Date of Report: July 2, 2019

The following discussion and analysis of our financial condition and results of operations for the three and nine months ended April 30, 2019 and 2018, should be read in conjunction with our unaudited condensed interim financial statements for the three and nine months ended April 30, 2019 and the audited financial statements for the year ended July 31, 2018 and related notes. The requisite financial data presented for the relevant periods has been prepared in accordance with International Financial Reporting Standards ("IFRS").

All dollar figures included therein and in the following MD&A are quoted in Canadian dollars. Additional information relevant to our Company's activities can be found on SEDAR at www.sedar.com

Disclaimer for Forward-Looking Information

Certain statements in this report are forward-looking statements, which reflect our management's expectations regarding our future growth, results of operations, performance, business prospects and opportunities such as our intended work programs on our existing property interests, our ability to meet financial commitments and our ability to raise funds when required. Forward-looking statements consist of statements that are not purely historical, including any statements regarding beliefs, plans, expectations or intentions regarding the future. Such statements are subject to risks and uncertainties that may cause actual results, performance or developments to differ materially from those contained in the statements. No assurance can be given that any of the events anticipated by the forward-looking statements will occur or, if they do occur, what benefits we will obtain from them. These forward-looking statements reflect statements, including: (1) a downturn in general economic conditions, (2) a decreased demand or price for oil and gas, (3) delays in the start of projects with respect to our property interests, (4) inability to locate and acquire additional property interests, (5) the uncertainty of government regulation and politics in North America regarding oil and gas exploration and development, (6) potential negative financial impact from regulatory investigations, claims, lawsuits and other legal proceedings and challenges, and (7) other factors beyond our control.

There is a significant risk that such forward-looking statements will not prove to be accurate. Investors are cautioned not to place undue reliance on these forward-looking statements. No forward-looking statement is a guarantee of future results. Except as required by law, we disclaim any intention or obligation to update or revise any forward-looking statements. Additional information about these and other assumptions, risks and uncertainties are set out in the section entitled "Risk Factors" below.

Nature of Business – Oil and Gas Properties

The Company is engaged in investing in both conventional and unconventional oil and gas upstream and producing properties with strong upside, as well as the exploration and development of to-be-acquired properties. We will procure direct working interests on a non-operated basis as well as limited partnership, joint venture, and MLP interests. Our acquire-and-exploit strategy is focused on properties that show significant opportunities for future scalability, growth and consolidation, targeting assets that provide long-life, high-quality production with relatively predictable decline curves, as well as low-risk development opportunities.

The Company's current assets as at April 30, 2019 were $18,005 as compared to $11,722 as at July 31, 2018. Current liabilities as at April 30, 2019 were $1,498,417 as compared to $1,235,871 as at July 31, 2018. The increase in current liabilities was due to an increase in due to related parties and loans payable.

At April 30, 2019, the Company had working capital deficit of $1,498,417 (July 31, 2018 - $1,224,149) and accumulated losses of $7,553,308 (July 31, 2018 - $7,279,040).

On November 23, 2018, the Company obtained a loan from a consultant in the amount of $10,000. The loan is repayable on demand, is unsecured, and bears interest at the monthly average rate of Bank of Montreal Prime Lending Rate calculated annually. During the three and nine months ended April 30, 2019, the Company received further advances of $17,560 and recorded an interest expense of $218 and $417 (2018 – $nil and $nil) on the loan.

On July 17, 2017, the Company obtained a loan from a third party in the amount of USD $171,206. The loan is repayable on demand, is unsecured, and bears 8% interest per annum. During the year ended July 31, 2017, the Company received further advances of USD $13,008 as part of the loan. During the year ended July 31, 2018, the Company received further advances of USD $282,831 as part of the loan. During the three and nine months ended April 30, 2019, the Company received further advances of USD $29,575 and recorded an interest expense of USD $9,366 and USD $28,466 (2018 – USD $7,472 and USD $15,768) on the loan.

On March 7, 2017, the Company obtained a loan from a company controlled by the CFO in the amount of $1,500. The loan is repayable on demand, is unsecured, and bears interest at the monthly average rate of Bank of Montreal Prime Lending Rate calculated annually. During the year ended July 31, 2017, the Company received further advances of $5,680 as part of the loan. During the year ended July 31, 2018, the Company received further advances of $2,140 as part of the loan, assumed the loan from a consultant of $3,061. During the three and nine months ended April 30, 2019, the Company received further advances of $200 and recorded an interest expense of $100 and $447 (2018 – $74 and $185) on the loan.

On March 7, 2017, the Company obtained a loan from a consultant in the amount of $3,000. The loan was repayable on demand, is unsecured, and bore interest at the monthly average rate of Bank of Montreal Prime Lending Rate calculated annually. During the year ended July 31, 2018, the Company has recorded $29 (2017 - $32) as interest expense and the loan was assumed by a company controlled by the CFO and included in its loan extended to the Company.

On August 29, 2017, the Company completed a non-brokered private placement by issuing 25,000 shares, at a price of $1.20 per share, to raise aggregate gross proceeds of $30,000.

Management believes that our Company's cash will not be sufficient to meet our working capital requirements, including our existing commitments relating to our mineral properties, in either the short term or long term. See "Nature of Business – Oil and Gas Properties" and "Overall Performance" for a discussion of our Company's commitments relating to our oil and gas properties. Our expenses are expected to increase as we explore our mineral properties further. Management does not expect our Company to generate sustained revenues from mineral production in the foreseeable future.

The Company's ability to conduct the planned work programs on our oil and gas properties, meet our ongoing levels of corporate overhead and discharge our liabilities as they become due is dependent, in large part, on the ability of our management to raise additional funds as necessary. Management anticipates that additional funds will need to be raised, through equity financings, shareholder loans or otherwise, to fund our Company's work programs on our mineral properties and ongoing operations. Management anticipates that additional equity financings will need to be conducted to raise additional funds which, if successful, will result in dilution in the equity interests of our Company's current shareholders. Obtaining commercial loans, assuming those loans would be available, will increase our liabilities and future cash commitments.

The Company has not generated revenue and our cash is limited which management believes increases the risk that our Company may not be able to meet its commitments as they become due. See "Risks and Uncertainties" for a discussion of other factors affecting our Company's liquidity.

Although we have secured financings in the past, there is no assurance that we will be able to do so in the future on terms that are favorable to our Company or at all. Our Company's ability to raise additional funds in the future and its liquidity may be negatively impacted by a number of factors, including changes in commodity prices, market volatility and general economic downturns. See "Overall Performance" and "Risks and Uncertainties" for a discussion of risk factors that may impact our Company's ability to raise funds and that may impact our Company's liquidity.

Oregon's Western Idaho Basin - Project

On October 3, 2016, the Company signed a Farm-out Agreement with Trendwell West Inc. ("Trendwell") to drill several high-priority oil and gas prospects in Oregon's Western Idaho Basin. Subject to the Company completing a financing, the Company will have the option to earn a 50% interest in the project by paying $6 million USD in costs related to the development of the wells.

During the year ended July 31, 2018, the Company incurred $344,473 in costs related to the development of the well.

On April 16, 2018, Trendwell terminated the Farm-out Agreement after the Company failed to provide the evidence of sufficient financing to fulfil its obligation to expend the remaining cost of development. As a result, the Company wrote off the carrying value of the property.

Overall Performance

Our Company is engaged in investing in North American-based oil and gas upstream and producing properties. Our Company's future performance is largely tied to the ability of our Company to acquire profitable oil and gas working interests, to generate revenues therefrom and to raise financing to support acquisitions. Our results will be affected by changes in the energy markets and the overall financial markets.

Uncertainty in credit markets, fluctuation in commodity prices and general economic downturns have led to increased difficulties in raising and borrowing funds. Thus, our Company may have difficulty raising equity financing without diluting the interests of current shareholders of our Company. See "Liquidity and Capital Resources" and "Risk Factors" for a discussion of risk factors that may impact our Company's ability to raise funds.

Information about our Company's commitments relating to our mineral properties is discussed above under "Nature of Business – Oil and Gas Properties".

Additional information about the risks and uncertainties relating to our Company's business and financial performance is discussed below under "Risks and Uncertainties".

Summary of Quarterly Results
The following table sets out selected quarterly financial data for the eight most recently completed interim quarters:

	2019 Third	**2019 Second**	**2019 First**	**2018 Forth**	**2018 Third**	**2018 Second**	**2018 First**	**2017 Forth**
Revenues	$ Nil	$ Nil	$ Nil	$ Nil	$ Nil	$ Nil	$ Nil	$ Nil
Operating expenses	$(71,156)	$(72,019)	$(73,407)	$(92,268)	$(69,508)	$(72,355)	$(80,612)	$(133,008)
Interest expense	$(13,241)	$(12,740)	$(12,458)	$(12,183)	$(9,666)	$(5,666)	$(4,895)	$(7,025)
Net comprehensive loss	$(96,904)	$(84,456)	$(92,908)	$(1,029,916)	$(103,543)	$(52,530)	$(96,436)	$(121,654)
Basic and diluted loss per share	$(0.00)	$(0.00)	$(0.00)	$(0.04)	$(0.01)	$(0.00)	$(0.00)	$(0.01)

Selected Annual Information

The following table sets out selected financial information for our Company, which have been prepared in accordance with IFRS, except as noted in the table:

	Year ended July 31,		
	2018	**2017**	**2016**
Total revenues	$Nil	$Nil	$Nil
Net loss:			
Total	$(1,282,424)	$(762,857)	$(637,549)
Per share	$(0.05)	$(0.03)	$(0.12)
Per share fully diluted	$(0.05)	$(0.03)	$(0.12)
Total assets	$11,722	$588,780	$120,952
Number of shares outstanding	25,027,309	25,002,309	24,331,492

Discussion of Operations

Three and nine months ended April 30, 2019 and 2018

Net comprehensive loss increased to $96,904 and $274,268 for the three and nine months ended April 30, 2019 (2018 - $103,544 and $252,510).

Total operating expenses were $71,156 and $216,582 for the three and nine months ended April 30, 2019 (2018 - $69,507 and $222,475) mainly due to:

- no change in consulting fees (April 30, 2019: $42,000 and $126,000; April 30, 2018: $42,000 and $126,000).

- no change in management and directors' fees (April 30, 2019: $21,000 and $63,000; April 30, 2018: $21,000 and $63,000).

- a decrease in office and miscellaneous expenses (April 30, 2019: $4,310 and $8,589; April 30, 2018: $5,826 and $15,870) due to decrease in rental expense and admin expenses.

- an increase in professional fees (April 30, 2019: $4,192 and $12,781; April 30, 2018: $1,457 and $17,327) due to the audit bill in excess of year end accrual.

- an increase in transfer agent and filing fees (April 30, 2019: $4,496 and $7,879; April 30, 2018: $2,550 and $5,667) due to increase in activity.

- a decrease in travel and promotion expenses (April 30, 2019: $nil and $nil; April 30, 2018: $nil and $875) due to decrease in activity.

- an increase in interest expense (April 30, 2019: $13,241 and $38,439; April 30, 2018: $9,666 and $20,227) with increase in loans outstanding.

See “Nature of Business – Oil and Gas Properties” for a discussion of our mineral properties on a property by property basis, including our plans for our oil and gas properties, the status of our plans, expenditures made and the anticipated timing and costs to take our oil and gas properties to the next stage of the project plan.

See “Overall Performance” for a discussion of the commitments, events, risks and uncertainties that we believe will materially affect our Company’s future performance and “Risks and Uncertainties” for a discussion of risk factors affecting our Company.

Liquidity and Capital Resources

Liquidity

As at April 30, 2019, the Company had $6,342 in cash (July 31, 2018 - $6,094)

During the nine months ended April 30, 2019, the primary use of cash was the funding of operating activities of $68,856 (2018 - $6,476 outflow). The primary source of cash was loan proceeds of $69,104 (2018 - $44,832).

There is substantial doubt about our ability to continue as a going concern as the continuation of our business is dependent upon obtaining further long-term financing, successful exploration of our oil and gas interests, the identification of reserves sufficient enough to warrant development, successful development of our oil and gas property interests and, finally, achieving a profitable level of operations. Due to the uncertainty of our ability to meet our current operating and capital expenses, in their report to our audited financial statements for the year ended July 31, 2018 our independent auditors included an explanatory paragraph regarding their substantial doubt about our ability to continue as a going concern.

Our Company has no long-term debt.

Capital Resources

The Company’s ability to raise additional funds is subject to a number of uncertainties and risk factors. See “Liquidity and Capital Resources – Liquidity”.

See “Nature of Business – Oil and Gas Properties” for a discussion of our Company’s capital expenditure commitments with respect to our oil and gas properties.

Changes in Accounting Policies

Accounting standards issued but not yet effective

We have reviewed new and revised accounting pronouncements that have been issued but are not yet effective. We have not early adopted any of these standards and are currently evaluating the impact, if any, that these standards might have on our financial statements.

IFRS 16 – Leases (“IFRS 6”)

On January 13, 2016, the IASB issued the final version of IFRS 16 Leases. The new standard will replace IAS 17 Leases and is effective for annual periods beginning on or after January 1, 2019. IFRS 16 eliminates the classification of leases as either operating leases or finance leases for a lessee. Instead, all leases are treated in a similar way to finance leases applying IAS 17. IFRS 16 does not require a lessee to recognize assets and liabilities for short term leases (i.e. leases of 12 months or less) and leases of low-value assets.

Off-Balance Sheet Arrangements

Our Company did not have any off-balance sheet arrangements as of April 30, 2019 and as of the date of this report.

Related Parties Transactions

Key management personnel compensation

Key management of the Company are directors and officers of the Company and their remuneration includes the following:

	Three months ended April 30, 2019	Three months ended April 30, 2018	Nine months ended April 30, 2019	Nine months ended April 30, 2018
Management fee to a company controlled by Charles Ross, a director and the CFO	$ 21,000	$ 21,000	$ 63,000	$ 63,000
Consulting fee to Miodrag Andric, a director and the CEO	21,000	21,000	63,000	63,000
	$ 42,000	$ 42,000	$ 126,000	$ 126,000

Related party balances

As at April 30, 2019, the following amounts are due to related parties:

	April 30, 2019	July 31, 2018
Miodrag Andric, a director and the CEO, for consulting fee	$ 147,000	$ 84,000
Miodrag Andric, a director and the CEO, for travel and miscellaneous expenses	1,838	1,838
A company controlled by Charles Ross, a director and the CFO, for management fee	202,514	136,364
	$ 351,352	$ 222,202

At April 30, 2019, the Company had an outstanding loan in the amount of $12,581 (July 31, 2018 - $12,381). During the three and nine months ended April 30, 2019, the Company recorded an interest expense of $100 and $447 (2018 – $74 and $185) on the loan payable to the CFO.

Financial Instruments and Other Instruments

Our Company's financial instruments consist of cash, receivables, accounts payable and accrued liabilities, due to related parties, and loans payable. The Company is exposed to varying degrees to a variety of financial instrument related risks:

Foreign Exchange Risk

Foreign exchange risk is the risk that the fair value of future cash flows will fluctuate as a result of changes in foreign exchange rates. As at April 30, 2019, the Company has financial liabilities denominated in the US dollar amounting to USD $561,613 (July 31, 2018 – USD $492,549) that are subject to fluctuations as a result of exchange rate variations. The Canadian dollar equivalent of these financial liabilities is $753,853 (July 31, 2018 – $641,151). The Company has determined that an effect of 10% increase or decrease in the US dollar against the Canadian dollar on financial liabilities as at April 30, 2019, would result in an increase or decrease of $75,385 to the net loss for the period ended April 30, 2019 (July 31, 2018 - $64,115). The Company does not hedge its foreign exchange risk.

Credit Risk

Credit risk is the risk that one party to a financial instrument will cause a financial loss for the other party by failing to discharge an obligation. The Company's cash and receivables are exposed to credit risk. The Company reduces its credit risk on cash by placing these instruments with institutions of high credit worthiness, while receivables are comprised of GST. As at April 30, 2019, the Company is not exposed to any significant credit risk.

Interest Rate Risk

Interest rate risk is the risk that the fair value or future cash flows of a financial instrument will fluctuate because of changes in market interest rates. Included in the loss for the year in the financial statements is interest expense on loans payable and interest income on Canadian dollar cash. The Company has debt instruments at variable rates and is therefore exposed to risk in the event of interest rate fluctuations. The Company has determined that a change of 10% in the interest rates will have an insignificant impact on the net loss for the period ended April 30, 2019.

Liquidity Risk

Liquidity risk is the risk that the Company will encounter difficulty in meeting obligations associated with financial liabilities. The Company manages liquidity risk by maintaining sufficient cash balances to enable settlement of transactions on the due date. The Company addresses its liquidity through equity financing obtained through the sale of common shares and the exercise of warrants and options or various forms of debt financing as necessary. While the Company has been successful in securing financings in the past, there is no assurance that it will be able to do so in the future.

Price Risk

The Company is exposed to price risk with respect to commodity prices. Commodity price risk is defined as the potential adverse impact on earnings and economic value due to commodity price movements and volatilities. The Company closely monitors the commodity prices of precious metals and the stock market to determine the appropriate course of action to be taken by the Company.

The fair value of these financial instruments approximates their carrying value, unless otherwise noted.

Additional Disclosure of Outstanding Share Data

Common Shares

The Company's authorized share capital consists of an unlimited number of common shares without par value.

As at July 2, 2019, the Company has 25,027,309 common shares issued and outstanding.

Stock options

As at July 2, 2019, the Company has no share purchase options outstanding and exercisable.

Share Purchase Warrants

As at July 2, 2019, the Company has 20,381,500 share purchase warrants outstanding. Each share purchase warrant entitles the holder the right to purchase one common share as follows:

Number	Exercise Price	Expiry Date
22,000,000	$0.09	June 8, 2021
381,500	$0.50	June 28, 2021
22,381,500		

Risks and Uncertainties

Potential investors should be aware of the difficulties normally encountered by oil and gas exploration companies and the high rate of failure of such enterprises. The likelihood of success must be considered in light of the problems, expenses, difficulties, complications and delays encountered in connection with the exploration program that we intend to undertake on properties that we may acquire. These potential problems include unanticipated problems relating to exploration, and additional costs and expenses that may exceed current estimates. The expenditures to be made by us in the exploration of our properties may not result in the discovery of any oil and gas reserves. If the results of our exploration do not reveal viable commercial reserves, we may decide to abandon or sell some or all of our property interests.

The future success of the Company will depend upon its ability to find or acquire oil and gas reserves that are economically recoverable. Except to the extent that the Company conducts successful exploration or development activities or acquires properties containing proven reserves, or both, the reserves of the Company will generally decline as reserves are produced. There is no guarantee that any of the development projects and production activities implemented in the future will result in significant additional reserves or that the Company will succeed in drilling productive wells at low exploration costs. If prevailing oil and gas prices were to increase significantly, the Company's exploration costs to add reserves could be expected to increase. The drilling of oil and gas wells involves a high degree of risk, especially the risk of a dry hole or of a well that is not sufficiently productive to provide economic return of the capital expended to drill the well.

Our securities must be considered highly speculative, generally because of the nature of our business and our stage and result of explorations. We do not have plans to acquire rights in any specific oil and gas properties as of the date of this Management's Discussion and Analysis. Accordingly, we have not generated any revenues nor have we realized a profit from our operations to date and there is little likelihood that we will generate any revenues or realize any profits in the short term. Any profitability in the future from our business will be dependent upon locating and exploiting oil and gas reserves on properties that we may acquire and subsequent development. The likelihood that any oil and gas properties that we may acquire or have an interest in will contain commercially recoverable oil and gas reserves is extremely remote. We may never discover oil and gas reserves in respect to our current properties or any other area, or we may do so and still not be commercially successful if we are unable to exploit those reserves profitably. We may not be able to operate profitably and may have to cease operations, the price of our securities may decline and investors may lose all of their investment in our Company.

We have not generated any revenues since our date of inception and we will continue to incur operating expenses without revenues if and until we engage in commercial operations. Our accumulated loss as of April 30, 2019 was $7,553,308 since inception. We had cash in the amount of $6,342 as at April 30, 2019. We estimate our average monthly operating expenses to be approximately $30,000 each month. We cannot provide assurances that we will be able to successfully explore and develop our property interests. These circumstances raise substantial doubt about our ability to continue as a going concern, which was also described in an explanatory paragraph to our independent auditors' report on our audited financial statements for the years ended July 31, 2018 and 2017. If we are unable to continue as a going concern, investors will likely lose all of their investments in our Company.

Additional Information

We file annual and interim reports, information circulars and other information with certain Canadian securities regulatory authorities. The documents filed with the Canadian securities regulatory authorities are available at http://www.sedar.com.