

Form 51-102F3
Material Change Report

PART 1 GENERAL INSTRUCTIONS AND INTERPRETATION

(a) Confidentiality

If this Report is filed on a confidential basis, state in block capitals "CONFIDENTIAL" at the beginning of the Report.

(b) Use of "Company"

Wherever this Form uses the word "company" the term includes other types of business organizations such as partnerships, trusts and other unincorporated business entities.

(c) Numbering and Headings

The numbering, headings and ordering of the items included in this Form are guidelines only. You do not need to include the headings or numbering or follow the order of items in this Form. Disclosure provided in response to any item need not be repeated elsewhere.

(d) Defined Terms

If a term is used but not defined in this Form, refer to Part 1 of National Instrument 51-102 and to National Instrument 14-101 *Definitions*. If a term is used in this Form and is defined in both the securities statute of a local jurisdiction and in National Instrument 51-102, refer to section 1.4 of Companion Policy 51-102CP.

(e) Plain Language

Write the Report so that readers are able to understand it. Consider both the level of detail provided and the language used in the document. Refer to the plain language principles listed in section 1.5 of Companion Policy 51-102CP. If you use technical terms, explain them in a clear and concise manner.

PART 2 CONTENT OF MATERIAL CHANGE REPORT

Item 1 Name and Address of Company

Sunridge Energy Corp. ("**Sunridge**")
2900 First Canadian Centre
350 – 7th Avenue, S.W.
Calgary, AB T2P 3N9

Item 2 Date of Material Change

June 25, 2012

Item 3 News Release

Marketwire. A news release was disseminated on June 25, 2012 through the facilities of

Item 4 Summary of Material Change

Sunridge announced production testing of a new oil well..

Item 5 Full Description of Material Change

Sunridge Announces Update on North Central New Pool Discovery
Calgary, Alberta -June 25, 2012. Sunridge Energy Corp. ("Sunridge") (TSXV – SRG) is pleased to report that we have production tested our first discovery well in the Millet area at 102/9-36-47-25 W4. The well evaluated and tested 150 barrels per day of 18.3 API gravity oil. Production will commence within one week. This well qualifies for the 5% Alberta royalty free holiday for the first 50,000 barrels. Sunridge is operator, with an 80% working interest in the well.

Sunridge is in the process of finalizing the drill program for our second well at 102/14-22-47-25-W4 which has an estimated 15.0 metres of pay on logs, twice the pay of the discovery well. Sunridge has acquired 3000 acres of land within the new pool discovery area.

Item 6 Reliance on subsection 7.1(2) or (3) of National Instrument 51-102

This Report is not being filed on a confidential basis in reliance on subsection 7.1(2) or (3) of National Instrument 51-102.

Item 7 Omitted Information

No information has been omitted on the basis that it is confidential information.

Item 8 Executive Officer

Dwayne Tyrkalo is knowledgeable about the material change and the Report and may be contacted at (403) 718.9591.

Item 9 Date of Report

June 25, 2012.