



**MCW ENERGY GROUP'S 2,500 BBL/DAY SCALE-UP OIL SANDS  
PROJECT VALIDATED BY TWO INDEPENDENT FEASIBILITY REPORTS  
FOR COST-EFFICIENCY, PROFITABILITY**

**Toronto, Ontario, Canada** -- (Marketwired - Jun 7, 2016) - **MCW Energy Group Limited ("MCW")**, (TSX Venture: **MCW**, (<http://ir.mcwenergygroup.com/quote-tsx>) OTCQX: **MCWEF** (<http://irmcwenergygroup.com/quote-otc>), a company involved in the development and implementation of oil sands technologies, today announced details of two recently commissioned feasibility reports by independent mining consultants, JT Boyd Company and energy advisory firm, Nexant, Inc., which have confirmed the viability of MCW's plans in order for the Company to move forward with its 2,500 bbl/day scale-up extraction plant project in Utah, now in the funding stage.

The JT Boyd Report confirmed very attractive mining costs for the Asphalt Ridge oil sands ore, based on a detailed economic analysis of all major mining functions (drilling, blasting, overburden removal, oil sands mining and mine reclamation, maintenance). Based upon three separate scenarios, mining costs are estimated to range between \$ 5.35 and \$ 5.76 per ton of oil sands ore. Low mining costs are due, in part, to the fact that MCW's oil sands resource is directly at, or just beneath the surface so that minimal overburden (non-ore material) removal is required. These low mining costs, combined with low processing costs by MCW's proprietary, closed-loop, solvent-based process will result in significantly lower per barrel production costs than the costs for traditional hot water-based oil sands extraction technologies.

The Nexant Report confirmed that production costs at MCW's 250 bbl/day operation in Maeser, Utah were USD\$31.00 per barrel during their multi-day site visit in late 2015. Nexant is currently working on final production cost estimates for the 10-fold scale-up of MCW's operations to the 2,500 bbl/day production level. With very positive economies of scale, the production costs for the 2,500 bbl/day plant are anticipated to drop into the low USD\$20.00 per barrel range. MCW's projected production costs in the low USD\$20.00 per barrel range compare extremely favourably with the current CDN\$70.00 per barrel break-even costs estimated by the Canadian Energy Research Institute (CERI) in August, 2015 for the hot water-based extraction technologies used in Canada.

The Nexant Report confirmed that MCW's operations are among the most cost-efficient and potentially profitable oil sands operation in the world, even with the currently depressed global oil prices. Additionally, MCW's unique, waterless technology significantly reduces the negative environmental impact of oil sands processing, which is a growing concern generated by the environmental damage

caused by other extraction technologies. MCW's technology extracts over 99% of all hydrocarbons and also recovers over 99% of its benign solvents for recycling/reuse. Nothing leaves the system except oil and clean sand.

Due to strengthening global oil prices,, MCW recently announced the restart of operations at its 250 bbl/day plant in Maeser, Utah. (See MCW Press Release dated June 2<sup>nd</sup>, 2016.) The confirmed production costs of approximately USD\$30.00 per barrel provided further justification for the management team's decision to re-launch MCW's extraction plant operations, since current WTI prices are approaching the USD\$50.00 per barrel level.

"These two independent feasibility reports further confirm the economic viability and the enormous profit potential of our 87 million barrel oil reserve available to us in Utah (Chapman Petroleum Engineering Report, 2012), as we apply our environmentally-friendly extraction technology," commented MCW's Chairman, Aleksandr Blyumkin.

**About MCW Energy Group Limited:**

MCW Energy Group Limited is focused on value creation via the development and implementation of (i) Proprietary, environmentally-friendly oil sands extraction technologies and remedial tailings ponds project solutions, (ii) Expanding production capacities of its now operational oil sands project in Asphalt Ridge, Utah, (iii) The formulation of worldwide joint ventures and the licensing of oil sand opportunities with private and governmental resource entities within countries possessing extensive oil sands/shale deposits. Please visit: [www.mcwenergygroup.com](http://www.mcwenergygroup.com) .

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