ESTRELLA INTERNATIONAL ENERGY SERVICES LTD.

Interim Condensed Consolidated Financial Statements

For the Three Months Ended March 31, 2015 and 2014
(Unaudited)
(Expressed in US dollars)

NOTICE OF NO AUDITOR REVIEW

These unaudited interim condensed financial statements have been prepared by and are the responsibility of the management of Estrella International Energy Services Ltd. An independent auditor has not audited nor performed a review of these unaudited interim condensed financial statements.

Interim Condensed Consolidated Balance Sheets as of March 31, 2015 and December 31, 2014

(U.S. dollars in thousands)	Notes	(Unaudited) March 31, 2015	December 31, 2014
Assets			
Current			
Cash and cash equivalents		$ 9,836	$ 8,844
Trade and other receivables, net		40,385	47,354
Taxes receivable		12,503	11,197
Inventories, net		14,327	14,384
Other current assets		7,034	8,009
Total current assets		84,085	89,788
Non-current			
Restricted cash		570	615
Property, plant and equipment, net	5	135,454	144,116
Intangible		611	573
Other non-current assets		876	884
Total assets		$ 221,596	$ 235,976
Liabilities			
Current			
Trade and other payables		$ 40,407	$ 47,273
Salaries and social security payable		7,143	8,694
Taxes payable		5,220	3,393
Interest payable		792	1,121
Derivative financial liabilities	6	377	369
Current portion of long-term debt	6	11,956	12,804
Advances from customers		1,924	3,295
Other current liabilities		608	542
Total current liabilities		68,427	77,491
Non-current			
Advances from customers		83	167
Long-term debt	6	38,775	41,809
Deferred tax liabilities		870	870
Other non-current liabilities		1,126	1,214
Total liabilities		$ 109,281	$ 121,551
Shareholders' equity			
Common shares	7	$ 106,028	$ 106,028
Warrants	7	12,541	12,541
Class A Preferred shares	7	4,750	4,750
Class B Preferred shares	7	118,272	118,272
Contributed surplus	7	821	821
Accumulated other comprehensive income		(349)	(340)
Accumulated deficit		(129,748)	(127,647)
Total shareholders' equity		112,315	114,425
Total liabilities and shareholders' equity		$ 221,596	$ 235,976

Interim Condensed Consolidated Statements of Earnings and Other Comprehensive Income

(Unaudited)	For the Three Months Ended March 31,	
(U.S. dollars in thousands except shares and per share data)	2015	2014
Revenue from Oilfield services	$ 45,687	$ 56,256
Expenses from Oilfield services	36,294	45,505
Income from Oilfield services	9,393	10,751
Expenses (other income)		
Depreciation of property, plant and equipment	9,938	9,023
Amortization of intangible assets	59	-
Administrative expenses	3,534	3,874
Interest and financial expenses, net	1,927	1,913
Other (income) expense, net	1,059	(204)
Foreign exchange gain	(5,116)	(1,848)
	11,401	12,758
Loss before income taxes	(2,008)	(2,007)
Income taxes expense, net	(93)	(550)
Net loss	**$ (2,101)**	**$ (2,557)**
Other comprehensive income		
Amounts that may be reclassified subsequently to profit or loss:		
Currency translation reserve	-	(74)
Unrealized gain on cash flow hedge	(9)	(84)
Comprehensive loss	**$(2,110)**	**$(2,715)**
Net loss per share for loss attributable to the equity holders of the group during the period:		
Basic	$ (1.30)	$ (1.45)
Fully Diluted	$ (1.30)	$ (1.45)
Weighted average shares outstanding:		
Basic	2,994,764	2,994,764
Fully Diluted	2,994,764	2,994,764

ESTRELLA
International Energy Services

Interim Condensed Consolidated Statements of Cash Flows

(Unaudited) (U.S. dollars in thousands)	Notes	For the Three Months Ended March 31, 2015	2014
Cash flows from operating activities:			
Net loss		$ (2,101)	$ (2,557)
Adjustments to reconcile net loss to cash:			
Depreciation of property, plant and equipment		9,938	9,019
Amortization of intangible assets		59	4
Interest and financial expenses		43	154
Deferred tax		-	107
Changes in working capital:			
(Increase) decrease in current assets:			
Trade and other receivables		6,970	(10,167)
Taxes receivable		(1,306)	(428)
Inventories		57	(969)
Other current assets		974	(1,901)
Other non current assets		7	(2)
Increase (decrease) in current liabilities:			
Trade and other payable		(6,866)	4,391
Salaries and social security payable		(1,550)	237
Taxes payable		1,827	1,004
Other current liabilities		65	(4)
Other non current liabilities		(88)	-
Advances from customers		(1,454)	(620)
Cash provided by (used in) operating activities		6,575	(1,732)
Cash flows from investing activities:			
Purchases of Property and equipment		(1,278)	(2,433)
Purchases of Intangible		(38)	-
Cash used in investing activities		(1,316)	(2,433)
Cash flows from financing activities:			
Restricted cash		46	16
Proceeds from debts	6	-	906
Repayments of debt	6	(227)	(1,027)
Cash used in financing activities		(181)	(105)
Net increase (decrease) in cash and cash equivalents		$ 5,078	$ (4,270)
Net foreign exchange difference		(4,086)	(1,609)
Cash and cash equivalents, beginning of period		8,844	12,069
Cash and cash equivalents, end of period		**$ 9,836**	**$ 6,190**

Interim Condensed Consolidated Statements of Changes in Equity
For the Three Months Ended March 31, 2015 and 2014

(Unaudited)

(U.S. dollars in thousands)	Common Shares	Class A Preferred Shares	Class B Preferred Shares	Common Share Warrants	Accumulated Other Comprehensive Income (loss)	Contributed Surplus	Retained Earnings (Deficit)	Total
Balance at December 31, 2013	$ 105,671	$ 4,750	$ 118,272	$ 12,541	$ (492)	$ 821	$ (93,669)	$ 147,894
Unrealized gain on cash flow hedge	-	-	-	-	(84)	-	-	(84)
Change in functional currency	-	-	-	-	(74)		74	-
Net loss for the period	-	-	-	-	-	-	(2,557)	(2,557)
Balance at March 31, 2014	$ 105,671	$ 4,750	$ 118,272	$ 12,541	$ (650)	$ 821	$ (96,152)	$ 145,253
Unrealized gain on cash flow hedge	-	-	-	-	310	-	-	310
Issuance costs adjustment	357	-	-	-	-	-	-	357
Net loss for the period	-	-	-	-	-	-	(31,495)	(31,495)
Balance at December 31, 2014	$ 106,028	$ 4,750	$ 118,272	$ 12,541	$ (340)	$ 821	$ (127,647)	$ 114,425
Unrealized gain on cash flow hedge	-	-	-	-	(9)	-	-	(9)
Net loss for the period	-	-	-	-	-	-	(2,101)	(2,101)
Balance at March 31, 2015	$ 106,028	$ 4,750	$ 118,272	$ 12,541	$ (349)	$ 821	$ (129,748)	$ 112,315

1. General Information

Estrella International Energy Services Ltd. ("EEN") is a company continued under the laws of the province of Ontario, Canada. EEN and its subsidiaries (collectively "Estrella" or the "Company") are engaged in providing services to their business segment formed by the petroleum, mining and geothermal sectors. The type of services which the Company offers include drilling and workover rigs, directional drilling, wellbore services and consulting, as well as engineering and project management services.

The Company is headquartered in Buenos Aires, Argentina. The address of the head office is at 1023 Carlos Pellegrini Street – 1st. Floor – C1009ABU.

EEN trades on the TSX Venture Exchange.

These consolidated financial statements were approved by the Board of Directors for issue on May 27, 2015.

2. Basis of Presentation

The interim condensed consolidated financial statements are presented in U.S dollars, which is the functional currency of the Company. They have been prepared in accordance with IAS 34, Interim Financial Reporting. They do not include all of the information required in annual financial statements in accordance with IFRSs, and should be read in conjunction with the consolidated financial statements for the year ended December 31, 2014.

Significant intercompany accounts and transactions have been eliminated on consolidation. In the Notes to the Consolidated Financial Statements, all dollar amounts are in thousands of U.S. dollars, unless otherwise indicated. The consolidated financial statements have been prepared on the historical cost basis except for certain financial instruments which are measured at fair value.

3. Significant Accounting Policies

The accounting policies adopted in the preparation of the interim condensed consolidated financial statements are consistent with those followed in the preparation of the Company's consolidated annual financial statements for the year ended December 31, 2014, except for the adoption of new standards and interpretations effective as of January 1, 2015 and for the following:

Income Tax

Taxes on income in interim periods are accrued using the tax rate that would be applicable to expected total annual earnings.

(U.S. dollars in thousands, except per share data and where noted - Unaudited)

3. Significant Accounting Policies (con´t)

Functional and presentation currency

Items included in the financial statements of the subsidiaries are measured using the currency of the primary economic environment in which each subsidiary operates ('the functional currency'). Effective January 1, 2014, the functional currency of Estrella Petrolera de Colombia SAS ("E Colombia") and Estrella Petrolera de Panama S.A. ("EPPC") ("the subsidiaries") changed from Colombian pesos to U.S .dollars as a significant portion of the subsidiary's revenues and expenses are denominated in U.S. dollars.

The consolidated financial statements are presented in US dollars, which is the Company's presentation currency. The change in functional currency of the subsidiary was implemented by translating the assets and liabilities of the subsidiary at the spot rate at the date of the change and has been accounted for on a prospective basis and comparative financial information has not been changed.

As a result, the Company recorded the following adjustments to its opening balances as at January 1, 2014:

	USD'000
Accumulated other comprehensive loss	74
Retained earnings	(74)

The following are new standards which are effective January 1, 2018

a) IFRS 15, Revenue from Contracts with Customers

IFRS 15, Revenue from Contracts with Customers was issued in May 2014 to replace IAS 18 Revenue and IAS 11 Construction Contracts, and several revenue related interpretations. The new standard establishes a control-based revenue recognition model and provides additional guidance in many areas not covered in detail under existing IFRSs, including how to account for arrangements with multiple performance obligations, variable pricing, customer refund rights, supplier repurchase options and other common complexities. IFRS 15 is effective for reporting periods beginning on or after January 1, 2018. The Corporation is currently assessing the impact of this standard.

Pronouncement with Effective Date to Be Determined

a) IFRS 9 Financial Instruments

IFRS 9 Financial Instruments was issued by the IASB in October 2010 and will replace IAS 39 Financial Instruments: Recognition and Measurement. IFRS 9 uses a single approach to determine whether a financial asset is measured at amortized cost or fair value, replacing the multiple rules in IAS 39. The approach in IFRS 9 is based on how an entity manages its financial instruments in the context of its business model and the contractual cash flow characteristics of the financial assets. Most of the requirements in IAS 39 for classification and measurement of financial liabilities were carried forward unchanged to IFRS 9. The new standard also requires a single impairment method to be used, replacing the multiple impairment methods in IAS 39. Requirements relating to Hedge Accounting, representing a new hedge accounting model, have been added to IFRS 9 in November 2013.

3. Significant Accounting Policies (con´t)

The new model represents a substantial overhaul of hedge accounting which will allow entities to better reflect their risk management activities in the financial statements. The most significant improvements apply to those that hedge non-financial risk, and so these improvements are expected to be of particular interest to non-financial institutions. IFRS 9 is available for application; however, previous mandatory effective date of January 1, 2015 has been removed as the IASB decided that this date would not allow sufficient time for entities to apply the new standard because the impairment phase of the IFRS 9 has not yet been completed. The IASB will decide upon a new date when the entire IFRS 9 project is closer to completion.

4. Going Concern

At March 31, 2015, the Company has an accumulated deficit of $129,748 (December 31, 2014 – $127,647), a current period loss of $2,101 (March 31, 2014 - $2,557), positive cash from operations of $6,575 (March 31, 2014 – negative cash flow from operations of $1,732) and positive working capital (current assets less current liabilities) of $15,658 (December 31, 2014 – positive working capital of $12,297).

Given the Company maintained positive working capital, it believes that it will have sufficient capital to operate over the next year. However additional funding/cash flow generation will be necessary to complete any significant additional business expansion or new geographical initiatives.

The current business and operations are substantially dependent upon conditions in the oil and natural gas industry and specifically, the exploration and production expenditures of oil and natural gas companies. The demand for drilling equipment and related services is influenced by, among other things, oil and natural gas prices, expectations about future prices, the cost of producing and delivering oil and natural gas, government regulations and local and international political and economic conditions. There can be no assurance that current levels of exploration and production expenditures of oil and natural gas companies will be maintained or that demand for the Company´s services will reflect the level of such activities.

These consolidated financial statements do not include any adjustments to the amounts and classification of assets and liabilities that might be necessary should the Company be unable to continue as a going concern.

(U.S. dollars in thousands, except per share data and where noted - Unaudited)

5. Property, Plant and Equipment

The capitalized cost of property, plant and equipment and the related accumulated depreciation as of the periods presented is as follows:

Cost	Rigs	Rental tools and equipment	Transportation equipment	Furniture and Fixtures	Land	Buildings and improvements	Total
Balance as at January 1, 2014	**$ 214,545**	**$27,523**	**$ 5,639**	**$1,571**	**$406**	**$705**	**$ 250,389**
Assets reclassified	2,302	(6,133)	3,093	614	-	124	-
Assets acquired	14,137	1,031	2,987	158	-	-	18,313
Disposals	(1,731)	(382)	(45)	(21)	-	(15)	(2,194)
Foreign exchange movement	-	-	-	-	-	-	-
Balance as at December 31, 2014	**$ 229,253**	**$22,039**	**$ 11,674**	**$2,322**	**$406**	**$814**	**$ 266,508**
Assets acquired	1,223	16	73	4	-	-	1,316
Disposals	(38)	(7)	-	-	-	-	(45)
Balance as at March 31, 2015	**$ 230,438**	**$22,048**	**$ 11,747**	**$2,326**	**$406**	**$814**	**$ 267,779**

Accumulated depreciation	Rigs	Rental tools and equipment	Transportation equipment	Furniture and Fixtures	Land	Buildings and improvements	Total
Balance as at January 1, 2014	**$ 57,049**	**$ 11,130**	**$ 1,746**	**$ 756**	**$-**	**$ 205**	**$ 70,886**
Assets reclassified	(1,467)	154	540	649	-	124	-
Depreciation for the year	35,706	1,492	1,549	228	-	29	39,004
Disposals	(1,045)	(352)	(6)	(34)	-	(15)	(1,452)
Impairment analysis adjustments	13,954	-	-	-	-	-	13,954
Balance as at December 31, 2014	**$ 104,197**	**$ 12,424**	**$ 3,829**	**$ 1,599**	**$-**	**$ 343**	**$ 122,392**
Depreciation for the year	9,042	374	475	41	-	7	9,939
Disposals	-	(6)	-	-	-	-	(6)
Balance as at March 31, 2015	**$ 113,239**	**$ 12,792**	**$ 4,304**	**$ 1,640**	**$-**	**$ 350**	**$ 132,325**
Carrying amounts							
At January 1, 2014	**$ 157,496**	**$16,393**	**$ 3,893**	**$ 815**	**$406**	**$500**	**$179,503**
At December 31, 2014	**$ 125,056**	**$ 9,615**	**$ 7,845**	**$ 723**	**$406**	**$ 471**	**$144,116**
At March 31, 2015	**$ 117,199**	**$ 9,256**	**$ 7,443**	**$ 686**	**$406**	**$ 464**	**$135,454**

(U.S. dollars in thousands, except per share data and where noted - Unaudited)

6. Interest-Bearing Loans and Other Borrowings

	March 31, 2015	December 31, 2014
Convertible debentures	$ (7,888)	$ (8,720)
Ringo Holding facility	(1,540)	(1,524)
Financial Debt at EColombia and EPPC	(804)	(1,024)
Financial Debt at EIESCol	(41,291)	(44,466)
Derivative Financial Liabilities	(377)	(369)
Total debt, end of period	(51,900)	(56,103)
Less: Current portion of long-term debt	(11,956)	(12,804)
Less: Derivative Financial Liabilities	(377)	(369)
Less: Interest payable	(792)	(1,121)
Long Term debt, end of period	$ (38,775)	$ (41,809)

a) Convertible debentures

	March 31, 2015	December 31, 2014
Current portion of long-term debt	(7,888)	(8,720)
Long-term debt	-	-
Balance, end of the period	$ (7,888)	$ (8,720)

The Company paid the eighth semi-annual interest payment in February 2015, in cash. The book value of the facility, applying the effective interest rate, is $7,888.

The remaining outstanding principal due on December 31, 2015 is CDN$10,525 ($8,299).

b) Ringo Holding facility

	December 31, 2015	December 31, 2014
Current portion of long-term debt	(1,540)	(1,524)
Long-term debt	-	-
Balance, end of the period	$ (1,540)	$ (1,524)

At the end of the quarter, the total loan principal and accrued interest owing to Ringo Holding is $1,540.

(U.S. dollars in thousands, except per share data and where noted - Unaudited)

6. Interest-Bearing Loans and Other Borrowings (con't)

c) Financial Debt at Estrella Petrolera de Colombia SAS ("E Colombia") and Estrella Petrolera de Panama S.A. ("EPPC")

	March 31, 2015	December 31, 2014
Current portion of long-term debt	(507)	(588)
Long-term debt	(297)	(436)
Balance, end of the period	$ (804)	$ (1,024)

As part of the acquisition of Estrella Petrolera de Panama S.A. and EColombia, completed in 2011, the Company agreed to assume its financial debt and leases.

Lease payments including interest for the finance leases are as follows:

Due in 2015	$164
Due in 2016	194
Due in 2017	162
Due in 2018	5
	$525

As of March 31, 2015, the financial debt of these two companies, including bank debt and finance leases, was as follows:

	E Colombia	EPPC	Total
Short Term Debt	$ 178	$ 329	$ 507
Long Term Debt	291	6	297
Total	$ 469	$ 335	$ 804

The average cost of the debt is the fixed term deposit rate (Depositos a Termino Fijo ("**DTF**")) plus 6 % for debts with Helm Bank and Banco de Bogota and 4.09% for debts with Banco de Occidente. The spot rate for the DTF was 4.41% as at March 31, 2015 (2014 – 4.34%).

The principal repayment schedule as of March 31, 2015, was as follows:

Due in 2015	$395
Due in 2016	248
Due in 2017	155
Due in 2018	6
	$804

(U.S. dollars in thousands, except per share data and where noted - Unaudited)

6. Interest-Bearing Loans and Other Borrowings (con't)

d) Financial Debt at Estrella International Energy Services Sucursal Colombia ("EIESCol")

EIESCol debt includes bank debts and financial leases. All of this debt is denominated in Colombian Pesos and have costs of the Colombian 90 days reference rate of IBR (Interest Reference Bank rate) + 4%.As at March 31, 2015, the IBR was 4.36%. The effective interest rate on this debt is 9.08%.

The principal repayment schedule as of March 31, 2015, was as follows:

Due in 2015	2,245
Due in 2016	8,206
Due in 2017	8,206
Due in 2018	8,206
Due in 2019	8,206
Due in 2020	6,154
	$41,223

As of March 31, 2015 the Company was in compliance with all the financial and non-financial covenants.

e) Derivative Financial Liabilities

The tables below show the history up to and the balances as of March 31, 2015:

Derivative Financial Liabilities	Amount $
Balance, December 31, 2013	$ 679
Fair value adjustment	(310)
Balance, December 31, 2014	$ 369
Fair value adjustment	8
Balance, December 31, 2015	$ 377

Colombian debt cash-flow hedge

On September 26, 2013, EIESCol entered into an agreement to hedge the interest rate on a total equivalent of $14 million of its long term debt. The Company has entered into floating for fixed swap agreements on three month IBR to maturity of the term loan. On October 1, 2013, EIESCol entered into another agreement to hedge the interest rate on a total equivalent of $14 million of its long term debt. The Company has entered into floating for fixed swap agreements on three month IBR to maturity of the term loan. The new fixed rate as of December 31, 2014 is 9.58%. The fair value of both swaps is $377 and has been accordingly classified as a derivative financial liability. The fair value was determined based on market values provided by financial institutions.

6. Interest-Bearing Loans and Other Borrowings (con't)

The above Colombian debt swap balance at the end of the period is comprised of two agreements to hedge the interest rate on a total of $28 million of EIESCol long term debt. The debt has the following characteristics:

- Type of hedge: Cash-flow hedge: floating for fixed swap agreements.
- Nature of risk being hedged: Interest rate risk: Variability in the three months IBR to maturity of 50% of the closed financing agreements with Colombian financial institutions in the amount of $56 million.
- Identification of hedged item: 50% of a term loan in Colombian pesos equivalent to $ 56 Million to be repaid over a 7 year period, with no amortization payments (i.e. interest only payments since February 1, 2014) during the first two years and 20 quarterly amortization payments commencing in August 2015, with an interest rate of Colombian 90 days reference rate of IBR + 4%.
- Identification of hedged item: The hedged item is the Colombian three months IBR (Interest Reference Bank rate) + credit spread of 4%, paid quarterly since November 2013.
- The hedge was considered 100% effective.

For the quarter ended March 31, 2015, the total value recorded in other comprehensive income is a loss of $9.

7. Share Capital and Reserves

The Company has an authorized capitalization of an unlimited number of common shares ("**Common Shares**") and an unlimited number of preferred shares issuable in series which may contain the rights, privileges and restrictions as determined by the Board of Directors.

On October 31, 2013, the Company filed articles of amendment ("**Articles of Amendment**") to consolidate its issued and outstanding Common Shares on a 100:1 basis. The Articles of Amendment also made administrative adjustments to the terms of the Series A Preference Shares to account for and reflect the consolidation of the Common Shares, and created the Series B Preference Shares. The consolidation resulted in adjustments to all other outstanding convertible securities of the Company.

On November 1, 2013, the Company completed a private placement of Series B Preference Shares to Ringo Holding. The Company issued 24,664,514 Series B Preference Shares to Ringo Holding at an issue price of CDN$5.00 per share, in settlement of all outstanding indebtedness amounts owed to Ringo Holding of CDN$123,323 ($118,272). The Series B Preference Shares have a cumulative preferential dividend accrued at the rate of 6% per annum per share, are convertible into Common Shares of the Company on a 1 for 1 basis at the option of the holder or the Company.

(U.S. dollars in thousands, except per share data and where noted - Unaudited)

7. Share Capital and Reserves (con't)

As of March 31, 2015, Estrella has issued and outstanding: i) 2,994,764 Common Shares; ii) 4,750,000 non-voting Series A preferred shares with a 4% annual cumulative dividend, redeemable at the option of the Company, for $1 per share and convertible into Common Shares on a 1 for 100 basis; iii) 24,664,514 non-voting Series B preferred shares with a 6% annual cumulative dividend, are convertible into Common Shares (including dividends) on a 1 for 1 basis; iv) 1,755,000 options to purchase 17,550 Common Shares at an average exercise price of $58.65 per Common Share; v) 38,712,500 warrants to purchase 387,125 Common Shares at an exercise price of $150 per Common Share until June 25, 2015; and vi) 150 warrants to purchase 18,750 Common Shares at a price of CDN$80 per Common Share until January 24, 2016.

The tables below show the history up to and the balances as of March 31, 2015.

Common Shares Issued	Number of Shares	Amount $
Balance, December 31, 2013	2,994,764	$ 105,671
Issuance costs adjustment	-	$ 357
Balance, December 31, 2014	2,994,764	$ 106,028
Balance, March 31, 2015	2,994,764	$ 106,028

Preferred Shares Series A	Number of Shares	Amount $
Balance, December 31, 2013	4,750,000	4,750
Balance, December 31, 2014	4,750,000	4,750
Balance, March 31, 2015	4,750,000	4,750

Preference Shares Series B	Number of Shares	Amount $
Balance, December 31, 2013	24,664,514	118,272
Balance, December 31, 2014	24,664,514	118,272
Balance, March 31, 2015	24,664,514	118,272

Options for Common Shares Issued	Weighted Average exercise price	Number	Amount $
Balance, December 31, 2013	$ 58.65	18,920	821
Options expired	58.65	(1,370)	-
Balance, December 31, 2014	$ 58.65	17,550	821
Balance, March 31, 2015	$ 58.65	17,550	821

Warrants for Common Shares Issued	Weighted Average exercise price	Number	Amount $
Balance, December 31, 2013	$ 150	387,125	12,541
Balance, December 31, 2014	$ 150	387,125	12,541
Balance, March 31, 2015	$ 150	387,125	12,541

(U.S. dollars in thousands, except per share data and where noted - Unaudited)

8. Capital Management

The objectives of the Company's capital structure are to allow continued revenue growth, maintain a prudent risk profile and in the long term provide attractive shareholder return. The Company manages its capital structure based on economic conditions and the risk characteristics of the underlying assets.

The Company uses several instruments to maintain or adjust its capital structure, like issuing shares, issuing new debt, replacing existing debt and/or selling assets. All sources of financing are approved by its Board of Directors.

As part of the Colombian Bank Loans obtained on August, 2013, EIESCol has certain capital restrictions due to several fixed assets pledged as collateral.

In case of failing to meet covenants with respect to the Colombian Bank Loans the loan had to be considered short-term debt, unless the banks waived the violation.

The Company´s capital consists of long term debt including current portion and shareholders' equity. The balances of each of these items as of March 31, 2015 and December 31, 2014 are outlined below:

	March 31, 2015	December 31, 2014
Long term debt, including interest payable and current portion	$ 51,523	$ 55,734
Shareholders' equity	112,315	114,425
Total	$ 163,838	$ 170,159

9. Related Party Transactions

Payments in advance to a director of the Company for the amount of $90 were made during 2014. This director left the Company during the quarter ended March 31, 2015 and the advances were part of his termination agreement.

On August 12, 2014, the Company entered into a loan agreement with its main shareholder, Ringo Holding L.P., for an aggregate amount of up to $25,000 to be used for capital expenditures relating to new projects and for general working capital purposes. On August 7, 2014 Estrella drew $1,500 on this loan.

(U.S. dollars in thousands, except per share data and where noted - Unaudited)

10. Segmented Information

(a) Operating segment - The Company has only one operating segment, which is engaged in providing services to the petroleum, mining and geothermal sectors.

(b) Geographic segments - The Company's assets, liabilities, revenues and expenses by geographic areas are as follows:

	Argentina	Bolivia	Chile	Colombia	Peru	BVI	Canada	Total
Property, plant and equipment								
Balance as at December 31, 2014 (net)	$ 12,756	$ 74	$ 1,702	$ 104,425	$ 4,095	$ 14,012	$ 7,052	$ 144,116
Balance as at March 31, 2015 (net)	$ 11,998	$ 70	$ 1,525	$ 97,826	$ 3,981	$ 13,277	$ 6,777	$ 135,454
Restricted Cash								
Balance as at December 31, 2014	$ -	$ -	$ -	$ 615	$ -	$ -	$ -	$ 615
Balance as at March 31, 2015	$ -	$ -	$ -	$ 570	$ -	$ -	$ -	$ 570
Revenue								
For the quarter ended March 31, 2014	$ 13,406	$ -	$ 274	$ 41,985	$ 591	$ -	$ -	$ 56,256
For the quarter ended March 31, 2015	$ 13,623	$ -	$ 457	$ 31,051	$ 556	$ -	$ -	$ 45,687
Loss								
For the quarter ended March 31, 2014	$ 2,125	$ (57)	$ (162)	$ (2,415)	$ (586)	$ (1,321)	$ (141)	$ (2,557)
For the quarter ended March 31, 2015	$ (1,130)	$ (12)	$ (2)	$ 280	$ (99)	$ (1,417)	$ 279	$ (2,101)
Total Assets								
Balance as at December 31, 2014	$ 25,838	$ 324	$ 3,599	$174,848	$ 5,645	$ 16,591	$ 9,131	$ 235,976
Balance as at March 31, 2015	$ 26,725	$ 325	$ 3,529	$ 163,508	$ 5,413	$ 14,242	$ 7,854	$ 221,596
Total Liabilities								
Balance as at December 31, 2014	$ 10,567	$ 106	$ 860	$ 97,409	$ 495	$ 1,279	$ 10,835	$ 121,551
Balance as at March 31, 2015	$ 12,025	$ 71	$ 819	$ 84,805	$ 362	$ 1,410	$ 9,789	$ 109,281

11. Subsequent Events

No subsequent events have occurred that have had a material impact on the financial statements.