Form 51-102F3
Material Change Report

PART 1 GENERAL INSTRUCTIONS AND INTERPRETATION

(a) Confidentiality

If this Report is filed on a confidential basis, state in block capitals "CONFIDENTIAL" at the beginning of the Report.

(b) Use of "Company"

Wherever this Form uses the word "company" the term includes other types of business organizations such as partnerships, trusts and other unincorporated business entities.

(c) Numbering and Headings

The numbering, headings and ordering of the items included in this Form are guidelines only. You do not need to include the headings or numbering or follow the order of items in this Form. Disclosure provided in response to any item need not be repeated elsewhere.

(d) Defined Terms

If a term is used but not defined in this Form, refer to Part 1 of National Instrument 51-102 and to National Instrument 14-101 *Definitions*. If a term is used in this Form and is defined in both the securities statute of a local jurisdiction and in National Instrument 51-102, refer to section 1.4 of Companion Policy 51-102CP.

(e) Plain Language

Write the Report so that readers are able to understand it. Consider both the level of detail provided and the language used in the document. Refer to the plain language principles listed in section 1.5 of Companion Policy 51-102CP. If you use technical terms, explain them in a clear and concise manner.

PART 2 CONTENT OF MATERIAL CHANGE REPORT

Item 1 Name and Address of Company

Golden Coast Energy Corp. ("**Golden Coast**")
(formerly Sunridge Energy Corp.)
620-650 West Georgia Street
Vancouver, B.C., V6B 4N9

Item 2 Date of Material Change

June 24, 2014

Item 3 News Release

A news release was disseminated on June 24, 2014 through the facilities of Stockwatch.

Item 4 **Summary of Material Change**

Red Pine Petroleum Ltd. (“Red Pine”) has completed its farm-in obligations and has now earned a 60% interest in relation to the oil & gas wells (the “**Wells**”) in which the Company granted them exclusive right to farm-in.

Item 5 **Full Description of Material Change**

Further to the Company’s news release of January 17, 2014, Red Pine has now earned a 60% interest in relation to the **Wells** in which the Company granted them exclusive right to farm-in.
Red Pine was required to expend $1,000,000 on the Wells, which has now been completed. The Wells will now be operated in accordance with the respective working interests of the Company and Red Pine with Red Pine as the operator.

Red Pine will continue to have a right of first refusal to identify and elect to drill any and all oil and gas wells drilled on Golden Coast’s Millet project for a four year period expiring on January 17, 2018. If Red Pine elects to exercise such right of first refusal, it will acquire a 60% working interest in such well provided that it contributes 100% of the actual costs of such well and associated development work.

As of June 1 the Company and Red Pine have restored production in two oil wells in the Millet area and two gas wells. Production optimization of these wells in ongoing. The Company and Red Pine are making plans to bring a 5th well back onto production within the next few months after the transfer of operatorship and ownership can be completed.

Item 6 **Reliance on subsection 7.1(2) or (3) of National Instrument 51-102**

This Report is not being filed on a confidential basis in reliance on subsection 7.1(2) or (3) of National Instrument 51-102.

Item 7 **Omitted Information**

No information has been omitted on the basis that it is confidential information.

Item 8 **Executive Officer**

Gary Schellenberg is knowledgeable about the material change and the Report and may be contacted (604) 687.7551.

Item 9 **Date of Report**

June 26, 2014