The following Management Discussion and Analysis ("MD&A") of Cheetah Canyon Resources Corp formerly Cardiff Energy Corp. ("Cheetah" or "Cardiff" "the Corporation" or "the Company") is management's assessment and analysis of the financial condition and results of operations for the three-month period ended September 30, 2018 and has been prepared based on information known to management as of November 29, 2018. This MD&A should be read in conjunction with the Corporation's consolidated financial statements and notes for the three-month period ended September 30, 2018. The preparation of financial data is in accordance with International Financial Reporting Standards ("IFRS").

Additional information relating to the Corporation is available on SEDAR at www.sedar.com and on the Company's website at www.cheetahcanyon.com.

FORWARD LOOKING STATEMENTS

This Management Discussion and Analysis contains certain forward-looking information and forward-looking statements as defined in applicable securities laws (collectively referred to as "forward-looking statements"). These statements relate to future events or the Company's future performance. All statements other than statements of historical fact are forward-looking statements. The use of any of the words "anticipate", "plan', "continue", "estimate", "expect", "may", "will", "project", "predict", "potential", "should", "believe" and similar expressions is intended to identify forward-looking statements. These statements involve known and unknown risks, uncertainties and other factors that may cause actual results or events to differ materially from those anticipated in such forward-looking statements. These statements speak only as of the date of this Management Discussion and Analysis.

These forward-looking statements include but are not limited to, statements concerning:

forecast production; estimates of oil and gas reserves, forecast operating costs and capital costs; the Company's strategies and objectives; prices and price volatility for oil and natural gas; the demand for and supply of oil and natural gas; the Company's interest and other expenses; the Company's tax position and the applicable tax rates; the costs of drilling oil and gas wells including the Clayton #1H and decisions regarding acquiring and evaluating new oil and gas and resource based projects including, the pending Mali Gold Project acquisition and the issuance of the necessary permits and required authorizations.

Additional forward-looking statements could include the Company's planned capital expenditures and estimates of reclamation and other costs related to environmental protection; future capital and mine production costs, including the costs and potential impact of complying with existing and proposed environmental laws and regulations in the operation and closure of various operations; the Company's financial and operating objectives; exploration, environmental, health and safety initiatives; the outcome of legal proceedings and other disputes which may arise.

Inherent in forward-looking statements are risks and uncertainties beyond the Company's ability to predict or control, including risks that may affect operating or capital plans; risks generally encountered in the permitting and development of mineral and oil and gas properties such as unusual or unexpected geological formations, unanticipated metallurgical difficulties, delays associated with permit appeals or other regulatory processes, ground control problems, adverse weather conditions, process upsets and equipment malfunctions; risks associated with labour disturbances and unavailability of skilled labour;

fluctuations in the market prices of commodities, which are cyclical and subject to substantial price fluctuations; risks created through competition for oil and gas and mining properties; risks associated with lack of access to markets; risks associated with mineral and oil and gas reserve estimates; risks posed by fluctuations in exchange rates and interest rates, as well as general economic conditions; risks associated with environmental compliance and changes in environmental legislation and regulation; risks associated with the Company's dependence on third parties for the Operation of their oil and natural gas projects; risks associated with non-performance by contractual counterparties; risks associated with potential disputes with partners and co-owners; risks associated with aboriginal title claims and other title risks; social and political risks associated with operations in foreign countries; risks of changes in tax laws or their interpretation.

Actual results and developments are likely to differ, and may differ materially, from those expressed or implied by the forward-looking statements contained in this Management Discussion and Analysis. Such statements are based on a number of assumptions which may prove to be incorrect, including, but not limited to, assumptions about general business and economic conditions; interest rates; changes in commodity prices, acts of foreign governments and the outcome of legal proceedings; the supply and demand for, deliveries of, and the level and volatility of prices of oil and natural gas, the timing of the receipt of permits and regulatory and governmental approvals for the development projects and other operations, the Company's production costs and production and productivity levels, as well as those of our competitors; the Company's ability to secure adequate transportation for products; changes in credit market conditions and conditions in financial markets generally; the availability of funding to refinance borrowings as they become due or to finance development projects on reasonable terms; the Company's ability to procure equipment and operating supplies in sufficient quantities and on a timely basis; the availability of qualified employees and contractors, the impact of changes in Canadian-U.S. dollar; engineering and construction timetables and capital costs for development and expansion projects; costs of closure, and environmental compliance costs generally, of operations; market competition; the accuracy of our reserve and resource estimates (including, with respect to size, grade and recoverability) and the geological, operational and price assumptions on which these are based, the ability to obtain, comply with and renew permits in a timely manner.

The Company cautions that the foregoing list of important factors and assumptions is not exhaustive. Other events or circumstances could cause actual results to differ materially from those estimated or projected and expressed in, or implied by, our forward-looking statements. You should also carefully consider the matters discussed under "Financial Instruments And Related Risks" in this Management Discussion and Analysis. Except as required by law, the Company undertakes no obligation to update publicly or otherwise revise any forward-looking statements or the foregoing list of factors, whether as a result of new information or future events or otherwise.

Cautionary Note to U.S. Investors Concerning Estimates of Measured, Indicated and Inferred Mineral Resources and Oil and Gas Reserves. This Management Discussion and Analysis has been prepared in accordance with the requirements of the securities laws in effect in Canada, which differ from the requirements of U.S. securities laws. In this Management Discussion And Analysis, the Company may use the term "mineral resources" and its subcategories "measured", "indicated" and "inferred" mineral resources. Readers are advised that while such terms are recognized and required by Canadian regulations, the U.S. Securities and Exchange Commission ("SEC') does not recognize them and does not permit U.S.

mining companies in their filings with the SEC to disclose estimates of mineral resources. Investors are cautioned not to assume that any part or all of the mineral resources in these categories will ever be converted into reserves. "Inferred mineral resources' have a great amount of uncertainty as to their existence, and great uncertainty as to their economic and legal feasibility. Under Canadian rules, issuers must not make any disclosure of results of an economic evaluation that includes inferred mineral resources, except in very limited cases. Investors are cautioned not to assume that part or all of an inferred mineral resource exists, or is, or will be economically or legally mineable.

Canadian standards of oil and gas disclosure also differ significantly from the requirements of the SEC and oil and gas reserve and resource information contained in this Management Discussion and Analysis may not be comparable to similar information disclosed by U.S. companies.

CORPORATION OVERVIEW

The Corporation was incorporated under the laws of the Province of British Columbia on February 1, 2010. On January 18, 2017 the Company announced that the TSX Venture Exchange accepted the consolidation of the Company's common share capital on a seven (7) old for one (1) new share basis. The consolidation became effective on January 19, 2017 under new CUSIP number 14146A301.

On July 19, 2017 the Company changed its corporate name from "Cardiff Energy Corp." to "Cheetah Canyon Resources Corp" and commenced trading under the new symbol "CHTA" and CUSIP number 16308A102.

To date the Corporation's principal business activities have been the acquisition, exploration, evaluation, development and production of oil and gas and resource projects in the United States. However, on July 10, 2017 the Company announced the pending acquisition of a 100% mineral interest in a gold project in Mali, Africa (the "Mali Gold Project"). This acquisition is subject to TSX Venture Exchange approval.

Upon Exchange approval, as full consideration for the purchase the Company will issue:

1. 2,500,000 common shares of the Company on the Closing Date at a deemed price of $0.10 per share; and
2. $250,000 payable as follows:
    a. $25,000 on signing of definitive agreement (paid)
    b. 9 payments of $25,000 payable every 3 months after Closing Date of the Definitive Agreement
3. Upon Exchange approval, the Company will convey a 10% Net Profit Interest Royalty on bulk samples which will revert to Net Smelter Return ("NSR") Royalty equal to 2% of the Company's interest in the NSR from the sale or disposition of minerals produced from the property. The Company has the right to purchase one-half, equal to 1%, of the NSR in consideration for $1,000,000 USD. In addition, the Company has the option to buy down the balance of the NSR, equal to 1%, for a further $1,500,000 USD.

Q3 2018 HIGHLIGHTS/ SUMMARY

On April 5, 2018, further to the TSX Venture Exchange bulletin dated March 28, 2018, trading in the shares of Cheetah Canyon Resources Corp. will remain halted pending receipt and review of acceptable documentation regarding the Company's fundamental acquisition of the Mali Gold Project. At this time the Company is working towards providing all required documentation and is looking forward to receiving Exchange approval and the removal of the trading halt.

The Corporation previously held working interests in the following oil and gas properties:

Lincoln County, Oklahoma, USA
On March 26, 2010, the Company, acquired from a number of non-arm-length parties various working interests (“WIs”) (varying from 8.75% to 39.4%) in certain wells located in Lincoln County area of central Oklahoma. At December 31, 2017, the property has caring value of $1. On January 1, 2018, the Company executed the Quit Claim Assignment and Bill of Sale and recognized gain of $36,245 on disposition of the property.

Garvin County, Oklahoma, USA
On October 18, 2010 the Company, through its wholly-owned subsidiary, acquired from Nitro Petroleum Inc., a 20% WI in 7 producing oil and gas wells in the Garvin County area of southern Oklahoma. At December 31, 2014, management determined the Company’s interest in the oil and gas wells comprising the Garvin County to be impaired to $1, carried value of the property.

Osage County, Oklahoma, USA

In 2013, the Company transferred exploration and development costs of 1 gas well from exploration and evaluation assets to oil and gas properties. The Company had a 75% WI in 1 producing gas well and 2 shut in oil wells. The field was operated by Superior Oil and Gas LLC. In 2015, the Company sold its interest in Osage County to Superior Oil and Gas LLC for $20,000 and discharged itself from all the duties, obligations and responsibilities on the property. Accordingly, a gain on sale of $29,272 was recorded at December 31, 2015.

Runnels County, Texas, USA
On November 21, 2013, as last amended on October 22, 2015, the Company, through its wholly-owned subsidiary, entered into agreements to drill and develop certain wells targeting the Gardiner Lime and other secondary formations in Runnels County, Texas, USA.

On November 25, 2016, the Company announced that due to the sizeable debt that was incurred in their subsidiary Cardiff Energy (USA) Inc. while drilling the Clayton #1H, the Company will take the necessary steps to seek creditor protection while they shut-down all operations in Cardiff Energy (USA) Inc.

As of December 31, 2016, the Company has written off the Runnels, County exploration assets.

		Runnels County
As at December 31, 2015	$	2,615,993
Drilling		269,311
Write-off of exploration assets		(2,885,304)
As at December 31, 2016	$	-

At September 30, 2018, the undiscounted liability for provision for decommissioning is estimated to be $22,880 (December 31, 2017 - $71,143), which is expected to be settled in 2 to 15 years. Management has used a risk-free rate of 3.00% to determine the present value of the decommissioning provision. During the period ended September 30, 2018, the Company wrote off decommissioning provision on Lincoln property and recorded an accretion on decommissioning provision on Garvin property of $186 (2017 - $833).

A continuity summary of decommissioning provision is as follows:

	Lincoln	Garvin	Total
Balance, December 31, 2016	$ 34,661	$ 19,464	$ 54,125
Accretion expense	871	241	1,112
Balance, December 31, 2017	35,533	19,704	55,237
Sale off of Lincoln property	(35,533)	-	(35,533)
Accretion expense	-	186	186
Balance September 30, 2018	$ -	$ 19,890	$ 19,890

RESULTS OF OPERATIONS / SELECTED FINANCIAL INFORMATION

This summary financial information should only be read in conjunction with the consolidated financial statements and notes of the Company. The financial statements are expressed in U.S. currency, are in accordance with IFRS and can be found at www.sedar.com.

The following table sets forth the selected financial information for the last eight quarters.

	Sept 30/18	June 30/18	March 31/18	Dec 31/17	Sept 30/17	June 30/17	March 31/ 17	Dec 31/16
Total Revenue	-	-	-	6,303	5,054	5,729	7,432	5,410
Total Expenses	(98,197)	(126,339)	(198,655)	(211,284)	(145,586)	(106,908)	(78,840)	(145,416)
Impairment of oil and gas properties	-	-	-	-	-	-	-	-
Exploration Expense	(208)	(1650)	-	(53,105)	-	-	-	-

Net gain/ (loss) for the Period	(98,197)	(126,339)	(162,410)	(207,981)	(140,532)	(101,179)	(67,408)	(140,006)
Loss Per share	(.01)	(0.01)	(0.01)	(0.02)	(0.01)	(0.00)	(0.01)	(.00)

During the first quarter of 2018 the Company executed a Quit Claim Assignment and Bill of Sale on their Lincoln County, Oklahoma, USA property and recognized a gain of $36,245 on the disposition. The Lincoln County property was the Company's last remaining oil and gas producing property, resulting in $Nil revenue for the first, second and third quarters of 2018. Previous to this and outlined in the above table revenues fluctuated during the last 8 quarters and were tied to the price of oil and gas and the overall production from the Company's oil and gas wells. Expenses have also fluctuated from a high of $211,284 for the quarter ended December 31, 2017 to a low of $78,840 during the first quarter of 2017 which relates to a reduction in business activity. It is important to note that as of December 31, 2016 the Company has written off all projects in Cardiff Energy (USA) Inc.

THREE MONTHS ENDED JUNE 30, 2018 COMPARED TO THE THREE MONTHS ENDED JUNE 30, 2017

	Three Months Ended September 30, 2018	**Three Months Ended September 30, 2017**
Total Revenue	-	5,054
Total Expenses	98,197	145,586
Other Items (Gain on property disposition)	-	-
Net Loss for the Period	98,197	140,532
Total Assets	92,331	204,529
Total Current Assets	92,330	185,582
Oil and Gas Properties	1	2
Exploration and Evaluation Assets	-	18,945
Total Current Liabilities	1,389,773	1,307,086
Total non-current financial liabilities	19,890	54,958
Working Capital	(1,297,443)	(1,121,504)
Total Deficit	1,317,332	1,157,515
Loss per share	0.01	0.01

Net oil and gas production and revenue Lincoln County project for Q3 2018/2017:

	July 2018	August 2018	Sept 2018
Net oil production barrels	-	-	-
Net Gas production mcf	-	-	-
Oil revenue	-	-	-
Gas revenue	-	-	-

	July 2017	August 2017	September 2017
Net oil production barrels	21.40	21.17	39.67
Net Gas production mcf	209.16	210.74	196.56
Oil revenue	1138.94	1168.78	2315.17
Gas revenue	690.43	723.88	712.97

During the three-month period ended September 30, 2018 revenues totaled $Nil (2017- $5,054) this was due to the Company quit claiming its last producing oil and gas property in the first quarter of 2018. Expenses totalled $98,197 (2017 - $145,856) and the net comprehensive loss was $112,760 (2017- $153,647). The majority of the net loss for the three months ended September 30, 2018 relates to Consulting fees $76,295 (2017- $88,457), Audit and Accounting $6,937 (2017- $6,312), Office and Miscellaneous $6,628 (2017- $18,556) which includes interest expense of loans and Travel $5,422 (2017 - $8,312).

At September 30, 2018, the authorized share capital comprised an unlimited number of common shares. The common shares do not have a par value.

a. Details of issuances of common shares

i) On May 15, 2017, the Company closed a private placement consisting of 6,401,538 units for gross proceeds of $305,037 ($416,100 CAD). Each unit comprised of one common share at a price of $0.065 CAD and one common share purchase warrant. Each warrant entitles the holder to purchase one additional common share at a price of $0.10 CAD until May 15, 2019. A fair value of $145,900 was assigned to the warrants. The Company paid $9,150 CAD of finder's fees in connection to this private placement.

ii) During the year ended December 31, 2017, 400,000 options were exercised at an exercised average price of $0.07 CAD for proceeds of $20,808 ($28,000 CAD). A fair value of $20,215 was reallocated to share capital upon exercise of these stock options.

iii) During the year ended December 31, 3017, the Company settled outstanding indebtedness of $149,885 CAD with arm's-length creditors through the issuance of 1,698,850 common shares.

The Company is engaged in the business activities, being the acquisition, exploration, development and production of oil and gas reserves and, in the future, exploration of mineral properties. The two geographical segments are Canada and United States. All non-current assets are held in the United States segment.

Summarized financial information on the geographic segments the Company operates in are as follows:

	Canada	United States	Consolidated
For the period ended September 30, 2018			
Oil and gas properties	$ -	$ 1	$ 1
Gain (Loss) for the period	$ (423,006)	$ 36,060	$ (386,946)

	Canada	United States	Mali	Consolidated
For the period ended September 30, 2017				
Oil and gas properties	$ -	$ 2	$ -	$ 2
Exploration and evaluation assets	$ -	$ -	$ 18,945	$ 18,945
Oil sales	$ -	$ 16,661	$ -	$ 16,661
Gas sales	$ -	$ 7,153	$ -	$ 7,153
Loss for the period	$ (307,560)	$ 5,559	$ -	$ (313,119)

LIQUIDITY

As at September 30, 2018, the Corporation had negative working capital of $1,297,443 (2017 – ($1,121,504)), and cash totaled $2,364 (2017 - $$54,540). The negative working capital relates to the expenses the Corporation incurred in exploring and developing its projects primarily the Clayton #1H in Runnels County, Texas and managing the Corporation. In addition, less revenue has been earned due to a reduction in production and the price of oil and gas and the Company quit claiming the Lincoln County project.

On October 5, 2017, the Company announced that they will issue up to 16,000,000 units (the "Units") at a price of $0.06 per Unit for gross proceeds of up to $960,000 in a non-brokered private placement (the "Private Placement"). Each Unit will consist of one common share of the Company and one transferable share purchase warrant (a "Warrant"). Each whole Warrant shall be exercisable to acquire one additional common share of the Company (a "Warrant Share") for a period of 24 months at a price of $0.08 per Warrant Share. Proceeds derived from this Private Placement will be used for general working capital purposes, the Mali Gold Project and for evaluation of additional potential projects. The private placement is subject to TSX Venture Exchange approval.

The Corporation has been successful in the past in financings its activities through the sale of equity securities, however, there can be no assurance that it will be able to obtain sufficient financing in the future to carry out future exploration and development or acquire new assets. In part, the ability of the Corporation to arrange financing in the future will depend on the prevailing market conditions.

COMMITMENTS

Key management personnel comprise the President, Chief Executive Officer, Chief Financial Officer, and Directors of the Company. As at September 30, 2018 the Company doesn't have any management consulting agreements and commitments in place.

CAPITAL RESOURCES

As of September 30, 2018, the Company doesn't have any Capital resources commitments.

SHARE CAPITAL

As at September 30, 2018 the authorized share capital comprised an unlimited number of common shares. The common shares do not have a par value. All issued shares are fully paid. As at November 29, 2018 the Company had a total of 18,066,020 common shares issued and outstanding.

	No. of Common Shares Issued & outstanding	Share Capital Amount
September 30, 2018	18,066,020	$6,082,926
September 30, 2017	18,066,020	$5,958,491

Options

Effective May 16, 2011, the Company adopted a stock option plan. Under this plan, the Company may grant options of up to 10% of its outstanding common shares to its directors, officers, employees and consultants. The exercise price of the share purchase options will be no less than the closing price of the shares on the Exchange on the business day immediately before the date of granting of the option, unless the Exchange permits discounts, or allows some other minimum exercise price. Options will expire 5 years from the date granted.

The continuity of options for the period ended September 30, 2018, is summarized below:

Expiry date	Exercise price (CAD$)	December 31, 2017	Granted	Exercised	Expired/ Cancelled	September 30, 2018
June 1, 2020	1.120	64,286	-	-	-	64,286
July 16, 2020	1.050	78,570	-	-	-	78,570
September 28, 2020	1.015	28,571	-	-	-	28,571
October 14, 2020	1.330	71,429	-	-	-	71,429
November 20, 2020	1.155	28,571	-	-	-	28,571
February 4, 2021	0.350	71,429	-	-	-	71,429
March 23, 2023	0.060	-	1,350,000	-	-	1,350,000
Options outstanding and exercisable		342,858	1,350,000	-	-	1,692,850
Weighted average exercise price (CAD$)		$ 0.98	$ 0.06	$ -	$ -	$ 0.25

The weighted average remaining life for the options outstanding and exercisable at September 30, 2018 is 3.97 years.

During the period ended September 30, 2018, the Company recognized $61,172 (2017 - $20,215) of share-based payments for options granted, using the Black-Scholes Option Pricing Model.

	2018	2017
Risk-free interest rate	2%	0.94%
Annualized volatility	193%	195%
Expected dividend yield	Nil	Nil

Expected option life in years	5 years	5 years

Option pricing models require the input of highly subjective assumptions including the expected price volatility. Changes in the subjective input assumptions can materially affect the fair value estimate, and therefore the existing models do not necessarily provide a reliable measure of the fair value of the Company's share purchase options.

Warrants

The continuity of warrants for the period ended September 30, 2018 is summarized below:

Expiry date	Exercise price (CAD$)	December 31, 2017	Issued	Expired	September 30, 2018
March 15, 2018	0.525	1,111,429	-	1,111,429	-
May 15, 2019	0.100	6,401,538	-	-	6,401,538
Warrants outstanding and exercisable		7,512,967	-	1,111,429	6,401,538
Weighted average exercise price (CAD$)		$ 0.16	$ -	$ 0.525	$ 0.10

The weighted average remaining life for the warrants outstanding and exercisable at September 30, 2018 is 0.53 years.

The fair value of the warrants issued was determined on the date of issuance based upon the average of the pro-rata method and the Black-Scholes Option Pricing Model using the following assumptions:

	2017
Risk-free interest rate	0.69%
Annualized volatility	215%
Expected dividend yield	Nil
Expected warrants life in years	2 years

OFF BALANCE SHEET ARRANGEMENTS

The Corporation has no off-balance sheet arrangements.

RELATED PARTY TRANSACTIONS

Key management personnel comprise the President, Chief Executive Officer, Chief Financial Officer, and Directors of the Company. The remuneration of the key management personnel for the periods ended September 30, 2018 and 2017 was as follows:

During the period ended September 30, 2018, the Company incurred consulting fees totalling $115,468 (2017 - $91,782) to officers and directors (Jack Bal and Greg Campbell) and the companies owned by the officers of the Company.

During the period ended September 30, 2018, the Company recorded share-based payments of $54,375 (2017 – $Nil) for options granted to directors and officers of the Company

	Short-term employee benefits	Share-based payments	Total
Period ended September 30, 2018			
Directors and officers	$ 115,468	$ 54,375	$ 169,843
Period ended September 30, 2017			
Directors and officers	$ 91,782	$ -	$ 91,782

As at September 30, 2018, included in trade payables is $155,936 (December 31, 2017 -$81,826) owed to these related parties.

On November 16, 2015, the Company entered into a loan agreement for $100,000 CAD by way of a promissory note. The loan is payable by December 31, 2017 and bears interest at a rate of 24% per annum. To September 30, 2017, the Company accrued $56,743 CAD in interest and $20,480 CAD loan extension fees (December 31, 2017 - $47,404 CAD in interest and $20,480 CAD in loan extension fee). In 2017, $120,000 CAD was repaid. As of September 30, 2018, $52,027 CAD (December 31, 2017 - $52,027 CAD) is outstanding in a loan principal and $14,574 CAD (December 31, 2017 - $5,235 CAD) in interest.
Amounts due to related parties are non-interest bearing, unsecured and have no fixed terms of repayment.

CRITICAL ACCOUNTING ESTIMATES

The Corporation has not made any Critical Accounting Estimates with regards to matters that are highly uncertain and that would require a significant amount of judgement by the Corporation and could materially impact the Condensed and Consolidated Financial Statements.

CHANGES IN ACCOUNTING POLICIES INCLUDING INITIAL ADOPTION

The consolidated financial statements have been prepared in accordance with International Financial Reporting Standards ("IFRS") adopted in Canada as issued by the International Accounting Standards Board ("IASB").

As the Corporation was incorporated on February 1, 2010 and had never prepared financial statements in accordance with Canadian generally accepted accounting principles as contained in Part V of the CICA Handbook, management determined that it was preferable that the Corporation's first financial statements be prepared in accordance with IFRS.

CONTINGENCIES & ENVIRONMENTAL PROVISIONS

The Company's exploration activities are subject to various federal, provincial and state laws and regulations governing the protection of the environment. These laws and regulations are continually changing and generally becoming more restrictive. The Company conducts its operations so as to protect public health and the environment, and believes its operations are in compliance with all applicable laws and regulations.

At September 30, 2018, the undiscounted liability for provision for decommissioning is estimated to be $22,880 (December 31, 2017 - $71,143), which is expected to be settled in 2 to 15 years. Management has used a risk-free rate of 3.00% to determine the present value of the decommissioning provision. During the period ended September 30, 2018, the Company wrote off decommissioning provision on Lincoln property and recorded an accretion on decommissioning provision on Garvin property of $186 (2017 - $833.
A continuity summary of decommissioning provision is as follows:

	Lincoln	Garvin	Total
Balance, December 31, 2016	$ 34,661	$ 19,464	$ 54,125
Accretion expense	871	241	1,112
Balance, December 31, 2017	35,533	19,704	55,237
Sale off of Lincoln property	(35,533)	-	(35,533)
Accretion expense	-	186	186
Balance September 30, 2018	$ -	$ 19,890	$ 19,890

IMPAIRMENT

Assets were tested for impairment either individually or as part of a cash-generating unit. The recoverable amount is the higher of the asset's fair value less costs to sell and value-in-use. The Company estimates value-in-use using a discounted cash flow model. The future cash flows were adjusted for risks specific to the asset and discounted using a pre-tax discount rate of 8%. Oil and gas future prices were based on commodity price forecast of independent reserve evaluators

FINANCIAL INSTRUMENTS AND RELATED RISKS

The Corporation's operations consist of the acquisition, exploration, development and production of oil and gas reserves in the United States. The Corporation examines the various financial risks to which it is exposed and assesses the impact and likelihood of occurrence. These risks may include commodity price risk, credit risk, liquidity risk, currency risk and other risks. Where material, these risks are reviewed and monitored by the Board of Directors.

a) Commodity price risk

Commodity price risk is the risk that the fair value of financial instruments or future cash flows will fluctuate as a result of changes in commodity prices. Commodity prices for oil and natural gas are impacted by world economic events that dictate the levels of supply and demand. The Corporation does not use financial derivatives sales contracts to hedge commodity price risk.

b) Credit risk

Counterparty credit risk is the risk that the financial benefits of contracts with a specific counterparty will be lost if a counterparty defaults on its obligations under the contract. This includes any cash amounts owed to the Corporation by those counterparties, less any amounts owed to the counterparty by the Corporation where a legal right of set-off exists and also includes the fair values of contracts with individual counterparties which are recorded in the financial statements.

(i) Trade credit risk

Corporation's trade receivables are due from operators of its oil and gas properties. The Corporation generally extends unsecured credit to its customers and therefore, the collection of accounts receivable may be affected by changes in economic or other conditions. Management believes the risk is mitigated by the size and reputation of the Corporation to which they extend credit. The Corporation has not experienced any credit loss in the collection of trade receivables to date.

(ii) Cash and cash equivalents

In order to manage credit and liquidity risk the Corporation invests only in highly rated investment grade instruments that have maturities of nine months or less. Limits are also established based on the type of investment, the counterparty and the credit rating.

(iii) Derivative financial instruments

As at September 30, 2018 the Corporation has no derivative financial instruments. It may in the future enter into derivative financial instruments and in order to manage credit or price risk, it will only enter into derivative financial instruments with highly rated investment grade counterparties.

c) Liquidity risk

Liquidity risk is the risk that the Corporation will not be able to meet its financial obligations as they fall due. The Corporation manages liquidity risk through the management of its capital structure. Liquidity risk is assessed as high.

d) Currency risk

The Corporation's property interests in the United States subject it to foreign currency fluctuations which may adversely affect the Corporation's financial position, results of operations and cash flows. The Corporation is affected by changes in exchange rates between the Canadian dollar and US dollar. The Corporation does not invest in derivatives to mitigate these risks.

SIGNIFICANT ACCOUNTING JUDGMENTS AND ESTIMATES

The preparation of these consolidated financial statements requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the financial statements and reported amounts of expenses during the reporting period. Actual outcomes could differ from these estimates. The condensed consolidated financial statements include estimates which, by their nature, are uncertain. The impacts of such estimates are pervasive throughout the consolidated financial statements, and may require accounting adjustments based on future occurrences. Revisions to accounting estimates are recognized in the period in which the estimate is revised and the revision affects both current and future periods.

Significant assumptions about the future and other sources of estimation uncertainty that management has made at the statement of financial position date, that could result in a material adjustment to the carrying amounts of assets and liabilities, in the event that actual results differ from assumptions made, relate to, but are not limited to, the following:

- the recoverability of amounts receivable and prepayments which are included in the consolidated statement of financial position;
- the carrying value of the oil and gas properties and the recoverability of the carrying value which are included in the consolidated statement of financial position;
- the provision for income taxes which is included in the consolidation statements of comprehensive loss and composition of deferred income tax assets and liabilities included in the consolidated statement of financial position at September 30, 2018;
- the inputs used in determining the net present value of the liabilities for asset retirement obligations included in the consolidated statement of financial position; and
- the inputs used in determining the various commitments and contingencies accrued in the consolidated statement of financial position.

FINANCIAL INSTRUMENTS

As of September 30, 2018, the Corporation has no funds invested in a GIC or similar type secured/safe investment.

ADDITIONAL INFORMATION

Financial statements, MD&A's and additional information relevant to the Company and the Company's activities can be found on SEDAR at www.sedar.com and at www.cheetahcanyon.com

DISCLAIMER

The information provided in this document is not intended to be a comprehensive review of all matters concerning the Corporation. The users of this information, including but not limited to investors and prospective investors, should read it in conjunction with all other disclosure documents provided including but not limited to all documents filed on SEDAR (www.sedar.com). No securities commission or regulatory authority has reviewed the accuracy or adequacy of the information presented herein.