years)	0.27	0.27
Discounted Payout (years)	0.27	0.27
DCF Rate of Return (%)	200.00	200.00
NPV/Undisc Invest	2.38	2.38
NPV/Disc Invest	2.58	2.58
NPV/Dis Cap Exposure	0.00	0.00
NPV/BOEPD (\$/boepd)	7,349.16	7,349.16

**FIRST 12 MONTHS AVERAGE PERFORMANCE (undisc)**

	Unrisked	Risked
Production (boepd)	8.28	8.28
Price (\$/BOE)	48.00	48.00
Royalties (\$/BOE)	6.28	6.28
Operating Costs (\$/BOE)	16.81	16.81
Netback (\$/BOE)	24.91	24.91

For reference only: 1 boe = 1 bbl Oil = 6 mcf Gas = 1 bbl NGL  
 leum Corporation  
 DB: primary\_24 : prod10se Version: 2.4.3.8426

PRIMARY PETROLEUM CORPORATION  
 Primary, 2007-05-31, TF 2007-04-01  
 RESERVES DATA SHEET

TABLE NO. C-6  
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Effective May 31, 2007

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**GENERAL**

Property:	Vermilion	Operator:	PRIMARY PETROLEUM CORPORATION
Location:	00/04-28-051-07W4/0 (00/04-28-051-07W4/0)	Formation:	MNVL
Category:	PA	Calculation Type:	Other
Type:	Gas	Class:	Conventional

Entity Comments:

**ZONE**

Rig Release:		Top:	0.0 ft
Kelly Bushing:	2,089.6 ft		

**VOLUMETRICS**

Production Area:		Porosity:	
Net Pay:		Water Saturation:	
Reservoir Volume:	0.0 acre-ft	Initial Press:	
Original Vol in Place:		Initial Temp:	
Recovery Factor:	0.000 Fraction	Oil Shrinkage:	
Ultimate Recoverable:	239.7 MMcf	Z Factor:	
Cumulative Production:	170.9 MMcf	Gas/Oil Contact:	
Remaining Recoverable:	68.8 MMcf	Water Contact:	
Sales Gas:	68.8 MMcf	Surface Loss:	0.00 Fraction

Category Remarks:

**FORECAST RATES AND TRENDS**

Date On Production:		GOR:	
Type of Lift:		Capacity:	
Water Cut:		Water Gas Ratio:	
Oil Gravity:		Heating Value:	

Trend:	1
Product:	Gas
Start Date:	4/1/2008
End Date:	11/30/2010
Initial Rate:	125 Mcf/day
Final Rate:	35 Mcf/day
Decline Exp:	0
Final Cum:	239,689 Mcf

Supporting Data Comments:

Reserve Notes:		
4/1/2008	1 months	Compression added to restore production to 100 Mcf/d. Decline rate set to match historical decline = 38%.

**PRODUCT RESERVES & RATIOS (Sales Basis)\***

	Reserve	Yield	ISC
Ethane:			
Propane:			
Butane:			
Condensate:			
Sulphur:			

**INTERESTS & BURDENS**

Land Information:

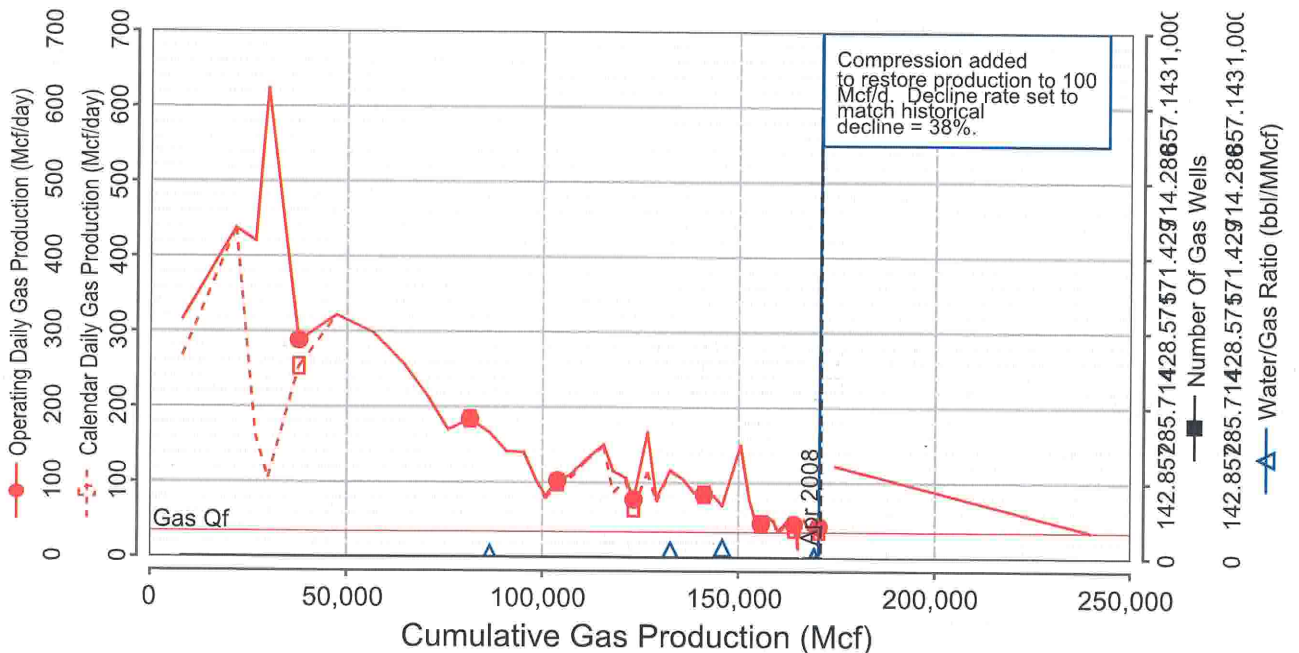
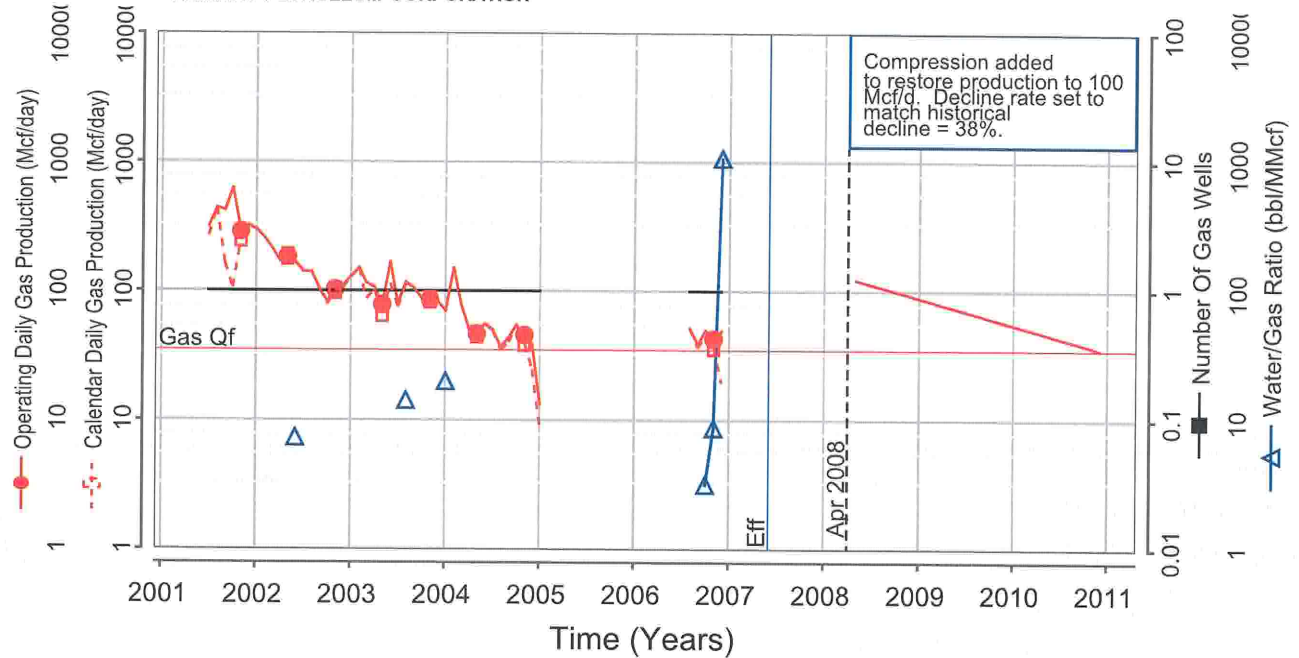
Interests		
50% WI	<u>Lessor</u> Crown:New 100%	<u>Burdens</u>

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Province: Alberta  
Field: MANNVILLE  
Pool: UPPER MANNVILLE E4E  
Unit:  
Status: Gas Prod  
Operator: PRIMARY PETROLEUM CORPORATION

Vermilion  
00/04-28-051-07W4/0  
Probable Additional



Cum Oil ( bbl )	0	Cum Gas ( Mcf )	170,924	Cum Water ( bbl )	776	Cum Cond ( bbl )	0
Forecast Start:	04/01/2008	Calculation Type:	Other	Est. Cum Prod ( Mcf ):	170,924	Decline Exponent:	0.000
Forecast End:	11/30/2010	OVIP ( Mcf ):	0	Remaining ( Mcf ):	68,766	Initial Decline(%/yr):	38.0
Initial Rate ( Mcf/day ):	125.0	Recovery Factor:	0.000	Surface Loss:	0.000		
Final Rate ( Mcf/day ):	35.0	Ult. Recoverable( Mcf ):	239,689	Total Sales( Mcf ):	68,766		

Report Time: Thu, 20 Sep 2007 08:23  
Economic Case: Primary, 2007-05-31, TF 2007-04-01  
Hierarchy: Primary Petroleum Corporation  
DB: primary\_24 : prod10se Version: 2.4.3.8426