

ECO (ATLANTIC) OIL AND GAS LTD.
(“Eco Atlantic” or the “Company”)

**STATEMENT OF OIL AND GAS RESERVES DATA AND OTHER OIL AND GAS
INFORMATION**

Date of Oil and Gas Information

The date of this statement of reserve data and other oil and gas information (the “**Statement**”) is July 26, 2017. The effective date of the information provided in this Statement is March 31, 2017 (the “**Effective Date**”). The preparation date of the information provided in this Statement is July 26, 2017 (the “**Preparation Date**”). Unless otherwise stated, the information provided in this Statement is current as of the Effective Date.

Forward Looking Information

Statements contained herein that are not historical facts are forward-looking statements that involve risks and uncertainties. Forward-looking statements include, but are not limited to, statements with respect to the future price of petroleum and/or natural gas; capital expenditures; costs, timing and future plans concerning the development of petroleum and/or natural gas properties; permitting time lines; currency fluctuations; requirements for additional capital; government regulation of petroleum and natural gas matters; environmental risks; unanticipated reclamation expenses; title disputes or claims; and limitations on insurance coverage. In certain cases, forward-looking statements can be identified by the use of words such as “plans”, “expects” or “does not expect”, “is expected”, “budget”, “scheduled”, “estimates”, “forecasts”, “intends”, “anticipates” or “does not anticipate”, or “believes”, or variations of such words and phrases or state that certain actions, events or results “may”, “could”, “would”, “might” or “will be taken”, “occur” or “be achieved”. Forward-looking statements involve known and unknown risks, uncertainties and other factors which may cause the actual results, performance or achievements of the Company to be materially different from any future results, performance or achievements expressed or implied by the forward-looking statements. Such factors include, among others, risks related to operations; termination or amendment of existing contracts; actual results of drilling activities; results of reclamation activities, if any; conclusions of economic evaluations; changes in project parameters as plans continue to be refined; future prices of petroleum and natural gas; failure of plant, equipment or processes to operate as anticipated; accidents, labour disputes and other risks of the petroleum and natural gas industries; delays in obtaining or failure to obtain any governmental approvals, licenses or financing or in the completion of development activities. Although the Company has attempted to identify important factors that may cause actual actions, events or results to differ materially from those described in forward-looking statements, there may be other factors that cause actions, events or results not to be as anticipated, estimated or intended. There can be no assurance that forward-looking statements will prove to be accurate, as actual results and future events could differ materially from those anticipated in such statements. Accordingly, readers should not place undue reliance on forward-looking statements. These forward-looking statements are made as of the Preparation Date and the Company assumes no obligation to update or revise them to reflect new events or circumstances, except as may be required by law.

Disclosure of Reserves Data

At March 31, 2017, the Company had no reserves and no future net revenue.

Oil and Gas Properties

Eco Guyana, the Company's 94% owned subsidiary, holds a 40% interest in the Orinduik offshore petroleum license in Guyana (the "**Guyana License**"). The terms of the Guyana License are governed by a petroleum agreement (the "**Guyana Petroleum Agreement**") between the Company and the Government of Guyana and Tullow.

Through its subsidiary, Eco Oil and Gas (Namibia) (Pty) Ltd., the Company currently holds interests in three offshore petroleum licenses in Namibia, being (i) petroleum exploration license number 0030 (the "**Cooper License**"), (ii) petroleum exploration license number 0033 (the "**Sharon License**"), and (iii) petroleum exploration license number 0034 (the "**Guy License**"). The terms of the Cooper License, Sharon License and Guy License are governed by petroleum agreements (each, an "**Eco Namibia Petroleum Agreement**" and collectively, the "**Eco Namibia Petroleum Agreements**") between the Company and Namibia's Ministry of Mines and Energy (the "**Ministry**").

Through its subsidiary, PAO Namibia, the Company currently holds an interest in one offshore petroleum license in Namibia, being petroleum exploration license number 0050 (the "**Tamar License**") subject to renewal. The terms of the Tamar License is governed by a petroleum agreement (the "**Tamar Petroleum Agreement**") between PAO Namibia and the Ministry.

GUYANA

Guyana License

The Guyana License is located in the Orinduik block, offshore Guyana. The Orinduik block is situated in shallow water, 170km's offshore Guyana in the Suriname Guyana basin.

In accordance with the Guyana Petroleum Agreement, Eco Guyana holds a 40% working interest in the Guyana Licenses and Tullow holds a 60% interest. Under the Guyana Petroleum Agreement, Tullow will act as operator. Tullow will carry the Company's share of costs of the 3D survey required under the work program for the Guyana License (up to US\$1,250,000).

On June 8, 2017, in light of recent discoveries activity in the immediate region by other petroleum explorers, and advancement of the interpretation of the Orinduik Block that is encouraging to the Company, Tullow and the Company approved a circa 2,550 km² seismic survey on the Company's Orinduik Block offshore Guyana. The seismic survey commenced at the end of July 2017.

As of the date hereof, the remaining Exploration activities and the aggregate expenditure as estimated by management based on current costs for the Guyana License is as follows⁽¹⁾:

Exploration Activities	Expenditure (as provided in the Petroleum Agreement) US	Company's share of Expenditure US\$
By June 2020		
• Review existing regional 2D data - complete	\$ 8,000,000	\$ 1,950,000
• Complete and interpret 2550 km ² 3D seismic survey		
Year 7 (ending June 2023)		
• 1 st renewal period – Drill one exploration well (contingent)	\$ 35,000,000	\$ 14,000,000
Year 10 (ending June 2026)		
• 2nd renewal period – Drill one exploration well (contingent)	\$ -	\$ -
Total	\$ 43,000,000	\$ 15,950,000
Note: (1) Drilling Exploration activities are not currently committed and cost estimates are based on management estimates for the costs if the relevant Drilling Exploration Activity was to be undertaken as at the date of this document.		

NAMIBIA

Cooper License

The Cooper License covers approximately 5,000 square kilometers and is located in license area 2012A offshore in the economical waters of Namibia (the “**Cooper Block**”). The Company holds a 32.5% working interest in the Cooper License, the National Petroleum Corporation of Namibia (“**NAMCOR**”) holds a 10% working interest, AziNam Ltd (“**AziNam**”) holds a 32.5% working interest, and Tullow, through its subsidiary Tullow Namibia Limited, holds a 25% working interest. The Company, AziNam and Tullow proportionally carry NAMCOR’s working interest during the exploration period.

Pursuant to the Company’s original farmout agreement with Tullow (the “**Tullow Farmout Agreement**”), if Tullow elects to participate in the drilling of an exploration well on the Cooper Block, Tullow will acquire an additional 15% working interest in the Cooper License from Eco and Azinam, will carry (capped at \$18.17 million) the Company’s share of costs to drill the exploration well and will reimburse the Company for 17.14% of its past costs (the “**Second Transfer**”); such terms were subsequently updated in January 2017 as set out below. There is no guarantee that the Second Transfer will be completed.

The Company completed the execution, processing and interpretation of a 1,100 square kilometers 3D seismic survey. In accordance with the Tullow Farmout Agreement, Tullow paid US\$4.103 million towards the Company’s share of costs and, pursuant to an amended and restated farmout agreement with AziNam (the “**AziNam Farmout Agreement**”), AziNam paid US\$2.08 million towards the Company’s share of costs.

The exploration activity on the Cooper License is performed in the framework of a joint operating agreement among the Company, NAMCOR, AziNam, and Tullow (the “**Cooper JOA**”). Under the Cooper JOA, the Company is designated the operator of the Cooper License. Tullow may replace the Company as the operator (i) upon the closing of the Second Transfer, or (ii) on an earlier date, provided Tullow commits to the drilling of an exploration well on the Cooper Block.

On April 15, 2016, the Ministry approved the Company’s progression into the next phase of exploration on the Cooper License. Accordingly, the work program for the Cooper License has been extended into the first Renewal Phase, until March 14, 2018. The Ministry also waived the relinquishment requirement for the Cooper Block (as required under the Petroleum Agreement), and accordingly the Cooper JOA partners may continue the exploration work on the entire block area.

Pursuant to the Eco Namibia Petroleum Agreements, the Company is required to undertake specific exploration activities on each of the Eco Licenses during each phase of development (each, an “**Exploration Activity**”). In the Eco Namibia Petroleum Agreements, monetary values have been allocated to each Exploration Activity based on information available at the time of their execution. The Company will be relieved of quoted expenditures for a given Exploration Activity if the Company completes the Exploration Activity at a lower cost. Management expects the actual expenditures on the Exploration Activities to be less than that provided in the Eco Namibia Petroleum Agreements.

Pursuant to the company's farmout agreement with Tullow Namibia Limited ("**Tullow**") as amended on February 1, 2017 (the "**Tullow Amended Farmout Agreement**") if Tullow elects to proceed into the second renewal exploration period or commits to drill an exploration well on the Cooper License before such time, Tullow will acquire from the Company and Azinam an additional 15% working interest in the Cooper License and become the Operator of the Cooper License. In addition, subject to a minimum contribution of US \$2.25 million by the Company, Tullow will carry the Company in respect of the Company's share of any drill costs in relation to the first exploration well (if proposed and drilled by Tullow) up to a total well cost of US \$35 million. In addition, Tullow will reimburse the Company for 17.14% of all past costs incurred and paid for by the Company in respect of the Cooper License (save for any costs already reimbursed, paid or carried by AziNam or Tullow). If Tullow elects not to proceed into the second renewal exploration period, then it will be deemed to have transferred back to the Company its entire 25% working interest and will remain obliged to carry the Company in respect of: (i) the Company's working interest share of the costs, which the Company has agreed to participate in and which were approved by the operating committee and the parties to the Cooper JOA (as hereinafter defined); and (ii) the seismic carry (to the same extent Tullow would have been liable for had it not elected to transfer its working interest).

In December 2016, Eco Atlantic, as Operator of the Cooper Block, contracted RBS, a specialized consulting firm in Windhoek, Namibia, with the support of its partners on the Cooper License, to acquire assist with an EIA Permitting survey and the associated filings necessary for environmental clearances to drill a well on of the associated documentation in respect of the Cooper Block. These permits and clearances are a pre-requisite for the issue of the Drilling Permit. The Company hopes to receive the EIA clearance in the second half of 2017.

As of the date hereof, the remaining Exploration Activities and the aggregate expenditure as provided estimated by management based on current costs for the Cooper License is as follows⁽¹⁾:

Exploration Activities	Expenditure	Company's share of Expenditure ⁽²⁾
	US\$	US\$
By ending March 31, 2018		
• Resource assessment and production assessment – completed	-	-
By March 31, 2020		
• After interpretation of 3D survey, drill exploratory well	\$ 35,000,000	\$ 2,250,000
• Offtake/production engineering	\$ 500,000	\$ 125,000
By March 31, 2021		
• Complete and interpret a 500 Sq Km 3D seismic survey	\$ 1,400,000	\$ 350,000
Total	\$ 36,900,000	\$ 2,725,000

Notes:

- (1) Exploration Activities are not currently committed and cost estimates are based on management estimates for the costs if the relevant Exploration Activity was to be undertaken as at the date of this document.
- (2) These numbers assume that the Second Transfer will be completed and the Company's working interest will be 25%. There is no guarantee that the Second Transfer will be completed. If the Second Transfer is not completed, the Company's share of the Expenditure will be 63.9%.

Sharon License

The Sharon License covers approximately 5,000 square kilometers and is located in license area 2213A and 2213B offshore in the economical waters of Namibia (the “**Sharon Block**”). The Company holds a 60% working interest in the Sharon License, NAMCOR holds a 10% working interest and AziNam holds a 30% working interest. The Company and AziNam proportionally carry NAMCOR’s working interest during the exploration period.

Pursuant to the AziNam Farmout Agreement, AziNam funded the Company’s share of costs for the recently acquired 3,000 kilometer 2D seismic survey for the Sharon Block. Furthermore, AziNam will fund 55% of a 1,000 kilometer square 3D seismic survey on the Sharon Block.

The exploration activity on the Sharon License is performed in the framework of a joint operating agreement among the Company, NAMCOR, and AziNam (the “**Sharon JOA**”). Under the Sharon JOA, the Company is designated the operator of the Sharon License.

On April 15, 2016, the Ministry approved the Company’s progression into the next phase of exploration on the Sharon License. Accordingly, the work program for the Sharon License has been extended into the first Renewal Phase, until March 14, 2018. Second Renewal phase is until March 2020. Furthermore, the Company’s exploration obligations have been reduced by 50% to correspond with the relinquishment of 50% of the acreage in the license, as required under the Petroleum Agreement. This relinquishment pertains to the eastern half of the Sharon Block. The Company considers this shallow section non-prospective.

As of the date hereof, the remaining Exploration Activities and the aggregate expenditure as estimated by management based on current costs for the Sharon License is as follows⁽¹⁾:

Exploration Activities	Expenditure US\$	Company’s share of Expenditure US\$
By March 31, 2018		
• Complete and interpret a 500 Sq Km 3D seismic survey	\$ 3,500,000	\$ 1,575,000
• Resource assessment and production assessment - completed		
By March 31, 2019 and 2020		
• Assuming a target has been defined after interpretation of 3D survey, drill exploratory well	\$ 30,000,000	\$ 20,010,000
• Offtake/production engineering	\$ 500,000	\$ 333,500
By March 31, 2021		
• Complete and interpret a 500 Sq Km 3D seismic survey	\$ 1,400,000	\$ 933,800
Total	\$ 34,500,000	\$ 22,852,300

Notes

- (1) Exploration Activities are not currently committed and cost estimates are based on management estimates for the costs if the relevant Exploration Activity was to be undertaken as at the date of this document.

Guy License

The Guy License covers 5,000 square kilometers (following the 50% relinquishment of as described below) and is located in license area 2111B and 2211A offshore in the economical waters of Namibia (the “**Guy Block**”). The Company holds a 50% working interest in the Guy License, NAMCOR holds a 10% working interest and AziNam holds a 40% working interest. The Company and AziNam proportionally carry NAMCOR’s working interest during the exploration period.

Pursuant to the AziNam Farmout Agreement, AziNam funded the Company’s share of costs for the shooting and processing of the recently completed 1,000 kilometer 2D seismic survey on the Guy Block. Additionally, AziNam funded 66.44% of the costs of an 870 square kilometer 3D seismic survey on the Guy Block. To date, the execution of the 3D seismic survey is complete and the Company expects the processing and interpretation of the said survey to be completed during the fourth calendar quarter of 2017.

The exploration activity on the Guy License is performed in the framework of a joint operating agreement among the Company, NAMCOR, and AziNam (the “**Guy JOA**”). Pursuant to the AziNam Farmout Agreement, AziNam has been designated the operator of the Guy License as of July 1, 2015.

On May 12, 2016, the Ministry approved the Company’s progression into the next phase of exploration on the Guy License. Accordingly, the work program for the Guy License has been extended into the first Renewal Phase, until March 14, 2018. Second Renewal phase is until March 2020. Furthermore, the Company’s exploration obligations have been reduced by 50% to correspond with the relinquishment of 50% of the acreage in the license, as required under the Petroleum Agreement. This relinquishment pertains to the western portion of the Guy Block in the ultra-deep section that the Company and its operating partner, AziNam, consider non-prospective.

As of the date hereof, the remaining Exploration Activities and the aggregate expenditure as estimated by management based on current costs for the Guy License is as follows: ⁽¹⁾

Exploration Activities	Expenditure US\$	Company’s share of Expenditure US\$
By March 31, 2018		
• Resource assessment and production assessment	-	-
By March 31, 2018 and 2019		
• Assuming a target has been defined after interpretation of 3D survey, drill exploratory well	\$ 35,000,000	\$ 19,460,000
• Offtake/production engineering	\$ 500,000	\$ 278,000
By March 31, 2021		
• Complete and interpret a 500 Sq Km 3D seismic survey	\$ 1,400,000	\$ 778,400
Total	\$ 36,900,000	\$ 20,516,400

Notes

- (1) Exploration Activities are not currently committed and cost estimates are based on management estimates for the costs if the relevant Exploration Activity was to be undertaken as at the date of this document.

Tamar License

The Tamar License covers approximately 7,500 square kilometers and is located in license areas 2211B and 2311A offshore in the economical waters of Namibia (the “**Tamar Block**”). The Company holds an 80% working interest in the Tamar Block (the Company’s net interest is 72% due to its 90% ownership of PAO Namibia), Spectrum Geo Ltd. (“**Spectrum**”) holds a 10% working interest, and NAMCOR holds a 10% working interest.

Pursuant to an agreement with Spectrum (the “**Spectrum Agreement**”) the Company carries Spectrum’s 10% working interest. Pursuant to the Spectrum Agreement, Spectrum’s working interest may be reduced to 5% under certain circumstances, including without limitation, the farm-in by a third party into to the Tamar Block (a “**Farm-In**”). The Company has an option to buy back Spectrum’s for US\$1,450,000 prior to a Farm-In and US\$900,000 after a Farm-In.

Pursuant to the Tamar Petroleum Agreement, the Company is required to undertake specific Exploration Activities on the Tamar License during each phase of development. In the Tamar Petroleum Agreement, monetary values have been allocated to each Exploration Activity based on information available at the time of their execution. Based on recent exploration activity in Namibia, management expects the actual expenditures on the Exploration Activities to be less than that provided in the Petroleum Agreements.

As of the date hereof, the remaining Exploration Activities and the aggregate expenditure as estimated by management based on current costs for the Tamar License is as follows: ⁽¹⁾

Exploration Activities	Expenditure US\$	Company’s share of Expenditure US\$
By March 31, 2018		
• Complete and interpret 500 km ² 3D seismic survey	\$ 1,400,000	\$ 1,400,000
• Evaluation of farm out and relinquishment of part (original 25%) or all Tamar License		
By October 31, 2019		
• Drill exploratory well (subject to the availability of adequate drilling rigs)	\$ 35,000,000	\$ 35,000,000
Total	\$ 36,400,000	\$ 36,400,000

Notes

- (1) Exploration Activities are not currently committed and cost estimates are based on management estimates for the costs if the relevant Exploration Activity was to be undertaken as at the date of this document.

Significant Factors or Uncertainties

The Company is an early-stage oil and gas exploration company without any revenues, and there can be no assurance of its ability to develop and operate its projects profitably. The Company has historically depended entirely upon capital infusion from the issuance of equity securities to provide the cash needed to fund its operations, but the Company cannot assure its shareholders that it will be able to continue to do so. The Company’s ability to continue in business depends upon its continued ability to obtain significant financing from external sources and the success of its exploration efforts and any production efforts resulting therefrom. Any reduction in its ability to raise equity capital in the future would force the Company to reallocate funds from other planned uses and could have a significant negative effect on its business plans and operations, including its ability to continue its current exploration activities.

The Company's activities in Africa and South America may be adversely affected by legal, political and economic uncertainties, including interference with private contract rights (such as nationalization), extreme fluctuations in currency exchange rates, high rates of inflation, exchange controls, changes in tax rates and other laws or policies affecting environmental issues (including land use and water use), workplace safety, foreign investment, foreign trade, investment or taxation, as well as restrictions imposed on the oil and gas industry, such as restrictions on production, price controls and export controls. Political and economic instability could result in new governments or the adoption of new policies, laws or regulations that might assume a substantially more hostile attitude toward foreign investment, including imposing additional taxes. In an extreme case, such a change could result in termination of contract rights and expropriation of foreign-owned assets. Any changes in oil and gas or investment regulations and policies or a shift in political attitudes in the jurisdictions in which the Company will operate will be beyond the Company's control and may significantly hamper the ability to expand operations or operate the business at a profit. Examples of such changes are changes in laws in the jurisdiction in which the Company will operate with the effect of favouring local enterprises, changes in political views regarding the exploitation of natural resources and economic pressures that may make it more difficult to negotiate agreements on favourable terms, obtain required licenses, comply with regulations or effectively adapt to adverse economic changes, such as increased taxes, higher costs, inflationary pressure and currency fluctuations.

Forward Contracts

There are no forward contracts in place.

Tax Horizon

No revenue producing projects have been identified and completed at this time, and accordingly no taxes are anticipated in the short term pending completion of further exploration work.

Summary of Costs Incurred

Costs incurred by the Company on its properties during the year ended March 31, 2017 are summarised as follows:

	Namibia	Guyana	Total
	(CND\$)	(CND\$)	(CND\$)
Property acquisition costs	-	-	-
Exploration costs	1,800,000	239,000	2,039,000
Development costs	-	-	-

Exploration and Development Activities

No drilling activities were undertaken by the Company during the year ended March 31, 2017.

Details of current exploration activities and plans on the exploration assets held by the Company are set out above under the section *Oil and Gas Properties*.