



Scottish and Southern Energy plc

(incorporated in Scotland, with limited liability, registered number SC117119)

Scottish Hydro Electric Power Distribution plc

(incorporated in Scotland, with limited liability, registered number SC213460)

Scottish Hydro Electric Transmission Limited

(incorporated in Scotland, with limited liability, registered number SC213461)

Southern Electric Power Distribution plc

(incorporated in England and Wales, with limited liability, registered number 04094290)

€5,000,000,000

Euro Medium Term Note Programme

Under the Euro Medium Term Note Programme described in this Prospectus (the “**Programme**”), Scottish and Southern Energy plc (“**SSE**”), Scottish Hydro Electric Power Distribution plc (“**SHEPD**”), Scottish Hydro Electric Transmission Limited (“**SHETL**”), and Southern Electric Power Distribution plc (“**SEPD**”) (each an “**Issuer**” and together, the “**Issuers**”), subject to compliance with all relevant laws, regulations and directives, may from time to time issue Euro Medium Term Notes (the “**Notes**”). References in this Prospectus to the “**Issuer**” or the “**relevant Issuer**” when used in relation to a particular Tranche or Series (each as defined in “Overview of the Programme — Method of Issue”) are to the Issuer of such Tranche or Series, as the case may be, of Notes. The aggregate nominal amount of Notes outstanding under the Programme will not at any time exceed €5,000,000,000 (or the equivalent in other currencies).

Application has been made to the Financial Services Authority in its capacity as competent authority under the Financial Services and Markets Act 2000 (“**FSMA**”) (the “**UK Listing Authority**”) for Notes issued under the Programme for the period of 12 months from the date of this Prospectus to be admitted to the official list of the UK Listing Authority (the “**Official List**”) and to the London Stock Exchange plc (the “**London Stock Exchange**”) for such Notes to be admitted to trading on the London Stock Exchange’s Regulated Market (the “**Market**”). References in this Prospectus to Notes being “listed” (and all related references) shall mean that such Notes have been admitted to the Official List and have been admitted to trading on the Market. The Market is a regulated market for the purposes of Directive 2004/39/EC of the European Parliament and of the Council on markets in financial instruments. However, unlisted Notes may be issued pursuant to the Programme. The relevant Final Terms in respect of the issue of any Notes will specify whether or not such Notes will be listed on the Official List and admitted to trading on the Market (or any other stock exchange).

Each Series of Notes in bearer form will be represented on issue by a temporary global note in bearer form (each a “**temporary Global Note**”) or a permanent global note in bearer form (each a “**permanent Global Note**”). Notes in registered form will be represented by registered certificates (each a “**Certificate**”), one Certificate being issued in respect of each Noteholder’s entire holding of Registered Notes of one Series. Registered Notes issued in global form will be represented by registered global certificates. If the Global Notes are stated in the applicable Final Terms to be issued in new global note (“**New Global Note**” or “**NGN**”) form they will be delivered on or prior to the original issue date of the relevant Tranche to a common safekeeper (the “**Common Safekeeper**”) for Euroclear Bank S.A./N.V. (“**Euroclear**”) and Clearstream Banking, *société anonyme* (“**Clearstream, Luxembourg**”).

Global Notes which are not issued in NGN form (“**Classic Global Notes**” or “**CGNs**”) and Certificates will be deposited on the issue date of the relevant Tranche with a common depositary on behalf of Euroclear and Clearstream, Luxembourg (the “**Common Depositary**”).

The provisions governing the exchange of interests in Global Notes for other Global Notes and definitive Notes are described in “Summary of Provisions Relating to the Notes while in Global Form”.

The Programme will be rated A3 by Moody’s Investors Service Ltd. (“**Moody’s**”) and A- by Standard & Poor’s Credit Market Services Europe Limited (“**Standard & Poor’s**”). Each of Moody’s and Standard & Poor’s is established in the European Union and has applied for registration under the Regulation (EC) No. 1060/2009 on credit rating agencies (the “**CRA Regulation**”), although notification of the corresponding registration decision has not yet been provided by the relevant competent authority.

Tranches of Notes to be issued under the Programme will be rated or unrated. Where a Tranche of Notes is to be rated, such rating will not necessarily be the same as the ratings assigned to the Programme. Where a Tranche of Notes is rated, the applicable rating(s) will be specified in the relevant Final Terms. Whether or not a rating in relation to any Tranche of Notes will be treated as having been issued by a credit rating agency established in the European Union and registered under the CRA Regulation will be disclosed in the relevant Final Terms. A security rating is not a recommendation to buy, sell or hold securities and may be subject to suspension, reduction or withdrawal at any time by the assigning rating agency.

Prospective investors should have regard to the factors described under the section headed “**Risk Factors**” in this Prospectus.

Arranger for the Programme

The Royal Bank of Scotland

Dealers

Banco Bilbao Vizcaya Argentaria, S.A.
BNP PARIBAS
Mitsubishi UFJ Securities International plc
National Australia Bank Limited
Santander Global Banking & Markets

Barclays Capital
Lloyds Bank Corporate Markets
Morgan Stanley
RBC Capital Markets
The Royal Bank of Scotland

Dated 16 September 2011

*This document comprises a base prospectus for the purposes of Article 5.4 of Directive 2003/71/EC (the “**Prospectus Directive**”) and for the purpose of giving information with regard to SSE and SSE and its subsidiaries (including SHEPD, SHETL and SEPD) taken as a whole (together, the “**SSE Group**”) (the “**SSE Prospectus**”) which, according to the particular nature of SSE and the Notes, is necessary to enable investors to make an informed assessment of the assets and liabilities, financial position, profit and losses and prospects of SSE.*

*With the exception of the information contained in the sections entitled “Description of the Issuers — Scottish and Southern Energy plc”, “Description of the Issuers — Scottish Hydro Electric Transmission Limited”, “Description of the Issuers — Southern Electric Power Distribution plc” and “Description of the Issuers — the SSE Group”, the information contained in the documents referred to in paragraphs (i), (iii) and (iv) of the section entitled “Documents Incorporated by Reference” and the information contained in paragraphs 2(a), (c) and (d) relating to the consents, approvals and authorisations in connection with the update of the Programme of SSE, SHETL and SEPD, 3(a), (c) and (d) relating to the significant change statement of SSE, SHETL and SEPD, 4(a), (c) and (d) relating to the material adverse change statement of SSE, SHETL and SEPD and 5(a), (c) and (d) relating to the litigation statement of SSE, SHETL and SEPD, in each case of the section entitled “General Information”, this document comprises a base prospectus for the purposes of Article 5.4 of the Prospectus Directive and for the purpose of giving information with regard to SHEPD (the “**SHEPD Prospectus**”) which, according to the particular nature of SHEPD and the Notes, is necessary to enable investors to make an informed assessment of the assets and liabilities, financial position, profit and losses and prospects of SHEPD.*

*With the exception of the information contained in the sections entitled “Description of the Issuers — Scottish and Southern Energy plc”, “Description of the Issuers — Scottish Hydro Electric Power Distribution plc”, “Description of the Issuers — Southern Electric Power Distribution plc” and “Description of the Issuers — the SSE Group”, the information contained in the documents referred to in paragraphs (i), (iii) and (iv) of the section entitled “Documents Incorporated by Reference” and the information contained in paragraphs 2(a), (b) and (d) relating to the consents, approvals and authorisations in connection with the update of the Programme of SSE, SHEPD and SEPD, 3(a), (b) and (d) relating to the significant change statement of SSE, SHEPD and SEPD, 4(a), (b) and (d) relating to the material adverse change statement of SSE, SHEPD and SEPD and 5(a), (b) and (d) relating to the litigation statement of SSE, SHEPD and SEPD, in each case of the section entitled “General Information”, this document comprises a base prospectus for the purposes of Article 5.4 of the Prospectus Directive and for the purpose of giving information with regard to SHETL (the “**SHETL Prospectus**”) which, according to the particular nature of SHETL and the Notes, is necessary to enable investors to make an informed assessment of the assets and liabilities, financial position, profit and losses and prospects of SHETL.*

*With the exception of the information contained in the sections entitled “Description of the Issuers — Scottish and Southern Energy plc”, “Description of the Issuers — Scottish Hydro Electric Power Distribution plc”, “Description of the Issuers — Scottish Hydro Electric Transmission Limited” and “Description of the Issuer — the SSE Group”, the information contained in the documents referred to in paragraphs (i), (ii) and (iii) of the section entitled “Documents Incorporated by Reference” and the information contained in paragraphs 2(a), (b) and (c) relating to the consents, approvals and authorisations in connection with the update of the Programme of SSE, SHEPD and SHETL, 3(a), (b) and (c) relating to the significant change statement of SSE, SHEPD and SHETL, 4(a), (b) and (c) relating to the material adverse change statement of SSE, SHEPD and SHETL and 5(a), (b) and (c) relating to the litigation statement of SSE, SHEPD and SHETL, in each case of the section entitled “General Information”, this document comprises a base prospectus for the purposes of Article 5.4 of the Prospectus Directive and for the purpose of giving information with regard to SEPD (the “**SEPD Prospectus**”) and together with the SSE Prospectus, the SHEPD Prospectus and the SHETL Prospectus, the “**Prospectus**”) which, according to the particular nature of SEPD and the Notes, is necessary to enable investors to make an informed assessment of the assets and liabilities, financial position, profit and losses and prospects of SEPD.*

SSE accepts responsibility for the information contained in the SSE Prospectus. To the best of the knowledge of SSE (having taken all reasonable care to ensure that such is the case) the information contained in the SSE Prospectus is in accordance with the facts and does not omit anything likely to affect the import of such information.

SHETL accepts responsibility for the information contained in the SHETL Prospectus. To the best of the knowledge of SHETL (having taken all reasonable care to ensure that such is the case) the information contained in the SHETL Prospectus is in accordance with the facts and does not omit anything likely to affect the import of such information.

SHEPD accepts responsibility for the information contained in the SHEPD Prospectus. To the best of the knowledge of SHEPD (having taken all reasonable care to ensure that such is the case) the information contained in the SHEPD Prospectus is in accordance with the facts and does not omit anything likely to affect the import of such information.

SEPD accepts responsibility for the information contained in the SEPD Prospectus. To the best of the knowledge of SEPD (having taken all reasonable care to ensure that such is the case) the information contained in the SEPD Prospectus is in accordance with the facts and does not omit anything likely to affect the import of such information.

*This Prospectus has been prepared on the basis that any offer of Notes in any Member State of the European Economic Area which has implemented the Prospectus Directive (each, a “**Relevant Member State**”) will be made pursuant to an exemption under the Prospectus Directive, as implemented in that Relevant Member State, from the requirement to publish a prospectus for offers of Notes. Accordingly any person making or intending to make an offer in that Relevant Member State of Notes which are the subject of an offering contemplated in this Prospectus as completed by final terms in relation to the offer of those Notes may only do so in circumstances in which no obligation arises for the Issuers or any Dealer to publish a prospectus pursuant to Article 3 of the Prospectus Directive or supplement a prospectus pursuant to Article 16 of the Prospectus Directive, in each case, in relation to such offer. Neither the Issuers nor any Dealer have authorised, nor do they authorise, the making of any offer of Notes in circumstances in which an obligation arises for the Issuers or any Dealer to publish or supplement a prospectus for such offer.*

This Prospectus is to be read in conjunction with all documents which are incorporated herein by reference (see “Documents Incorporated by Reference”).

No person has been authorised to give any information or to make any representation other than as contained in this Prospectus in connection with the issue or sale of the Notes and, if given or made, such information or representation must not be relied upon as having been authorised by any Issuer or any of the Dealers or the Arranger (as defined in “Overview of the Programme”). Neither the delivery of this Prospectus nor any sale made in connection herewith shall, under any circumstances, create any implication that there has been no change in the affairs of any Issuer since the date hereof or the date upon which this Prospectus has been most recently amended or supplemented or that there has been no adverse change in the financial position of any Issuer since the date hereof or the date upon which this Prospectus has been most recently amended or supplemented or that any other information supplied in connection with the Programme is correct as of any time subsequent to the date on which it is supplied or, if different, the date indicated in the document containing the same.

In the case of any Notes which are to be admitted to trading on a regulated market within the European Economic Area or offered to the public in a Member State of the European Economic Area in circumstances which require the publication of a prospectus under the Prospectus Directive, the minimum specified denomination shall be €100,000 (or its equivalent in any other currency as at the date of issue of the Notes).

*The distribution of this Prospectus and the offering or sale of the Notes in certain jurisdictions may be restricted by law. Persons into whose possession this Prospectus comes are required by each Issuer, the Dealers and the Arranger to inform themselves about and to observe any such restriction. The Notes have not been and will not be registered under the United States Securities Act of 1933 as amended (the “**Securities Act**”), and include Notes in bearer form that are subject to U.S. tax law requirements. Subject to certain exceptions, Notes may not be offered, sold or delivered within the United States or to U.S. persons. For a description of certain restrictions on offers and sales of Notes and on distribution of this Prospectus, see “Subscription and Sale”.*

This Prospectus does not constitute an offer of, or an invitation by or on behalf of the Issuers, the Arranger or the Dealers to subscribe for, or purchase, any Notes.

To the fullest extent permitted by law, none of the Dealers or the Arranger accept any responsibility for the contents of this Prospectus or for any other statement, made or purported to be made by the Arranger or a Dealer or on its behalf in connection with the Issuers or the issue and offering of the Notes. The Arranger and each Dealer accordingly disclaims all and any liability whether arising in tort or contract or otherwise (save as referred to above) which it might otherwise have in respect of this Prospectus or any such statement. Neither this Prospectus nor any other financial statements are intended to provide the basis of any credit or other evaluation and should not be considered as a recommendation by any of the Issuers, the Arranger or the Dealers that any recipient of this Prospectus or any other financial statements should purchase the Notes. Each potential purchaser of Notes should determine for itself the relevance of the

information contained in this Prospectus and its purchase of Notes should be based upon such investigation as it deems necessary. None of the Dealers or the Arranger undertakes to review the financial condition or affairs of any Issuer during the life of the arrangements contemplated by this Prospectus nor to advise any investor or potential investor in the Notes of any information coming to the attention of any of the Dealers or the Arranger.

In connection with the issue of any Tranche (as defined in “Overview of the Programme — Method of Issue”), the Dealer or Dealers (if any) named as the stabilising manager(s) (the “Stabilising Manager(s)”) (or persons acting on behalf of any Stabilising Manager(s)) in the applicable Final Terms may over-allot Notes or effect transactions with a view to supporting the market price of the Notes at a level higher than that which might otherwise prevail. However, there is no assurance that the Stabilising Manager(s) (or persons acting on behalf of a Stabilising Manager) will undertake stabilisation action. Any stabilisation action may begin on or after the date on which adequate public disclosure of the terms of the offer of the relevant Tranche is made and, if begun, may be ended at any time, but it must end no later than the earlier of 30 days after the issue date of the relevant Tranche and 60 days after the date of the allotment of the relevant Tranche. Any stabilisation action or over-allotment must be conducted by the relevant Stabilising Manager(s) (or person(s) acting on behalf of any Stabilising Manager(s)) in accordance with all applicable laws and rules.

In this Prospectus, unless otherwise specified or the context otherwise requires, references to “euro”, “Euro” and “€” are to the lawful currency introduced at the start of the third stage of European Economic and Monetary Union pursuant to the Treaty establishing the European Community as amended, references to “£”, “Sterling”, “pounds” and “pence” are to the lawful currency of the United Kingdom, references to “\$” and “U.S. dollars” are to the lawful currency of the United States of America and references to “yen” and “JPY” are to the lawful currency of Japan.

DOCUMENTS INCORPORATED BY REFERENCE

This Prospectus should be read and construed in conjunction with the following documents:

- (i) the audited consolidated financial statements of SSE for the financial years ended 31 March 2010 (included on pages 77 to 149 of the 2010 Annual Report of SSE) and 2011 (included on pages 78 to 151 of the 2011 Annual Report of SSE), respectively,
- (ii) the audited financial statements of SHEPD for the financial years ended 31 March 2009 (included on pages 6 to 25 of the 2009 Statutory Accounts of SHEPD) and 2010 (included on pages 12 to 33 of the 2010 Statutory Accounts of SHEPD), respectively,
- (iii) the audited financial statements of SEPD for the financial years ended 31 March 2009 (included on pages 6 to 26 of the 2009 Statutory Accounts of SEPD) and 2010 (included on pages 12 to 33 of the 2010 Statutory Accounts of SEPD), respectively,

together, in each case, with the audit report thereon,

- (iv) the section entitled “Terms and Conditions of the Notes” on pages 19 to 47 of the Prospectus dated 13 June 2008 relating to the Programme,
- (v) the section entitled “Terms and Conditions of the Notes” on pages 18 to 50 of the Prospectus dated 10 July 2009 relating to the Programme, and
- (vi) the section entitled “Terms and Conditions of the Notes” on pages 19 to 51 of the Prospectus dated 17 September 2010 relating to the Programme.

Such documents shall be incorporated in and form part of this Prospectus, save that any statement contained in a document which is incorporated by reference herein shall be modified or superseded for the purpose of this Prospectus to the extent that a statement contained herein modifies or supersedes such earlier statement (whether expressly, by implication or otherwise). Any statement so modified or superseded shall not, except as so modified or superseded, constitute a part of this Prospectus. Any documents themselves incorporated by reference in the documents incorporated by reference in this Prospectus shall not form part of this Prospectus. Those parts of the documents set out in (i) to (vi) above which are not specifically incorporated by reference in this Prospectus are either not relevant for prospective investors in the Notes or the relevant information is included elsewhere in the Prospectus.

Copies of documents incorporated by reference in this Prospectus may be obtained (without charge) from the registered office of the relevant Issuer and viewed on the website of the Regulatory News Service operated by the London Stock Exchange at <http://www.londonstockexchange.com/exchange/prices-and-news/news/market-news/market-news-home.html>.

SUPPLEMENTARY PROSPECTUS

If at any time an Issuer shall be required to prepare a supplementary prospectus pursuant to section 87G of the FSMA, such Issuer will prepare and make available an appropriate amendment or supplement to this Prospectus which, in respect of any subsequent issue of Notes to be listed on the Official List and admitted to trading on the Market, shall constitute a supplementary prospectus as required by the UK Listing Authority and section 87G of the FSMA.

Each Issuer has given an undertaking to the Arranger and the Dealers that if at any time during the duration of the Programme there is a significant new factor, material mistake or inaccuracy relating to information contained in this Prospectus which is capable of affecting the assessment of any Notes and whose inclusion in or removal from this Prospectus is necessary for the purpose of allowing an investor to make an informed assessment of the assets and liabilities, financial position, profits and losses and prospects of an Issuer, and the rights attaching to the Notes, such Issuer shall prepare an amendment or supplement to this Prospectus or publish a replacement Prospectus for use in connection with any subsequent offering of the Notes and shall supply to the Arranger, each Dealer and the Trustee such number of copies of such supplement hereto as the Arranger, such Dealer and the Trustee may request.

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RISK FACTORS

Each Issuer believes that the following factors may affect its ability to fulfil its obligations under the Notes issued under the Programme. All of these factors are contingencies which may or may not occur and the Issuers are not in a position to express a view on the likelihood of any such contingency occurring.

Factors which the Issuers believe may be material for the purpose of assessing the market risks associated with Notes issued under the Programme are also described below.

Each Issuer believes that the factors described below represent the principal risks inherent in investing in Notes issued under the Programme, but the relevant Issuer may be unable to pay interest, principal or other amounts on or in connection with any Notes for other reasons and no Issuer represents that the statements below regarding the risks of holding any Notes are exhaustive. Prospective investors should also read the detailed information set out elsewhere in this Prospectus (including any documents incorporated by reference herein) and reach their own views prior to making any investment decision.

Each Issuer is a member of the SSE Group. Although certain of the factors described below will not apply directly to all Issuers as individual entities, all factors will affect the SSE Group as a whole, and each Issuer may in turn be affected by matters affecting the SSE Group.

Factors that may affect the relevant Issuer's ability to fulfil its obligations under Notes issued under the Programme

Regulatory Risk

The electricity and gas distribution and electricity transmission operations of the SSE Group (as defined in "Description of the Issuers — Scottish and Southern Energy plc") are subject to direct regulation by the Gas and Electricity Markets Authority (the "**Authority**"). Decisions regarding, for example, the levels of permitted revenues, licence renewals, modifications to the terms and conditions of licences in issue, and constraints on business development opportunities which may be taken by the Authority may all potentially adversely impact on the operations and financial position of the SSE Group. Additionally, failure to operate the networks properly could lead to compensation payments or penalties, as could any failure to make capital expenditure in line with agreed programmes that in turn leads to deterioration of the networks.

In particular, there can be no assurance that future price controls will permit the generation of sufficient revenues to enable the Issuers to meet their payment obligations under the Notes, and there can also be no assurance that net operating revenues generated by the SSE Group will be sufficient to enable the Issuers to meet such payment obligations. Any failure by any holder of a licence within the SSE Group to comply with the terms of their respective licences may lead to the making of an enforcement order by The Office of Gas and Electricity Markets ("**OFGEM**") that could have a material adverse impact on the relevant Issuer and/or the SSE Group.

Plant and Network Performance

The SSE Group owns and operates a diverse range of complex generating plant, gas storage facilities, and extensive energy networks. Poor performance or failure of these assets could occur as a result of accidental or deliberate damage, component failure, lack of appropriate maintenance or poor management. Any such substandard performance could result in lost revenues and may lead to supply interruptions, adverse publicity, regulatory action or damage to the reputation of the SSE Group.

Commodity Price Risk, Procurement Risk and Security of Supply

In order to support its core business activities, it is necessary for the SSE Group to purchase significant quantities of fuel, commodities, resources and other products and services. Although it routinely enters into long-term contracts to protect its commercial position, significant price rises and/or failure to secure key materials could have a significant adverse affect on its operations and/or financial position of the SSE Group.

Competition and Market Risks

The ability of the SSE Group to maintain and grow its business and profits could be adversely affected by the actions of its competitors and the general competitive landscape of the markets in which it operates. Further consolidation within the utilities market may also affect the SSE Group's competitive position, either directly or indirectly. Additionally, a wider economic slowdown could negatively impact on the

SSE Group as a result of both reduced levels of business activity and potential increases in bad debt write-offs.

Health and Safety

Many key activities relating to electricity and gas operations are by their nature potentially hazardous. Ensuring the health and safety of its employees, contractors and the general public is a core value of the SSE Group, but nevertheless a failure to comply with legislation or the occurrence of a preventable incident that results in injury or death could result in prosecution by the Health and Safety Executive (“HSE”).

Political, Legal and Compliance Risks

The SSE Group must at all times fully comply with its obligations in respect of all legal, regulatory, environmental and corporate governance requirements. Failure to do so may result in adverse publicity, fines, loss of licence or legal proceedings being commenced against members of the SSE Group. Additionally future changes in law and/or political direction could adversely impact on the SSE Group’s market position, financial position or competitiveness.

Strategic Risk

It is the responsibility of the Boards of Directors of the Issuers to consider carefully strategic issues including capital investment in merger projects, acquisitions, disposals, investments, market positioning, climate change, sustainable development and new technologies. Failure to do so could adversely affect the SSE Group’s financial position, market position or reputation.

Financial Risks

The SSE Group is exposed to a variety of financial risks, including interest rate, foreign exchange, counterparty credit, liquidity and taxation. Although these risks are wherever possible monitored, reported on and managed within a strict framework of controls and procedures, adverse market, political or legislative developments could have a material adverse effect on the SSE Group’s financial position.

Environmental Risks

The SSE Group’s businesses are increasingly influenced by global climate change. Not adhering to current or future EU and UK legislation aimed at addressing climate change, including amendment to the current carbon emission allowance regime or Renewable Obligation Certificate regime in the UK, could adversely impact on the SSE Group’s operations or commercial position. Climate change induced changes to the environment, such as increased frequency of extreme weather, may pose operational challenges. Customer response to climate change also presents risks to the SSE Group, including risk to sales volumes due to growing customer demand for low-carbon products and services. Failure to adequately respond to the risks posed by climate change may represent added reputational risk.

The SSE Group’s activities are subject to a broad range of environmental laws and regulations, many of which require advance approval in the form of permits, licences or other forms of formal authorisation. Failure to secure and adhere to the terms of all such necessary requirements, or indeed damage to the environment caused by the SSE Group’s business activities, could result in legal proceedings or other measures being taken against members of the SSE Group.

Energy Volumetric Risk and Other Weather Related Risks

Changes in temperature can affect demand for power and gas and consequently impact the price of these commodities and the number of units distributed. Additionally rainfall and/or snow melt conditions impact on hydro electric generation output, and wind conditions impact on wind generation output. Extreme weather conditions may result in network damage, which in turn is likely to result in disruption to electricity supply.

All of the above have the potential to adversely affect SSE Group earnings, while supply interruptions could result in adverse publicity, negative customer perception and possible regulatory action.

Reliance on IT Systems

The SSE Group relies on a number of key IT systems to manage its various business activities, including plant operation, networks, customer service activities, financial activities and energy trading operations. Failure to plan and execute suitable contingencies in the event of disruption of critical IT systems could

materially adversely affect the relevant Issuer's operations. The SSE Group has robust business continuity / disaster recovery plans in place to cover such eventualities and regularly tests these plans, but no assurance can be given to their effectiveness going forward.

Notwithstanding anything contained in this risk factor, this risk factor should not be taken as implying that any of the Issuers or any of the other entities within the SSE Group will be unable to comply with its obligations as a company with securities admitted to the Official List.

Pension Funds Risk

The SSE Group is directly responsible for two defined benefit pension schemes — the Scottish Hydro Electric Pension Scheme and the Southern Electric Pension Scheme. These schemes have been closed to new employees since 1999, and new recruits since then have been offered instead defined contribution pension arrangements. Adverse changes in the valuation of assets and/or liabilities in the defined benefit schemes may occur due to both market movements and changes in the assumptions used to calculate the funding levels of such schemes. This in turn may result in SSE being required to make higher ongoing contributions, and/or make deficit repair payments which could be material.

Recruitment and Retention of Staff

The SSE Group is reliant on the employment of competent and qualified staff in all areas of its business. Failure to attract or retain key staff could materially adversely affect SSE Group operations.

Capital Investment in Major Projects

In November 2010, SSE announced that it expects that its investment and capital expenditure will be in the range of £1.5 billion to £1.7 billion in each of the five years to March 2015. Capital and investment expenditure is expected to be around £1.7 billion during the year to 31 March 2012. The principal focus of the investment programme is renewable energy. At the same time, significant investment is also taking place in thermal generation, electricity networks and in a number of other areas, such as gas storage. SSE, through its 50 per cent. equity interest in SGN (as defined in "Description of the Issuers — The SSE Group"), is also making a significant investment in regulated gas networks. These capital investments could potentially weaken the SSE Group's consolidated financial profile in the shorter term, as capital expenditure on major projects is expected to exceed revenues generated by new operational assets in the business in the first few years following expenditure.

Factors which are material for the purpose of assessing the market risks associated with Notes issued under the Programme

Notes may not be a suitable investment for all investors

Each potential investor in any Notes must determine the suitability of that investment in light of its own circumstances. In particular, each potential investor should:

- (i) have sufficient knowledge and experience to make a meaningful evaluation of the relevant Notes, the merits and risks of investing in the relevant Notes and the information contained or incorporated by reference in this Prospectus or any applicable supplement;
- (ii) have access to, and knowledge of, appropriate analytical tools to evaluate, in the context of its particular financial situation, an investment in the relevant Notes and the impact such investment will have on its overall investment portfolio;
- (iii) have sufficient financial resources and liquidity to bear all of the risks of an investment in the relevant Notes, including where principal or interest is payable in one or more currencies, or where the currency for principal or interest payments is different from the potential investor's currency;
- (iv) understand thoroughly the terms of the relevant Notes and be familiar with the behaviour of any relevant indices and financial markets; and
- (v) be able to evaluate (either alone or with the help of a financial adviser) possible scenarios for economic, interest rate and other factors that may affect its investment and its ability to bear the applicable risks.

Some Notes are complex financial instruments and such instruments may be purchased as a way to reduce risk or enhance yield with an understood, measured, appropriate addition of risk to their overall portfolios. A potential investor should not invest in Notes which are complex financial instruments unless it has the expertise (either alone or with the help of a financial adviser) to evaluate how the Notes will

perform under changing conditions, the resulting effects on the value of such Notes and the impact this investment will have on the potential investor's overall investment portfolio.

Risks related to the structure of a particular issue of Notes

A wide range of Notes may be issued under the Programme. A number of these Notes may have features which contain particular risks for potential investors. Set out below is a description of certain such features:

Notes subject to optional redemption by an Issuer

An optional redemption feature is likely to limit the market value of Notes. During any period when the relevant Issuer may elect to redeem Notes, the market value of those Notes generally will not rise substantially above the price at which they can be redeemed. This also may be true prior to any redemption period.

The relevant Issuer may be expected to redeem Notes when its cost of borrowing is lower than the interest rate on the Notes. At those times, an investor generally would not be able to reinvest the redemption proceeds at an effective interest rate as high as the interest rate on the Notes being redeemed and may only be able to do so at a significantly lower rate. Potential investors should consider reinvestment risk in light of other investments available at that time.

Index Linked Notes and Dual Currency Notes

The relevant Issuer may issue Notes with principal or interest determined by reference to an index or formula, to changes in the prices of securities or commodities, to movements in currency exchange rates or other factors (each, a “**Relevant Factor**”). In addition, the relevant Issuer may issue Notes with principal or interest payable in one or more currencies which may be different from the currency in which the Notes are denominated. Potential investors should be aware that:

- (i) the market price of such Notes may be volatile;
- (ii) they may receive no interest;
- (iii) payment of principal or interest may occur at a different time or in a different currency than expected;
- (iv) the amount of principal payable at redemption may be less than the nominal amount of such Notes or even zero;
- (v) a Relevant Factor may be subject to significant fluctuations that may not correlate with changes in interest rates, currencies or other indices;
- (vi) if a Relevant Factor is applied to Notes in conjunction with a multiplier greater than one or contains some other leverage factor, the effect of changes in the Relevant Factor on principal or interest payable likely will be magnified; and
- (vii) the timing of changes in a Relevant Factor may affect the actual yield to investors, even if the average level is consistent with their expectations. In general, the earlier the change in the Relevant Factor, the greater the effect on yield.

The historical experience of an index should not be viewed as an indication of the future performance of such index during the term of any Index Linked Notes. Accordingly, prospective investors should consult their own financial and legal advisers about the risks entailed by an investment in any Index Linked Notes and the suitability of such Notes in light of their particular circumstances.

Partly-paid Notes

The relevant Issuer may issue Notes where the issue price is payable in more than one instalment. Failure to pay any subsequent instalment could result in an investor losing all of its investment.

Variable rate Notes with a multiplier or other leverage factor

Notes with variable interest rates can be volatile investments. If they are structured to include multipliers or other leverage factors, or caps or floors, or any combination of those features or other similar related features, their market values may be even more volatile than those for securities that do not include those features.

Inverse Floating Rate Notes

Inverse Floating Rate Notes have an interest rate equal to a fixed rate minus a rate based upon a reference rate such as LIBOR. The market values of such Notes typically are more volatile than market values of other conventional floating rate debt securities based on the same reference rate (and with otherwise comparable terms). Inverse Floating Rate Notes are more volatile because an increase in the reference rate not only decreases the interest rate of the Notes, but may also reflect an increase in prevailing interest rates, which further adversely affects the market value of these Notes.

Fixed/Floating Rate Notes

Fixed/Floating Rate Notes may bear interest at a rate that the relevant Issuer may elect to convert from a fixed rate to a floating rate, or from a floating rate to a fixed rate. The relevant Issuer's ability to convert the interest rate will affect the secondary market and the market value of such Notes since the relevant Issuer may be expected to convert the rate when it is likely to produce a lower overall cost of borrowing. If the relevant Issuer converts from a fixed rate to a floating rate, the spread on the Fixed/Floating Rate Notes may be less favourable than then prevailing spreads on comparable Floating Rate Notes tied to the same reference rate. In addition, the new floating rate at any time may be lower than the rates on other Notes. If the relevant Issuer converts from a floating rate to a fixed rate, the fixed rate may be lower than then prevailing rates on its Notes.

Notes issued at a substantial discount or premium

The market values of securities issued at a substantial discount or premium to their nominal amount tend to fluctuate more in relation to general changes in interest rates than do prices for conventional interest-bearing securities. Generally, the longer the remaining term of the securities, the greater the price volatility as compared to conventional interest-bearing securities with comparable maturities.

Risks related to Notes generally

Set out below is a brief description of certain risks relating to the Notes generally:

Modification, waivers and substitution

The Terms and Conditions of the Notes (the “**Conditions**”) contain provisions for calling meetings of Noteholders to consider matters affecting their interests generally. These provisions permit defined majorities to bind all Noteholders including Noteholders who did not attend and vote at the relevant meeting and Noteholders who voted in a manner contrary to the majority.

The Conditions also provide that the Trustee may, without the consent of Noteholders, agree to (i) any modification of, or to the waiver or authorisation of any breach or proposed breach of, any of the provisions of Notes or (ii) determine without the consent of the Noteholders that any Event of Default or potential Event of Default shall not be treated as such or (iii) the substitution of another company as principal debtor under any Notes in place of the relevant Issuer, in the circumstances described in Condition 12 of the Conditions.

European Monetary Union

If the United Kingdom joins the European Monetary Union prior to the maturity of the Notes, there is no assurance that this would not adversely affect investors in the Notes. It is possible that prior to the maturity of the Notes the United Kingdom may become a participating Member State and that the Euro may become the lawful currency of the United Kingdom. In that event (i) all amounts payable in respect of any Notes denominated in Sterling may become payable in Euro (ii) the law may allow or require such Notes to be re-denominated into Euro and additional measures to be taken in respect of such Notes; and (iii) there may no longer be available published or displayed rates for deposits in Sterling used to determine the rates of interest on such Notes or changes in the way those rates are calculated, quoted and published or displayed. The introduction of the Euro could also be accompanied by a volatile interest rate environment, which could adversely affect investors in the Notes.

EU Savings Directive

Under EU Council Directive 2003/48/EC on the taxation of savings income (the “**Directive**”), each Member State is required to provide to the tax authorities of another Member State details of payments of interest (and similar income) paid by a person within its jurisdiction to or for an individual resident or certain limited types of entity established in that other Member State. However, for a transitional period,

Luxembourg and Austria are instead required (unless during that period they elect otherwise) to operate a withholding system in relation to such payments (subject to a procedure whereby, on meeting certain conditions, the beneficial owner of the interest or other income may request that no tax be withheld) (the ending of such transitional period being dependent upon the conclusion of certain other agreements relating to information exchange with certain other countries). A number of non-EU countries and territories including Switzerland have adopted similar measures (a withholding system in the case of Switzerland) with effect from the same date.

If a payment were to be made or collected through a Member State which has opted for a withholding system or through a non-EU country which has adopted similar measures and has opted for a withholding system, or through certain dependent or associated territories which have adopted similar measures and which have opted for a withholding system and an amount of, or in respect of, tax were to be withheld from that payment pursuant to the Directive or any law implementing or complying with, or introduced in order to conform to the Directive, neither the relevant Issuer nor any Paying Agent nor any other person would be obliged to pay additional amounts with respect to any Note as a result of the imposition of such withholding tax. The relevant Issuer is required to maintain a Paying Agent in a Member State that is not obliged to withhold or deduct tax pursuant to the Directive or any law implementing or complying with, or introduced in order to conform to the Directive.

The European Commission has proposed certain amendments to the Directive, which may, if implemented, amend or broaden the scope of the requirements described above.

Change of law

The Conditions are based on English law in effect as at the date of issue of the relevant Notes. No assurance can be given as to the impact of any possible judicial decision or change to English law or administrative practice after the date of issue of the relevant Notes.

Bearer Notes where denominations involve integral multiples

In relation to any issue of Notes in bearer form which have denominations consisting of a minimum Specified Denomination plus one or more higher integral multiples of another smaller amount, it is possible that the Notes may be traded in amounts that are not integral multiples of such minimum Specified Denominations (as defined in the Conditions). In such a case a Noteholder who, as a result of trading such amounts, holds a principal amount of less than the minimum Specified Denomination in his account with the relevant clearing system at the relevant time will not receive a definitive Note in respect of such holding (should definitive Notes be printed) and would need to purchase a principal amount of Notes such that it holds an amount equal to one or more Specified Denominations.

If definitive Notes are issued, holders should be aware that definitive Notes which have a denomination that is not an integral multiple of the minimum Specified Denomination may be illiquid and difficult to trade.

Risks related to the market generally

Set out below is a brief description of certain market risks, including liquidity risk, exchange rate risk, interest rate risk and credit risk:

The secondary market generally

Notes may have no established trading market when issued, and one may never develop. If a market does develop, it may not be liquid. Therefore, investors may not be able to sell their Notes easily or at prices that will provide them with a yield comparable to similar investments that have a developed secondary market. This is particularly the case for Notes that are especially sensitive to interest rate, currency or market risks, are designed for specific investment objectives or strategies or have been structured to meet the investment requirements of limited categories of investors. These types of Notes generally would have a more limited secondary market and more price volatility than conventional debt securities. Illiquidity may have a severely adverse effect on the market value of Notes.

Exchange rate risks and exchange controls

The relevant Issuer will pay principal and interest on the Notes in the Specified Currency. This presents certain risks relating to currency conversions if an investor's financial activities are denominated principally in a currency or currency unit (the “**Investor's Currency**”) other than the Specified Currency. These include the risk that exchange rates may significantly change (including changes due to devaluation

of the Specified Currency or revaluation of the Investor's Currency) and the risk that authorities with jurisdiction over the Investor's Currency may impose or modify exchange controls. An appreciation in the value of the Investor's Currency relative to the Specified Currency would decrease (1) the Investor's Currency-equivalent yield on the Notes, (2) the Investor's Currency equivalent value of the principal payable on the Notes and (3) the Investor's Currency equivalent market value of the Notes.

Government and monetary authorities may impose (as some have done in the past) exchange controls that could adversely affect an applicable exchange rate. As a result, investors may receive less interest or principal than expected, or no interest or principal.

Interest rate risks

Investment in Fixed Rate Notes involves the risk that subsequent changes in market interest rates may adversely affect the value of Fixed Rate Notes.

Credit ratings may not reflect all risks

One or more independent credit rating agencies may assign credit ratings to an issue of Notes. The ratings may not reflect the potential impact of all risks related to structure, market, additional factors discussed above, and other factors that may affect the value of the relevant Notes. A credit rating is not a recommendation to buy, sell or hold securities and may be revised or withdrawn by the rating agency at any time.

Legal investment considerations may restrict certain investments

The investment activities of certain investors are subject to legal investment laws and regulations, or review or regulation by certain authorities. Each potential investor should consult its legal advisers to determine whether and to what extent (1) Notes are legal investments for it, (2) Notes can be used as collateral for various types of borrowing and (3) other restrictions apply to its purchase or pledge of any Notes. Financial institutions should consult their legal advisers or the appropriate regulators to determine the appropriate treatment of Notes under any applicable risk-based capital or similar rules.

OVERVIEW OF THE PROGRAMME

The following overview is qualified in its entirety by the remainder of this Prospectus and any decision to invest in Notes should be based on consideration of this Prospectus as a whole.

Issuers:	Scottish and Southern Energy plc Scottish Hydro Electric Power Distribution plc Scottish Hydro Electric Transmission Limited Southern Electric Power Distribution plc
Description:	Euro Medium Term Note Programme
Size:	Up to €5,000,000,000 (or the equivalent in other currencies at the date of issue) aggregate nominal amount of Notes outstanding at any one time.
Arranger:	The Royal Bank of Scotland plc
Dealers:	Banco Bilbao Vizcaya Argentaria, S.A. Banco Santander, S.A. Barclays Bank PLC BNP Paribas Lloyds TSB Bank plc Mitsubishi UFJ Securities International plc Morgan Stanley & Co. International plc National Australia Bank Limited RBC Europe Limited The Royal Bank of Scotland plc The Issuers may from time to time terminate the appointment of any dealer under the Programme or appoint additional dealers either in respect of one or more Tranches or in respect of the whole Programme. References in this Prospectus to “ Permanent Dealers ” are to the persons listed above as Dealers and to such additional persons that are appointed as dealers in respect of the whole Programme (and whose appointment has not been terminated) and references to “ Dealers ” are to all Permanent Dealers and all persons appointed as a dealer in respect of one or more Tranches.
Trustee:	BNY Mellon Corporate Trustee Services Limited
Issuing and Paying Agent, Transfer Agent and Calculation Agent:	The Bank of New York Mellon, London Branch
Registrar, Paying Agent and Transfer Agent:	The Bank of New York Mellon (Luxembourg) S.A.
Method of Issue:	The Notes will be issued on a syndicated or non-syndicated basis. The Notes will be issued in series (each a “ Series ”) having one or more issue dates and on terms otherwise identical (or identical other than in respect of the first payment of interest), the Notes of each Series being intended to be interchangeable with all other Notes of that Series. Each Series may be issued in tranches (each a “ Tranche ”) on the same or different issue dates. The specific terms of each Tranche (which will be completed, where necessary, with the relevant terms and conditions and, save in respect of the issue date, issue price, first payment of interest and nominal amount of the Tranche, will be identical to the terms of other Tranches of the same Series) will be completed in the final terms (the “ Final Terms ”).
Issue Price:	Notes may be issued at their nominal amount or at a discount or premium to their nominal amount. Partly Paid Notes may be issued, the issue price of which will be payable in two or more instalments.

Form of Notes:	The Notes may be issued in bearer form (“ Bearer Notes ”) or in registered form (“ Registered Notes ”) only. Each Tranche of Bearer Notes will be represented on issue by a temporary Global Note if (i) definitive Notes are to be made available to Noteholders following the expiry of 40 days after their issue date or (ii) such Notes have an initial maturity of more than one year and are being issued in compliance with the D Rules (as defined in “Overview of the Programme — Selling Restrictions” below), otherwise such Tranche will be represented by a permanent Global Note. Registered Notes will be represented by Certificates, one Certificate being issued in respect of each Noteholder’s entire holding of Registered Notes of one Series. Certificates representing Registered Notes that are registered in the name of a nominee for one or more clearing systems are referred to as “ Global Certificates ”.
Clearing Systems:	Clearstream, Luxembourg, Euroclear and, in relation to any Tranche, such other clearing system as may be agreed between the relevant Issuer, the Issuing and Paying Agent, the Trustee and the relevant Dealer.
Initial Delivery of Notes:	On or before the issue date for each Tranche, if the relevant Global Note is a NGN, the Global Note will be delivered to a Common Safekeeper for Euroclear and Clearstream, Luxembourg. On or before the issue date for each Tranche, if the relevant Global Note is a CGN, the Global Note representing Bearer Notes or the Certificate representing Registered Notes may be deposited with a common depositary for Euroclear and Clearstream, Luxembourg. Global Notes or Certificates may also be deposited with any other clearing system or may be delivered outside any clearing system provided that the method of such delivery has been agreed in advance by the relevant Issuer, the Issuing and Paying Agent, the Trustee and the relevant Dealer. Registered Notes that are to be credited to one or more clearing systems on issue will be registered in the name of nominees or a common nominee for such clearing systems.
Currencies:	Subject to compliance with all relevant laws, regulations and directives, Notes may be issued in any currency agreed between the relevant Issuer and the relevant Dealers.
Maturities:	Subject to compliance with all relevant laws, regulations and directives, any maturity between one month and 60 years.
Specified Denomination:	Definitive Notes will be in such denominations as may be specified in the relevant Final Terms save that (i) in the case of any Notes which are to be admitted to trading on a regulated market within the European Economic Area or offered to the public in an EEA State in circumstances which require the publication of a prospectus under the Prospectus Directive, the minimum Specified Denomination shall be €100,000 (or its equivalent in any other currency as at the date of issue of the Notes); and (ii) unless otherwise permitted by then current laws and regulations, Notes which have a maturity of less than one year will have a minimum denomination of £100,000 (or its equivalent in other currencies).
Fixed Rate Notes:	Fixed interest will be payable in arrear on the date or dates in each year specified in the relevant Final Terms.
Floating Rate Notes:	Floating Rate Notes will bear interest determined separately for each Series as follows: (i) on the same basis as the floating rate under a notional interest rate swap transaction in the relevant Specified Currency governed by an agreement incorporating the 2006 ISDA

	Definitions, as published by the International Swaps and Derivatives Association, Inc. or
	(ii) by reference to LIBOR, LIBID, LIMEAN or EURIBOR (or such other benchmark as may be specified in the relevant Final Terms) as adjusted for any applicable margin.
	Interest periods will be specified in the relevant Final Terms.
Zero Coupon Notes:	Zero Coupon Notes (as defined in “Terms and Conditions of the Notes”) may be issued at their nominal amount or at a discount to it and will not bear interest.
Dual Currency Notes:	Payments (whether in respect of principal or interest and whether at maturity or otherwise) in respect of Dual Currency Notes (as defined in “Terms and Conditions of the Notes”) will be made in such currencies, and based on such rates of exchange as may be specified in the relevant Final Terms.
Index Linked Notes:	Payments of principal in respect of Index Linked Redemption Notes (as defined in “Terms and Conditions of the Notes”) or of interest in respect of Index Linked Interest Notes (as defined in “Terms and Conditions of the Notes”) will be calculated by reference to such index and/or formula as may be specified in the relevant Final Terms.
Interest Periods and Interest Rates:	The length of the interest periods for the Notes and the applicable interest rate or its method of calculation may differ from time to time or be constant for any Series. Notes may have a maximum interest rate, a minimum interest rate, or both. The use of interest accrual periods permits the Notes to bear interest at different rates in the same interest period. All such information will be set out in the relevant Final Terms.
Redemption:	The relevant Final Terms will specify the basis for calculating the redemption amounts payable. Unless permitted by then current laws and regulations, Notes which have a maturity of less than one year must have a minimum redemption amount of £100,000 (or its equivalent in other currencies).
Redemption by Instalments:	The Final Terms issued in respect of each issue of Notes that are redeemable in two or more instalments will set out the dates on which, and the amounts in which, such Notes may be redeemed.
Other Notes:	Terms applicable to high interest Notes, low interest Notes, step-up Notes, step-down Notes, reverse dual currency Notes, optional dual currency Notes, Partly Paid Notes and any other type of Note that the relevant Issuer, the Trustee and any Dealer or Dealers may agree to issue under the Programme will be set out in the relevant Final Terms and any supplementary prospectus.
Optional Redemption:	The Final Terms issued in respect of each issue of Notes will state whether such Notes may be redeemed prior to their stated maturity at the option of the relevant Issuer (either in whole or in part) and/or the holders, and if so the terms applicable to such redemption.
Status of Notes:	The Notes will constitute unsubordinated and unsecured obligations of the relevant Issuer, all as described in “Terms and Conditions of the Notes — Status”.
Negative Pledge:	The Notes will contain a Negative Pledge, all as described in “Terms and Conditions of the Notes — Negative Pledge”.
Cross Acceleration:	The Notes will contain a Cross Acceleration, all as described in “Terms and Conditions of the Notes — Events of Default”.

Ratings:	Tranches of Notes will be rated or unrated. Where a Tranche of Notes is to be rated, such rating will be specified in the relevant Final Terms. A rating is not a recommendation to buy, sell or hold securities and may be subject to suspension, reduction or withdrawal at any time by the assigning rating agency.
Early Redemption:	Except as provided in “— Optional Redemption” above, Notes will be redeemable at the option of the relevant Issuer prior to maturity only for tax reasons. See “Terms and Conditions of the Notes — Redemption, Purchase and Options”.
Withholding Tax:	All payments of principal and interest in respect of the Notes will be made free and clear of withholding taxes of the United Kingdom, unless the withholding is required by law. In such event, the Issuer shall, subject to customary exceptions (including the ICMA Standard EU Tax exemption Tax Language), pay such additional amounts as shall result in receipt by the Noteholder of such amounts as would have been received by it had no such withholding been required, all as described in “Terms and Conditions of the Notes — Taxation”.
Governing Law:	English.
Listing and Admission to Trading:	Application has been made to list Notes issued under the Programme on the Official List and to admit them to trading on the Market or as otherwise specified in the relevant Final Terms and references to listing shall be construed accordingly. As specified in the relevant Final Terms, a Series of Notes may be unlisted.
Redenomination, Renominalisation and/or Consolidation:	Notes denominated in a currency of a country that subsequently participates in the third stage of European Economic and Monetary Union may be subject to redenomination, renominalisation and/or consolidation with other Notes then denominated in euro. The provisions applicable to any such redenomination, renominalisation and/or consolidation will be as specified in the relevant Final Terms.
Selling Restrictions:	The United States, the Public Offer Selling Restriction under the Prospectus Directive (in respect of Notes having a specified denomination of less than €100,000 or its equivalent in any other currency as at the date of issue of the Notes), the United Kingdom, Japan. See “Subscription and Sale”. Category 2 selling restrictions will apply for the purposes of Regulation S under the Securities Act. Bearer Notes will be issued in compliance with U.S. Treas. Reg. §1.163-5(c)(2)(i)(D) (the “D Rules”) unless (i) the relevant Final Terms states that Notes are issued in compliance with U.S. Treas. Reg. §1.163-5(c)(2)(i)(C) (the “C Rules”) or (ii) the Bearer Notes are issued other than in compliance with the D Rules or the C Rules but in circumstances in which the Notes will not constitute “registration required obligations” under the United States Tax Equity and Fiscal Responsibility Act of 1982 (“TEFRA”), which circumstances will be referred to in the relevant Final Terms as a transaction to which TEFRA is not applicable.

TERMS AND CONDITIONS OF THE NOTES

*The following is the text of the terms and conditions (the “**Conditions**” and each a “**Condition**”) that, subject to completion and amendment and as supplemented or varied in accordance with the provisions of Part A of the relevant final terms (the “**Final Terms**”), shall be applicable to the Notes in definitive form (if any) issued in exchange for the Global Note(s) representing each Series. Either (i) the full text of these Conditions together with the relevant provisions of Part A of the Final Terms or (ii) these Conditions as so completed, amended, supplemented or varied (and subject to simplification by the deletion of non-applicable provisions), shall be endorsed on such Bearer Notes or on the Certificates relating to such Registered Notes. All capitalised terms that are not defined in these Conditions will have the meanings given to them in Part A of the relevant Final Terms. Those definitions will be endorsed on the definitive Notes or Certificates, as the case may be. References in these Conditions to “Notes” are to the Notes of one Series only, not to all Notes that may be issued under the Programme.*

Scottish and Southern Energy plc (“**SSE**”), Scottish Hydro Electric Power Distribution plc (“**SHEPD**”), Scottish Hydro Electric Transmission Limited (“**SHETL**”) and Southern Electric Power Distribution plc (“**SEPD**”) (each an “**Issuer**” and together, the “**Issuers**”) have established a Euro Medium Term Note Programme (the “**Programme**”) for the issuance of up to €5,000,000,000 in aggregate principal amount of notes (the “**Notes**”) outstanding at any time. The Notes are constituted by an Amended and Restated Trust Deed (as amended or supplemented as at the date of issue of the Notes (the “**Issue Date**”), the “**Trust Deed**”) dated 16 September 2011 between the Issuers and BNY Mellon Corporate Trustee Services Limited (the “**Trustee**”, which expression shall include all persons for the time being the trustee or trustees under the Trust Deed) as trustee for the Noteholders (as defined below). These Conditions include summaries of, and are subject to, the detailed provisions of the Trust Deed, which includes the form of the Bearer Notes, Certificates, Receipts, Coupons and Talons referred to below. An Amended and Restated Agency Agreement (as amended or supplemented as at the Issue Date, the “**Agency Agreement**”) dated 16 September 2011 has been entered into in relation to the Notes between the Issuers, the Trustee, The Bank of New York Mellon, London Branch as initial issuing and paying agent and the other agent named in it. The issuing and paying agent, the paying agents, the registrar, the transfer agents and the calculation agent(s) for the time being (if any) are referred to below respectively as the “**Issuing and Paying Agent**”, the “**Paying Agents**” (which expression shall include the Issuing and Paying Agent), the “**Registrar**”, the “**Transfer Agents**” (which expression shall include the Registrar) and the “**Calculation Agent(s)**”. Copies of the Trust Deed and the Agency Agreement are available for inspection during usual business hours at the principal office of the Trustee (presently at One Canada Square, London E14 5AL, United Kingdom) and at the specified offices of the Paying Agents and the Transfer Agents.

The Noteholders, the holders of the interest coupons (the “**Coupons**”) relating to interest bearing Notes in bearer form and, where applicable in the case of such Notes, talons for further Coupons (the “**Talons**”) (the “**Couponholders**”) and the holders of the receipts for the payment of instalments of principal (the “**Receipts**”) relating to Notes in bearer form of which the principal is payable in instalments are entitled to the benefit of, are bound by, and are deemed to have notice of, all the provisions of the Trust Deed and are deemed to have notice of those provisions of the Agency Agreement applicable to them.

As used in these Conditions, “**Tranche**” means, in relation to a series of Notes, those Notes which are identical in all respects.

Any reference in these Conditions to a matter being “**shown hereon**” or “**specified hereon**” means as the same may be specified in the relevant Final Terms.

1 FORM, DENOMINATION AND TITLE

The Notes are issued in bearer form (“**Bearer Notes**”) or in registered form (“**Registered Notes**”) in each case in the Specified Denomination(s) shown hereon provided that in the case of any Notes which are to be admitted to trading on a regulated market within the European Economic Area or offered to the public in a Member State of the European Economic Area in circumstances which require the publication of a Prospectus under the Prospectus Directive, the minimum Specified Denomination shall be €100,000 (or its equivalent in any other currency as at the date of issue of the relevant Notes).

All Registered Notes shall have the same Specified Denomination.

This Note is a Fixed Rate Note, a Floating Rate Note, a Zero Coupon Note, an Index Linked Interest Note, an Index Linked Redemption Note, an Instalment Note, a Dual Currency Note or a Partly Paid

Note, a combination of any of the foregoing or any other kind of Note, depending upon the Interest and Redemption/Payment Basis shown hereon.

Bearer Notes are serially numbered and are issued with Coupons (and, where appropriate, a Talon) attached, save in the case of Zero Coupon Notes in which case references to interest (other than in relation to interest due after the Maturity Date), Coupons and Talons in these Conditions are not applicable. Instalment Notes are issued with one or more Receipts attached.

Registered Notes are represented by registered certificates (“**Certificates**”) and, save as provided in Condition 2(c), each Certificate shall represent the entire holding of Registered Notes by the same holder.

Title to the Bearer Notes and the Receipts, Coupons and Talons shall pass by delivery. Title to the Registered Notes shall pass by registration in the register that the Issuer shall procure to be kept by the Registrar in accordance with the provisions of the Agency Agreement (the “**Register**”). Except as ordered by a court of competent jurisdiction or as required by law, the holder (as defined below) of any Note, Receipt, Coupon or Talon shall be deemed to be and may be treated as its absolute owner for all purposes whether or not it is overdue and regardless of any notice of ownership, trust or an interest in it, any writing on it (or on the Certificate representing it) or its theft or loss (or that of the related Certificate) and no person shall be liable for so treating the holder.

In these Conditions, “**Noteholder**” means the bearer of any Bearer Note and the Receipts relating to it or the person in whose name a Registered Note is registered (as the case may be), “**holder**” (in relation to a Note, Receipt, Coupon or Talon) means the bearer of any Bearer Note, Receipt, Coupon or Talon or the person in whose name a Registered Note is registered (as the case may be) and capitalised terms have the meanings given to them hereon, the absence of any such meaning indicating that such term is not applicable to the Notes.

2 EXCHANGES OF NOTES AND TRANSFERS OF REGISTERED NOTES

- (a) **Exchange of Notes:** Registered Notes may not be exchanged for Bearer Notes. Bearer Notes of one Specified Denomination may not be exchanged for Bearer Notes of another Specified Denomination. Bearer Notes may not be exchanged for Registered Notes.
- (b) **Transfer of Registered Notes:** One or more Registered Notes may be transferred upon the surrender (at the specified office of the Registrar or any Transfer Agent) of the Certificate representing such Registered Notes to be transferred, together with the form of transfer endorsed on such Certificate, (or another form of transfer substantially in the same form and containing the same representations and certifications (if any), unless otherwise agreed by the Issuer), duly completed and executed and any other evidence as the Registrar or Transfer Agent may reasonably require. In the case of a transfer of part only of a holding of Registered Notes represented by one Certificate, a new Certificate shall be issued to the transferee in respect of the part transferred and a further new Certificate in respect of the balance of the holding not transferred shall be issued to the transferor. All transfers of Notes and entries on the Register will be made subject to the detailed regulations concerning transfers of Notes scheduled to the Agency Agreement. The regulations may be changed by the Issuer, with the prior written approval of the Registrar and the Trustee. A copy of the current regulations will be made available by the Registrar to any Noteholder upon request.
- (c) **Exercise of Options or Partial Redemption in Respect of Registered Notes:** In the case of an exercise of an Issuer’s or Noteholder’s option in respect of, or a partial redemption of, a holding of Registered Notes represented by a single Certificate, a new Certificate shall be issued to the holder to reflect the exercise of such option or in respect of the balance of the holding not redeemed. In the case of a partial exercise of an option resulting in Registered Notes of the same holding having different terms, separate Certificates shall be issued in respect of those Notes of that holding that have the same terms. New Certificates shall only be issued against surrender of the existing Certificates to the Registrar or any Transfer Agent. In the case of a transfer of Registered Notes to a person who is already a holder of Registered Notes, a new Certificate representing the enlarged holding shall only be issued against surrender of the Certificate representing the existing holding.
- (d) **Delivery of New Certificates:** Each new Certificate to be issued pursuant to Conditions 2(b) or (c) shall be available for delivery within three business days of receipt of the request for exchange, form of transfer or Exercise Notice (as defined in Condition 6(e)) and surrender of the Certificate for exchange. Delivery of the new Certificate(s) shall be made at the specified office of the Transfer Agent or of the Registrar (as the case may be) to whom delivery or surrender of such request for

exchange, form of transfer, Exercise Notice or Certificate shall have been made or, at the option of the holder making such delivery or surrender as aforesaid and as specified in the relevant request for exchange, form of transfer, Exercise Notice or otherwise in writing, be mailed by uninsured post at the risk of the holder entitled to the new Certificate to such address as may be so specified, unless such holder requests otherwise and pays in advance to the relevant Transfer Agent the costs of such other method of delivery and/or such insurance as it may specify. In this Condition 2(d), “**business day**” means a day, other than a Saturday or Sunday, on which banks are open for business in the place of the specified office of the relevant Transfer Agent or the Registrar (as the case maybe).

- (e) **Exchange Free of Charge:** Exchange and transfer of Notes and Certificates on registration, transfer, exercise of an option or partial redemption shall be effected without charge by or on behalf of the Issuer, the Registrar or the Transfer Agents, but upon payment of any tax or other governmental charges that may be imposed in relation to it (or the giving of such indemnity as the Registrar or the relevant Transfer Agent may require).
- (f) **Closed Periods:** No Noteholder may require the transfer of a Registered Note to be registered (i) during the period of 15 days ending on the due date for redemption of, or payment of any Instalment Amount in respect of, that Note, (ii) during the period of 15 days prior to any date on which Notes may be called for redemption by the Issuer at its option pursuant to Condition 6(d), (iii) after any such Note has been called for redemption or (iv) during the period of seven days ending on (and including) any Record Date.

3 STATUS

The Notes and the Receipts and Coupons relating to them constitute direct, unconditional and (subject to Condition 4) unsecured obligations of the Issuer and shall at all times rank *pari passu* and without any preference among themselves. The payment obligations of the Issuer under the Notes and the Receipts and Coupons relating to them shall, save for such exceptions as may be provided by applicable legislation and subject to Condition 4, at all times rank at least equally with all other unsecured and unsubordinated indebtedness and monetary obligations of the Issuer, present and future, but, in the event of insolvency, only to the extent permitted by applicable laws relating to creditors' rights.

4 NEGATIVE PLEDGE

So long as any Note or Coupon remains outstanding (as defined in the Trust Deed), the Issuer will ensure that no Relevant Indebtedness of the Issuer or any Relevant Subsidiary or of any other person and no guarantee by the Issuer or any Relevant Subsidiary of any Relevant Indebtedness of any person will be secured by a mortgage, charge, lien, pledge or other security interest (each a “**Security Interest**”) upon, or with respect to, any of the present or future business, undertaking, assets or revenues (including any uncalled capital) of the Issuer or any Relevant Subsidiary unless the Issuer shall, before or at the same time as the creation of such Security Interest, take any and all action necessary to ensure that:

- (a) all amounts payable by it under the Notes, the Coupons and the Trust Deed are secured equally and rateably with the Relevant Indebtedness or guarantee, as the case may be, by the Security Interest to the satisfaction of the Trustee; or
- (b) such other Security Interest or guarantee or other arrangement (whether or not including the giving of a Security Interest) is provided in respect of all amounts payable by the Issuer under the Notes, the Coupons and the Trust Deed either (i) as the Trustee shall in its absolute discretion deem not materially less beneficial to the interests of the Noteholders or (ii) as shall be approved by an Extraordinary Resolution (as defined in the Trust Deed) of the Noteholders,

save that the Issuer or any Relevant Subsidiary may create or have outstanding a Security Interest in respect of any Relevant Indebtedness and/or any guarantees given by the Issuer or any Relevant Subsidiary in respect of any Relevant Indebtedness of any person (without the obligation to provide a Security Interest or guarantee or other arrangement in respect of the Notes, the Coupons and the Trust Deed as aforesaid) where (1) such Relevant Indebtedness has an initial maturity of not less than 20 years and is of a maximum aggregate amount outstanding at any time not exceeding the greater of £250,000,000 and 20 per cent. of the Capital and Reserves or (2) such Security Interest is provided in respect of a company becoming a Subsidiary of the Issuer after the date on which agreement is reached to issue the first Tranche of the Notes and where such Security Interest existed at the time that company becomes a Subsidiary of the Issuer (provided that such Security Interest was not created in contemplation of that company becoming a Subsidiary of the Issuer and the nominal amount secured at the time of that company becoming a Subsidiary of the Issuer is not subsequently increased).

5 INTEREST AND OTHER CALCULATIONS

- (a) **Interest on Fixed Rate Notes:** Each Fixed Rate Note bears interest on its outstanding nominal amount from the Interest Commencement Date at the rate per annum (expressed as a percentage) equal to the Rate of Interest, such interest being payable in arrear on each Interest Payment Date. The amount of interest payable shall be determined in accordance with Condition 5(h).
- (b) **Interest on Floating Rate Notes and Index Linked Interest Notes:**
- (i) *Interest Payment Dates:* Each Floating Rate Note and Index Linked Interest Note bears interest on its outstanding nominal amount from the Interest Commencement Date at the rate per annum (expressed as a percentage) equal to the Rate of Interest, such interest being payable in arrear on each Interest Payment Date. The amount of interest payable shall be determined in accordance with Condition 5(h). Such Interest Payment Date(s) is/are either shown hereon as Specified Interest Payment Dates or, if no Specified Interest Payment Date(s) is/are shown hereon, Interest Payment Date shall mean each date which falls the number of months or other period shown hereon as the Interest Period after the preceding Interest Payment Date or, in the case of the first Interest Payment Date, after the Interest Commencement Date.
- (ii) *Business Day Convention:* If any date referred to in these Conditions that is specified to be subject to adjustment in accordance with a Business Day Convention would otherwise fall on a day that is not a Business Day, then, if the Business Day Convention specified is:
- (A) the Floating Rate Business Day Convention, such date shall be postponed to the next day that is a Business Day unless it would thereby fall into the next calendar month, in which event (x) such date shall be brought forward to the immediately preceding Business Day and (y) each subsequent such date shall be the last Business Day of the month in which such date would have fallen had it not been subject to adjustment,
- (B) the Following Business Day Convention, such date shall be postponed to the next day that is a Business Day,
- (C) the Modified Following Business Day Convention, such date shall be postponed to the next day that is a Business Day unless it would thereby fall into the next calendar month, in which event such date shall be brought forward to the immediately preceding Business Day or
- (D) the Preceding Business Day Convention, such date shall be brought forward to the immediately preceding Business Day.
- (iii) *Rate of Interest for Floating Rate Notes:* The Rate of Interest in respect of Floating Rate Notes for each Interest Accrual Period shall be determined in the manner specified hereon and the provisions below relating to either ISDA Determination or Screen Rate Determination shall apply, depending upon which is specified hereon.
- (A) **ISDA Determination for Floating Rate Notes**
- Where ISDA Determination is specified hereon as the manner in which the Rate of Interest is to be determined, the Rate of Interest for each Interest Accrual Period shall be determined by the Calculation Agent as a rate equal to the relevant ISDA Rate. For the purposes of this sub-paragraph (A), “**ISDA Rate**” for an Interest Accrual Period means a rate equal to the Floating Rate that would be determined by the Calculation Agent under a Swap Transaction under the terms of an agreement incorporating the ISDA Definitions and under which:
- (x) the Floating Rate Option is as specified hereon
- (y) the Designated Maturity is a period specified hereon and
- (z) the relevant Reset Date is the first day of that Interest Accrual Period unless otherwise specified hereon.

For the purposes of this sub-paragraph (A), “**Floating Rate**”, “**Calculation Agent**”, “**Floating Rate Option**”, “**Designated Maturity**”, “**Reset Date**” and “**Swap Transaction**” have the meanings given to those terms in the ISDA Definitions.

(B) Screen Rate Determination for Floating Rate Notes

- (x) Where Screen Rate Determination is specified hereon as the manner in which the Rate of Interest is to be determined, the Rate of Interest for each Interest Accrual Period will, subject as provided below, be either:

- (1) the offered quotation; or
- (2) the arithmetic mean of the offered quotations,

(expressed as a percentage rate per annum) for the Reference Rate which appears or appear, as the case may be, on the Relevant Screen Page as at either 11.00 a.m. (London time in the case of LIBOR or Brussels time in the case of EURIBOR) on the Interest Determination Date in question as determined by the Calculation Agent. If five or more of such offered quotations are available on the Relevant Screen Page, the highest (or, if there is more than one such highest quotation, one only of such quotations) and the lowest (or, if there is more than one such lowest quotation, one only of such quotations) shall be disregarded by the Calculation Agent for the purpose of determining the arithmetic mean of such offered quotations.

If the Reference Rate from time to time in respect of Floating Rate Notes is specified hereon as being other than LIBOR or EURIBOR, the Rate of Interest in respect of such Notes will be determined as provided hereon.

- (y) if the Relevant Screen Page is not available or if sub-paragraph (x)(1) applies and no such offered quotation appears on the Relevant Screen Page or if sub-paragraph (x)(2) above applies and fewer than three such offered quotations appear on the Relevant Screen Page in each case as at the time specified above, subject as provided below, the Calculation Agent shall request, if the Reference Rate is LIBOR, the principal London office of each of the Reference Banks or, if the Reference Rate is EURIBOR, the principal Euro-zone office of each of the Reference Banks, to provide the Calculation Agent with its offered quotation (expressed as a percentage rate per annum) for the Reference Rate if the Reference Rate is LIBOR, at approximately 11.00 a.m. (London time), or if the Reference Rate is EURIBOR, at approximately 11.00 a.m. (Brussels time) on the Interest Determination Date in question. If two or more of the Reference Banks provide the Calculation Agent with such offered quotations, the Rate of Interest for such Interest Accrual Period shall be the arithmetic mean of such offered quotations as determined by the Calculation Agent; and
- (z) if paragraph (y) above applies and the Calculation Agent determines that fewer than two Reference Banks are providing offered quotations, subject as provided below, the Rate of Interest shall be the arithmetic mean of the rates per annum (expressed as a percentage) as communicated to (and at the request of) the Calculation Agent by the Reference Banks or any two or more of them, at which such rates were offered, if the Reference Rate is LIBOR, at approximately 11.00 a.m. (London time) or, if the Reference Rate is EURIBOR, at approximately 11.00 a.m. (Brussels time) on the relevant Interest Determination Date, deposits in the Specified Currency for a period equal to that which would have been used for the Reference Rate by leading banks in, if the Reference Rate is LIBOR, the London inter-bank market or, if the Reference Rate is EURIBOR, the Euro-zone inter-bank market, as the case may be, or, if fewer than two of the Reference Banks provide the Calculation Agent with such offered rates, the offered rate for deposits in the Specified Currency for a period equal to that which would have been used for the Reference Rate, or the arithmetic mean of the offered rates for deposits in the Specified Currency for a period equal to that which would have been used for the Reference Rate, at which, if the Reference Rate is LIBOR, at approximately 11.00 a.m. (London time) or, if the Reference Rate is EURIBOR, at approximately 11.00 a.m. (Brussels time), on the relevant Interest Determination Date, any one or more banks (which bank or banks is or are in the opinion of the Trustee and the Issuer suitable for such purpose) informs the Calculation Agent it is quoting to leading banks in, if the Reference Rate is LIBOR, the London inter-bank market or, if the

Reference Rate is EURIBOR, the Euro-zone inter-bank market, as the case may be, provided that, if the Rate of Interest cannot be determined in accordance with the foregoing provisions of this paragraph, the Rate of Interest shall be determined as at the last preceding Interest Determination Date (though substituting, where a different Margin or Maximum or Minimum Rate of Interest is to be applied to the relevant Interest Accrual Period from that which applied to the last preceding Interest Accrual Period, the Margin or Maximum or Minimum Rate of Interest relating to the relevant Interest Accrual Period, in place of the Margin or Maximum or Minimum Rate of Interest relating to that last preceding Interest Accrual Period).

- (iv) *Rate of Interest for Index Linked Interest Notes*: The Rate of Interest in respect of Index Linked Interest Notes for each Interest Accrual Period shall be determined in the manner specified hereon and interest will accrue by reference to an Index or Formula as specified hereon unless Indexation is specified hereon, in which case the Rate of Interest shall be determined in the manner specified in Condition 7.
- (c) **Zero Coupon Notes**: Where a Note the Interest Basis of which is specified to be Zero Coupon is repayable prior to the Maturity Date and is not paid when due, the amount due and payable prior to the Maturity Date shall be the Early Redemption Amount of such Note. As from the Maturity Date, the Rate of Interest for any overdue principal of such a Note shall be a rate per annum (expressed as a percentage) equal to the Amortisation Yield (as described in Condition 6(b)(i)).
- (d) **Dual Currency Notes**: In the case of Dual Currency Notes, if the rate or amount of interest falls to be determined by reference to a Rate of Exchange or a method of calculating Rate of Exchange, the rate or amount of interest payable shall be determined in the manner specified hereon.
- (e) **Partly Paid Notes**: In the case of Partly Paid Notes (other than Partly Paid Notes which are Zero Coupon Notes), interest will accrue as aforesaid on the paid-up nominal amount of such Notes and otherwise as specified hereon.
- (f) **Accrual of Interest**: Interest shall cease to accrue on each Note on the due date for redemption unless, upon due presentation, payment is improperly withheld or refused, in which event interest shall continue to accrue (as well after as before judgment) at the Rate of Interest in the manner provided in this Condition 5 to the Relevant Date (as defined in Condition 9).
- (g) **Margin, Maximum/Minimum Rates of Interest, Instalment Amounts and Redemption Amounts and Rounding**:
 - (i) If any Margin is specified hereon (either (x) generally, or (y) in relation to one or more Interest Accrual Periods), an adjustment shall be made to all Rates of Interest, in the case of (x), or the Rates of Interest for the specified Interest Accrual Periods, in the case of (y), calculated in accordance with Condition 5(b) above by adding (if a positive number) or subtracting the absolute value (if a negative number) of such Margin, subject always to the next paragraph.
 - (ii) If any Maximum or Minimum Rate of Interest, Instalment Amount or Redemption Amount is specified hereon, then any Rate of Interest, Instalment Amount or Redemption Amount shall be subject to such maximum or minimum, as the case may be.
 - (iii) For the purposes of any calculations required pursuant to these Conditions (unless otherwise specified), (x) all percentages resulting from such calculations shall be rounded, if necessary, to the nearest one hundred-thousandth of a percentage point (with halves being rounded up), (y) all figures shall be rounded to seven significant figures (with halves being rounded up) and (z) all currency amounts that fall due and payable shall be rounded to the nearest unit of such currency (with halves being rounded up), save in the case of yen, which shall be rounded down to the nearest yen. For these purposes “unit” means the lowest amount of such currency that is available as legal tender in the country of such currency.
- (h) **Calculations**: The amount of interest payable per Calculation Amount in respect of any Note for any Interest Accrual Period shall be equal to the product of the Rate of Interest, the Calculation Amount specified hereon, and the Day Count Fraction for such Interest Accrual Period, unless an Interest Amount (or a formula for its calculation) is applicable to such Interest Accrual Period, in which case the amount of interest payable per Calculation Amount in respect of such Note for such Interest Accrual Period shall equal such Interest Amount (or be calculated in accordance with such

formula). Where any Interest Period comprises two or more Interest Accrual Periods, the amount of interest payable per Calculation Amount in respect of such Interest Period shall be the sum of the Interest Amounts payable in respect of each of those Interest Accrual Periods. In respect of any other period for which interest is required to be calculated, the provisions above shall apply save that the Day Count Fraction shall be for the period for which interest is required to be calculated.

- (i) **Determination and Publication of Rates of Interest, Interest Amounts, Final Redemption Amounts, Early Redemption Amounts, Optional Redemption Amounts and Instalment Amounts:** The Calculation Agent shall, as soon as practicable on each Interest Determination Date, or such other time on such date as the Calculation Agent may be required to calculate any rate or amount, obtain any quotation or make any determination or calculation, determine such rate and calculate the Interest Amounts for the relevant Interest Accrual Period, calculate the Final Redemption Amount, Early Redemption Amount, Optional Redemption Amount or Instalment Amount, obtain such quotation or make such determination or calculation, as the case may be, and cause the Rate of Interest and the Interest Amounts for each Interest Accrual Period and the relevant Interest Payment Date and, if required to be calculated, the Final Redemption Amount, Early Redemption Amount, Optional Redemption Amount or any Instalment Amount to be notified to the Trustee, the Issuer, each of the Paying Agents, the Noteholders, any other Calculation Agent appointed in respect of the Notes that is to make a further calculation upon receipt of such information and, if the Notes are listed on a stock exchange and the rules of such exchange or other relevant authority so require, such exchange or other relevant authority as soon as possible after their determination but in no event later than (i) the commencement of the relevant Interest Period, if determined prior to such time, in the case of notification to such exchange of a Rate of Interest and Interest Amount, or (ii) in all other cases, the fourth Business Day after such determination. Where any Interest Payment Date or Interest Period Date is subject to adjustment pursuant to Condition 5(b)(ii), the Interest Amounts and the Interest Payment Date so published may subsequently be amended (or appropriate alternative arrangements made with the consent of the Trustee by way of adjustment) without notice in the event of an extension or shortening of the Interest Period. If the Notes become due and payable under Condition 11, the accrued interest and the Rate of Interest payable in respect of the Notes shall nevertheless continue to be calculated as previously in accordance with this Condition but no publication of the Rate of Interest or the Interest Amount so calculated need be made unless the Trustee otherwise requires. The determination of any rate or amount, the obtaining of each quotation and the making of each determination or calculation by the Calculation Agent(s) shall (in the absence of manifest error) be final and binding upon all parties.
- (j) **Determination or Calculation by Trustee:** If the Calculation Agent does not at any time for any reason determine or calculate the Rate of Interest for an Interest Accrual Period or any Interest Amount, Instalment Amount, Final Redemption Amount, Early Redemption Amount or Optional Redemption Amount, the Trustee shall do so (or shall appoint an agent on its behalf to do so) and such determination or calculation shall be deemed to have been made by the Calculation Agent. In doing so, the Trustee shall apply the foregoing provisions of this Condition, with any necessary consequential amendments, to the extent that, in its opinion, it can do so, and, in all other respects it shall do so in such manner as it shall deem fair and reasonable in all the circumstances.
- (k) **Definitions:** In these Conditions, unless the context otherwise requires, the following defined terms shall have the meanings set out below:
 - “**Business Day**” means:
 - (i) in the case of a currency other than euro, a day (other than a Saturday or Sunday) on which commercial banks and foreign exchange markets settle payments in the principal financial centre for such currency and/or
 - (ii) in the case of euro, a day on which the TARGET system is operating (a “**TARGET Business Day**”) and/or
 - (iii) in the case of a currency and/or one or more Business Centres a day (other than a Saturday or a Sunday) on which commercial banks and foreign exchange markets settle payments in such currency in the Business Centre(s) or, if no currency is indicated, generally in each of the Business Centres.
 - “**Day Count Fraction**” means, in respect of the calculation of an amount of interest on any Note for any period of time (from and including the first day of such period to but excluding the last)

(whether or not constituting an Interest Period or an Interest Accrual Period, the “**Calculation Period**”):

- (i) if “**Actual/Actual**” or “**Actual/Actual — ISDA**” is specified hereon, the actual number of days in the Calculation Period divided by 365 (or, if any portion of that Calculation Period falls in a leap year, the sum of (A) the actual number of days in that portion of the Calculation Period falling in a leap year divided by 366 and (B) the actual number of days in that portion of the Calculation Period falling in a non-leap year divided by 365)
- (ii) if “**Actual/365 (Fixed)**” is specified hereon, the actual number of days in the Calculation Period divided by 365
- (iii) if “**Actual/360**” is specified hereon, the actual number of days in the Calculation Period divided by 360
- (iv) if “**30/360**”, “**360/360**” or “**Bond Basis**” is specified hereon, the number of days in the Calculation Period divided by 360, calculated on a formula basis as follows:

$$\text{Day Count Fraction} = \frac{[360 \times (Y_2 - Y_1)] + [30 \times (M_2 - M_1)] + (D_2 - D_1)}{360}$$

where:

“**Y₁**” is the year, expressed as a number, in which the first day of the Calculation Period falls;

“**Y₂**” is the year, expressed as a number, in which the day immediately following the last day included in the Calculation Period falls;

“**M₁**” is the calendar month, expressed as a number, in which the first day of the Calculation Period falls;

“**M₂**” is the calendar month, expressed as a number, in which the day immediately following the last day included in the Calculation Period falls;

“**D₁**” is the first calendar day, expressed as a number, of the Calculation Period, unless such number would be 31, in which case **D₁** will be 30; and

“**D₂**” is the calendar day, expressed as a number, immediately following the last day included in the Calculation Period, unless such number would be 31 and **D₁** is greater than 29, in which case **D₂** will be 30

- (v) if “**30E/360**” or “**Eurobond Basis**” is specified hereon, the number of days in the Calculation Period divided by 360, calculated on a formula basis as follows:

$$\text{Day Count Fraction} = \frac{[360 \times (Y_2 - Y_1)] + [30 \times (M_2 - M_1)] + (D_2 - D_1)}{360}$$

where:

“**Y₁**” is the year, expressed as a number, in which the first day of the Calculation Period falls;

“**Y₂**” is the year, expressed as a number, in which the day immediately following the last day included in the Calculation Period falls;

“**M₁**” is the calendar month, expressed as a number, in which the first day of the Calculation Period falls;

“**M₂**” is the calendar month, expressed as a number, in which the day immediately following the last day included in the Calculation Period falls;

“**D₁**” is the first calendar day, expressed as a number, of the Calculation Period, unless such number would be 31, in which case **D₁** will be 30; and

“**D₂**” is the calendar day, expressed as a number, immediately following the last day included in the Calculation Period, unless such number would be 31, in which case **D₂** will be 30

- (vi) if “**30E/360 (ISDA)**” is specified hereon, the number of days in the Calculation Period divided by 360, calculated on a formula basis as follows:

$$\text{Day Count Fraction} = \frac{[360 \times (Y_2 - Y_1)] + [30 \times (M_2 - M_1)] + (D_2 - D_1)}{360}$$

where:

“**Y₁**” is the year, expressed as a number, in which the first day of the Calculation Period falls;

“**Y₂**” is the year, expressed as a number, in which the day immediately following the last day included in the Calculation Period falls;

“**M₁**” is the calendar month, expressed as a number, in which the first day of the Calculation Period falls;

“**M₂**” is the calendar month, expressed as a number, in which the day immediately following the last day included in the Calculation Period falls;

“**D₁**” is the first calendar day, expressed as a number, of the Calculation Period, unless (i) that day is the last day of February or (ii) such number would be 31, in which case D₁ will be 30; and

“**D₂**” is the calendar day, expressed as a number, immediately following the last day included in the Calculation Period, unless (i) that day is the last day of February but not the Maturity Date or (ii) such number would be 31, in which case D₂ will be 30

- (vii) if “**Actual/Actual-ICMA**” is specified hereon,

- (a) if the Calculation Period is equal to or shorter than the Determination Period during which it falls, the number of days in the Calculation Period divided by the product of (x) the number of days in such Determination Period and (y) the number of Determination Periods normally ending in any year; and

- (b) if the Calculation Period is longer than one Determination Period, the sum of:

- (x) the number of days in such Calculation Period falling in the Determination Period in which it begins divided by the product of (1) the number of days in such Determination Period and (2) the number of Determination Periods normally ending in any year; and

- (y) the number of days in such Calculation Period falling in the next Determination Period divided by the product of (1) the number of days in such Determination Period and (2) the number of Determination Periods normally ending in any year

where:

“**Determination Period**” means the period from and including a Determination Date in any year to but excluding the next Determination Date and

“**Determination Date**” means the date(s) specified as such hereon or, if none is so specified, the Interest Payment Date(s)

“**Euro-zone**” means the region comprised of member states of the European Union that adopt the single currency in accordance with the Treaty establishing the European Community, as amended.

“**Interest Accrual Period**” means the period beginning on (and including) the Interest Commencement Date and ending on (but excluding) the first Interest Period Date and each successive period beginning on (and including) an Interest Period Date and ending on (but excluding) the next succeeding Interest Period Date.

“**Interest Amount**” means:

- (i) in respect of an Interest Accrual Period, the amount of interest payable per Calculation Amount for that Interest Accrual Period and which, in the case of Fixed Rate Notes, and unless otherwise specified hereon, shall mean the Fixed Coupon Amount or Broken Amount specified hereon as being payable on the Interest Payment Date ending the Interest Period of which such Interest Accrual Period forms part; and

- (ii) in respect of any other period, the amount of interest payable per Calculation Amount for that period.

“Interest Commencement Date” means the Issue Date or such other date as may be specified hereon.

“Interest Determination Date” means, with respect to a Rate of Interest and Interest Accrual Period, the date specified as such hereon or, if none is so specified, (i) the first day of such Interest Accrual Period if the Specified Currency is Sterling or (ii) the day falling two Business Days in London for the Specified Currency prior to the first day of such Interest Accrual Period if the Specified Currency is neither Sterling nor euro or (iii) the day falling two TARGET Business Days prior to the first day of such Interest Accrual Period if the Specified Currency is euro.

“Interest Period” means the period beginning on (and including) the Interest Commencement Date and ending on (but excluding) the first Interest Payment Date and each successive period beginning on (and including) an Interest Payment Date and ending on (but excluding) the next succeeding Interest Payment Date.

“Interest Period Date” means each Interest Payment Date unless otherwise specified hereon.

“ISDA Definitions” means the 2006 ISDA Definitions, as published by the International Swaps and Derivatives Association, Inc., unless otherwise specified hereon.

“Rate of Interest” means the rate of interest payable from time to time in respect of this Note and that is either specified or calculated in accordance with the provisions hereon.

“Reference Banks” means, in the case of a determination of LIBOR, the principal London office of four major banks in the London inter-bank market and, in the case of a determination of EURIBOR, the principal Euro-zone office of four major banks in the Euro-zone inter-bank market, in each case selected by the Calculation Agent or as specified hereon.

“Reference Rate” means the rate specified as such hereon.

“Relevant Screen Page” means such page, section, caption, column or other part of a particular information service as may be specified hereon.

“Specified Currency” means the currency specified as such hereon or, if none is specified, the currency in which the Notes are denominated.

“TARGET System” means the Trans-European Automated Real-Time Gross Settlement Express Transfer (known as TARGET2) System or any successor thereto.

- (l) **Calculation Agent:** The Issuer shall procure that there shall at all times be one or more Calculation Agents if provision is made for them hereon and for so long as any Note is outstanding (as defined in the Trust Deed). Where more than one Calculation Agent is appointed in respect of the Notes, references in these Conditions to the Calculation Agent shall be construed as each Calculation Agent performing its respective duties under these Conditions. If the Calculation Agent is unable or unwilling to act as such or if the Calculation Agent fails duly to establish the Rate of Interest for an Interest Accrual Period or to calculate any Interest Amount, Instalment Amount, Final Redemption Amount, Early Redemption Amount or Optional Redemption Amount, as the case may be, or to comply with any other requirement, the Issuer shall (with the prior approval of the Trustee) appoint a leading bank or investment banking firm engaged in the interbank market (or, if appropriate, money, swap or over-the-counter index options market) that is most closely connected with the calculation or determination to be made by the Calculation Agent (acting through its principal London office or any other office actively involved in such market) to act as such in its place. The Calculation Agent may not resign its duties without a successor having been appointed as aforesaid.

6 REDEMPTION, PURCHASE AND OPTIONS

(a) Redemption by Instalments and Final Redemption:

- (i) Unless previously redeemed, purchased and cancelled as provided in this Condition 6, each Note that provides for Instalment Dates and Instalment Amounts shall be partially redeemed on each Instalment Date at the related Instalment Amount specified hereon, subject to adjustment in accordance with Condition 7 if Indexation is specified hereon. The outstanding

nominal amount of each such Note shall be reduced by the Instalment Amount (or, if such Instalment Amount is calculated by reference to a proportion of the nominal amount of such Note, such proportion) for all purposes with effect from the related Instalment Date, unless payment of the Instalment Amount is improperly withheld or refused, in which case, such amount shall remain outstanding until the Relevant Date relating to such Instalment Amount.

- (ii) Unless previously redeemed, purchased and cancelled as provided below, each Note shall be finally redeemed on the Maturity Date specified hereon at its Final Redemption Amount (which, unless otherwise provided hereon, is its nominal amount) or, in the case of a Note falling within paragraph (i) above, its final Instalment Amount, subject in each case to adjustment in accordance with Condition 7 if Indexation is specified hereon.

(b) Early Redemption:

(i) Zero Coupon Notes:

- (A) The Early Redemption Amount payable in respect of any Zero Coupon Note, the Early Redemption Amount of which is not linked to an Index and/or a Formula, upon redemption of such Note pursuant to Condition 6(c), ¹[Condition 6(e)(ii)], ²[Condition 6(e)(iii)] or ²[Condition 6(e)(iv)] or upon it becoming due and payable as provided in Condition 11 shall be the Amortised Face Amount (calculated as provided below) of such Note unless otherwise specified hereon.
- (B) Subject to the provisions of sub-paragraph (C) below, the Amortised Face Amount of any such Note shall be the scheduled Final Redemption Amount of such Note on the Maturity Date discounted at a rate per annum (expressed as a percentage) equal to the Amortisation Yield (which, if none is shown hereon, shall be such rate as would produce an Amortised Face Amount equal to the issue price of the Notes if they were discounted back to their issue price on the Issue Date) compounded annually.
- (C) If the Early Redemption Amount payable in respect of any such Note upon its redemption pursuant to Condition 6(c), ¹[Condition 6(e)(ii)], ²[Condition 6(e)(iii)] or ²[Condition 6(e)(iv)] or upon it becoming due and payable as provided in Condition 11 is not paid when due, the Early Redemption Amount due and payable in respect of such Note shall be the Amortised Face Amount of such Note as defined in sub-paragraph (B) above, except that such sub-paragraph shall have effect as though the date on which the Note becomes due and payable were the Relevant Date. The calculation of the Amortised Face Amount in accordance with this sub-paragraph shall continue to be made (both before and after judgment) until the Relevant Date, unless the Relevant Date falls on or after the Maturity Date, in which case the amount due and payable shall be the scheduled Final Redemption Amount of such Note on the Maturity Date together with any interest that may accrue in accordance with Condition 5(c).

Where such calculation is to be made for a period of less than one year, it shall be made on the basis of the Day Count Fraction shown hereon.

- (ii) *Other Notes:* The Early Redemption Amount payable in respect of any Note (other than Notes described in (i) above), upon redemption of such Note pursuant to Condition 6(c), ¹[Condition 6(e)(ii)], ²[Condition 6(e)(iii)] or ²[Condition 6(e)(iv)] or upon it becoming due and payable as provided in Condition 11, shall be the Final Redemption Amount unless otherwise specified hereon, subject in each case to adjustment in accordance with Condition 7 if Indexation is specified hereon.

- (c) **Redemption for Taxation Reasons:** The Notes may be redeemed at the option of the Issuer in whole, but not in part on any Interest Payment Date (if this Note is either a Floating Rate Note or an Index Linked Note) or at any time (if this Note is neither a Floating Rate Note nor an Index Linked Note), on giving not less than 30 nor more than 60 days' notice to the Noteholders (which notice shall be irrevocable) at their Early Redemption Amount (as described in Condition 6(b) above) (together with interest accrued to the date fixed for redemption), if (i) the Issuer satisfies the Trustee immediately before the giving of such notice that it has or will become obliged to pay additional amounts as described under Condition 9 as a result of any change in, or amendment to, the laws or regulations of the United Kingdom or any political subdivision or any authority

¹ Only applicable where SHEPD, SHETL or SEPD is the Issuer.

² Only applicable where SSE is the Issuer.

thereof or therein having power to tax, or any change in the application or official interpretation of such laws or regulations, which change or amendment becomes effective on or after the date on which agreement is reached to issue the first Tranche of the Notes, and (ii) such obligation cannot be avoided by the Issuer taking reasonable measures available to it, provided that no such notice of redemption shall be given earlier than 90 days prior to the earliest date on which the Issuer would be obliged to pay such additional amounts were a payment in respect of the Notes then due. Before the publication of any notice of redemption pursuant to this paragraph, the Issuer shall deliver to the Trustee (I) a certificate signed by two directors of the Issuer stating that the obligation referred to in (i) above cannot be avoided by the Issuer taking reasonable measures available to it and the Trustee shall be entitled to accept such certificate as sufficient evidence of the satisfaction of the condition precedent set out in (ii) above in which event it shall be conclusive and binding on Noteholders and Couponholders and (II) an opinion in a form satisfactory to the Trustee of independent legal advisers of recognised standing to whom the Trustee shall have no reasonable objection to the effect that such amendment or change has occurred (irrespective of whether such amendment or change is then effective).

- (d) **Redemption at the Option of the Issuer:** If Call Option is specified hereon, the Issuer may, on giving not less than 15 nor more than 30 days' irrevocable notice to the Noteholders (or such other notice period as may be specified hereon) redeem all or, if so provided, some of the Notes on any Optional Redemption Date. Any such redemption of Notes shall be at the Optional Redemption Amount specified hereon together with interest accrued to the date fixed for redemption, subject in each case to adjustment in accordance with Condition 7 if Indexation is specified hereon. Any such redemption or exercise must relate to Notes of a nominal amount at least equal to the Minimum Redemption Amount to be redeemed specified hereon and no greater than the Maximum Redemption Amount to be redeemed specified hereon.

All Notes in respect of which any such notice is given shall be redeemed on the date specified in such notice in accordance with this Condition.

In the case of a partial redemption the notice to Noteholders shall also contain the certificate numbers of the Bearer Notes, or in the case of Registered Notes shall specify the nominal amount of Registered Notes drawn and the holder(s) of such Registered Notes, to be redeemed, which shall have been drawn in such place as the Trustee may approve and in such manner as it deems appropriate, subject to compliance with any applicable laws and stock exchange or other relevant authority requirements.

(e) **Redemption at the Option of Noteholders:**

- (i) If General Put Option is specified hereon, the Issuer shall, at the option of the holder of any such Note, upon the holder of such Note giving not less than 15 nor more than 30 days' notice to the Issuer (or such other notice period as may be specified hereon, the "**Notice Period**") redeem such Note on the Optional Redemption Date(s) at the Optional Redemption Amount specified hereon together with interest accrued to the date fixed for redemption, subject in each case to adjustment in accordance with Condition 7 if Indexation is specified hereon.

- (ii) This Condition 6(e)(ii) applies only where SHEPD, SHETL or SEPD is the Issuer.

If Restructuring Event Put Option is specified hereon and if, at any time while any of the Notes remains outstanding, a Restructuring Event occurs and prior to the commencement of or during the Restructuring Period an Independent Financial Adviser shall have certified in writing to the Trustee that such Restructuring Event will not be or is not, in its opinion, materially prejudicial to the interests of the Noteholders, the following provisions of this Condition 6(e)(ii) shall cease to have any further effect in relation to such Restructuring Event.

If Restructuring Event Put Option is specified hereon and if, at any time while any of the Notes remains outstanding, a Restructuring Event occurs and (subject to the above paragraph):

(A) within the Restructuring Period, either:

- (I) if at the time such Restructuring Event occurs the Notes are rated, a Rating Downgrade in respect of such Restructuring Event also occurs; or

- (II) if at such time the Notes are not rated, a Negative Rating Event also occurs;
- (B) in making any decision to downgrade or withdraw a credit rating pursuant to paragraphs (I) and (II) above, the relevant Rating Agency announces publicly or confirms in writing to the Issuer or the Trustee that such decision(s) resulted, in whole or in part, from the occurrence of the Restructuring Event (the “**Confirmation**”); and
- (C) an Independent Financial Adviser shall have certified in writing to the Trustee that such Restructuring Event is, in its opinion, materially prejudicial to the interests of the Noteholders (a “**Negative Certification**”),

then, unless at any time the Issuer shall have given a notice under Condition 6(c), 6(d) or 6(f), the holder of each Note will, upon the giving of a Put Event Notice (as defined below), have the option (the “**Restructuring Event Put Option**”) to require the Issuer to redeem or, at the option of the Issuer, purchase (or procure the purchase of) that Note on the date which is seven days after the expiration of the Put Period (as defined below) (or such other date as may be specified hereon, the “**Put Date**”), at the Restructuring Event Redemption Amount specified hereon together with (or, where purchased, together with an amount equal to) interest (if any) accrued to (but excluding) the Put Date, subject in each case to adjustment in accordance with Condition 7 if Indexation is specified hereon.

An event shall be deemed not to be a Restructuring Event if, notwithstanding the occurrence of a Rating Downgrade or a Negative Rating Event, the rating assigned to the Notes by any Rating Agency is subsequently increased to, or, as the case may be, there is assigned to the Notes an investment grade credit rating (BBB-/Baa3 or their respective equivalents for the time being) or better prior to any Negative Certification being issued.

Any certification by an Independent Financial Adviser as aforesaid as to whether or not, in its opinion, any Restructuring Event is materially prejudicial to the interests of the Noteholders shall, in the absence of manifest error, be conclusive and binding on the Trustee, the Issuer and the Noteholders.

- (iii) This Condition 6(e)(iii) applies only where SSE is the Issuer:

If Change of Control Put Option is specified hereon and if, at any time while any of the Notes remains outstanding, a Change of Control occurs and:

- (A) on the date (the “**Relevant Announcement Date**”) that is the earlier of (1) the date of the first public announcement of the relevant Change of Control and (2) the date of the earliest Relevant Potential Change of Control Announcement (if any), the Notes carry:
 - (I) a credit rating from any Rating Agency and there occurs, within the Change of Control Period, a Change of Control Rating Downgrade; or
 - (II) no credit rating and a Change of Control Negative Rating Event also occurs within the Change of Control Period,

provided that an event shall be deemed not to be a Change of Control if, notwithstanding the occurrence of a Change of Control Rating Downgrade or a Change of Control Negative Rating Event, the rating assigned to the Notes by any Rating Agency is subsequently increased to, or, as the case may be, there is assigned to the Notes an investment grade credit rating (BBB-/Baa3 or their respective equivalents for the time being) or better within the Change of Control Period; and
- (B) in making any decision to downgrade or withdraw a credit rating pursuant to paragraphs (I) and (II) above or not to award a credit rating of at least investment grade as described in paragraph (ii) of the definition of Change of Control Negative Rating Event, the relevant Rating Agency announces publicly or confirms in writing to the Issuer or the Trustee that such decision(s) resulted, in whole or in part, from the occurrence of the Change of Control or the Relevant Potential Change of Control Announcement (the “**Confirmation**”),

then, unless at any time the Issuer shall have given a notice under Condition 6(c), 6(d) or 6(f), the holder of each Note will, upon the giving of a Put Event Notice (as defined below), have the option (the “**Change of Control Put Option**”) to require the Issuer to redeem or, at the

option of the Issuer, purchase (or procure the purchase of) that Note on the date which is seven days after the expiration of this Put Period (as defined below) (or such other date as may be specified hereon, the “**Put Date**”), at the Change of Control Redemption Amount specified hereon together with (or, where purchased, together with an amount equal to) interest (if any) accrued to (but excluding) the Put Date, subject in each case to adjustment in accordance with Condition 7 if Indexation is specified hereon.

- (iv) This Condition 6(e)(iv) applies only where SSE is the Issuer:

If SSE Restructuring Event Put Option is specified hereon and as soon as reasonably practicable after the occurrence of a SSE Restructuring Event, the Issuer shall make a Public Announcement and if, within the SSE Restructuring Period, either:

- (A) (if at the time that the SSE Restructuring Event occurs there are Rated Securities) a SSE Rating Downgrade in respect of the SSE Restructuring Event occurs; or
(B) (if at the time that the SSE Restructuring Event occurs there are no Rated Securities) a SSE Negative Rating Event in respect of the SSE Restructuring Event occurs,

(the SSE Restructuring Event and SSE Rating Downgrade or the SSE Restructuring Event and SSE Negative Rating Event, as the case may be, occurring within the SSE Restructuring Period, together called a “**SSE Restructuring Event Put Event**”),

then, unless the Issuer shall have previously given a notice under Condition 6(c), 6(d) or 6(f), the holder of each Note will have the option (the “**SSE Restructuring Event Put Option**”) upon the giving of Put Event Exercise Notice (as defined below) to require the Issuer to redeem or, at the option of the Issuer, purchase (or procure the purchase of) such Note on the date which is seven days after the expiration of the Put Period (as defined below) (or such other date as may be specified hereon, the “**Put Date**”) at the SSE Restructuring Event Redemption Amount specified hereon together with (or, where purchased, together with an amount equal to) interest (if any) accrued to (but excluding) the Put Date, subject in each case to adjustment in accordance with Condition 7 if Indexation is specified hereon.

The Issuer shall, forthwith upon becoming aware of the occurrence of any event which may (after taking into account all (if any) other relevant events in relation to Disposed Assets for the purpose of this Condition 6(e)(iv)) result in a SSE Restructuring Event (a “**Potential SSE Restructuring Event**”) (a) provide the Trustee with the relevant Directors’ Report and (b) to the extent permitted by the terms of the engagement letter between the Issuer and the Reporting Accountants, provide or procure that the Reporting Accountants provide the Trustee with a copy of the Accountants’ Report. The Directors’ Report and the Accountants’ Report shall, in the absence of manifest error, be conclusive and binding on the Issuer, the Trustee and the Noteholders. The Trustee shall be entitled to act, or not act, and rely on without being expected to verify the accuracy of the same (and shall have no liability to Noteholders for doing so) any Directors’ Report and/or any Accountants’ Report provided to it (whether or not addressed to it).

- (v) Promptly upon, and in any event within 14 days after, the Issuer becoming aware that a ¹[Restructuring Event Put Event], ²[Change of Control Put Event] or ²[SSE Restructuring Event Put Event] has occurred, the Issuer shall, and at any time upon the Trustee becoming similarly so aware the Trustee may, and if so requested by the holders of at least one-quarter in nominal amount of the Notes then outstanding, the Trustee shall (subject to it being indemnified and/or secured to its satisfaction), give notice (a “**Put Event Notice**”) to the Noteholders in accordance with Condition 17 specifying the nature of the ¹[Restructuring Event Put Event], ²[Change of Control Put Event] or ²[SSE Restructuring Event Put Event] and the procedure for exercising the ¹[Restructuring Event Put Option], ²[Change of Control Put Option] or ²[SSE Restructuring Event Put Option].

If the rating designations employed by any of Moody’s or S&P are changed from those which are described in the definition of ¹[Rating Downgrade], ²[Change of Control Rating Downgrade] or ²[SSE Rating Downgrade] below, or if a rating is procured from a Substitute Rating Agency, the Issuer shall determine, with the agreement of the Trustee, the rating designations of Moody’s or S&P or such Substitute Rating Agency (as appropriate)

¹ Only applicable where SHEPD, SHETL or SEPD is the Issuer.

² Only applicable where SSE is the Issuer.

as are most equivalent to the prior rating designations of Moody's or S&P and this Condition 6 shall be construed accordingly.

The Trust Deed provides that the Trustee is under no obligation to ascertain whether ¹[a Restructuring Event, a Negative Rating Event or a Potential Restructuring Event (as defined in the Trust Deed)], ²[a Change of Control Put Event, Change of Control, a Change of Control Negative Rating Event or any event which could lead to the occurrence of or could constitute a Change of Control] or ²[a SSE Restructuring Event, a SSE Negative Rating Event or a Potential SSE Restructuring Event] has occurred and until it shall have actual knowledge or express notice pursuant to the Trust Deed to the contrary the Trustee may assume without liability to any person for so doing that no such event has occurred. The Trust Deed also provides that in determining whether or not a ¹[Restructuring Event] or ²[SSE Restructuring Event] has occurred, the Trustee shall be entitled, but not bound, to rely solely on an opinion given in a certificate signed by two directors of the Issuer.

To exercise any option specified in this Condition 6(e) the holder must deposit (in the case of Bearer Notes) such Note (together with all unmatured Receipts and Coupons and unexchanged Talons) with any Paying Agent or (in the case of Registered Notes) the Certificate representing such Note(s) with the Registrar or any Transfer Agent at its specified office, together with a duly completed option exercise notice ("**Exercise Notice**") in the form obtainable from any Paying Agent, the Registrar or any Transfer Agent (as applicable) within the Notice Period or 30 days after a Put Event Notice is given (or such other put period as may be specified hereon, the "**Put Period**"), as applicable. No Note or Certificate so deposited and option exercised may be withdrawn (except as provided in the Agency Agreement) without the prior consent of the Issuer.

- (f) **Redemption for Index Reasons:** If Indexation is specified hereon and if the Index (as defined in Condition 7) ceases to be published or any changes are made to it which, in the opinion of the Expert (as defined in Condition 7), constitute a fundamental change in the rules governing the Index and the change would, in the opinion of the Expert, be detrimental to the interests of the Noteholders and if the Expert fails within 30 days after its appointment (or such longer period as the Trustee considers reasonable), or states to the Issuer and the Trustee that it is unable, to recommend for the purposes of the Notes any adjustments to the Index or any substitute index (with or without adjustments) as described in Condition 7(b)(iii), the Issuer shall, within 14 days after the expiry of such period or (as the case may be) after the date of such statement, give notice (which shall be irrevocable and shall state the date fixed for redemption which shall be not more than 15 days after the date on which the notice is given) to redeem the Notes then outstanding, at a price equal to their outstanding nominal amount as adjusted for indexation in accordance with Condition 7 together (where applicable) with accrued interest on the outstanding nominal amount to the date fixed for redemption (as adjusted as aforesaid).

If the Index ceases to be published or any changes are made to it which, in the opinion of the Expert, constitute a fundamental change in the rules governing the Index and the change would, in the opinion of the Expert, be detrimental to the interests of the Issuer and if the Expert fails within 30 days after its appointment (or such longer period as the Trustee considers reasonable), or states to the Issuer and the Trustee that it is unable to recommend for the purposes of the Notes any adjustments to the Index or any substitute index (with or without adjustments) as described in Condition 7(b)(iii), the Issuer may at its option, within 14 days after the expiry of such period or (as the case may be) after the date of such statement, give notice (which shall be irrevocable and shall state the date fixed for redemption which shall be not more than 15 days after the date on which the notice is given) to redeem the Notes then outstanding, at a price equal to their nominal amount as adjusted for indexation in accordance with Condition 7, together (where applicable) with accrued interest on the outstanding nominal amount to the date fixed for redemption (as adjusted as aforesaid).

- (g) **Partly Paid Notes:** Partly Paid Notes will be redeemed, whether at maturity, early redemption or otherwise, in accordance with the provisions of this Condition and the provisions specified hereon, subject to adjustment in accordance with Condition 7 if Indexation is specified hereon.

¹ Only applicable where SHEPD, SHETL or SEPD is the Issuer.

² Only applicable where SSE is the Issuer.

- (h) **Purchases:** The Issuer and any of its Subsidiaries may at any time purchase Notes (provided that all unmatured Receipts and Coupons and unexchanged Talons relating thereto are attached thereto or surrendered therewith) in the open market or otherwise at any price.
- (i) **Cancellation:** All Notes purchased by or on behalf of the Issuer or any of its Subsidiaries may be surrendered for cancellation, in the case of Bearer Notes, by surrendering each such Note together with all unmatured Receipts and Coupons and all unexchanged Talons to the Issuing and Paying Agent and, in the case of Registered Notes, by surrendering the Certificate representing such Notes to the Registrar and, in each case, if so surrendered, shall, together with all Notes redeemed by the Issuer, be cancelled forthwith (together with all unmatured Receipts and Coupons and unexchanged Talons attached thereto or surrendered therewith). Any Notes so surrendered for cancellation may not be reissued or resold and the obligations of the Issuer in respect of any such Notes shall be discharged.

7 INDEXATION

If Indexation is specified hereon:

(a) **Index Ratio:**

- (i) *Indexation:* The redemption amount payable pursuant to Condition 6(a), 6(b), 6(c), 6(d), 6(e) or 6(f) and the amount payable pursuant to Condition 11 upon repayment of the Notes, as the case may be, shall be the Instalment Amount, the Early Redemption Amount, the Optional Redemption Amount, ¹[the Restructuring Event Redemption Amount], ²[the Change of Control Redemption Amount], ²[the SSE Restructuring Event Redemption Amount] or the outstanding nominal amount of the Notes, as the case may be, multiplied by the Index Ratio applicable to the date on which such redemption amount or repayment becomes payable.

Interest on the Notes shall be calculated at the Rate of Interest specified hereon multiplied by the Index Ratio applicable to the date on which such payment falls to be made and rounded to six decimal places (0.0000005 being rounded upwards). The amount of interest payable on each Note shall be calculated in accordance with Condition 5(h).

The Calculation Agent will calculate such redemption amount, repayment amount, amount of interest or rate of interest (as the case may be) as soon as practicable after each time such amount or rate is capable of being determined and will notify the Issuing and Paying Agent thereof as soon as practicable after calculating the same. The Issuing and Paying Agent will as soon as practicable thereafter notify the Issuer and any stock exchange on which the Notes are for the time being listed thereof and cause notice thereof to be published in accordance with Condition 17.

- (ii) *Definitions:* For the purposes of these Conditions:

“**Base Index Figure**” means, subject as provided in Condition 7(b) below, the Base Index Figure specified hereon;

“**Calculation Date**” means any date when a payment of interest or, as the case may be, principal falls due;

“**Expert**” means an independent investment bank or other expert in London appointed by the Issuer and approved by the Trustee or (failing such appointment within 10 days after the Trustee shall have requested such appointment) appointed by the Trustee;

“**Index**” or “**Index Figure**” means, in relation to any calculation month (as defined in Condition 7(b)(ii)(A)), subject as provided in Conditions 6(f) and 7(b), the United Kingdom General Index of Retail Prices (for all items) as published by the Office for National Statistics (January 1987=100) as published by HM Government (currently contained in the Monthly Digest of Statistics) and applicable to such calculation month or, if that index is not published for any calculation month, any substituted index or index figures published by the Office for National Statistics or the comparable index which replaces the United Kingdom General Index of Retail Prices (for all items) for the purpose of calculating the amount payable on repayment of the Reference Gilt;

¹ Only applicable where SHEPD, SHETL or SEPD is the Issuer.

² Only applicable where SSE is the Issuer.

Any reference to the “**Index Figure applicable**” to a particular Calculation Date shall, subject as provided in Condition 7(b) below, and if “3 months lag” is specified hereon, be calculated in accordance with the following formula:

$$\text{IFA} = \text{RPI}_{m-3} + \frac{(\text{Day of Calculation Date} - 1)}{(\text{Days in month of Calculation Date})} \times (\text{RPI}_{m2} - \text{RPI}_{m3})$$

and rounded to five decimal places (0.000005 being rounded upwards) and where:

“**IFA**” means the Index Figure applicable;

“**RPI_{m-3}**” means the Index Figure for the first day of the month that is three months prior to the month in which the payment falls due;

“**RPI_{m-2}**” means the Index Figure for the first day of the month that is two months prior to the month in which the payment falls due;

Any reference to the “**Index Figure applicable**” to a particular Calculation Date shall, subject as provided in Condition 7(b) below, and if “8 months lag” is specified hereon, be calculated in accordance with the following formula:

$$\text{IFA} = \text{RPI}_{m-3} + \frac{(\text{Day of Calculation Date} - 1)}{(\text{Days in month of Calculation Date})} \times (\text{RPI}_{m2} - \text{RPI}_{m3})$$

and rounded to five decimal places (0.000005 being rounded upwards) and where:

“**IFA**” means the Index Figure applicable;

“**RPI_{m-8}**” means the Index Figure for the first day of the month that is eight months prior to the month in which the payment falls due;

“**RPI_{m-7}**” means the Index Figure for the first day of the month that is seven months prior to the month in which the payment falls due;

“**Index Ratio**” applicable to any Calculation Date means the Index Figure applicable to such date divided by the Base Index Figure and rounded to five decimal places (0.000005 being rounded upwards); and

“**Reference Gilt**” means the Reference Gilt specified hereon (or, if such stock is not in existence, such other index-linked stock issued by or on behalf of HM Government as the Issuer, on the advice of three leading brokers and/or gilt edged market makers (or such other three persons operating in the gilt edged market as the Issuer subject to the approval of the Trustee, may select), may consider to be the most appropriate reference government stock for the Notes).

(b) **Changes in Index:**

(i) *Change in base:* If at any time the Index is changed by the substitution of a new base for it, then with effect from (and including) the date from and including that on which such substitution takes effect:

(A) the definition of Index and Index Figure in Condition 7(a) shall be deemed to refer to the new date in substitution for January 1987 (or, as the case may be, for such other date or month as may have been substituted for it); and

(B) the definition of Base Index Figure in Condition 7(a) shall be amended to mean the product of the then-applicable Base Index Figure and the Index immediately following such substitution, divided by the Index immediately prior to such substitution.

(ii) *Delay in publication of the Index:*

(A) If, in relation to a particular payment of interest or to the redemption of the Notes and otherwise than in circumstances which the Issuer certifies to the Trustee may fall within Condition 7(b)(iii) or 6(f) (notwithstanding that the Issuer may subsequently be advised that they do not fall within Condition 7(b)(iii) or 6(f)), the Index Figure relating to any month (the “**calculation month**”) which is required to be taken into account for the

purposes of the determination of the Index Figure applicable for any date is not published on or before the fourteenth day before the date on which such payment is due (the “**date for payment**”), the Index Figure relating to the relevant calculation month shall be the substitute index figure (if any) as is published by the Bank of England or the United Kingdom Debt Management Office (or such other United Kingdom authority as may be appropriate) for the purposes of indexation of payments on the Reference Gilt or, failing such publication, on any one or more of HM Government’s index-linked stocks, as determined by the Expert; or

- (B) if no such determination is made by the Expert within seven days, the Index Figure last published before the date for payment.

Where the provisions of this Condition 7(b)(ii) apply, the certificate of the Issuer, acting on the advice of an Expert, as to the Index Figure applicable to the date for payment falls shall be conclusive and binding upon the Issuer, the Trustee and the Noteholders. If a substitute index is published as specified in (A) above, a determination made based on that index shall be final and no further payment by way of adjustment shall be made, notwithstanding that the Index Figure applicable to the date for payment may subsequently be published. If no substitute index is so published and the Index relating to the date for payment is subsequently published, then:

- (x) in the case of any Note not falling due for redemption on the date for payment, if the Index so subsequently published (if published while that Note remains outstanding) is greater or less than the Index applicable by virtue of (B) above, the interest payable on that Note on the Interest Payment Date next succeeding the date of such subsequent publication shall be increased or reduced to reflect the amount by which the interest payable on that Note on the date for payment on the basis of the Index applicable by virtue of (B) above fell short of, or (as the case may be) exceeded the interest which would have been payable on that Note if the Index subsequently published had been published on or before the second business day before the date for payment; or
 - (y) in the case of any Note falling due for final redemption on the date for payment, no subsequent adjustment to amounts paid will be made.
- (iii) *Cessation of or fundamental changes to the Index:* If the Index ceases to be published or any changes are made to it which, in the opinion of an Expert, constitute a fundamental change in the rules governing the Index and the change would, in the opinion of the Expert, be detrimental to the interests of the Issuer or the Noteholders and if, within 30 days after its appointment (or such longer period as the Trustee may consider reasonable), the Expert recommends for the purposes of the Notes one or more adjustments to the Index or a substitute index (with or without adjustments), then provided that such adjustments or substitute index (as the case may be) are not materially detrimental (in the opinion of the Expert) either to the interests of the Issuer or the interests of the Noteholders, as compared to the interests of the Issuer and the Noteholders (as the case may be) as they would have been had the Index continued to be published or such fundamental change in the rules governing the Index not been made, the Index shall be adjusted as so recommended or (as the case may be) shall be replaced by the substitute index so recommended (as so adjusted, if so recommended) and references in these Conditions to the Index shall be construed accordingly and the Issuer shall notify the Noteholders of the adjustments to the Index or the introduction of the substitute index (with or without adjustments) in accordance with Condition 17.

If any payment in respect of the Notes is due to be made after the cessation or changes referred to in the preceding paragraph but before any such adjustment to, or replacement of, the Index takes effect, the Issuer shall (if the Index Figure applicable (or deemed applicable) to the date for payment is not available in accordance with the provisions of Condition 7(a)) make a provisional payment on the basis that the Index Figure applicable to the date for payment is the Index last published. In that event or in the event of any payment on the Notes having been made on the basis of an Index deemed applicable under Condition 7(b)(ii)(A) above (also referred to below as a “**provisional payment**”) and of the Trustee on the advice of the Expert (on which it may rely solely without liability to any person for so doing) subsequently determining that the relevant circumstances fall within this Condition 7(b)(iii), then:

- (A) except in the case of a payment on redemption of the Notes, if the sum which would have been payable if such adjustments or such substitute index had been in effect on the due date for such provisional payment is greater or less than the amount of such provisional payment, the interest payable on the Notes on the Interest Payment Date next succeeding the last date by which the Issuer and Trustee receive such recommendation shall be increased or reduced to reflect the amount by which such provisional payment of interest fell short of, or (as the case may be) exceeded, the interest which would have been payable on the Notes if such adjustments or such substituted index had been in effect on that date; or
- (B) in the case of a payment of principal or interest on redemption of the Notes, no subsequent adjustment to amounts paid will be made.
- (iv) *Trustee*: The Trustee shall be entitled to assume that no cessation of or change to the Index has occurred until informed otherwise by the Issuer and will not be responsible for identifying or appointing an Expert save as provided in these Conditions.
- (c) **Appointment of Expert**: At any time when under these Conditions it is necessary to have, or the Trustee requests, the appointment of an Expert, the Issuer shall take such steps as are necessary to appoint an Expert approved by the Trustee and at the expense of the Issuer.

8 PAYMENTS AND TALONS

- (a) **Bearer Notes**: Payments of principal and interest in respect of Bearer Notes shall, subject as mentioned below, be made against presentation and surrender of the relevant Receipts (in the case of payments of Instalment Amounts other than on the due date for redemption and provided that the Receipt is presented for payment together with its relative Note), Notes (in the case of all other payments of principal and, in the case of interest, as specified in Condition 8(f)(vi)) or Coupons (in the case of interest, save as specified in Condition 8(f)(ii)), as the case may be, at the specified office of any Paying Agent outside the United States by a cheque payable in the relevant currency drawn on, or, at the option of the holder, by transfer to an account denominated in such currency with, a Bank. “**Bank**” means a bank in the principal financial centre for such currency or, in the case of euro, in a city in which banks have access to the TARGET System.
- (b) **Registered Notes**:
 - (i) Payments of principal (which for the purposes of this Condition 8(b) shall include final Instalment Amounts but not other Instalment Amounts) in respect of Registered Notes shall be made against presentation and surrender of the relevant Certificates at the specified office of any of the Transfer Agents or of the Registrar and in the manner provided in paragraph (ii) below.
 - (ii) Interest (which for the purpose of this Condition 8(b) shall include all Instalment Amounts other than final Instalment Amounts) on Registered Notes shall be paid to the person shown on the Register at the close of business on the fifteenth day before the due date for payment thereof (the “**Record Date**”). Payments of interest on each Registered Note shall be made in the relevant currency by cheque drawn on a Bank and mailed to the holder (or to the first named of joint holders) of such Note at its address appearing in the Register. Upon application by the holder to the specified office of the Registrar or any Transfer Agent before the Record Date, such payment of interest may be made by transfer to an account in the relevant currency maintained by the payee with a Bank.
- (c) **Payments in the United States**: Notwithstanding the foregoing, if any Bearer Notes are denominated in U.S. dollars, payments in respect thereof may be made at the specified office of any Paying Agent in New York City in the same manner as aforesaid if (i) the Issuer shall have appointed Paying Agents with specified offices outside the United States with the reasonable expectation that such Paying Agents would be able to make payment of the amounts on the Notes in the manner provided above when due, (ii) payment in full of such amounts at all such offices is illegal or effectively precluded by exchange controls or other similar restrictions on payment or receipt of such amounts and (iii) such payment is then permitted by United States law, without involving, in the opinion of the Issuer, any adverse tax consequence to the Issuer.
- (d) **Payments subject to Fiscal Laws**: All payments are subject in all cases to any applicable fiscal or other laws, regulations and directives, but without prejudice to the provisions of Condition 9. No

commission or expenses shall be charged to the Noteholders or Couponholders in respect of such payments.

- (e) **Appointment of Agents:** The Issuing and Paying Agent, the Paying Agents, the Registrar, the Transfer Agents and the Calculation Agent initially appointed by the Issuer and their respective specified offices are listed below. The Issuing and Paying Agent, the Paying Agents, the Registrar, the Transfer Agents and the Calculation Agent act solely as agents of the Issuer and do not assume any obligation or relationship of agency or trust for or with any Noteholder or Couponholder. The Issuer reserves the right at any time with the approval of the Trustee to vary or terminate the appointment of the Issuing and Paying Agent, any other Paying Agent, the Registrar, any Transfer Agent or the Calculation Agent(s) and to appoint additional or other Paying Agents or Transfer Agents, provided that the Issuer shall at all times maintain (i) an Issuing and Paying Agent, (ii) a Registrar in relation to Registered Notes, (iii) a Transfer Agent in relation to Registered Notes, (iv) one or more Calculation Agent(s) where these Conditions so require, (v) Paying Agents having specified offices in at least two major European cities, (vi) such other agents as may be required by any other stock exchange on which the Notes may be listed in each case, as approved by the Trustee and (vii) a Paying Agent with a specified office in a European Union member state that will not be obliged to withhold or deduct tax pursuant to European Council Directive 2003/48/EC on the taxation of savings income or any law implementing or complying with, or introduced in order to conform to, such Directive.

In addition, the Issuer shall forthwith appoint a Paying Agent in New York City in respect of any Bearer Notes denominated in U.S. dollars in the circumstances described in Condition 8(c) above.

Notice of any such change or any change of any specified office shall promptly be given to the Noteholders.

(f) **Unmatured Coupons and Receipts and unexchanged Talons:**

- (i) Upon the due date for redemption of Bearer Notes which comprise Fixed Rate Notes (other than Dual Currency Notes or Index linked Notes), such Bearer Notes should be surrendered for payment together with all unexpired Coupons (if any) relating thereto, failing which an amount equal to the face value of each missing unexpired Coupon (or, in the case of payment not being made in full, that proportion of the amount of such missing unexpired Coupon that the sum of principal so paid bears to the total principal due) shall be deducted from the Final Redemption Amount, Early Redemption Amount or Optional Redemption Amount, as the case may be, due for payment. Any amount so deducted shall be paid in the manner mentioned above against surrender of such missing Coupon within a period of 10 years from the Relevant Date for the payment of such principal (whether or not such Coupon has become void pursuant to Condition 10).
- (ii) Upon the due date for redemption of any Bearer Note comprising a Floating Rate Note, Dual Currency Note or Index Linked Note, unexpired Coupons relating to such Note (whether or not attached) shall become void and no payment shall be made in respect of them.
- (iii) Upon the due date for redemption of any Bearer Note, any unexchanged Talon relating to such Note (whether or not attached) shall become void and no Coupon shall be delivered in respect of such Talon.
- (iv) Upon the due date for redemption of any Bearer Note that is redeemable in instalments, all Receipts relating to such Note having an Instalment Date falling on or after such due date (whether or not attached) shall become void and no payment shall be made in respect of them.
- (v) Where any Bearer Note that provides that the relative unexpired Coupons are to become void upon the due date for redemption of those Notes is presented for redemption without all unexpired Coupons, and where any Bearer Note is presented for redemption without any unexchanged Talon relating to it, redemption shall be made only against the provision of such indemnity as the Issuer may reasonably require.
- (vi) If the due date for redemption of any Note is not a due date for payment of interest, interest accrued from the preceding due date for payment of interest or the Interest Commencement Date, as the case may be, shall only be payable against presentation (and surrender if appropriate) of the relevant Bearer Note or Certificate representing it, as the case may be. Interest accrued on a Note that only bears interest after its Maturity Date shall be payable on

redemption of such Note against presentation of the relevant Note or Certificate representing it, as the case may be.

- (g) **Talons:** On or after the Interest Payment Date for the final Coupon forming part of a Coupon sheet issued in respect of any Bearer Note, the Talon forming part of such Coupon sheet may be surrendered at the specified office of the Issuing and Paying Agent in exchange for a further Coupon sheet (and if necessary another Talon for a further Coupon sheet) (but excluding any Coupons that may have become void pursuant to Condition 10).
- (h) **Non-Business Days:** If any date for payment in respect of any Note, Receipt or Coupon is not a business day, the holder shall not be entitled to payment until the next following business day nor to any interest or other sum in respect of such postponed payment. In this paragraph, “**business day**” means a day (other than a Saturday or a Sunday) on which banks and foreign exchange markets are open for business in the relevant place of presentation, in such jurisdictions as shall be specified as “**Financial Centres**” hereon and:
 - (i) (in the case of a payment in a currency other than euro) where payment is to be made by transfer to an account maintained with a bank in the relevant currency, on which foreign exchange transactions may be carried on in the relevant currency in the principal financial centre of the country of such currency or
 - (ii) (in the case of a payment in euro) which is a TARGET Business Day.

9 TAXATION

All payments of principal and interest by or on behalf of the Issuer in respect of the Notes, the Receipts and the Coupons shall be made free and clear of, and without withholding or deduction for, or on account of, any present or future taxes, duties, assessments or governmental charges of whatever nature (“**Taxes**”) imposed, levied, collected, withheld or assessed by or within the United Kingdom or any political subdivision or any authority thereof or therein having power to tax, unless such withholding or deduction is required by law. In that event, the Issuer shall pay such additional amounts as shall result in receipt by the Noteholders and Couponholders of such amounts as would have been received by them had no such withholding or deduction been required, except that no such additional amounts shall be payable with respect to any Note, Receipt or Coupon:

- (a) **Other connection:** to, or to a third party on behalf of, a holder who is liable to such Taxes in respect of such Note, Receipt or Coupon by reason of his having some connection with the United Kingdom other than the mere holding of the Note, Receipt or Coupon or
- (b) **Presentation more than 30 days after the Relevant Date:** presented (or in respect of which the Certificate representing the relevant Note is presented) for payment more than 30 days after the Relevant Date except to the extent that the holder of it would have been entitled to such additional amounts on presenting it for payment on the thirtieth day or
- (c) **Payment to individuals:** where such withholding or deduction is imposed on a payment to or for an individual or a certain other person and is required to be made pursuant to European Council Directive 2003/48/EC on the taxation of savings income or any law implementing or complying with, or introduced in order to conform to, such Directive or
- (d) **Payment by another Paying Agent:** (except in the case of Registered Notes) presented for payment by or on behalf of a holder who would have been able to avoid such withholding or deduction by presenting the relevant Note, Receipt or Coupon to another Paying Agent in a Member State of the European Union or making any other claim or filing for exemption to which it is entitled to the relevant tax authority or Paying Agent.

As used in these Conditions, “**Relevant Date**” in respect of any Note, Receipt or Coupon means the date on which payment in respect of it first becomes due or (if any amount of the money payable is improperly withheld or refused) the date on which payment in full of the amount outstanding is made or (if earlier) the date seven days after that on which notice is duly given to the Noteholders that, upon further presentation of the Note (or relevant Certificate), Receipt or Coupon being made in accordance with these Conditions, such payment will be made, provided that payment is in fact made upon such presentation. References in these Conditions to (i) “**principal**” shall be deemed to include any premium payable in respect of the Notes, all Instalment Amounts, Final Redemption Amounts, Early Redemption Amounts, Optional Redemption Amounts, Amortised Face Amounts and all other amounts in the nature of principal payable pursuant to Condition 6 or any amendment or supplement to it, (ii) “**interest**” shall

be deemed to include all Interest Amounts and all other amounts payable pursuant to Condition 5 or any amendment or supplement to it and (iii) “**principal**” and/or “**interest**” shall be deemed to include any additional amounts that may be payable under this Condition or any undertaking given in addition to or in substitution for it under the Trust Deed.

10 PRESCRIPTION

Claims against the Issuer for payment in respect of the Notes, Receipts and Coupons (which, for this purpose, shall not include Talons) shall be prescribed and become void unless made within 10 years (in the case of principal) or five years (in the case of interest) from the appropriate Relevant Date in respect of them.

11 EVENTS OF DEFAULT

If any of the following events (“**Events of Default**”) occurs and is continuing, the Trustee at its discretion may, and if so requested by holders of at least one-quarter in nominal amount of the Notes then outstanding or if so directed by an Extraordinary Resolution shall, subject to it being indemnified and/or secured to its satisfaction, give notice to the Issuer that the Notes are, and they shall thereupon immediately become, due and payable at their Early Redemption Amount together (if applicable) with accrued interest, subject in each case to adjustment in accordance with Condition 7 if Indexation is specified hereon:

- (i) **Non-Payment:** default is made for a period of 14 days or more in the payment of any principal or 21 days or more in the payment of any interest due in respect of the Notes or any of them; or
- (ii) **Breach of Other Obligations:** the Issuer fails to perform or observe any of its other obligations under the Notes or the Trust Deed and (except where the Trustee shall have certified to the Issuer in writing that it considers such failure to be incapable of remedy in which case no such notice or continuation as is hereinafter mentioned will be required) such failure continues for the period of 60 days (or such longer period as the Trustee may in its absolute discretion permit) next following the service by the Trustee of notice on the Issuer requiring the same to be remedied; or
- (iii) **Cross-Acceleration:** (A) any other Indebtedness For Borrowed Money of the Issuer or any Principal Subsidiary becomes due and repayable prior to its stated maturity by reason of an event of default or (B) any such Indebtedness For Borrowed Money is not paid when due or, as the case may be, within any applicable grace period (as originally provided) or (C) the Issuer or any Principal Subsidiary fails to pay when due (or, as the case may be, within any originally applicable grace period) any amount payable by it under any present or future guarantee for, or indemnity in respect of, any Indebtedness For Borrowed Money of any person or (D) any security given by the Issuer or any Principal Subsidiary for any Indebtedness For Borrowed Money of any person or for any guarantee or indemnity of Indebtedness For Borrowed Money of any person becomes enforceable by reason of default in relation thereto and steps are taken to enforce such security, save in any such case where there is a bona fide dispute as to whether the relevant Indebtedness For Borrowed Money or any such guarantee or indemnity as aforesaid shall be due and payable, provided that the aggregate amount of the relevant Indebtedness For Borrowed Money in respect of which any one or more of the events mentioned above in this paragraph (iii) has or have occurred equals or exceeds whichever is the greater of £20,000,000 or its equivalent in other currencies (as determined by the Trustee) or two per cent. of Capital and Reserves, and for the purposes of this paragraph (iii), “Indebtedness For Borrowed Money” shall exclude Project Finance Indebtedness; or
- (iv) **Winding up — Issuer:** any order shall be made by any competent court or any resolution shall be passed for the winding up or dissolution of the Issuer, save for the purposes of amalgamation, merger, consolidation, reorganisation, reconstruction or other similar arrangement on terms previously approved in writing by the Trustee (such approval not to be unreasonably withheld or delayed having regard to the interests of Noteholders) or by an Extraordinary Resolution of the Noteholders; or
- (v) **Winding up — Principal Subsidiary:** any order shall be made by any competent court or any resolution shall be passed for the winding up or dissolution of a Principal Subsidiary, save for the purposes of amalgamation, merger, consolidation, reorganisation, reconstruction or other similar arrangement (A) not involving or arising out of the insolvency of such Principal Subsidiary and under which all the surplus assets of such Principal Subsidiary are transferred to the Issuer or any of its other Subsidiaries (other than an Excluded Subsidiary) or (B) the terms of which have previously been approved in writing by the Trustee (such approval not to be unreasonably withheld or delayed

having regard to the interests of Noteholders) or by an Extraordinary Resolution of the Noteholders; or

- (vi) **Cessation of Business:** the Issuer or any Principal Subsidiary shall cease to carry on the whole or substantially the whole of its business, save in each case for the purposes of amalgamation, merger, consolidation, reorganisation, reconstruction or other similar arrangement (A) not involving or arising out of the insolvency of the Issuer or such Principal Subsidiary and under which all or substantially all of its assets are transferred to another member or members of the Group (other than an Excluded Subsidiary) or to a transferee or transferees which is or are, or immediately upon such transfer become(s), a Principal Subsidiary or Principal Subsidiaries or (B) under which all or substantially all of its assets are transferred to a third party or parties (whether associates or not) for full consideration by the Issuer or a Principal Subsidiary on an arm's length basis or (C) the terms of which have previously been approved in writing by the Trustee or by an Extraordinary Resolution of the Noteholders,¹[provided that if neither the Issuer nor any Relevant Subsidiary holds the Distribution Licence, the Issuer shall be deemed to have ceased to carry on the whole or substantially the whole of its business (and neither of exceptions (A) and (B) shall apply)]; or
- (vii) **Insolvency:** the Issuer or any Principal Subsidiary shall suspend or announce its intention to suspend payment of its debts generally or shall be declared or adjudicated by a competent court to be unable, or shall admit in writing its inability, to pay its debts generally (within the meaning of Section 123(1) or (2) of the Insolvency Act 1986) as they fall due, or shall be adjudicated or found insolvent by a competent court or shall enter into any composition or other similar arrangement with its creditors generally under Section 1 of the Insolvency Act 1986; or
- (viii) **Security Enforced:** a receiver, administrative receiver, administrator or other similar official shall be appointed in relation to the Issuer or any Principal Subsidiary or in relation to the whole or a substantial part of the undertaking or assets of any of them or a distress, execution or other process shall be levied or enforced upon or sued out against, or any encumbrancer shall take possession of, the whole or a substantial part of the assets of any of them and in any of the foregoing cases it or he shall not be paid out or discharged within 90 days (or such longer period as the Trustee may in its absolute discretion permit),

provided that in the case of paragraphs (ii), (iii), (v), (vi), (viii) and (other than in relation to the Issuer) (vii) the Trustee shall have certified that in its opinion such event is materially prejudicial to the interests of the Noteholders.

For the purposes of paragraph (vii) above, Section 123(1)(a) of the Insolvency Act 1986 shall have effect as if for “£750” there was substituted “£250,000”. Neither the Issuer nor any Principal Subsidiary shall be deemed to be unable to pay its debts for the purposes of paragraph (vii) above if any such demand as is mentioned in Section 123(1)(a) of the Insolvency Act 1986 is being contested in good faith by the Issuer or the relevant Principal Subsidiary with recourse to all appropriate measures and procedures or if any such demand is satisfied before the expiration of such period as may be stated in any notice given by the Trustee under this Condition.

12 MEETINGS OF NOTEHOLDERS, MODIFICATION, WAIVER AND SUBSTITUTION

- (a) **Meetings of Noteholders:** The Trust Deed contains provisions for convening meetings of Noteholders to consider any matter affecting their interests, including the sanctioning by Extraordinary Resolution (as defined in the Trust Deed) of a modification of any of these Conditions or any provisions of the Trust Deed. Such a meeting may be convened by Noteholders holding not less than 10 per cent. in nominal amount of the Notes for the time being outstanding. The quorum for any meeting convened to consider an Extraordinary Resolution shall be two or more persons holding or representing a clear majority in nominal amount of the Notes for the time being outstanding, or at any adjourned meeting two or more persons being or representing Noteholders whatever the nominal amount of the Notes held or represented, unless the business of such meeting includes consideration of proposals, *inter alia*:
 - (i) to amend the dates of maturity or redemption of the Notes, any Instalment Date or any date for payment of interest or Interest Amounts on the Notes,
 - (ii) to reduce or cancel the nominal amount of, or any Instalment Amount of, or any premium payable on redemption of, the Notes,

¹ Only applicable where SHEPD, SHETL or SEPD is the Issuer.

- (iii) to reduce the rate or rates of interest in respect of the Notes or to vary the method or basis of calculating the rate or rates or amount of interest or the basis for calculating any Interest Amount in respect of the Notes,
- (iv) if a Minimum and/or a Maximum Rate of Interest, Instalment Amount or Redemption Amount is shown hereon, to reduce any such Minimum and/or Maximum,
- (v) to vary any method of, or basis for, calculating the Final Redemption Amount, the Early Redemption Amount or the Optional Redemption Amount, including the method of calculating the Amortised Face Amount,
- (vi) to vary the currency or currencies of payment or denomination of the Notes, or
- (vii) to modify the provisions concerning the quorum required at any meeting of Noteholders or the majority required to pass the Extraordinary Resolution,

in which case the necessary quorum shall be two or more persons holding or representing not less than two-thirds, or at any adjourned meeting not less than one-third, in nominal amount of the Notes for the time being outstanding.

Any Extraordinary Resolution duly passed shall be binding on Noteholders (whether or not they were present at the meeting at which such resolution was passed) and on all Couponholders. The Trust Deed provides that a resolution in writing signed by or on behalf of holders of not less than 90 per cent. of the aggregate nominal amount of Notes outstanding shall for all purposes be as valid and effective as an Extraordinary Resolution passed at a meeting of Noteholders duly convened and held.

These Conditions may be amended, modified or varied in relation to any Series of Notes by the terms of the relevant Final Terms in relation to such Series.

- (b) **Modification of the Trust Deed:** The Trustee may agree, without the consent of the Noteholders or Couponholders, to (i) any modification of any of the provisions of the Trust Deed that is, in its opinion, of a formal, minor or technical nature or is made to correct a manifest error, and (ii) any other modification (except as mentioned in the Trust Deed), and any waiver or authorisation of any breach or proposed breach, of any of the provisions of the Trust Deed that is in the opinion of the Trustee not materially prejudicial to the interests of the Noteholders. Any such modification, authorisation or waiver shall be binding on the Noteholders and the Couponholders and, if the Trustee so requires, such modification shall be notified to the Noteholders as soon as practicable.
- (c) **Substitution:** The Trustee may, without the consent of the Noteholders or Couponholders, agree with the Issuer to the substitution in place of the Issuer (or of any previous substitute under this Condition) as the principal debtor under the Notes, the Coupons and the Trust Deed of any Relevant Subsidiary or any wholly-owned Subsidiary (other than an Excluded Subsidiary) of the Issuer subject to (i) the Notes being unconditionally and irrevocably guaranteed by the Issuer,¹ [(ii) such Relevant Subsidiary or wholly-owned Subsidiary holding the Distribution Licence or, if and, to the extent that, such Relevant Subsidiary or wholly-owned Subsidiary or the Issuer does not hold the Distribution Licence, an unconditional and irrevocable guarantee in respect of the Notes being provided by the Relevant Subsidiary and/or a wholly-owned Subsidiary of the Issuer which holds the Distribution Licence,] (iii) the Trustee being satisfied that the interests of the Noteholders will not be materially prejudiced by the substitution and (iv) certain other conditions set out in the Trust Deed being complied with. Where the Notes are to have the benefit of a guarantee provided by the Issuer and a Relevant Subsidiary or a wholly-owned Subsidiary as aforesaid, such guarantee shall be on a joint and several basis.
- (d) **Entitlement of the Trustee:** In connection with the exercise of its functions (including but not limited to those referred to in this Condition) the Trustee shall have regard to the interests of the Noteholders as a class and shall not have regard to the consequences of such exercise for individual Noteholders or Couponholders and the Trustee shall not be entitled to require, nor shall any Noteholder or Couponholder be entitled to claim, from the Issuer any indemnification or payment in respect of any tax consequence of any such exercise upon individual Noteholders or Couponholders.

¹ Only applicable where SHEPD, SHETL or SEPD is the Issuer.

13 ENFORCEMENT

At any time after the Notes become due and payable, the Trustee may, at its discretion and without further notice, institute such proceedings against the Issuer as it may think fit to enforce the terms of the Trust Deed, the Notes, the Receipts and the Coupons, but it need not take any such proceedings unless (a) it shall have been so directed by an Extraordinary Resolution or so requested in writing by Noteholders holding at least one-quarter in nominal amount of the Notes outstanding, and (b) it shall have been indemnified and/or secured to its satisfaction. No Noteholder, Receiptholder or Couponholder may proceed directly against the Issuer unless the Trustee, having become bound so to proceed, fails to do so within a reasonable time and such failure is continuing.

14 INDEMNIFICATION OF THE TRUSTEE

The Trust Deed contains provisions for the indemnification of the Trustee and for its relief from responsibility. The Trustee is entitled to enter into business transactions with the Issue and any entity related to the Issuer without accounting for any profit.

15 REPLACEMENT OF NOTES, CERTIFICATES, RECEIPTS, COUPONS AND TALONS

If a Note, Certificate, Receipt, Coupon or Talon is lost, stolen, mutilated, defaced or destroyed, it may be replaced, subject to applicable laws, regulations and stock exchange or other relevant authority regulations, at the specified office of the Issuing and Paying Agent (in the case of Bearer Notes, Receipts, Coupons or Talons) and of the Registrar (in the case of Certificates) or such other Paying Agent or Transfer Agent, as the case may be, as may from time to time be designated by the Issuer for the purpose and notice of whose designation is given to Noteholders, in each case on payment by the claimant of the fees and costs incurred in connection therewith and on such terms as to evidence, security and indemnity (which may provide, *inter alia*, that if the allegedly lost, stolen or destroyed Note, Certificate, Receipt, Coupon or Talon is subsequently presented for payment or, as the case may be, for exchange for further Coupons, there shall be paid to the Issuer on demand the amount payable by the Issuer in respect of such Notes, Certificates, Receipts, Coupons or further Coupons) and otherwise as the Issuer may require. Mutilated or defaced Notes, Certificates, Receipts, Coupons or Talons must be surrendered before replacements will be issued.

16 FURTHER ISSUES

The Issuer may from time to time without the consent of the Noteholders or Couponholders create and issue further securities either having the same terms and conditions as the Notes in all respects (or in all respects except for the first payment of interest on them) and so that such further issue shall be consolidated and form a single series with the outstanding securities of any series (including the Notes) or upon such terms as the Issuer may determine at the time of their issue. References in these Conditions to the Notes include (unless the context requires otherwise) any other securities issued pursuant to this Condition and forming a single series with the Notes. Any further securities forming a single series with the outstanding securities of any series (including the Notes) constituted by the Trust Deed or any deed supplemental to it shall, and any other securities may (with the consent of the Trustee), be constituted by the Trust Deed. The Trust Deed contains provisions for convening a single meeting of the Noteholders and the holders of securities of other series where the Trustee so decides.

17 NOTICES

Notices to the holders of Registered Notes shall be mailed to them at their respective addresses in the Register and deemed to have been given on the fourth weekday (being a day other than a Saturday or a Sunday) after the date of mailing. Notices to the holders of Bearer Notes shall be valid if published in a daily newspaper of general circulation in London (which is expected to be the *Financial Times*). If in the opinion of the Trustee any such publication is not practicable, notice shall be validly given if published in another leading daily English language newspaper with general circulation in Europe. Any such notice shall be deemed to have been given on the date of such publication or, if published more than once or on different dates, on the first date on which publication is made, as provided above.

Couponholders shall be deemed for all purposes to have notice of the contents of any notice given to the holders of Bearer Notes in accordance with this Condition.

18 CONTRACTS (RIGHTS OF THIRD PARTIES) ACT 1999

No person shall have any right to enforce any term or condition of the Notes under the Contracts (Rights of Third Parties) Act 1999.

19 DEFINITIONS

For the purposes of these Conditions:

“Accountants’ Report” means a report of the Reporting Accountants stating whether the amounts included in the calculation of the Operating Profit and the amount for Consolidated Operating Profit as included in the Directors’ Report have been accurately extracted from the accounting records of the Issuer and its consolidated subsidiaries and whether the Disposal Percentage included in the Directors’ Report has been correctly calculated which will be prepared pursuant to an engagement letter to be entered into by the Reporting Accountants and the Issuer.

The Issuer shall use reasonable endeavours to procure that there shall at the relevant time be Reporting Accountants who have (a) entered into an engagement letter with the Issuer which shall (i) not limit the liability of the Reporting Accountants by reference to a monetary cap, (ii) permit the Trustee to receive a copy of, and rely upon, any Accountants’ Reports produced by them and (iii) be available for inspection by Noteholders at the principal office of the Trustee or (b) agreed to provide Accountants’ Reports on such other terms as the Issuer and the Trustee, in its absolute discretion, shall approve.

If the Issuer, having used reasonable endeavours, is unable to procure that there shall at the relevant time be Reporting Accountants who have entered into an engagement letter complying with (i) above, the Trustee may rely on an Accountants’ Report (whether or not addressed to it) which contains a limit on the liability of the Reporting Accountants by reference to a monetary cap or otherwise.

Investors should be aware that the engagement letter may contain a limit on the liability of the Reporting Accountants which may impact on the interests of Noteholders.

If the Issuer, having used reasonable endeavours, is unable to procure that there shall at the relevant time be Reporting Accountants who have entered into an engagement letter complying with (ii) above, the Issuer shall procure that the Directors’ Report shall state whether or not the Accountants Report confirms whether or not (x) the amounts referred to in the first paragraph of this definition have been so correctly extracted and (y) the relevant Disposal Percentage has been correctly calculated and, if applicable, shall give details of any respects in which the Accountants’ Report reaches a different conclusion from that stated in the Directors’ Report. In the event that the Accountants’ Report does not confirm that such amounts have been correctly extracted and/or correctly calculated, the Issuer shall, as soon as reasonably practicable, provide the Trustee with a revised Directors’ Report which states that the Accountants’ Report confirms the details referred to in (x) and (y) above in relation to the contents of such revised Directors Report. The Trustee may rely upon the revised Directors’ Report regardless of the contents of any previous Directors’ Report delivered as contemplated by this paragraph.

The Issuer shall give notice in writing to the Trustee of the identity of the Reporting Accountants at any relevant time;

“Balancing and Settlement Code” means the document as may be modified from time to time, setting out the balancing and settling arrangements established by National Grid Electricity Transmission plc or any other successor system or operator pursuant to its distribution licence;

“Capital and Reserves” means the aggregate of:

- (i) the amount paid up or credited as paid up on the share capital of the Issuer; and
- (ii) the total of the capital, revaluation and revenue reserves of the Group, including any share premium account, capital redemption reserve and credit balance on the profit and loss account, but excluding sums set aside for taxation and amounts attributable to minority interests and deducting any debit balance on the profit and loss account,

all as shown in the then latest audited consolidated balance sheet and profit and loss account of the Group prepared in accordance with generally accepted accounting principles in the United Kingdom, but adjusted as may be necessary in respect of any variation in the paid up share capital or share premium account of the Issuer since the date of that balance sheet and further adjusted as may be necessary to reflect any change since the date of that balance sheet in the Subsidiary Undertakings comprising the Group and/or as the Auditors (as defined in the Trust Deed) may consider appropriate.

A report by the Auditors as to the amount of the Capital and Reserves at any given time shall, in the absence of manifest error, be conclusive and binding on all parties;

“Change of Control” means the occurrence of an event whereby any person or any persons acting in concert (as defined in the City Code on Takeovers and Mergers), other than a holding company (as

defined in Section 1159 of the Companies Act 2006 as amended) whose shareholders are or are to be substantially similar to the pre-existing shareholders of the Issuer, shall become interested (within the meaning of Part 22 of the Companies Act 2006 as amended) in (A) more than 50 per cent. of the issued or allotted ordinary share capital of the Issuer or (B) shares in the capital of the Issuer carrying more than 50 per cent. of the voting rights normally exercisable at a general meeting of the Issuer;

“Change of Control Period” means the period commencing on the Relevant Announcement Date and ending 90 days after the Change of Control (or such longer period for which the Notes are under consideration (such consideration having been announced publicly within the period ending 90 days after the Change of Control) for rating review or, as the case may be, rating by a Rating Agency, such period not to exceed 60 days after the public announcement of such consideration);

a **“Change of Control Put Event”** occurs on the date of the last to occur of (a) a Change of Control, (b) either a Change of Control Rating Downgrade or, as the case may be, a Change of Control Negative Rating Event and (c) the Confirmation;

a **“Change of Control Rating Downgrade”** shall be deemed to have occurred in respect of a Change of Control if the then current rating assigned to the Notes by any Rating Agency at the invitation of the Issuer (or where there is no rating from any Rating Agency assigned at the invitation of the Issuer, the then current rating (if any) assigned to the Notes by any Rating Agency of its own volition) is withdrawn or reduced from an investment grade rating (BBB-/Baa3, or their respective equivalents for the time being, or better) to a non-investment grade rating (BB+/Ba1, or their respective equivalents for the time being, or worse) or, if the Rating Agency shall then have already rated the Notes below investment grade (as described above), the rating is lowered one full rating category (from BB+/Ba1 to BB/Ba2 or such similar lowering);

a **“Change of Control Negative Rating Event”** shall be deemed to have occurred if at such time as there is no rating assigned to the Notes by a Rating Agency (i) the Issuer does not, either prior to, or not later than 21 days after, the occurrence of the Change of Control seek, and thereafter throughout the Change of Control Period use all reasonable endeavours to obtain, a rating of the Notes, or any other unsecured and unsubordinated debt of the Issuer or (ii) if the Issuer does so seek and use such endeavours, it is unable to obtain such a rating of at least investment grade (BBB-/Baa3, or their respective equivalents for the time being) by the end of the Change of Control Period, provided that in either case, there is at least one Rating Agency in operation at such time from whom to obtain such a rating. If there is no Rating Agency so in operation no Change of Control Negative Rating Event shall be deemed to occur;

“Consolidated Operating Profit” means the consolidated operating profit on ordinary activities before tax and interest and before taking account of depreciation and amortisation of goodwill and regulatory assets (and, for the avoidance of doubt, excluding the impact of IAS 39 and exceptional items, as reflected in the Relevant Accounts) of the Issuer (including any share of operating profit of associates and joint ventures) determined in accordance with International Financial Reporting Standards (**“IFRS”**) by reference to the Relevant Accounts;

“Directors’ Report” means a report prepared and signed by two directors of the Issuer addressed to the Trustee setting out the Operating Profit, the Consolidated Operating Profit and the Disposal Percentage (in each case in relation to the relevant Disposed Assets), stating any assumptions which the directors have employed in determining, in each case, the Operating Profit, confirming whether or not a SSE Restructuring Event has occurred and, where applicable, containing the relevant confirmation referred to in the definition of **“Accountants Report”** above (and includes any revision made to any previous report);

“Disposal Percentage” means, in relation to a sale, transfer, lease or other disposal or dispossession of any Disposed Assets, the ratio of (a) the aggregate Operating Profit to (b) the Consolidated Operating Profit, expressed as a percentage;

“Disposed Assets” means, where the Issuer and/or any of its subsidiaries sells, transfers, leases or otherwise disposes of or is dispossessed by any means (but excluding sales, transfers, leases, disposals or dispossessions which, when taken together with any related lease back or similar arrangements entered into in the ordinary course of business, have the result that Operating Profit directly attributable to any such undertaking, property or assets continues to accrue to the Issuer or, as the case may be, such subsidiary), otherwise than to a wholly-owned subsidiary of the Issuer or to the Issuer, of the whole or any part (whether by a single transaction or by a number of transactions whether related or not) of its undertaking or (except in the ordinary course of business of the Issuer or any such subsidiary) property or assets, the undertaking, property or assets sold, transferred, leased or otherwise disposed of or of which it is so dispossessed;

“Distribution Licence” means the distribution licence granted to the Issuer under Section 6(1)(c) of the Electricity Act, as amended by Section 30 of the Utilities Act, and from time to time, any other replacement licence or licences or exemptions granted or issued by any relevant authority or person in the United Kingdom to the Issuer which entitles the Issuer to distribute electricity in the United Kingdom or any part thereof;

“Electricity Act” means the Electricity Act 1989 as amended or re-enacted from time to time and all subordinate legislation made pursuant thereto;

“Excluded Subsidiary” means any Subsidiary of the Issuer:

- (i) which is a single purpose company whose principal assets and business are constituted by the ownership, acquisition, development and/or operation of an asset;
- (ii) none of whose Indebtedness For Borrowed Money in respect of the financing of such ownership, acquisition, development and/or operation of an asset is subject to any recourse whatsoever to any member of the Group (other than such Subsidiary or another Excluded Subsidiary) in respect of the repayment thereof, except as expressly referred to in paragraph (ii) of the definition of Project Finance Indebtedness; and
- (iii) which has been designated as such by the Issuer by written notice to the Trustee,

provided that the Issuer may give written notice to the Trustee at any time that any Excluded Subsidiary is no longer an Excluded Subsidiary, whereupon it shall cease to be an Excluded Subsidiary;

“Gas and Electricity Markets Authority” means the authority so named and established under Section 1 of the Utilities Act or, as the case may be, any other competent authority;

“Group” means the Issuer and its Subsidiary Undertakings and **“member of the Group”** shall be construed accordingly;

“Indebtedness For Borrowed Money” means any present or future indebtedness (whether being principal, premium, interest or other amounts) for or in respect of (i) money borrowed, (ii) liabilities under or in respect of any acceptance or acceptance credit or (iii) any notes, bonds, debentures, debenture stock, loan stock or other securities offered, issued or distributed whether by way of public offer, private placing, acquisition consideration or otherwise and whether issued for cash or in whole or in part for a consideration other than cash;

“Independent Financial Adviser” means a financial adviser appointed by the Issuer and approved by the Trustee (such approval not to be unreasonably withheld or delayed having regard to the interests of Noteholders) or, if the Issuer shall not have appointed such an adviser within 21 days after becoming aware of the occurrence of a Restructuring Event and the Trustee is indemnified and/or secured to its satisfaction against the costs of such adviser, appointed by the Trustee following consultation with the Issuer;

a **“Negative Rating Event”** shall be deemed to have occurred if (A) the Issuer does not, either prior to or not later than 14 days after the date of a Negative Certification in respect of the relevant Restructuring Event, seek, and thereupon use all reasonable endeavours to obtain, a rating of the Notes or (B) if it does so seek and use such endeavours, it is unable, as a result of such Restructuring Event, to obtain such a rating of at least investment grade (BBB-/Baa3, or their respective equivalents for the time being);

“Operating Profit”, in relation to any Disposed Assets, means the operating profits on ordinary activities before tax and interest and before taking account of depreciation and amortisation of goodwill and regulatory assets (and, for the avoidance of doubt, excluding the impact of IAS 39 and exceptional items, as reflected in the Relevant Accounts) of the Issuer and its consolidated subsidiaries directly attributable to such Disposed Assets as determined in accordance with IFRS by reference to the Relevant Accounts and, if Relevant Accounts do not yet exist, determined in a manner consistent with the assumptions upon which the Directors’ Report is to be based. Where the Directors of the Issuer have employed assumptions in determining the Operating Profit, those assumptions should be clearly stated in the Directors’ Report;

“Principal Subsidiary” at any time shall mean:

- (i) any Relevant Subsidiary; or
- (ii) any Subsidiary of the Issuer (not being an Excluded Subsidiary or any other Subsidiary of the Issuer at least 90 per cent. in nominal amount of whose Indebtedness For Borrowed Money is Project Finance Indebtedness);

- (A) whose (a) profits on ordinary activities before tax or (b) net assets represent 20 per cent. or more of the consolidated profits on ordinary activities before tax of the Issuer or, as the case may be, consolidated net assets of the Issuer, in each case as calculated by reference to the then latest audited financial statements of such Subsidiary (consolidated in the case of a Subsidiary which itself has subsidiaries) and the then latest audited consolidated financial statements of the Issuer provided that in the case of a Subsidiary acquired after the end of the financial period to which the then latest relevant audited consolidated financial statements of the Issuer relate, the reference to the then latest audited consolidated financial statements of the Issuer for the purposes of the calculation above shall, until consolidated financial statements for the financial period in which the acquisition is made have been prepared and audited as aforesaid, be deemed to be a reference to such first-mentioned financial statements as if such Subsidiary had been shown in such financial statements by reference to its then latest relevant audited financial statements (consolidated in the case of a Subsidiary which itself has subsidiaries), adjusted as deemed appropriate by the Auditors after consultation with the Issuer; or
- (B) to which is transferred all or substantially all of the business, undertaking and assets of a Subsidiary of the Issuer which immediately prior to such transfer is a Principal Subsidiary, whereupon the transferor Subsidiary shall immediately cease to be a Principal Subsidiary and the transferee Subsidiary shall become a Principal Subsidiary under the provisions of this sub-paragraph (B) upon publication of its next audited financial statements but so that such transferor Subsidiary or such transferee Subsidiary may be a Principal Subsidiary of the Issuer on or at any time after the date on which such audited financial statements have been published by virtue of the provisions of sub-paragraph (A) above or before, on or at any time after such date by virtue of the provisions of this sub-paragraph (B).

A report by the Auditors that, in their opinion, a Subsidiary of the Issuer is or is not or was or was not at any particular time or throughout any specified period a Principal Subsidiary shall, in the absence of manifest error, be conclusive and binding on the Issuer, the Trustee and the Noteholders;

“Project Finance Indebtedness” means any present or future indebtedness incurred to finance the ownership, acquisition, development and/or operation of an asset, whether or not an asset of a member of the Group:

- (i) which is incurred by an Excluded Subsidiary; or
- (ii) in respect of which the person or persons to whom any such indebtedness is or may be owed by the relevant borrower (whether or not a member of the Group) has or have no recourse whatsoever to any member of the Group (other than an Excluded Subsidiary) for the repayment thereof other than:
 - (A) recourse for amounts limited to the cash flow or net cash flow (other than historic cash flow or historic net cash flow) from such asset; and/or
 - (B) recourse for the purpose only of enabling amounts to be claimed in respect of such indebtedness in an enforcement of any encumbrance given by such borrower over such asset or the income, cash flow or other proceeds deriving therefrom (or given by any shareholder or the like in the borrower over its shares or the like in the capital of the borrower) to secure such indebtedness, provided that (aa) the extent of such recourse is limited solely to the amount of any recoveries made on any such enforcement and (bb) such person or persons is/are not entitled, by virtue of any right or claim arising out of or in connection with such indebtedness, to commence proceedings for the winding up or dissolution of any member of the Group (other than an Excluded Subsidiary) or to appoint or procure the appointment of any receiver, trustee or similar person or officer in respect of any member of the Group (other than an Excluded Subsidiary) or any of its assets (save for the assets the subject of such encumbrance); and/or
 - (C) recourse under any form of assurance, undertaking or support, which recourse is limited to a claim for damages (other than liquidated damages and damages required to be calculated in a specified way) for breach of an obligation (not being a payment obligation or an obligation to procure payment by another or an indemnity in respect thereof or any obligation to comply or to procure compliance by another with any financial ratios or other tests of financial condition) by any member of the Group (other than an Excluded Subsidiary);

References to the Notes being “**rated**” are to the Notes having a rating from a Rating Agency;

“**Public Announcement**” means an announcement made by the Issuer of the occurrence of an SSE Restructuring Event in accordance with Condition 17;

“**Rated Securities**” means the Notes, if and for so long as they shall have an effective rating from a Rating Agency and otherwise any Rateable Debt which is rated by a Rating Agency; *provided that* if there shall be no such Rateable Debt outstanding prior to the maturity of the Notes, the holders of not less than one-quarter in principal amount of outstanding Notes may require the Issuer to obtain and thereafter update on an annual basis a rating of the Notes from a Rating Agency. In addition, the Issuer may at any time obtain, and thereafter update, on an annual basis a rating of the Notes from a Rating Agency, *provided that*, except as provided above, the Issuer shall not have any obligation to obtain such a rating of the Notes;

“**Rating Agency**” means Standard & Poor’s Rating Services, a division of The McGraw-Hill Companies, Inc. or any of its Subsidiaries and their successors (“**S&P**”) or Moody’s Investors Service, Inc. or any of its Subsidiaries and their successors (“**Moody’s**”) or any rating agency (a “**Substitute Rating Agency**”) substituted for any of them (or any permitted substitute of them) by the Issuer from time to time with the prior written approval of the Trustee (such approval not to be unreasonably withheld or delayed having regard to the interests of Noteholders);

“**Relevant Accounts**” means the most recent annual audited consolidated financial accounts of the Issuer preceding the relevant sale, transfer, lease or other disposal or dispossession of any Disposed Asset;

“**Relevant Potential Change of Control Announcement**” means any public announcement or statement by the Issuer, any actual or potential bidder or any adviser acting on behalf of any actual or potential bidder relating to any potential Change of Control where within 180 days following the date of such announcement or statement, a Change of Control occurs;

a “**Rating Downgrade**” shall be deemed to have occurred in respect of a Restructuring Event if the then current rating assigned to the Notes by any Rating Agency (whether provided by a Rating Agency at the invitation of the Issuer or by its own volition) is withdrawn or reduced from an investment grade rating (BBB-/Baa3, or their respective equivalents for the time being, or better) to a non-investment grade rating (BB+/Ba1, or their respective equivalents for the time being, or worse) or, if the Rating Agency shall then have already rated the Notes below investment grade (as described above), the rating is lowered one full rating category (from BB+/Ba1 to BB/Ba2 or such similar lowering);

“**Relevant Indebtedness**” means any present or future indebtedness (whether being principal, premium, interest or other amounts) in the form of or represented by notes, bonds, debentures, debenture stock, loan stock or other securities, whether issued for cash or in whole or in part for a consideration other than cash, and which, with the agreement of the person issuing the same, are quoted, listed or ordinarily dealt in on any stock exchange or recognised over-the-counter or other securities market, but shall in any event not include Project Finance Indebtedness;

“**Relevant Subsidiary**” means a wholly-owned Subsidiary of the Issuer or of another Relevant Subsidiary which is a guarantor in respect of, or is a primary obligor under, the Notes as contemplated in Condition 12(c) or paragraph (i)(c) of the definition of Restructuring Event;

“**Reporting Accountants**” means the auditors for the time being of the Issuer (but not acting in their capacity as auditors) or such other firm of accountants as may be nominated by the Issuer and approved in writing by the Trustee for the purpose (such approval not to be unreasonably withheld or delayed having regard to the interests of the Noteholders) or, failing which, as may be selected by the Trustee for the purpose;

“**Restructuring Event**” means the occurrence of any one or more of the following events:

- (i) (a) the Balancing and Settlement Code is terminated and not replaced by one or more agreements, commercial arrangements the Gas and Electricity Markets Authority (or any successor) gives the Issuer or, as the case may be, a Relevant Subsidiary, written notice of revocation of the Distribution Licence, provided that the giving of notice pursuant to paragraph 3 of Part I of the Distribution Licence as in effect on the date on which agreement is reached to issue the first Tranche of the Notes, shall not be deemed to constitute the revocation of the Distribution Licence; or
- (b) the Issuer or, as the case may be, a Relevant Subsidiary agrees in writing with the Secretary of State (or any successor) to any revocation or surrender of the Distribution Licence; or

- (c) any legislation (whether primary or subordinate) is enacted terminating or revoking the Distribution Licence, except in any such case in circumstances where a licence or licences on (in the opinion of the Trustee after consultation with the Issuer) no less favourable terms is or are granted to the Issuer or a Relevant Subsidiary and in the case of such Relevant Subsidiary at the time of such grant it either executes in favour of the Trustee an unconditional and irrevocable guarantee in respect of the Notes in such form as the Trustee may approve (such approval not to be unreasonably withheld or delayed having regard to the interests of Noteholders) or becomes the primary obligor (jointly or severally where appropriate) under the Notes in accordance with Condition 12(c); or
- (ii) any modification, other than a modification which is of a formal, minor or technical nature, is made to the terms and conditions of the Distribution Licence on or after the date on which agreement is reached to issue the first Tranche of the Notes unless two directors of the Issuer certify to the Trustee (upon which certification the Trustee shall be entitled to rely absolutely without liability) that such modified terms and conditions are not materially less favourable to the business of the Issuer; or
- (iii) any legislation (whether primary or subordinate) is enacted removing, reducing or qualifying the duties or powers of the Secretary of State for Trade and Industry (or any successor) and/or the Gas and Electricity Markets Authority (or any successor) under Section 3A of the Electricity Act unless two directors of the Issuer have certified in good faith to the Trustee (upon which certification the Trustee shall be entitled to rely absolutely without liability) that the legislation is not materially adverse to the business of the Group; or
- (iv)
 - (a) the Balancing and Settlement Code is terminated and not replaced by one or more agreements, commercial arrangements or open market mechanisms or frameworks, in each case on terms which two directors of the Issuer certify in good faith to the Trustee (upon which certification the Trustee shall be entitled to rely absolutely without liability) to be not materially less favourable to the business of the Group; or
 - (b) the Issuer or, as the case may be, a Relevant Subsidiary is given an Expulsion Notice (as defined in the Balancing and Settlement Code) pursuant to Section A.5.2.4 of the Balancing and Settlement Code requiring it to cease to be a party thereto; or
 - (c) there shall have occurred a Default (as defined in the Balancing and Settlement Code) under Section H.3.1.1 of the Balancing and Settlement Code in relation to the Issuer or, as the case may be, a Relevant Subsidiary, and such default remains unremedied or unwaived; or
 - (d) the Issuer or, as the case may be, a Relevant Subsidiary ceases to be a party to the Balancing and Settlement Code for any reason (other than pursuant to (b) and (c) above) except where a Distribution Licence is granted to a Relevant Subsidiary or, as the case may be, another Relevant Subsidiary as contemplated by paragraph (a) above and at or about the same time all rights and obligations of the Issuer or, as the case may be, a Relevant Subsidiary, pursuant to the Balancing and Settlement Code, which are attributable to such licence are assigned and transferred to such Relevant Subsidiary in such manner as the Trustee may approve (such approval not to be unreasonably withheld or delayed having regard to the interests of Noteholders) or such Relevant Subsidiary enters into one or more agreements, commercial arrangements or open market mechanisms or frameworks in relation to such licence which two directors of the Issuer certify to the Trustee (upon which certification the Trustee shall be entitled to rely absolutely without liability) to be not materially less favourable to the business of the Group; or
 - (e) any modification is made to the Balancing and Settlement Code in accordance with its terms or any legislation (whether primary or subordinate) is enacted terminating or modifying the Balancing and Settlement Code, provided that any such modification is material in the context of the rights and obligations of the Issuer or, as the case may be, a Relevant Subsidiary under the Balancing and Settlement Code; and provided further that any modification shall to the extent it grants or confers powers or discretions on the Gas and Electricity Markets Authority (or any successor) under or in respect of the Balancing and Settlement Code be deemed not to be material as aforesaid, but for the avoidance of doubt, any modification to the Balancing and Settlement Code made by the Gas and Electricity Markets Authority (or any successor) by virtue of or pursuant to any such powers or discretions and which otherwise would be a

material modification as provided above shall not, by virtue of this provision be deemed not to be material;

A “**Restructuring Event Put Event**” occurs on the date of the last to occur of (a) a Restructuring Event, (b) either a Rating Downgrade or, as the case may be, a Negative Rating Event, (c) the Confirmation and (d) the relevant Negative Certification;

“**Restructuring Period**” means:

- (i) if at any time a Restructuring Event occurs the Notes are rated, the period of 90 days starting from and including the day on which that Restructuring Event occurs; or
- (ii) at the time a Restructuring Event occurs the Notes are not rated, the period starting from and including the day on which that Restructuring Event occurs and ending on the day 90 days following the later of (a) the date on which the Issuer shall seek to obtain a rating as contemplated in the definition of Negative Rating Event prior to the expiry of the 14 days referred to in that definition and (b) the date on which a Negative Certification shall have been given to the Issuer in respect of that Restructuring Event;

(or, in each case, such longer period in which the Rated Securities are under consideration (such consideration having been announced publicly within the first mentioned 90 day period) for rating review or, as the case may be, rating by a Rating Agency);

“**Secretary of State**” means the Secretary of State for Business, Enterprise and Regulatory Reforms (or any successor);

“**SSE Negative Rating Event**” shall be deemed to have occurred if at the time of the SSE Restructuring Event there are no Rated Securities and either:

- (i) the Issuer does not, either prior to or not later than 21 days after the relevant SSE Restructuring Event, seek, and thereafter throughout the SSE Restructuring Period use all reasonable endeavours to obtain, a rating of the Notes or any other unsecured and unsubordinated debt of the Issuer having an initial maturity of five years or more (“**Rateable Debt**”) from a Rating Agency; or
- (ii) if the Issuer does so seek and use such endeavours, it is unable, as a result of such SSE Restructuring Event, to obtain a rating from a Rating Agency within the SSE Restructuring Period of at least BBB or Baa2 (or their respective equivalents for the time being),

provided that in either case there is at least one Rating Agency in operation at such time from whom to obtain such a rating, and if there is no Rating Agency in operation no SSE Negative Rating Event will be deemed to occur. The Issuer shall promptly notify the Trustee in writing of the date on which it first seeks to obtain the rating referred to in paragraph (a) above;

“**SSE Rating Downgrade**” shall be deemed to have occurred in respect of the SSE Restructuring Event if the then current rating assigned to the Rated Securities by any Rating Agency at the invitation of the Issuer (or where there is no rating from any Rating Agency assigned at the invitation of the Issuer, the then current rating (if any) assigned to the Rated Securities by any Rating Agency of its own volition) is: (i) withdrawn or reduced from a rating of at least BBB or Baa2 (or their respective equivalents for the time being) to a rating below BBB or Baa2 (or their respective equivalents for the time being) or, (ii) if a Rating Agency shall already have rated the Rated Securities below BBB or Baa2 (or their respective equivalents for the time being), the rating is lowered at least one full rating notch (for example, BBB/Baa2 to BBB-/Baa3 (or, in each case, their respective equivalents for the time being); provided that a SSE Rating Downgrade otherwise arising by virtue of a particular reduction in rating shall not be deemed to have occurred in respect of a particular SSE Restructuring Event if the Rating Agency making the reduction in rating to which this definition would otherwise apply does not announce publicly or confirm in writing to the Issuer or the Trustee that its decision resulted, in whole or in part, from the occurrence of, or any event or circumstance comprised in or arising as a result of, or in respect of, the applicable SSE Restructuring Event (whether or not the SSE Restructuring Event shall have occurred at the time of the SSE Rating Downgrade);

“**SSE Restructuring Event**” shall be deemed to have occurred at any time (whether or not approved by the board of directors of the Issuer) if the sum of all (if any) Disposal Percentages arising within any period of 36 consecutive months commencing on or after the date on which agreement is reached to issue the first Tranche of the Notes is greater than 30 per cent.; and

“SSE Restructuring Period” means:

- (ii) if at the time a SSE Restructuring Event occurs there are Rated Securities, the period of 90 days beginning on and including the date of the relevant Public Announcement; or
- (iii) if at the time a SSE Restructuring Event occurs there are no Rated Securities, the period beginning on and including the day on which such SSE Restructuring Event occurs and ending on the day 90 days

following the later of (a) the date on which the Issuer shall seek to obtain a rating as contemplated in the definition of SSE Negative Rating Event prior to the expiry of the 21 days referred to in that definition and (b) the date of the relevant Public Announcement,

(or, in each case, such longer period in which the Rated Securities are under consideration (such consideration having been announced publicly within the first mentioned 90 day period) for rating review or, as the case may be, rating by a Rating Agency);

“Subsidiary” means a subsidiary within the meaning of Section 1159 of the Companies Act 2006;

“Subsidiary Undertaking” shall have the meaning given to it by Section 1162 of the Companies Act 2006 (but, in relation to the Issuer, shall exclude any undertaking (as defined in Section 1161 of the Companies Act 2006) whose accounts are not included in the then latest published audited consolidated accounts of the Issuer, or (in the case of an undertaking which has first become a subsidiary undertaking of a member of the Group since the date as at which any such audited accounts were prepared) would not have been so included or consolidated if it had become so on or before that date);

“Utilities Act” means the Utilities Act 2000 as amended or re-enacted from time to time and all subordinate legislation made pursuant thereto; and

“wholly-owned Subsidiary” means a 100 per cent. owned Subsidiary of the Issuer.

Any reference to an obligation being guaranteed shall include a reference to an indemnity being given in respect of such obligation.

20 GOVERNING LAW

The Trust Deed, the Notes, the Receipts, the Coupons and the Talons and any non-contractual obligations arising out of or in connection with them are governed by, and shall be construed in accordance with, English law.

SUMMARY OF PROVISIONS RELATING TO THE NOTES WHILE IN GLOBAL FORM

1 INITIAL ISSUE OF NOTES

If the Global Notes are stated in the applicable Final Terms to be issued in NGN form, they will be delivered on or prior to the original issue date of the Tranche to a Common Safekeeper. Depositing the Global Notes with the Common Safekeeper does not necessarily mean that the Notes will be recognised as eligible collateral for Eurosystem monetary policy and intra-day credit operations by the Eurosystem either upon issue, or at any or all times during their life. Such recognition will depend upon satisfaction of the Eurosystem eligibility criteria.

Global Notes which are issued in CGN form and Certificates may be delivered on or prior to the original issue date of the Tranche to a Common Depositary.

If the Global Note is a CGN, upon the initial deposit of the Global Note with a common depositary for Euroclear and Clearstream, Luxembourg (the “**Common Depositary**”) or registration of Registered Notes in the name of any nominee for Euroclear and Clearstream, Luxembourg and delivery of the relative Global Certificate to the Common Depositary, Euroclear or Clearstream, Luxembourg will credit each subscriber with a nominal amount of Notes equal to the nominal amount thereof for which it has subscribed and paid. If the Global Note is an NGN, the nominal amount of the relevant Notes shall be the aggregate amount from time to time entered in the records of Euroclear or Clearstream, Luxembourg. The records of such clearing system shall be conclusive evidence of the nominal amount of Notes represented by the Global Note and a statement issued by such clearing system at any time shall be conclusive evidence of the records of the relevant clearing system at that time.

Notes that are initially deposited with the Common Depositary may also be credited (if indicated in the relevant Final Terms) to the accounts of subscribers with other clearing systems through direct or indirect accounts with Euroclear and Clearstream, Luxembourg held by such other clearing systems. Conversely, Notes that are initially deposited with any other clearing system may similarly be credited to the accounts of subscribers with Euroclear, Clearstream, Luxembourg or other clearing systems.

2 RELATIONSHIP OF ACCOUNTHOLDERS WITH CLEARING SYSTEMS

Each of the persons shown in the records of Euroclear, Clearstream, Luxembourg or any other permitted clearing system (“**Alternative Clearing System**”) as the holder of a Note represented by a Global Note or a Global Certificate must look solely to Euroclear, Clearstream, Luxembourg or any such Alternative Clearing System (as the case may be) for his share of each payment made by the Issuer to the bearer of such Global Note or the holder of the underlying Registered Notes, as the case may be, and in relation to all other rights arising under the Global Notes or Global Certificates, subject to and in accordance with the respective rules and procedures of Euroclear, Clearstream, Luxembourg, or such Alternative Clearing System (as the case may be). Such persons shall have no claim directly against the Issuer in respect of payments due on the Notes for so long as the Notes are represented by such Global Note or Global Certificate and such obligations of the Issuer will be discharged by payment to the bearer of such Global Note or the holder of the underlying Registered Notes, as the case may be, in respect of each amount so paid.

3 EXCHANGE

3.1 Temporary Global Notes

Each temporary Global Note will be exchangeable, free of charge to the holder, on or after its Exchange Date:

- (i) if the relevant Final Terms indicates that such Global Note is issued in compliance with the C Rules or in a transaction to which TEFRA is not applicable (as to which, see “Overview of the Programme — Selling Restrictions”), in whole, but not in part, for the Definitive Notes defined and described below; and
- (ii) otherwise, in whole or in part upon certification as to non-U.S. beneficial ownership in the form set out in the Agency Agreement for interests in a permanent Global Note or, if so provided in the relevant Final Terms, for Definitive Notes.

3.2 Permanent Global Notes

Each permanent Global Note will be exchangeable, free of charge to the holder, on or after its Exchange Date in whole but not, except as provided under paragraph 3.4 below, in part for Definitive Notes:

- (i) if the permanent Global Note is held on behalf of Euroclear or Clearstream, Luxembourg or an Alternative Clearing System and any such clearing system is closed for business for a continuous period of 14 days (other than by reason of holidays, statutory or otherwise) or announces an intention permanently to cease business or in fact does so; or
- (ii) if principal in respect of any Notes is not paid when due, by the holder giving notice to the Trustee of its election for such exchange.

In the event that a Global Note is exchanged for Definitive Notes, such Definitive Notes shall be issued in Specified Denomination(s) only. A Noteholder who holds a principal amount of less than the minimum Specified Denomination will not receive a definitive Note in respect of such holding and would need to purchase a principal amount of Notes such that it holds an amount equal to one or more Specified Denominations.

3.3 Permanent Global Certificates

If the Final Terms state that the Notes are to be represented by a permanent Global Certificate on issue, the following will apply in respect of transfers of Notes held in Euroclear or Clearstream, Luxembourg or an Alternative Clearing System. These provisions will not prevent the trading of interests in the Notes within a clearing system whilst they are held on behalf of such clearing system, but will limit the circumstances in which the Notes may be withdrawn from the relevant clearing system.

Transfers of the holding of Notes represented by any Global Certificate pursuant to Condition 2(b) may only be made in part:

- (i) if the relevant clearing system is closed for business for a continuous period of 14 days (other than by reason of holidays, statutory or otherwise) or announces an intention permanently to cease business or does in fact do so; or
- (ii) if principal in respect of any Notes is not paid when due; or
- (iii) with the consent of the Issuer,

provided that, in the case of the first transfer of part of a holding pursuant to paragraph 3.3(i) or 3.3(ii) above, the Registered Holder has given the Registrar not less than 30 days' notice at its specified office of the Registered Holder's intention to effect such transfer.

3.4 Partial Exchange of Permanent Global Notes

For so long as a permanent Global Note is held on behalf of a clearing system and the rules of that clearing system permit, such permanent Global Note will be exchangeable in part on one or more occasions for Definitive Notes (a) if principal in respect of any Notes is not paid when due or (b) if so provided in, and in accordance with, the Conditions (which will be set out in the relevant Final Terms) relating to Partly Paid Notes.

3.5 Delivery of Notes

If the Global Note is a CGN, on or after any due date for exchange, the holder of a Global Note may surrender such Global Note or, in the case of a partial exchange, present it for endorsement to or to the order of the Issuing and Paying Agent. In exchange for any Global Note, or the part thereof to be exchanged, the Issuer will (i) in the case of a temporary Global Note exchangeable for a permanent Global Note, deliver, or procure the delivery of, a permanent Global Note in an aggregate nominal amount equal to that of the whole or that part of a temporary Global Note that is being exchanged or, in the case of a subsequent exchange, endorse, or procure the endorsement of, a permanent Global Note to reflect such exchange or (ii) in the case of a Global Note exchangeable for Definitive Notes, deliver, or procure the delivery of, an equal aggregate nominal amount of duly executed and authenticated Definitive Notes or if the Global Note is a NGN, the Issuer will procure that details of such exchange be entered *pro rata* in the records of the relevant clearing system. In this Prospectus, “**Definitive Notes**” means, in relation to any Global Note, the definitive Bearer Notes for which such Global Note may be exchanged (if appropriate, having attached to them all

Coupons and Receipts in respect of interest or Instalment Amounts that have not already been paid on the Global Note and a Talon). Definitive Notes will be security printed in accordance with any applicable legal and stock exchange requirements in or substantially in the form set out in the Schedules to the Trust Deed. On exchange in full of each permanent Global Note, the Issuer will, if the holder so requests, procure that it is cancelled and returned to the holder together with the relevant Definitive Notes.

3.6 Exchange Date

“**Exchange Date**” means, in relation to a temporary Global Note, the day falling after the expiry of 40 days after its issue date and, in relation to a permanent Global Note, a day falling not less than 60 days, or in the case of failure to pay principal in respect of any Notes when due 30 days, after that on which the notice requiring exchange is given and on which banks are open for business in the city in which the specified office of the Issuing and Paying Agent is located and in the city in which the relevant clearing system is located.

4 AMENDMENT TO CONDITIONS

The temporary Global Notes, permanent Global Notes and Global Certificates contain provisions that apply to the Notes that they represent, some of which modify the effect of the terms and conditions of the Notes set out in this Prospectus. The following is a summary of certain of those provisions:

4.1 Payments

No payment falling due after the Exchange Date will be made on any Global Note unless exchange for an interest in a permanent Global Note or for Definitive Notes is improperly withheld or refused. Payments on any temporary Global Note issued in compliance with the D Rules before the Exchange Date will only be made against presentation of certification as to non-U.S. beneficial ownership in the form set out in the Agency Agreement. All payments in respect of Notes represented by a Global Note in CGN form will be made against presentation for endorsement and, if no further payment falls to be made in respect of the Notes, surrender of that Global Note to or to the order of the Issuing and Paying Agent or such other Paying Agent as shall have been notified to the Noteholders for such purpose. If the Global Note is a CGN, a record of each payment so made will be endorsed on each Global Note, which endorsement will be *prima facie* evidence that such payment has been made in respect of the Notes. Condition 8(e)(vii) and Condition 9(d) will apply to the Definitive Notes only. If the Global Note is a NGN, the Issuer shall procure that details of each such payment shall be entered *pro rata* in the records of the relevant clearing system and in the case of payments of principal, the nominal amount of the Notes recorded in the records of the relevant clearing system and represented by the Global Note will be reduced accordingly. Payments under the NGN will be made to its holder. Each payment so made will discharge the Issuer's obligations in respect thereof. Any failure to make the entries in the records of the relevant clearing system shall not affect such discharge. For the purpose of any payments made in respect of a Global Note, the relevant place of presentation shall be disregarded in the definition of “business day” set out in Condition 8(h).

All payments in respect of Notes represented by a Global Certificate will be made to, or to the order of, the person whose name is entered on the Register at the close of business on the Clearing System Business Day immediately prior to the date for payment, where Clearing System Business Day means each Monday, Tuesday, Wednesday, Thursday and Friday except 25 December and 1 January.

4.2 Prescription

Claims against the Issuer in respect of Notes that are represented by a permanent Global Note will become void unless it is presented for payment within a period of 10 years (in the case of principal) and five years (in the case of interest) from the appropriate Relevant Date (as defined in Condition 9).

4.3 Meetings

The holder of a permanent Global Note or of the Notes represented by a Global Certificate shall (unless such permanent Global Note or Global Certificate represents only one Note) be treated as being two persons for the purposes of any quorum requirements of a meeting of Noteholders and, at any such meeting, the holder of a permanent Global Note shall be treated as having one vote in

respect of each integral currency unit of the Specified Currency of the Notes. (All holders of Registered Notes are entitled to one vote in respect of each integral currency unit of the Specified Currency of the Notes comprising such Noteholder's holding, whether or not represented by a Global Certificate.)

4.4 Cancellation

Cancellation of any Note represented by a permanent Global Note that is required by the Conditions to be cancelled (other than upon its redemption) will be effected by reduction in the nominal amount of the relevant permanent Global Note.

4.5 Purchase

Notes represented by a permanent Global Note may only be purchased by the Issuer or any of its subsidiaries provided that they are purchased together with the rights to receive all future payments of interest and Instalment Amounts (if any) thereon.

4.6 Issuer's Option

Any option of the Issuer provided for in the Conditions of any Notes while such Notes are represented by a permanent Global Note shall be exercised by the Issuer giving notice to the Noteholders within the time limits set out in and containing the information required by the Conditions, except that the notice shall not be required to contain the serial numbers of Notes drawn in the case of a partial exercise of an option and accordingly no drawing of Notes shall be required. In the event that any option of the Issuer is exercised in respect of some but not all of the Notes of any Series, the rights of accountholders with a clearing system in respect of the Notes will be governed by the standard procedures of Euroclear and/or Clearstream, Luxembourg (to be reflected in the records of Euroclear and Clearstream, Luxembourg as either a pool factor or a reduction in nominal amount, at their discretion) or any other Alternative Clearing System (as the case may be).

4.7 Noteholders' Options

Any option of the Noteholders provided for in the Conditions of any Notes while such Notes are represented by a permanent Global Note may be exercised by the holder of the permanent Global Note giving notice to the Issuing and Paying Agent within the time limits relating to the deposit of Notes with a Paying Agent set out in the Conditions substantially in the form of the notice available from any Paying Agent, except that the notice shall not be required to contain the serial numbers of the Notes in respect of which the option has been exercised, and stating the nominal amount of Notes in respect of which the option is exercised and at the same time, where the permanent Global Note is a CGN, presenting the permanent Global Note to the Issuing and Paying Agent for notation. Where the Global Note is a NGN, the Issuer shall procure that details of such exercise shall be entered *pro rata* in the records of the relevant clearing system and the nominal amount of the Notes recorded in those records will be reduced accordingly.

4.8 NGN nominal amount

Where the Global Note is a NGN, the Issuer shall procure that any exchange, payment, cancellation, exercise of any option or any right under the Notes, as the case may be, in addition to the circumstances set out above shall be entered in the records of the relevant clearing systems and upon any such entry being made, in respect of payments of principal, the nominal amount of the Notes represented by such Global Note shall be adjusted accordingly.

4.9 Trustee's Powers

In considering the interests of Noteholders while any Global Note is held on behalf of, or Registered Notes are registered in the name of any nominee for, a clearing system, the Trustee may have regard to any information provided to it by such clearing system or its operator as to the identity (either individually or by category) of its accountholders with entitlements to such Global Note or Registered Notes and may consider such interests as if such accountholders were the holders of the Notes represented by such Global Note or Global Certificate.

4.10 Notices

So long as any Notes are represented by a Global Note and such Global Note is held on behalf of a clearing system, notices to the holders of Notes of that Series may be given by delivery of the relevant notice to that clearing system for communication by it to entitled accountholders in substitution for publication as required by the Conditions or by delivery of the relevant notice to the holder of the Global Note.

5 PARTLY PAID NOTES

The provisions relating to Partly Paid Notes are not set out in this Prospectus, but will be contained in the relevant Final Terms and thereby in the Global Notes. While any instalments of the subscription moneys due from the holder of Partly Paid Notes are overdue, no interest in a Global Note representing such Notes may be exchanged for an interest in a permanent Global Note or for Definitive Notes (as the case may be). If any Noteholder fails to pay any instalment due on any Partly Paid Notes within the time specified, the Issuer may forfeit such Notes and shall have no further obligation to their holder in respect of them.

USE OF PROCEEDS

The net proceeds from the issue of each Tranche of Notes will be applied by the Issuer for general corporate purposes. If, in respect of any particular issue, there is a particular identified use of proceeds, this will be stated in the applicable Final Terms.

DESCRIPTION OF THE ISSUERS

Scottish and Southern Energy plc

Scottish and Southern Energy plc (“SSE”) was incorporated with limited liability in Scotland under the Companies Act 1985 with registration number SC117119 on 1 April 1989 for an unlimited term. SSE was originally incorporated as North of Scotland Electricity plc., and on 1 August 1989 it changed its name to Scottish Hydro Electric plc. In December 1998 Scottish Hydro Electric plc merged with Southern Electric plc, whereby Scottish Hydro Electric plc acquired Southern Electric plc and subsequently changed its name on 14 December 1998 to Scottish and Southern Energy plc (SSE and its subsidiaries being the “SSE Group”). SSE intends on changing its name to SSE plc on 1 October 2011.

SSE is a holding company and depends on the dividends, distributions and other payments from its subsidiaries to fund its operations.

Board of Directors of SSE

As at the date of this Prospectus, the members of the Board of Directors of SSE, all of Inveralmond House, 200 Dunkeld Road, Perth PH1 3AQ, United Kingdom are as follows:

Name	Title
Lord Smith of Kelvin	Chairman (Non-Executive)
Ian Marchant	Chief Executive
Colin Hood	Chief Operating Officer
Gregor Alexander	Finance Director
Alistair Phillips-Davies	Generation and Supply Director
Lady Rice CBE	Senior Independent Director
Thomas Andersen	Non-Executive Director
Richard Gillingwater	Non-Executive Director
René Médori	Non-Executive Director
Jeremy Beeton	Non-Executive Director
Katie Bickerstaffe	Non-Executive Director

The members of the Board of Directors of SSE have the following significant outside activities:

- **Lord Smith** of Kelvin is Chairman of the Weir Group plc and of Glasgow 2014 Ltd. He serves as a non-executive Director of Standard Bank Group Ltd. He is also Chancellor of the University of the West of Scotland.
- **Ian Marchant** is Chairman of the Scotland 2020 Delivery Group and the Engineering Construction Forum and is a member of the United Kingdom Business Council for Sustainable Energy, OFGEM’s Environmental Advisory Group and the Energy Research Partnership. He also serves as a non-executive Director of John Wood Group plc and the Maggie’s Cancer Centres.
- **Colin Hood** is a Director of Scotia Gas Networks, a non-executive Director of First Group plc and Southern Water. It has been announced he will step down from the SSE Board in October 2011.
- **Gregor Alexander** is Chairman of Scotia Gas Networks.
- **Alistair Phillips-Davies** currently has no significant outside activities.
- **Lady Rice CBE** is Managing Director of the Lloyds Banking Group Scotland. She chairs the Boards of the Edinburgh International Book Festival and the Edinburgh Festivals Forum, and is a non-executive director of the Court of the Bank of England.
- **Thomas Andersen** is the Chairman of Lloyds Register Group, Vice Chairman of the VKR Holding Group (VELUX) and a non-Executive Director of Petrofac Plc. He was CEO of Maersk Oil until 2009.
- **Richard Gillingwater** is Dean of Cass Business School and is a non-executive Chairman of CDC Group plc and Senior Independent Director of Hiscox plc.
- **René Médori** is Finance Director of Anglo American plc and is a non-executive Director of Anglo Platinum and DB (De Beers) Investments.
- **Jeremy Beeton** is the Director General of the UK Government Olympic Executive.

- **Katie Bickerstaffe** is Group People, Marketing and Property Director of DSG international plc.

There are no potential conflicts of interest between the duties of any of the members of the Board of Directors of SSE and his/her private interests and/or other duties.

Acquisitions and Investments

Butendiek Wind Farm Project

In September 2010, SSE disposed of its investment in Butendiek Offshore Windpark Holding GmbH (“**Butendiek**”) and its subsidiaries to wpd AG for cash proceeds of £1.0 million less £0.3 million costs of disposal. No profit or loss was recognised on this disposal. The disposal of Butendiek may result in additional proceeds being received dependent on certain contingent events. The contingent consideration for the disposal, which is a financial asset, has been deemed by SSE to have a fair value of zero, based on the SSE Group’s assessment of the likelihood of the contingent events taking place. In addition, SSE disposed of certain other minor investments in Germany for cash proceeds of £3.1m and recorded a gain on the disposals of £1.9 million.

Calliachar Wind Farm Project

In October 2010, SSE acquired the 27 megawatt (“**MW**”) Calliachar wind farm project, for construction of a wind farm 5 kilometres south of Aberfeldy in Perthshire, from I & H Brown Limited. The Calliachar project was consented to by Scottish Ministers in July 2010. It is expected that construction of the wind farm will start in 2012.

Rocktron (Widnes) Limited

In October 2010, SSE increased its shareholding in Rocktron (Widnes) Limited from 49 per cent. to 100 per cent., for a nominal sum following an agreement with Rocktron (Widnes) Limited for the use of its exclusive fly ash recycling technology.

Rocktron (Widnes) Limited owns and operates an ash separation plant at SSE’s Fiddlers Ferry power station, where fresh and stored ash produced by the power station is processed into marketable minerals and materials such as cement substitutes. The plant is capable of producing around 800,000 tonnes of minerals and materials per annum, and employs 34 people.

1 Waterloo Street Glasgow

In November 2010, SSE acquired a new ‘grade A’ property at 1 Waterloo Street, Glasgow. The new building will accommodate much of the work undertaken by SSE’s renewables business, which includes supporting the multi-billion-pound investment programme for onshore and offshore wind, hydro-electricity and wave and tidal energy. The new property at 1 Waterloo Street will provide space for over 500 staff, meeting SSE’s current needs and proposed expansion plans,

Faroe Petroleum PLC

In November 2010, SSE entered into an agreement with Faroe Petroleum plc (“**Faroe**”), the independent oil and gas company, to work together to identify, assess and, where good value can be obtained, acquire producing oil and gas assets in the North Sea. SSE has also subscribed in a placing for just over 5 per cent. of the enlarged share capital of Faroe at a cost of around £18 million. The new partnership between SSE and Faroe is currently working on a number of opportunities to acquire upstream production.

Aquamarine Power

In November 2010, SSE agreed to invest a further £2.7 million in the wave energy developer Aquamarine Power, taking its total investment in the company over the last three years to £19.8 million and giving it a 43 per cent. equity interest in the company. ABB Technology Ventures, the technology investment arm of ABB Group, the power and automation technology company, has also decided to invest £8.0 million in Aquamarine Power.

Aquamarine Power is currently developing an innovative hydro electric wave energy converter, Oyster 2, which is expected to be deployed before the end of 2011. Its existing 300 kilowatt Oyster device has been undergoing sea trials at the European Marine Energy Centre in Orkney.

Anesco Limited

In December 2010, SSE entered into an agreement with Zouk Ventures Limited, the London-based cleantech investor, under which SSE and Zouk Ventures Limited each acquired a 40 per cent. equity

interest in Anesco Limited (“**Anesco**”), a new company formed to provide energy efficiency and carbon reduction solutions for householders, local authorities and businesses.

The remaining 20 per cent. equity interest is owned by the Anesco management team. Anesco offers a variety of products, including property insulation, solar photovoltaics, solar thermal and maintenance of microgeneration installations.

Hess Ltd Natural Gas Assets

In June 2010, SSE (through its wholly owned subsidiary SSE E&P UK Limited) entered into an agreement with Hess Limited to acquire its natural gas assets and infrastructure in three regions of the North Sea (Everest/Lomond Area; Easington Catchment Area; and Bacton Area). Gas production from these assets is expected to provide approximately 6 per cent. of SSE’s total gas requirements. In February 2011, SSE completed the acquisition for a cash consideration of £197.2 million. This acquisition allowed SSE to enter the upstream gas sector in a measured way (\$6.6 per barrel of oil equivalent) by buying proven and geographically diverse production assets. It represents a new source of fuel and a hedge for SSE’s gas generation and supply activities.

Disposal of Wind Farms

In April 2011, SSE sold its 100 per cent. interest in three wind farms with a total capacity of 96.8MW to Infinis, a company owned by the private equity firm Terra Firma, for a cash consideration of £178.4 million. Electricity from the Dalswinton wind farm (30MW) and the Minsca wind farm (36.8MW) in Scotland is to be sold to a third party. Electricity from the Slieve Divena wind farm (30MW) in Northern Ireland will be sold to SSE under a new power purchase agreement between SSE and Infinis.

Wind Towers Limited

In May 2011, Wind Towers Limited, the joint venture between SSE and Marsh Wind Technology Limited, the UK subsidiary of Marsh Global Holdings Limited, completed the purchase of the Skykon wind turbine tower manufacturing and assembly plant at Machrihanish, Campbeltown, from Skykon’s administrators.

Highlands and Islands Enterprise (HIE) has invested £3.4 million in the plant and the Argyll and Bute Council is committing to a £12 million infrastructure upgrade to the local port and roads.

In addition to producing wind turbine towers for onshore wind farms, the construction of new facilities to allow the production of turbine towers for offshore wind farms at the site is almost complete. The new facilities will enable Wind Towers Limited to participate in the next phase of offshore wind developments.

Keadby wind farm project

In May 2011, SSE reached an agreement to acquire a wind farm development close to SSE’s existing Keadby power station in North Lincolnshire (the “**Keadby Wind Farm**”), from Renewable Energy Systems Group (“**RES**”). The Keadby Wind Farm project was developed by RES and is a 34 turbine project which received planning consent in 2008. Once constructed, the project will have an installed capacity of between 68 and 85MW and provide enough clean, green energy to power the equivalent of between 38,000 and 47,000 UK homes.

Scottish Hydro Electric Power Distribution plc

Scottish Hydro Electric Power Distribution plc (“**SHEPD**”) was incorporated with limited liability in Scotland under the Companies Act 1985 with registration number SC213460 on 4 December 2000 for an unlimited term, and is a 100 per cent. indirectly owned subsidiary of SSE.

The north of Scotland electricity distribution business of SSE was transferred to SHEPD on 1 October 2001 through a statutory transfer scheme under the Utilities Act 2000. SHEPD’s principal activity is the distribution of electricity in the Scottish Hydro Electric region, owning, maintaining and operating the electricity network of some 47,000 kilometres of overhead lines and underground cables. SHEPD serves over 747,000 customers in a region which covers 54,900 square kilometres and includes northern mainland Scotland including the Highland and Grampian regions, parts of the Tayside, Central and Fife regions and rural parts of Strathclyde, together with all the Scottish islands including the Orkney and Shetland Islands and the Western Isles. The region has a population of approximately 1.2 million and a diversified customer base including domestic, commercial and industrial sectors.

Board of Directors of SHEPD

As at the date of this Prospectus, the members of the Board of Directors of SHEPD, all of Inveralmond House, 200 Dunkeld Road, Perth PH1 3AQ, United Kingdom are as follows:

Name	Title	Significant Outside Activities
Gregor Alexander	Director	(See “— Board of Directors of SSE” above)
Colin Hood	Director	(See “— Board of Directors of SSE” above)
Steven Kennedy	Director	No significant outside activities
Mark Mathieson	Director	No significant outside activities
Aileen McLeod	Director	No significant outside activities
Stuart Hogarth	Director	No significant outside activities
Ian Funnell	Director	No significant outside activities

There are no potential conflicts of interest between the duties of any of the members of the Board of Directors of SHEPD and his/her private interests and/or other duties.

Scottish Hydro Electric Transmission Limited

Scottish Hydro Electric Transmission Limited (“**SHETL**”) was incorporated with limited liability in Scotland under the Companies Act 1985 with registration number SC213461 on 4 December 2000 for an unlimited term, and is a 100 per cent. indirectly owned subsidiary of SSE. SHETL intends to re-register as a public company in accordance with the provisions of the Companies Act 2006 prior to issuing any Notes under the Programme. On completion of any re-registration as a public company, SHETL’s name will change to Scottish Hydro Electric Transmission plc.

SHETL’s principal activity is the transmission of electricity in the Scottish Hydro Electric region, owning, maintaining and operating the electricity network of some 4,900 kilometres of overhead lines and underground cables. SHETL serves over 747,000 customers in a region which covers 54,9000 square kilometres and includes northern mainland Scotland including the Highland and Grampian regions, parts of the Tayside, Central and Fife regions and rural parts of Strathclyde, together with all the Scottish islands including the Orkney and Shetland Islands and the Western Isles.

Board of Directors of SHETL

As at the date of this Prospectus, the members of the Board of Directors of SHETL, all of Inveralmond House, 200 Dunkeld Road, Perth PH1 3AQ, United Kingdom are as follows:

Name	Title	Significant Outside Activities
Gregor Alexander	Director	(See “— Board of Directors of SSE” above)
Colin Hood	Director	(See “— Board of Directors of SSE” above)
Steven Kennedy	Director	No significant outside activities
Mark Mathieson	Director	No significant outside activities
Aileen McLeod	Director	No significant outside activities
Stuart Hogarth	Director	No significant outside activities
Ian Funnell	Director	No significant outside activities

There are no potential conflicts of interest between the duties of any of the members of the Board of Directors of SHETL and his/her private interests and/or other duties.

Southern Electric Power Distribution plc

Southern Electric Power Distribution plc (“**SEPD**”) was incorporated with limited liability in England and Wales under the Companies Act 1985 with registration number 04094290 on 23 October 2000 for an unlimited term and is a 100 per cent. indirectly owned subsidiary of SSE.

The south of England electricity distribution business of SSE was transferred to SEPD on 1 October 2001 through a statutory transfer scheme under the Utilities Act 2000. SEPD’s principal activity is the distribution of electricity in the Southern Electric region, owning, maintaining and operating the electricity network of some 77,000 kilometres of overhead lines and underground cables. SEPD serves around 2.9 million customers in a region which covers 16,900 square kilometres and includes the counties of Berkshire, Wiltshire, Dorset, Oxfordshire and Buckinghamshire. The region has a population of

approximately 6 million and a diversified customer base including domestic, commercial and industrial sectors.

Board of Directors of SEPD

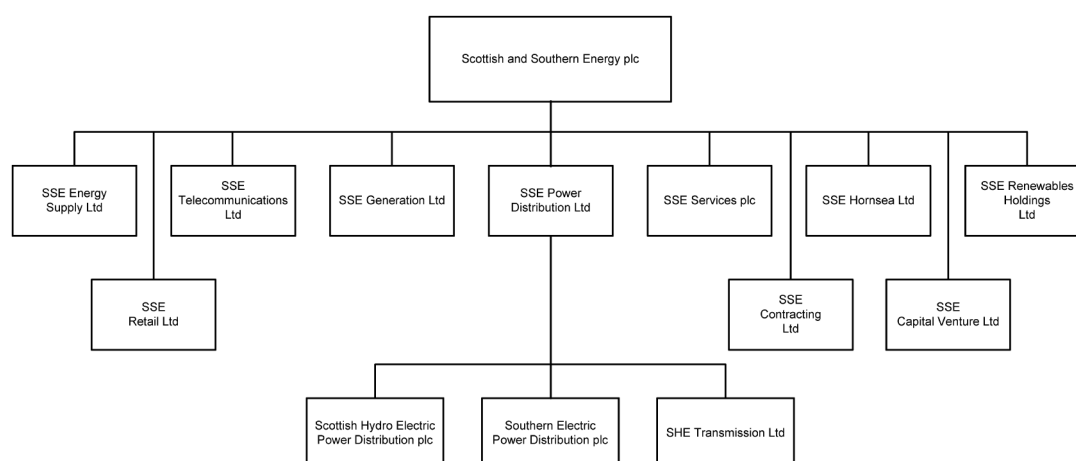
As at the date of this Prospectus, the members of the Board of Directors of SEPD, all of 55 Vastern Road, Reading RG1 8BU, United Kingdom are as follows:

Name	Title	Significant Outside Activities
Gregor Alexander	Director	(See “— Board of Directors of SSE” above)
Colin Hood	Director	(See “— Board of Directors of SSE” above)
Steven Kennedy	Director	No significant outside activities
Mark Mathieson	Director	No significant outside activities
Aileen McLeod	Director	No significant outside activities
Stuart Hogarth	Director	No significant outside activities
Ian Funnell	Director	No significant outside activities

There are no potential conflicts of interest between the duties of any of the members of the Board of Directors of SEPD and his/her private interests and/or other duties.

The SSE Group

Scottish and Southern Energy Group — Principal Subsidiaries as at 31 March 2011



The SSE Group is the UK's broadest based energy company. The SSE Group's principal activities are the generation, transmission, distribution and supply of electricity; energy trading; the storage, distribution and supply of gas; other energy-related services such as mechanical and electrical contracting; and telecoms. Its core purpose is to provide the energy people need in a reliable and sustainable way. Its principles are effective management of core businesses, maintenance of a strong balance sheet, making well-founded investments, taking a selective and disciplined approach to acquisitions and using share buy-backs as the benchmark for investments. It differentiates itself by maintaining a consistent strategy, having a strong track record of delivery and assesses generation, transmission, distribution and supply as a single value chain in a vertically integrated business.

The SSE Group owns approximately 11,300MW of gas and oil fired, coal and biomass-fired, hydro, pumped storage and wind power stations in Scotland, England, Northern Ireland and the Republic of Ireland. Its portfolio of power stations is the second largest and most diverse in the UK and it is also the leading generator of electricity from renewable sources. SSE regards its large and diverse generation portfolio as a hedge against fossil fuel price exposure.

SSE owns three electricity network companies: SHEPD, SEPD and SHETL. The SSE Group supplies electricity and gas to around 9.65 million customers via the Southern Electric, SWALEC, Scottish Hydro Electric, Atlantic Electric and Airtricity brands. These brands offer a range of energy-related products

and services. SSE is the only energy company in the UK to be involved in electricity transmission, electricity distribution and gas distribution. Together, these lower risk economically regulated natural monopoly businesses, featuring Retail Prices Index inflation-linked revenue, provide a financial backbone and operational focus for SSE and balance its activities in the competitive generation and supply markets.

The SSE Group distributes electricity to over 5.7 million homes, offices and businesses via approximately 130,000 kilometres of overhead lines and underground cables across one third of the UK's land mass. It is the second largest electricity distributor in the UK, with a regulatory asset value (“**RAV**”) of £2.7 billion as at 31 March 2011.

The SSE Group's electricity transmission network covers Scotland and central southern England and has a RAV of £0.5 billion as at 31 March 2011. During the period 2010-2020 SSE expects to invest approximately £2.3 billion in its transmission business, with approximately 15 per cent. of investment to occur by 2013. As a result of such investment and capital expenditure, SSE expects transmission RAV to approach £1 billion by 2015 and £2 billion by 2020.

SSE owns 50 per cent. of Scotia Gas Networks Limited (“**SGN**”), the second largest gas distribution company in the UK, which distributes gas to 3.5 million industrial, commercial and domestic customers in Scotland and the south of England through its subsidiaries Scotland Gas Networks plc and Southern Gas Networks plc (representing a 50 per cent. share of the £4.3 billion RAV as at 31 March 2011). SSE also provides corporate and management services for SGN and its subsidiaries.

SSE Contracting Limited is one of the largest mechanical and electrical contracting businesses in the UK. It operates from regional offices throughout the UK. It is, amongst other things, the UK's largest street lighting contractor, responsible for maintaining around 1.5 million lighting units.

SSE owns the fourth largest telecoms network in the UK with a 11,200 kilometre network comprising of fibre optic cabling, leased lit fibre and microwave radio, providing capacity and bandwidth services for companies, public sector organisations and internet service providers. Additionally, SSE owns and operates 53 out-of-area electricity networks.

In March 2010, SSE completed the in-sourcing of its meter reading and electricity meter operation services throughout the UK. In total SSE owns 3.8 million meters. During the year ended 31 March 2011, the first full year after completion of in-sourcing, SSE completed 8.4 million electricity readings and 5.4 million gas readings. Longer term, SSE's UK wide metering team will be able to support the transition to smart meters which will take place in the coming decade and will help SSE deploy other energy-relation services and products.

SSE also owns and operates the UK's largest onshore gas storage facility at Hornsea in East Yorkshire, in which approximately 325 million cubic metres (“**mcm**”) of gas can be stored in a total of nine caverns. Hornsea accounts for approximately 7 per cent. of the total gas storage capacity in the UK and 15 per cent. of deliverability. With Statoil (UK) Limited (“**Statoil**”), SSE is developing another gas storage facility at nearby Aldbrough, where an initial 170mcm of capacity in six caverns is already available for commercial operation. A further 160mcm of capacity is expected to become available by the summer of 2012. SSE's forecast total investment in respect of the Aldbrough development remains around £290 million. When fully commissioned, Aldbrough will have the capacity to inject gas and store up to 330mcm in nine under ground caverns (of which SSE will own two thirds). SSE and Statoil have consent to increase the storage capacity at the Aldbrough site beyond that currently under development but concluded during 2010 that an investment decision on the development should be deferred while the UK government develops its policy on gas security..

For the year ended 31 March 2011, operating profit (before exceptional items and certain remeasurements and adjusted to remove the SSE Group's share of interest, fair value movements on financing derivatives and tax from jointly controlled entities and associates) was split as follows: 53 per cent. generation and supply, 39 per cent. energy networks and 8 per cent. for other businesses.

Listed on the London Stock Exchange, SSE was the UK's 28th largest company by market capitalisation on 31 March 2011. Its strategy is to deliver sustained real growth in the dividend payable to shareholders through the efficient operation of, and investment in, a balanced range of regulated and non-regulated energy-related businesses.

Within this strategic framework, SSE focuses on enhancing and creating value for shareholders from its energy and infrastructure-related activities in the UK and Ireland.

Borrowings and facilities

SSE's objective is to maintain a balance between continuity of funding and flexibility, with debt maturities staggered across a broad range of dates. Its average debt maturity as at 31 July 2011 was 11.7 years, compared with 10.6 years at 31 March 2011 and 11.0 years at 31 March 2010.

SSE's debt structure remains strong, with around £4.9 billion of medium-to-long-term borrowings as at 31 July 2011 in the form of issued bonds, European Investment Bank debt and long-term project finance and other loans. £103 million of medium-to-long-term borrowings will mature in the year to 31 March 2012 and £104 million of medium-to-long-term borrowings will mature in the year to 31 March 2013. The balance of SSE's adjusted net debt is financed with short-term commercial paper and bank debt. The facilities, external debt and internal loan stocks for the SSE Group as at 31 July 2011 are as follows:

SSE	• €600 million 6.125 per cent. bonds due 2013 (£525.1 million of principal outstanding) • £700 million 5.75 per cent. bonds due 2014 • \$100 million floating rate notes due 2015 (£61.5 million of principal outstanding) • £500 million 5 per cent. bonds due 2018 • £300 million 5.875 per cent. bonds due 2022 • £500 million 8.375 per cent. bonds due 2028 • £350 million 6.25 per cent. bonds due 2038 • £208.7 million (JPY 28 billion) Samurai loan maturing 2013 • €1.5 billion euro commercial paper programme no outstanding issuance) • £900 million revolving credit facility maturing 2015 (undrawn) • £100 million revolving credit facility maturing 2015 (undrawn) • £212.1 million non-recourse funding relating to street lighting projects • £111.5 million other short-term loans • £100 million European Investment Bank loan due 2020 • £300 million European Investment Bank loan due 2021
SSE Generation Limited	• £200 million European Investment Bank loans • £1.050 billion intercompany loan stock due to SSE
SSE Renewables Holdings Limited	• £9.1 million external bank debt
SHEPD	• £75 million European Investment Bank loans • £115.8 million 1.429 per cent. index linked bonds due 2056 • £300 million intercompany loan stock due to SSE
SEPD	• £13.7 million European Investment Bank loans • £350 million 5.5 per cent. bonds due 2032 • £325 million 4.625 per cent. bonds due 2037 • £105 million 4.454 per cent. index linked loan maturing 2044
SHETL	• £25 million European Investment Bank loans • £163.1 million intercompany loan stock due to SSE
SSE Energy Supply Limited	• £250 million intercompany loan stock due to SSE
SSE Service plc	• £30 million intercompany loan stock due to SSE
SSE Hornsea Limited	• £200 million intercompany loan stock due to SSE
Keadby Generation Limited	• £825 million intercompany loan stock due to SSE
Roctron (Widnes) Limited	• £24.4 million intercompany loan stock due to SSE

Hybrid Capital

On 20 September 2010 SSE issued €500 million and £750 million bonds (hybrid capital). They have no fixed redemption date but SSE may, at its sole discretion, redeem all (but not part) of these bonds at their principal amount on 1 October 2015 or 1 October 2020 or any subsequent coupon payment date after this. SSE has the option to defer coupon payments on the bonds on any relevant payment date subject to the compliance of certain conditions including, no dividend having been declared on the Ordinary Shares. The hybrid capital for the SSE Group as at 31 July 2011 are as follows:

SSE	• £750 million Capital Hybrid Security – perpetual with first call date 1 October 2015 • €500 million (£411 million) Capital Hybrid Security – perpetual with first call date 1 October 2015
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Investment priorities

SSE's investment priorities are to deliver additional assets in renewable energy, electricity networks and gas storage which contribute to secure and lower-carbon supplies of energy, to meet other key milestones in its investment programme in generation, electricity networks and gas storage and to pursue the additional options that it has identified for investment.

Investment and capital expenditure

In November 2010, SSE announced that it expects that its investment and capital expenditure will be in the range of £1.5 billion to £1.7 billion in each of the five years to March 2015. Capital and investment expenditure is expected to be around £1.7 billion during the year to March 2012.

There are four main categories in SSE's investment and capital expenditure plans to March 2015:

- economically-regulated electricity distribution expenditure plus essential maintenance of other assets;
- economically-regulated expenditure on electricity transmission upgrades;
- expenditure that is already committed to development of new assets such as wind farms; and
- expenditure that is not yet committed but which could be incurred to support the development of new assets.

Around one third of the potential total investment and capital expenditure over the four years to 2015 is uncommitted expenditure and, if incurred, will be incurred towards the end of the period. The uncommitted expenditure will only be incurred if it is consistent with SSE's financial principles.

The principles, format and scale of SSE's investment and capital expenditure programme, has been designed to allow SSE to maintain the development of a balanced and diverse range of assets to support sustained, above inflation dividend growth while remaining consistent with the criteria for a 'single A' credit rating without the need for SSE to issue new shares.

Generation

As at the date of this Prospectus, the composition of SSE's generation capacity is split as follows: 4,470MW gas/oil, 4,370MW coal/biomass and 2,450MW renewables.

Gas-fired

To avoid over-dependence on a single fuel, SSE operates a diverse generation portfolio and is actively developing a diverse range of options to add to it. At the same time, Combined Cycle Gas Turbine ("CCGT") technology continues to be the benchmark technology in generation, making a growing contribution to meeting the UK's electricity requirements, because of its relatively low costs, short construction time and high thermal efficiency. With a carbon intensity around half that of coal-fired power stations, investment in CCGT assists in the transition to lower-carbon electricity generation.

The 840MW CCGT plant in Southampton developed by Marchwood Power Limited, a 50:50 joint venture between SSE and ESB International, completed its first full year of commercial operation in the year to March 2011 and achieved 93 per cent. of its maximum availability to operate during the year. Marchwood has a thermal efficiency of 58 per cent. All of the station's output is contracted to SSE.

In February 2011, SSE secured consent under section 36 of the Electricity Act 1989 (as amended by the Utilities Act 2000 and the Energy Acts 2004, 2008 and 2010, the “**Electricity Act**”), for the construction and operation of a two-unit CCGT power station of up to 870MW at the Abernedd brown field site in South Wales. Subsequently, SSE released Transmission Entry Capacity (“**TEC**”) rights to reduce generation capacity to 450MW. SSE now intends to pursue the development of a single CCGT unit only; this is the most economic option due to the development requirements for a two-unit site and of the medium-term outlook for gas-fired generation.

An investment decision on the scaled-back Abernedd project will not be taken until 2012 at the earliest and will depend, amongst other things, on the emerging shape of the electricity market following the UK government’s consultation. This means that the power station at Abernedd, if built, will not be operational until late 2015.

Coal and biomass

For the financial year ended 31 March 2011, SSE generated 13.6 terawatt hours (“**TWh**”) of electricity at its coal-fired power stations at Fiddler’s Ferry, Ferrybridge and Uskmouth, compared with 11.5TWh in the previous year. The stations achieved 84 per cent. of their maximum availability to generate electricity, excluding planned outages, compared with 92 per cent. in the previous year.

Future operations at SSE’s coal-fired power stations, and the associated investment decisions, will be determined by three main factors: the need to maintain and improve the day-to-day performance of the stations while they are operational, the prospects for the development of alternative sources of energy and the continuing UK government commitment to the development of Carbon Capture and Storage (“**CCS**”) technology.

Against this background, SSE’s investment strategy for Fiddler’s Ferry, Ferrybridge and Uskmouth is to invest £69.9 million in the operation and maintenance of the three stations in the current financial year. In addition SSE is seeking planning consent so it has the option to develop a multi-fuel facility at Ferrybridge, using predominantly refuse-derived fuels from which to generate around 65MW of electricity and is developing a project at Uskmouth to repower a coal-fired generating unit into a 100MW biomass unit.

Longer term, the use of coal to generate electricity will depend on the extent to which CCS technology can be applied to abate carbon dioxide emissions. SSE is building Europe’s largest post-combustion carbon dioxide capture trial at Ferrybridge, in collaboration with Doosan Babcock and Vattenfall. Construction work is well under way in advance of the trial beginning later this year.

Wind

When SSE entered the agreement to acquire Airtricity Holdings Limited in January 2008, the combined business had just over 870MW of onshore wind farm capacity in operation, in construction or with consent for development in the UK and Ireland. This capacity now totals 1,900MW, comprising: 910MW in operation; 710MW in construction or pre-construction; and 300MW with consent for development. SSE’s principal onshore wind farm projects are Clyde (350MW) in South Lanarkshire, Griffin (156MW) in Perthshire and Gordonbush (70MW) in Sutherland. In June 2011 the first turbines were energised at Clyde and Griffin wind farms and electricity is now being exported to the national grid. The first of the three sections (South 130MW) at Clyde should be completed by November 2011 and the Clyde development as a whole by 2012. Clyde’s estimated final output is expected to be 1,000 gigawatt hours (“**GWh**”) and its construction cost is expected to be over £500 million. Griffin wind farm remains on course to be completed in the spring of 2012, its final output is expected to be between 350GWh and 400GWh and its construction cost is expected to be over £200 million. Gordonbush wind farm is due to be commissioned around the end of the current financial year, final output is expected to be around 180GWh and construction cost expected to be just over £100 million..

In addition to its onshore capacity, SSE has offshore wind farm capacity in operation or under construction totalling almost 350MW, comprising: a 50 per cent. equity interest in the 10MW Beatrice offshore wind farm in the Moray Firth; a 25.1 per cent. share of the 367MW Walney offshore wind farm now under construction in the Irish Sea (comprised of the Walney Offshore Windfarm 1 and the Walney Offshore Windfarm 2); and a 50 per cent. share of the 500MW Greater Gabbard Offshore Windfarm (“**GGOW**”) under construction in the outer Thames Estuary.

All 51 turbines in Walney Offshore Windfarm 1 are now exporting electricity to the national grid and construction of the Walney Offshore Windfarm 2 is underway with completion and commercial operation on schedule for 2012. SSE's share of the construction cost is expected to be £250 million.

All 140 turbine foundations of the GGOW are in place and 108 turbines have been installed with 42 turbines now energised. GGOW remains in contractual dispute with Fluor Limited, the principal contractor for the wind farm, relating to the need for assurance of the quality of up to 52 of the turbine foundations used in the early stages of development. Despite these issues, the wind farm remains scheduled to be completed as planned in 2012. SSE's share of the construction cost is expected to be around £650 million and GGOW is estimated to produce 1900GWh of electricity in a typical year, of which SSE will take 50 per cent.

SSE intends to maintain an orderly phased and continuing programme of wind farm development, with the capacity of the next two offshore wind farm projects to be developed totalling 1,000MW, comprising a 50 per cent. share of the 500MW Galloper wind farm close to GGOW and a 75 per cent. share of the 1,000MW Beatrice wind farm in the Moray Firth. Planning applications in respect of these developments are expected to be submitted in the course of 2011 and 2012. Beyond this, SSE has secured, from the Crown Estate, rights for the possible development of additional offshore wind farm assets later in the decade with the total potential capacity of up to 4.8 gigawatts ("GW") (net).

Nuclear

SSE believes that some participation in new nuclear power stations may make sense in view of its commitment to a diverse generation portfolio and complements its core investment in renewable sources of energy. During 2009, a consortium of GDF Suez SA, Iberdrola SA and SSE, in which SSE has a 25 per cent. equity interest, secured an option to purchase from the Nuclear Decommissioning Authority land for the development of new nuclear power generating plant adjacent to Sellafield in Cumbria, for a total cash consideration that could reach £70 million. The consortium now intends to prepare detailed plans for developing new nuclear power plant at the site with a total capacity of up to 3.6GW. These plans will be prepared in consultation with the safety authorities and local stakeholders and should be submitted for consideration by the relevant planning authorities, with the aim of a final investment decision being taken in the middle of the decade. On this basis, any new power station would not be commissioned until 2023 at the earliest.

Efficiencies

As part of the most recent Price Control Review undertaken by The Office of Gas and Electricity Markets ("OFGEM") in December 2009, OFGEM published analysis which showed that SSE continues to be at the forefront of efficiency for overall operating costs in the electricity distribution market.

Customer relations

SSE has achieved an increase in the number of electricity and gas customers from 4.5 million in December 2001 to 9.65 million in March 2011. SSE is a market leader in customer service as confirmed by Consumerfocus data on the level of domestic electricity cases reported to Energywatch and several consumer surveys, including uSwitch.com customer satisfaction ratings and the UK Consumer Satisfaction Index.

Regulatory Environment

Electricity Generation

The electricity industry in the UK is regulated by the Gas and Electricity Markets Authority (the "**Authority**"). The principal objective of the Authority, as set out under the Electricity Act, is to protect the interests of existing and future consumers in relation to electricity conveyed by distribution or transmission systems; wherever appropriate by promoting effective competition. OFGEM provides the staff who support the role of the Authority and carry out the day to day activities of the statutory body. The Authority's duties include ensuring that licence holders are able to finance their statutory and licence obligations, and that they operate their business with regard to the effect on the environment.

SSE's generation businesses generate electricity under licences issued under the Electricity Act. The electricity generation licences oblige parties to accede to and/or comply with the sets of rules or "codes" ("**Codes**") that govern the operation of the electricity generation market. The main Codes are the Balancing and Settlement Code, the Connection and Use of System Code, the Distribution Connection and Use of System Agreement, the Grid Code and the Distribution Code. The current structure of the

competitive UK market was put in place in 2005 when the England and Wales market rules were applied to Scotland, thereby creating the British Electricity Trading and Transmission Arrangements (“**BETTA**”). Significant modifications to the BETTA market operating rules require approval by the Authority.

While SSE’s generation businesses operate under such licences, electricity generation in the UK is a competitive activity and is not subject to price controls.

In July 2011, the UK government issued its Energy White Paper “Planning our Electric Future”. This sets out a number of reforms to the UK electricity market including the inclusion of a carbon price floor, the introduction of new long term contracts and a possible new contracting framework for capacity to ensure resource adequacy, known as a “Capacity Mechanism”. The Government has announced it intends to implement the reforms through legislation starting in May 2012 through to spring 2013.

The environmental impact of the operation of large generating stations in the UK is regulated by the Environment Agency in England and Wales (“**EA**”) and the Scottish Environmental Protection Agency in Scotland (“**SEPA**”). EA and SEPA were both established under the Environment Act 1995. The operation of SSE’s generating plant in England and Wales and Scotland is carried out under permits issued by EA and SEPA. These permits impose limits on all activities that could impact the environment, including emissions to air and water and the production and disposal of wastes. Formal statutory notices may be issued by EA and SEPA in relation to any environmental incidents. The EA also issues permits under the EU emissions trading scheme for carbon dioxide emissions and ensures industry compliance with such scheme. SSE’s carbon emissions data is externally verified by a UK accreditation service (UKAS).

Electricity and Gas Supply

SSE’s electricity and gas supply businesses operate under licences issued under the Electricity Act. The provisions of such licences are regulated by the Authority. The principle objective and duties of the Authority are described above (see “— Regulatory Environment – Electricity Generation”). While SSE’s supply businesses operate under licence, the supply of electricity and gas in the UK is a competitive activity and is not subject to price controls.

In March 2011, OFGEM published its initial proposals from its ‘Retail Market Review’ of the supply of electricity and gas to households and small businesses. Further proposals are expected in autumn 2011. OFGEM has also been investigating four energy suppliers, including SSE, to establish whether such suppliers are complying with their obligations to prevent mis-selling of energy contracts. As at the date of this prospectus, SSE expects that such investigation will not have a material adverse effect on the operations and/or financial position of the SSE Group.

Electricity Transmission

In the north of Scotland, the licensed transmission network owner is SHETL. SHETL is a 100 per cent. indirectly owned principal subsidiary of SSE and holds a licence for the transmission of electricity.

SHETL has a duty under the Electricity Act to develop and maintain an efficient, co-ordinated and economical system of electricity transmission that facilitates competition in the supply and generation of electricity. SHETL is regulated by the Authority. Under the licence, where it is reasonable to do so, SHETL is under a statutory duty to offer terms to connect any customer that requests a connection within its area and to maintain that connection. SHETL’s licence may be terminated on 25 years’ notice given by the Secretary of State for Trade and Industry (or any successor) (the “**Secretary of State**”) and may be revoked immediately in certain circumstances including insolvency or failure to comply with an enforcement order made by OFGEM.

SHETL is subject to a control on the prices it can charge and the quality of supply it must provide. Its activities are regulated under the transmission licence pursuant to which income generated is subject to a price cap regulatory framework that provides economic incentives to minimise operating, capital and financing costs. The current electricity transmission price control commenced on 1 April 2007. This covers the five year period until 31 March 2012. To allow the next full price control settlement to reflect the conclusions of its detailed review of the future regulatory framework for energy networks, in December 2009 OFGEM announced that it will delay the implementation of the next transmission price control from 1 April 2012 until 1 April 2013 and apply a one-year “adapted rollover” of the current control from 1 April 2012 to 31 March 2013. OFGEM published its initial proposals on the price control for the adapted rollover on 2 August 2011; final proposals are scheduled to be published in November 2011.

The price control that will run from 1 April 2013 to 31 March 2021 is called ‘RIIO-T1’. In March 2011, OFGEM published its strategy for RIIO-T1. OFGEM’s strategy includes changes to the package of financial measures with new assets to be depreciated over 45 years and existing assets over 20 years, changes to the calculation of the assumed cost of debt and the assumed cost of equity for setting the allowed return, the cost of equity will have an indicative range of 6.0 to 7.2 per cent. and an index will be used for determining companies’ debt costs. OFGEM also confirmed that transmission companies should use market and stakeholder evidence to support their business plans (which, where justified, might be outwith OFGEM’s strategy). In February and June 2011 SHETL issued public consultations through which it sought the views of customers and other stakeholders on the key activities and investments that should be included in its RIIO-T1 business plan. The outcome of these consultations formed the basis for SHETL’s business plan which was published on 29 July 2011. OFGEM is expected to publish its initial views on the RIIO-T1 business plans in October 2011.

Electricity distribution

SHEPD and SEPD hold licences to distribute electricity.

The electricity industry is subject to extensive legal and regulatory obligations and controls with which both SHEPD and SEPD must comply. SHEPD and SEPD are regulated by the Authority. The principal objective and duties of the Authority are described above. The general duties of an electricity distribution licence holder under the Electricity Act are to develop and maintain an efficient, co-ordinated and economical system of electricity distribution, and to facilitate competition in the supply and generation of electricity. Under the licence, where it is reasonable to do so, each of SHEPD and SEPD is under a statutory duty to connect any customer requiring electricity within its area and to maintain that connection. In each case, its licence may be terminated on 25 years’ notice given by the Secretary of State and may be revoked immediately in certain circumstances including insolvency or failure to comply with an enforcement order made by OFGEM.

Each of SHEPD and SEPD is subject to control on the prices it can charge and the quality of supply it must provide. Their operations are regulated under their distribution licences pursuant to which income generated is subject to a price cap regulatory framework that provides economic incentives to minimise operating, capital and financing costs. The current electricity distribution price control was agreed with OFGEM in November 2009 and commenced on 1 April 2010. This covers the five year period until 31 March 2015.

Gas distribution

Scotland Gas Networks plc and Southern Gas Networks plc (each a “**network**”, together the “**networks**”) are regulated by the Authority. The principal objective of the Authority, as set out under the Gas Act 1989, as amended by the Utilities Act 2000 and the Energy Acts 2004, 2008 and 2010 (the “**Gas Act**”), is to protect the interests of existing and future consumers in relation to gas conveyed through pipes; wherever appropriate by promoting effective competition. OFGEM provides the staff who support the role of the Authority and carry out the day to day activities of the statutory body. The duties of the Authority are described above.

The general duties of a gas transportation licence holder under the Gas Act are to develop and maintain an efficient and economical pipeline system for the conveyance of gas; so far as it is economical to do so, comply with any reasonable request for a connection to the system; facilitate competition in the supply of gas; and avoid any undue preference or undue discrimination in the provision of connections and in the conveyance of gas. The licence of each network may be terminated on 10 years’ notice given by the Secretary of State and may be revoked immediately in certain circumstances including insolvency or failure to comply with an enforcement order made by OFGEM.

Each network is subject to control on the prices it can charge and the quality of service it must provide. The operations of each network are regulated under its gas transportation licences pursuant to which income generated is subject to a price cap regulatory framework that provides economic incentives to minimise operating, capital and financing costs. The current gas distribution price control commenced on 1 April 2008. This covers the five year period until 31 March 2013. The next full distribution price control (RIIO-GD1) will take effect from 1 April 2013 and cover the period until 31 March 2021. In March 2011, OFGEM published its strategy for the RIIO-GD1. In addition to the allowed cost of equity and allowed cost of debt, the package of financial measures included proposals to refine the depreciation profile, so that it is entirely front-end loaded, and to capitalise all replacement expenditure (only 50 per cent. is capitalised at present). The networks have undertaken extensive consultations with stakeholders to help

determine what should be included in the RIIO-GD1 business plan that is required to be published by 30 November 2011.

TAXATION

The comments below, which apply only to persons who are beneficial owners of the Notes, concern only certain withholding obligations and reporting requirements with respect to the Notes and are of a general nature based on current United Kingdom law and HM Revenue & Customs practice and are not intended to be exhaustive. The comments below do not deal with any other United Kingdom transaction implications of acquiring, holding or disposing of the Notes. Any Noteholders or Couponholders who are in doubt as to their own tax position should consult their professional advisers.

1 Interest on the Notes

The Notes issued will constitute “quoted Eurobonds” within the meaning of section 987 of the Income Tax Act 2007 provided they are and continue to be listed on a recognised stock exchange, within the meaning of section 1005 Income Tax Act 2007. The London Stock Exchange is a recognised stock exchange for these purposes. Notes will be treated as listed on the London Stock Exchange if they are included in the Official List by the United Kingdom Listing Authority and are admitted to trading on the London Stock Exchange.

Whilst the Notes are and continue to be quoted Eurobonds, payments of interest by the relevant Issuer on the Notes may be made without withholding or deduction for or on account of United Kingdom income tax.

In all other cases, interest will generally be paid by the relevant Issuer under deduction of United Kingdom income tax at the basic rate, subject to the availability of other reliefs or exceptions or to any direction to the contrary from HM Revenue & Customs in respect of such relief as may be available pursuant to the provisions of any applicable double taxation treaty. However, there should be no withholding or deduction for or on account of United Kingdom income tax if the relevant interest is paid on Notes with a maturity date of less than one year from the date of issue and which are not issued under arrangements the effect of which is to render such Notes part of a borrowing with a total term of a year or more. If any amount must be withheld by the relevant Issuer on account of United Kingdom tax from payments of interest on the Notes then such Issuer will, subject to the provisions of Condition 9 of the Terms and Conditions of the Notes, pay such additional amounts as will result in the Noteholders or Couponholders receiving an amount equal to that which they would have received had no such withholding been required.

Interest on the Notes constitutes UK source income for tax purposes and, as such, may be subject to income tax by direct assessment even where paid without withholding. However, interest with a UK source received without deduction or withholding on account of UK tax will not be chargeable to UK tax in the hands of a Noteholder who is not resident for tax purposes in the UK unless that Noteholder carries on a trade, profession or vocation in the UK through a UK branch or agency or for holders who are companies through a UK permanent establishment, in connection with which the interest is received or to which the Notes are attributable, in which case tax may be levied on the UK branch or agency, or permanent establishment; there are exemptions for interest received by certain categories of agent (such as some brokers and investment managers).

The provisions relating to additional payments referred to in Condition 9 of the Terms and Conditions of the Notes would not apply if HM Revenue and Customs sought to assess the person entitled to the relevant interest or (where applicable) profit on any Note directly to UK income tax. However, exemption from or reduction of such UK tax liability might be available under an applicable double taxation treaty.

Persons in the United Kingdom (i) by or through whom interest is paid to, or by whom interest is received on behalf of, another person who is an individual (whether resident in the United Kingdom or elsewhere), or (ii) by or through whom amounts due on redemption of any Notes which constitute deeply discounted securities as defined in Chapter 8 of Part 4 of the Income Tax (Trading and Other Income) Act 2005 are paid to, or by whom such amounts are received on behalf of, another person who is an individual (whether resident in the United Kingdom or elsewhere), may be required to provide certain information to HM Revenue & Customs regarding payment and the identity of the payee or person entitled to the interest and, in certain circumstances, such information may be exchanged with tax authorities in other countries. However, in relation to amounts payable on the redemption of such Notes, HM Revenue & Customs published practice indicates that HM Revenue & Customs will not exercise its power to obtain information where such amounts are paid or received on or before 5 April 2012. Note, however, that if the reporting obligations in the EU Directive on the Taxation of Savings Income apply to a payment then

information on the amounts payable on redemption of such Notes will have to be provided to HM Revenue & Customs.

2 EU Directive on the Taxation of Savings Income

The EU has adopted a Directive regarding the taxation of savings income. The Directive requires Member States to provide to the tax authorities of other Member States details of payments of interest and other similar income paid by a person within its jurisdiction to or for an individual resident or certain limited types of entities established in that other Member State. However, for a transitional period Austria and Luxembourg are instead required (unless during that period they elect otherwise) to operate a withholding system in relation to such payments (subject to a procedure whereby, on meeting certain conditions, the beneficial owner of the interest or other income may request that no tax be withheld) (the ending of such transitional period being dependent upon the conclusion of certain other agreements relating to information exchange with certain other countries).

A number of non-EU countries and territories (including Switzerland) have adopted similar measures (a withholding system in the case of Switzerland) with effect from the same date.

The European Commission has proposed certain amendments to the Directive, which may, if implemented, amend or broaden the scope of the requirements described above.

The attention of Noteholders is drawn to Condition 9 of the Terms and Conditions of the Notes.

3 Other Rules Relating to United Kingdom Withholding Tax

Notes may be issued at an issue price of less than 100 per cent. of their principal amount. Any discount element on any such Notes will not generally be subject to any withholding or deduction for or on account of United Kingdom income tax pursuant to the provisions mentioned above, but may be subject to the reporting requirements outlined above.

Where Notes are to be, or may fall to be, redeemed at a premium, as opposed to being issued at a discount, then any such element of premium may constitute a payment of interest. Payments of interest are subject to withholding or deduction for or on account of United Kingdom income tax and reporting requirements as outlined above.

SUBSCRIPTION AND SALE

Summary of Dealer Agreement

Subject to the terms and on the conditions contained in an Amended and Restated Dealer Agreement dated 16 September 2011 (as amended or supplemented as at the Issue Date in respect of the relevant Notes, the “**Dealer Agreement**”) between the Issuers, the Permanent Dealers and the Arranger, the Notes will be offered on a continuous basis by the Issuers to the Permanent Dealers. However, each Issuer has reserved the right to sell Notes directly on its own behalf to Dealers that are not Permanent Dealers. The Notes may also be sold by the relevant Issuer through the Dealers, acting as agents of such Issuer. The Dealer Agreement also provides for Notes to be issued in syndicated Tranches that are jointly and severally underwritten by two or more Dealers.

Each Issuer will pay each relevant Dealer a commission as agreed between them in respect of Notes subscribed by it. The Issuers have agreed to reimburse the Arranger for certain of its expenses incurred in connection with the establishment of the Programme and the Dealers for certain of their activities in connection with the Programme.

Each Issuer has agreed to indemnify the Dealers against certain liabilities in connection with the offer and sale of the Notes. The Dealer Agreement entitles the Dealers to terminate any agreement that they make to subscribe Notes in certain circumstances prior to payment for such Notes being made to the relevant Issuer.

Selling Restrictions

United States

The Notes have not been and will not be registered under the Securities Act, and may not be offered or sold within the United States or to, or for the account or benefit of, U.S. persons except in certain transactions exempt from the registration requirements of the Securities Act. Terms used in this paragraph have the meanings given to them by Regulation S under the Securities Act.

Bearer Notes having a maturity of more than one year are subject to U.S. tax law requirements and may not be offered, sold or delivered within the United States or its possessions or to a United States person, except in certain transactions permitted by U.S. tax regulations. Terms used in this paragraph have the meanings given to them by the U.S. Internal Revenue Code of 1986, as amended, and regulations thereunder.

Each Dealer has represented and agreed, and each further Dealer appointed under the Programme will be required to represent and agree, that except as permitted by the Dealer Agreement, it has not offered, sold or delivered and will not offer, sell or deliver the Notes of any identifiable Tranche (i) as part of their distribution at any time or (ii) otherwise until 40 days after completion of the distribution of such Tranche as determined, and certified to the relevant Issuer, by the Issuing and Paying Agent, or in the case of Notes issued on a syndicated basis, the Lead Manager, within the United States or to, or for the account or benefit of, U.S. persons, and it will have sent to each dealer to which it sells Notes during the distribution compliance period a confirmation or other notice setting forth the restrictions on offers and sales of the Notes within the United States or to, or for the account or benefit of, U.S. persons.

In addition, until 40 days after the commencement of the offering, an offer or sale of Notes within the United States by any dealer that is not participating in the offering may violate the registration requirements of the Securities Act.

Public Offer Selling Restriction under the Prospectus Directive

In relation to each Member State of the European Economic Area which has implemented the Prospectus Directive (each, a “**Relevant Member State**”), each Dealer has represented and agreed, and each further Dealer appointed under the Programme will be required to represent and agree, that with effect from and including the date on which the Prospectus Directive is implemented in that Relevant Member State (the “**Relevant Implementation Date**”) it has not made and will not make an offer of Notes which are the subject of the offering contemplated by this Prospectus as completed by the final terms in relation thereto to the public in that Relevant Member State except that it may, with effect from and including the Relevant Implementation Date, make an offer of such Notes to the public in that Relevant Member State:

- (i) at any time to any legal entity which is a qualified investor as defined in the Prospectus Directive;

(ii) at any time to fewer than 100, or, if the Relevant Member State has implemented the relevant provision of the 2010 PD Amending Directive, 150, natural or legal persons (other than qualified investors as defined in the Prospectus Directive), subject to obtaining the prior consent of the relevant Dealer or Dealers nominated by the Issuer for any such offer; or

(iii) at any time in any other circumstances falling within Article 3(2) of the Prospectus Directive,

provided that no such offer of Notes referred to in (i) to (iii) above shall require the relevant Issuer or any Dealer to publish a prospectus pursuant to Article 3 of the Prospectus Directive or supplement a prospectus pursuant to Article 16 of the Prospectus Directive.

For the purposes of this provision, the expression an “**offer of Notes to the public**” in relation to any Notes in any Relevant Member State means the communication in any form and by any means of sufficient information on the terms of the offer and the Notes to be offered so as to enable an investor to decide to purchase or subscribe the Notes, as the same may be varied in that Member State by any measure implementing the Prospectus Directive in that Member State, the expression “**Prospectus Directive**” means Directive 2003/71/EC (and amendments thereto, including the 2010 PD Amending Directive, to the extent implemented in the Relevant Member State) and includes any relevant implementing measure in each Relevant Member State and the expression “**2010 PD Amending Directive**” means Directive 2010/73/EU.

United Kingdom

Each Dealer has represented and agreed, and each further Dealer appointed under the Programme will be required to represent and agree, that:

- (i) in relation to any Notes which have a maturity of less than one year, (a) it is a person whose ordinary activities involve it in acquiring, holding, managing or disposing of investments (as principal or agent) for the purposes of its business and (b) it has not offered or sold and will not offer or sell any Notes other than to persons whose ordinary activities involve them in acquiring, holding, managing or disposing of investments (as principal or agent) for the purposes of their businesses or who it is reasonable to expect will acquire, hold, manage or dispose of investments (as principal or agent) for the purposes of their businesses where the issue of the Notes would otherwise constitute a contravention of section 19 of the FSMA by the relevant Issuer;
- (ii) it has only communicated or caused to be communicated and will only communicate or cause to be communicated any invitation or inducement to engage in investment activity (within the meaning of section 21 of the FSMA) received by it in connection with the issue or sale of any Notes in circumstances in which section 21(1) of the FSMA does not apply to the relevant Issuer; and
- (iii) it has complied and will comply with all applicable provisions of the FSMA with respect to anything done by it in relation to any Notes in, from or otherwise involving the United Kingdom.

Japan

The Notes have not been and will not be registered under the Financial Instruments and Exchange Act of Japan (Act No. 25 of 1948, as amended, the “**Financial Instruments and Exchange Act**”). Accordingly, each Dealer has represented and agreed, and each further Dealer appointed under the Programme will be required to represent and agree, that it has not, directly or indirectly, offered or sold and will not, directly or indirectly, offer or sell any Notes in Japan or to, or for the benefit of, any resident of Japan (which term used herein means any person resident in Japan, including any corporation or other entity organised under the laws of Japan) or to others for re-offering or re-sale, directly or indirectly, in Japan or to, or for the benefit of, any resident of Japan except pursuant to an exemption from the registration requirements of, and otherwise in compliance with, the Financial Instruments and Exchange Act and other relevant laws and regulations of Japan.

General

These selling restrictions may be modified by the agreement of the relevant Issuer (or, if applicable, all the Issuers) and the Dealers following a change in a relevant law, regulation or directive. Any such modification will be set out in the Final Terms issued in respect of the issue of Notes to which it relates or in a supplement to this Prospectus.

No representation is made that any action has been taken in any jurisdiction that would permit a public offering of any of the Notes, or possession or distribution of this Prospectus or any other offering material or any Final Terms, in any country or jurisdiction where action for that purpose is required.

Each Dealer has agreed, and each further Dealer appointed under the Programme will be required to agree, that it will, to the best of its knowledge, comply with all relevant laws, regulations and directives in each jurisdiction in which it purchases, offers, sells or delivers Notes or has in its possession or distributes this Prospectus, any other offering material or any Final Terms, in all cases at its own expense, and neither the relevant Issuer nor any other Dealer shall have responsibility therefor.

FORM OF FINAL TERMS

The form of Final Terms that will be issued in respect of each Tranche, subject only to the deletion of non-applicable provisions, is set out below:

Final Terms dated [●]

**[Scottish and Southern Energy plc]/
[Scottish Hydro Electric Power Distribution plc]/
[Scottish Hydro Electric Transmission Limited]/
[Southern Electric Power Distribution plc]
Issue of [Aggregate Nominal Amount of Tranche] [Title of Notes]
under the €5,000,000,000
Euro Medium Term Note Programme**

PART A — CONTRACTUAL TERMS

Terms used herein shall be deemed to be defined as such for the purposes of the Conditions set forth in the Prospectus dated 16 September 2011 [and the supplemental Prospectus dated [●]] which [together] constitute[s] a base prospectus for the purposes of the Prospectus Directive (Directive 2003/71/EC) (the “**Prospectus Directive**”). This document constitutes the Final Terms of the Notes described herein for the purposes of Article 5.4 of the Prospectus Directive and must be read in conjunction with such Prospectus [as so supplemented]. Full information on the Issuer and the offer of the Notes is only available on the basis of the combination of these Final Terms and the Prospectus [as so supplemented]. The Prospectus [and the supplemental Prospectus] [is] [are] available for viewing [at [website]] [and] during normal business hours at [address] [and copies may be obtained from [address]].

The following alternative language applies if the first tranche of an issue which is being increased was issued under a Prospectus with an earlier date.

Terms used herein shall be deemed to be defined as such for the purposes of the Conditions (the “**Conditions**”) set forth in the Prospectus dated [original date] [and the supplemental Prospectus dated [●]] and incorporated by reference into the Prospectus dated 16 September 2011. This document constitutes the Final Terms of the Notes described herein for the purposes of Article 5.4 of the Prospectus Directive (Directive 2003/71/EC) (the “**Prospectus Directive**”) and must be read in conjunction with the Prospectus dated 16 September 2011 [and the supplemental Prospectus dated [●]], which [together] constitute[s] a base prospectus for the purposes of the Prospectus Directive. The Prospectuses [and the supplemental Prospectuses] are available for viewing [at [website] [and] during normal business hours at [address] [and copies may be obtained from [address]].

[Include whichever of the following apply or specify as “Not Applicable” (N/A). Note that the numbering should remain as set out below, even if “Not Applicable” is indicated for individual paragraphs or subparagraphs. Italics denote guidance for completing the Final Terms.]

[When completing final terms or adding any other final terms or information consideration should be given as to whether such terms or information constitute “significant new factors” and consequently trigger the need for a supplement to the Prospectus under Article 16 of the Prospectus Directive.]

- | | | |
|----------|--|---|
| 1 | Issuer: | [Scottish and Southern Energy plc]/
[Scottish Hydro Electric Power Distribution plc]/
[Scottish Hydro Electric Transmission Limited]/
[Southern Electric Power Distribution plc] |
| 2 | (i) [Series Number:] | [●] |
| | (ii) [Tranche Number:] | [●] |
| | (If fungible with an existing Series, details of that Series, including the date on which the Notes become fungible).] | |
| 3 | Specified Currency or Currencies: | [●] |

- 4 Aggregate Nominal Amount of Notes: [●]
- (i) [Series:] [●]
- (ii) [Tranche:] [●]]
- 5 Issue Price: [●] per cent. of the Aggregate Nominal Amount [plus accrued interest from [insert date] (if applicable)]
- 6 (i) Specified Denominations: [●] [*Note — where multiple denominations above €100,000 (or equivalent) are being used, the following sample wording should be used:*
- “€100,000 and integral multiples of [€1,000] in excess thereof up to and including [€199,000]. No notes in definitive form will be issued with a denomination above [€199,000].”]
- (ii) Calculation Amount: [If only one Specified Denomination, insert the Specified Denomination. If more than one Specified Denomination, insert the highest common factor.] [Note: there must be a common factor in the case of two or more Specified Denominations.]
- 7 (i) Issue Date: [●]
- (ii) Interest Commencement Date: [*Specify/Issue Date/Not Applicable*]
- 8 Maturity Date: [*Specify date or (for Floating Rate Notes) Interest Payment Date falling in or nearest to the relevant month and year*]
- 9 Interest Basis: [[●] per cent. Fixed Rate]
[[*specify reference rate*] +/- [●] per cent. Floating Rate]
[Zero Coupon]
[Index Linked Interest]
[Other (*specify*)]
(further particulars specified below)
- 10 Redemption/Payment Basis: [Redemption at par]
[Index Linked Redemption]
[Dual Currency]
[Partly Paid]
[Instalment]
[Other (*specify*)]
- 11 Change of Interest or Redemption/Payment Basis: [*Specify details of any provision for convertibility of Notes into another interest or redemption/ payment basis*]
- 12 Put/Call Options: [General Put]
[Restructuring Event Put]
[Change of Control Put]
[SSE Restructuring Event Put]
[Issuer Call]
[(further particulars specified below)]
- 13 (i) Status of the Notes: Senior
- (ii) [[Date [Board] approval for issuance of Notes obtained:] [●] [and [●], respectively]]

(*N.B. Only relevant where Board (or similar) authorisation is required for the particular tranche of Notes*)

14 Method of distribution: [Syndicated/Non-syndicated]

PROVISIONS RELATING TO INTEREST (IF ANY) PAYABLE

15 Fixed Rate Note Provisions: [Applicable/Not Applicable]

(If not applicable, delete the remaining subparagraphs of this paragraph)

- (i) Rate[(s)] of Interest: [●] per cent. per annum [payable [annually/semi-annually/quarterly/monthly/other (*specify*)] in arrear]
- (ii) Interest Payment Date(s): [●] in each year [adjusted in accordance with [*specify Business Day Convention and any applicable Business Centre(s) for the definition of "Business Day"*]/not adjusted]
- (iii) Fixed Coupon Amount[(s)]: [●] per Calculation Amount
- (iv) Broken Amount(s): [●] per Calculation Amount payable on the Interest Payment Date falling [in/on] [●]
- (v) Day Count Fraction: [30/360 / Actual/Actual (ICMA/ISDA) / other]
- (vi) [Determination Dates: [●] in each year (*insert regular interest payment dates, ignoring issue date or maturity date in the case of a long or short first or last coupon. N.B. only relevant where Day Count Fraction is Actual/Actual(ICMA))*)]
- (vii) Other terms relating to the method of calculating interest for Fixed Rate Notes: [Not Applicable/give details]

16 Floating Rate Note Provisions: [Applicable/Not Applicable]

(If not applicable, delete the remaining subparagraphs of this paragraph)

- (i) Interest Period(s): [●]
- (ii) Specified Interest Payment Dates: [●]
- (iii) First Interest Payment Date: [●]
- (iv) Interest Period Date: [●]
- (Not applicable unless different from Interest Payment Date)*
- (v) Business Day Convention: [Floating Rate Convention/Following Business Day Convention/Modified Following Business Day Convention/Preceding Business Day Convention/other (*give details*)]
- (vi) Business Centre(s): [●]
- (vii) Manner in which the Rate(s) of Interest is/are to be determined: [Screen Rate Determination/ISDA Determination/other (*give details*)]
- (viii) Party responsible for calculating the Rate(s) of Interest and/or Interest Amount(s) (if not the [Agent]): [●]
- (ix) Screen Rate Determination:
 - Reference Rate: [●]
 - Interest Determination Date(s): [●]
 - Relevant Screen Page: [●]

- (x) ISDA Determination:
 - Floating Rate Option: [●]
 - Designated Maturity: [●]
 - Reset Date: [●]
 - [ISDA Definitions: 2006]
- (xi) Margin(s): [●] per cent. per annum
- (xii) Minimum Rate of Interest: [●] per cent. per annum
- (xiii) Maximum Rate of Interest: [●] per cent. per annum
- (xiv) Day Count Fraction: [●]
- (xv) Fall back provisions, rounding provisions, denominator and any other terms relating to the method of calculating interest on Floating Rate Notes, if different from those set out in the Conditions: [●]
- 17** Zero Coupon Note Provisions: [Applicable/Not Applicable]

(If not applicable, delete the remaining sub-paragraphs of this paragraph)

 - (i) Amortisation Yield: [●] per cent. per annum
 - (ii) Any other formula/basis of determining amount payable: [●]
- 18** Index-Linked Interest Note/other variable-linked interest Note Provisions: [Applicable/Not Applicable]

(If not applicable, delete the remaining sub-paragraphs of this paragraph)

 - (i) Indexation: [Applicable/Not Applicable]
 - (ii) Rate of Interest: [●]/[Not Applicable]
 - (iii) Base Index Figure: [●]/[Not Applicable]
 - (iv) Reference Gilt: [●]/[Not Applicable]
 - (v) Index/Formula/other variable: [give or annex details]
 - (vi) Party responsible for calculating the Rate(s) of Interest and/or Interest Amount(s) (if not the [Agent]): [●]
 - (vii) Provisions for determining Coupon where calculated by reference to Index and/or Formula and/or other variable: [●]
 - (viii) Interest Determination Date(s): [●]
 - (ix) Provisions for determining Coupon where calculation by reference to Index and/or Formula and/or other variable is impossible or impracticable or otherwise disrupted: [●]
 - (x) Interest Period(s): [●]
 - (xi) Specified Interest Payment Dates: [●]

- (xii) Business Day Convention: [Floating Rate Convention/Following Business Day Convention/Modified Following Business Day Convention/Preceding Business Day Convention/other (*give details*)]
- (xiii) Business Centre(s): [●]
- (xiv) Minimum Rate of Interest: [●] per cent. per annum
- (xv) Maximum Rate of Interest: [●] per cent. per annum
- (xvi) Day Count Fraction: [●]
- 19** Dual Currency Note Provisions: [Applicable/Not Applicable]
(If not applicable, delete the remaining sub-paragraphs of this paragraph)
- (i) Rate of Exchange/method of calculating Rate of Exchange: [*give details*]
- (ii) Party, if any, responsible for calculating the principal and/or interest due (if not the Calculation Agent): [●]
- (iii) Provisions applicable where calculation by reference to Rate of Exchange impossible or impracticable: [●]
- (iv) Person at whose option Specified Currency(ies) is/are payable: [●]

PROVISIONS RELATING TO REDEMPTION

- 20** Call Option: [Applicable/Not Applicable]
(If not applicable, delete the remaining sub-paragraphs of this paragraph)
- (i) Optional Redemption Date(s): [●]
- (ii) Optional Redemption Amount(s) of each Note and method, if any, of calculation of such amount(s): [●] per Calculation Amount
- (iii) If redeemable in part:
- (a) Minimum Redemption Amount: [●] per Calculation Amount
- (b) Maximum Redemption Amount: [●] per Calculation Amount
- (iv) Notice period: [●]
- 21** General Put Option: [Applicable/Not Applicable]
(If not applicable, delete the remaining sub-paragraphs of this paragraph)
- (i) Optional Redemption Date(s): [●]
- (ii) Optional Redemption Amount(s) of each Note and method, if any, of calculation of such amount(s): [●] per Calculation Amount
- (iii) Notice period: [●]
- 22** Restructuring Event Put Option: [Applicable/Not Applicable]
(If not applicable, delete the remaining sub-paragraphs of this paragraph)

- (i) Restructuring Event Redemption Amount and method, if any, of calculation of such amount(s): [●]
- (ii) Put Period: [●]
- (iii) Put Date: [●]
- 23** Change of Control Put Option: [Applicable/Not Applicable]
(If not applicable, delete the remaining sub-paragraphs of this paragraph)
- (i) Change of Control Redemption Amount and method, if any, of calculation of such amount(s): [●]
- (ii) Put Period: [●]
- (iii) Put Date: [●]
- 24** SSE Restructuring Event Put Option: [Applicable/Not Applicable]
(If not applicable, delete the remaining sub-paragraphs of this paragraph)
- (i) SSE Restructuring Event Redemption Amount and method, if any, of calculation of such amount(s): [●]
- (ii) Put Period: [●]
- (iii) Put Date: [●]
- 25** Final Redemption Amount of each Note: [●] per Calculation Amount
 In cases where the Final Redemption Amount is Index-Linked or other variable-linked:
- (i) Index/Formula/variable: [give or annex details]
- (ii) Party responsible for calculating the Final Redemption Amount (if not the Calculation Agent): [●]
- (iii) Provisions for determining Final Redemption Amount where calculated by reference to Index and/or Formula and/or other variable: [●]
- (iv) Determination Date(s): [●]
- (v) Provisions for determining Final Redemption Amount where calculation by reference to Index and/or Formula and/or other variable is impossible or impracticable or otherwise disrupted: [●]
- (vi) Payment Date: [●]
- (vii) Minimum Final Redemption Amount: [●] per Calculation Amount
- (viii) Maximum Final Redemption Amount: [●] per Calculation Amount
- 26** Early Redemption Amount: [●]
 Early Redemption Amount(s) per Calculation Amount payable on redemption for taxation reasons or on event of default or other early redemption and/or the method of calculating the same (if required or if different from that set out in the Conditions): [●]

27	Indexation:	[Applicable/Not Applicable] <i>(If not applicable, delete the remaining sub-paragraphs of this paragraph)</i>
	(i) Base Index Figure:	[●]
	(ii) Reference Gilt:	[●]
	(iii) Index Figure applicable:	[3 month lag]/[8 month lag]
GENERAL PROVISIONS APPLICABLE TO THE NOTES		
28	Form of Notes:	Bearer Notes [Temporary Global Note exchangeable for a Permanent Global Note which is exchangeable for Definitive Notes in the limited circumstances specified in the Permanent Global Note] [Temporary Global Note exchangeable for Definitive Notes on [●] days' notice]* [Permanent Global Note exchangeable for Definitive Notes in the limited circumstances specified in the Permanent Global Note] [Registered Note]
29	New Global Note:	[Yes] [No]
30	Financial Centre(s) or other special provisions relating to payment dates:	[Not Applicable/give details. Note that this paragraph relates to the date and place of payment, and not interest period end dates, to which sub-paragraphs 15(ii), 16(v) and 18(ix) relate]
31	Talons for future Coupons or Receipts to be attached to Definitive Notes (and dates on which such Talons mature):	[Yes/No. If yes, give details]
32	Details relating to Partly Paid Notes: amount of each payment comprising the Issue Price and date on which each payment is to be made and consequences (if any) of failure to pay, including any right of the Issuer to forfeit the Notes and interest due on late payment:	[Not Applicable/give details]
33	Details relating to Instalment Notes: Instalment Amount of each instalment, date on which each payment is to be made:	[Not Applicable/give details]
34	Redenomination, renominatisation and reconventioning provisions:	Not Applicable
35	Consolidation provisions:	Not Applicable
36	Other final terms:	[Not Applicable/give details] <i>(When adding any other final terms consideration should be given as to whether such terms constitute a "significant new factor" and consequently trigger the need for a supplement to the Prospectus under Article 16 of the Prospectus Directive.)</i>

* In relation to any issue of Notes which are expressed to be a Temporary Global Note exchangeable for Definitive Notes in accordance with this option, such Notes may only be issued in Specified Denominations equal to, or greater than EUR 100,000 (or equivalent) and integral multiples thereof.

DISTRIBUTION

- 37 (i) If syndicated, names of Managers: [Not Applicable/*give names*]
(ii) Stabilising Manager(s) (if any): [Not Applicable/*give name*]
- 38 If non-syndicated, name of Dealer: [Not Applicable/*give name*]
- 39 U.S. Selling Restrictions: [Reg. S Compliance Category 2; TEFRA C/ TEFRA D/ TEFRA not applicable]
- 40 Additional selling restrictions: [Not Applicable/*give details*]

PURPOSE OF FINAL TERMS

These Final Terms comprise the final terms required for issue and admission to trading on the [*specify relevant regulated market*] of the Notes described herein pursuant to the €5,000,000,000 Euro Medium Term Note Programme of the Issuer.

RESPONSIBILITY

The Issuer accepts responsibility for the information contained in these Final Terms. [(*Relevant third party information*) has been extracted from (*specify source*). The Issuer confirms that such information has been accurately reproduced and that, so far as it is aware, and is able to ascertain from information published by (*specify source*), no facts have been omitted which would render the reproduced information inaccurate or misleading.]

Signed on behalf of the Issuer:

By:

Duly authorised

PART B—OTHER INFORMATION

1 LISTING

- (i) Admission to trading:

[Application has been made by the Issuer (or on its behalf) for the Notes to be admitted to trading on *[specify relevant regulated market]* with effect from [●].] [Application is expected to be made by the Issuer (or on its behalf) for the Notes to be admitted to trading on *[specify relevant regulated market]* with effect from [●].] [Not Applicable.]

(Where documenting a fungible issue need to indicate that original Notes are already admitted to trading.)

- (ii) Estimate of total expenses related to admission to trading: [●]

2 RATINGS

Ratings:

The Notes to be issued have been rated:
[[Standard & Poor's Credit Market Services Europe Limited: [●]]
[Moody's Investors Service, Inc.: [●]]
[[Other]: [●]]¹

EITHER *[[Insert credit rating agency]* is established in the European Union and has applied for registration under Regulation (EC) No. 1060/2009, although notification of the corresponding registration decision has not yet been provided by the relevant competent authority.]

OR *[[Insert credit rating agency]* is established in the European Union and is registered under Regulation (EC) No. 1060/2009.]

OR *[[Insert credit rating agency]* is not established in the European Union and is not registered in accordance with Regulation (EC) No. 1060/2009.]

OR *[[Insert credit rating agency]* is not established in the European Union and has not applied for registration under Regulation (EC) No. 1060/2009, but it is certified in accordance with such Regulation.]

OR *[[Insert credit rating agency]* is not established in the European Union and has not applied for registration under Regulation (EC) No. 1060/2009 of *[insert the name of the relevant EU credit rating agency affiliate that applied for registration]*, which is established in the European Union, disclosed the intention to endorse credit ratings of *[insert credit rating agency]*.]

OR *[[Insert credit rating agency]* is not established in the European Union and has not applied for registration under Regulation (EC) No. 1060/2009. The rating[s] issued by *[insert credit rating agency]* in relation to *[name of the relevant transaction party]* [have/has] been endorsed by *[insert the name of the relevant EU-registered*

¹ To track exact name of rating agency entity giving the rating.

credit rating agency] in accordance with Regulation (EC) No. 1060/2009. [Insert the name of the relevant EU-registered credit rating agency] is established in the European Union and registered under Regulation (EC) No. 1060/2009.]

(The above disclosure should reflect the rating allocated to Notes of the type being issued under the Programme generally or, where the issue has been specifically rated, that rating.)

3 [INTERESTS OF NATURAL AND LEGAL PERSONS INVOLVED IN THE ISSUE/OFFER]

Need to include a description of any interest, including conflicting ones, that is material to the issue/offer, detailing the persons involved and the nature of the interest. May be satisfied by the inclusion of the following statement:

“Save as discussed in [“Subscription and Sale”], so far as the Issuer is aware, no person involved in the offer of the Notes has an interest material to the offer.”]

[(When adding any other description, consideration should be given as to whether such matters described constitute “significant new factors” and consequently trigger the need for a supplement to the Prospectus under Article 16 of the Prospectus Directive.)]

4 [REASONS FOR THE OFFER, ESTIMATED NET PROCEEDS AND TOTAL EXPENSES]

(i) [Reasons for the offer

[●]

(See [“Use of Proceeds”] wording in Prospectus — if reasons for offer different from making profit and/or hedging certain risks will need to include those reasons here.)]

(ii) [Estimated net proceeds:]

[●]

(If proceeds are intended for more than one use will need to split out and present in order of priority. If proceeds insufficient to fund all proposed uses state amount and sources of other funding.)

(iii) [Estimated total expenses:

[●]

([If the Notes are derivative securities for which Annex XII of the Prospectus Directive Regulation applies it is] only necessary to include disclosure of net proceeds and total expenses at (ii) and (iii) above where disclosure is included at (i) above.)]

5 [Fixed Rate Notes only — YIELD]

Indication of yield:

[●]

The yield is calculated at the Issue Date on the basis of the [Issue Price]. It is not an indication of future yield.]

6 [Index-Linked or other variable-linked Notes only — PERFORMANCE OF INDEX/FORMULA/ OTHER VARIABLE AND OTHER INFORMATION CONCERNING THE UNDERLYING]

Need to include details of where past and future performance and volatility of the index/formula/ other variable can be obtained. Where the underlying is an index need to include the name of the index and a description if composed by the Issuer and if the index is not composed by the Issuer need to include details of where the information about the index can be obtained. Where the underlying is not an index need to include equivalent information. Include other information concerning the underlying required by Paragraph 4.2 of Annex XII of the Prospectus Directive Regulation.]

[(When completing this paragraph, consideration should be given as to whether such matters described constitute “significant new factors” and consequently trigger the need for a supplement to the Prospectus under Article 16 of the Prospectus Directive.)]

The Issuer [intends to provide post-issuance information [specify what information will be reported and where it can be obtained]] [does not intend to provide post-issuance information].

7 [Dual Currency Notes only — PERFORMANCE OF RATE[S] OF EXCHANGE

Need to include details of where past and future performance and volatility of the relevant rate[s] can be obtained.]

[(When completing this paragraph, consideration should be given as to whether such matters described constitute “significant new factors” and consequently trigger the need for a supplement to the Prospectus under Article 16 of the Prospectus Directive.)]

8 OPERATIONAL INFORMATION

ISIN Code: ☐

Common Code: ☐

Any clearing system(s) other than Euroclear Bank S.A./N.V. and Clearstream Banking, société anonyme and the relevant identification number(s): ☐ [Not Applicable/give name(s) and number(s) [and address(es)]]

Delivery: ☐ Delivery [against/free of] payment

Names and addresses of initial Paying Agent(s): ☐

Names and addresses of additional Paying Agent(s) (if any): ☐

Intended to be held in a manner which would allow Eurosystem eligibility: ☐ [Yes][No] [Note that the designation “yes” simply means that the Notes are intended upon issue to be deposited with one of the ICSDs as common safekeeper and does not necessarily mean that the Notes will be recognized as eligible collateral for Eurosystem monetary policy and intra day credit operations by the Eurosystem either upon issue or at any or all times during their life. Such recognition will depend upon the ECB being satisfied that Eurosystem eligibility criteria have been met.][include this text if “yes” selected in which case the Notes must be issued in NGN form]

GENERAL INFORMATION

- (1) The listing of the Notes on the Official List will be expressed as a percentage of their nominal amount (exclusive of accrued interest). It is expected that each Tranche of the Notes which is to be admitted to the Official List and to trading on the Market will be admitted separately as and when issued, subject only to the issue of a temporary or permanent Global Note (or one or more Certificates) in respect of each Tranche. The listing of the Programme in respect of the Notes is expected to be granted on or before 20 September 2011. Prior to official listing and admission to trading, however, dealings will be permitted by the London Stock Exchange in accordance with its rules. Transactions will normally be effected for delivery on the third working day after the day of the transaction. However, unlisted Notes may be issued pursuant to the Programme.
- (2) Each Issuer has obtained all necessary consents, approvals and authorisations in the United Kingdom in connection with the establishment of the Programme. The update of the Programme was authorised by (a) resolutions of the Board of Directors of SSE passed on 21 July 2011 and of a duly appointed committee of the Board of Directors of SSE passed on 13 September 2011, (b) resolutions of the Board of Directors of SHEPD passed on 13 September 2011 (c) resolutions of the Board of Directors of SHETL passed on 13 September 2011 and (d) resolutions of the Board of Directors of SEPD passed on 13 September 2011, respectively.
- (3) There has been no significant change in the financial or trading position of (a) SSE or the SSE Group since 31 March 2011, (b) SHEPD since 31 March 2010, (c) SHETL since 31 March 2011 or (d) SEPD since 31 March 2010.
- (4) There has been no material adverse change in the prospects of (a) SSE or the SSE Group since 31 March 2011, (b) SHEPD since 31 March 2010, (c) SHETL since 31 March 2011 or (d) SEPD since 31 March 2010.
- (5) None of SSE or any of its subsidiaries is involved in any governmental, legal or arbitration proceedings (including any such proceedings which are pending or threatened of which SSE is aware) during the 12 months preceding the date of this Prospectus which may have or has had in the recent past significant effects on the financial position or profitability of SSE and/or its subsidiaries.
- (6) Each Bearer Note having a maturity of more than one year, Receipt, Coupon and Talon will bear the following legend: “Any United States person who holds this obligation will be subject to limitations under the United States income tax laws, including the limitations provided in Sections 165(j) and 1287(a) of the Internal Revenue Code”.
- (7) Notes have been accepted for clearance through the Euroclear and Clearstream, Luxembourg systems (which are the entities in charge of keeping the records). The Common Code, the International Securities Identification Number (ISIN) and (where applicable) the identification number for any other relevant clearing system for each Series of Notes will be set out in the relevant Final Terms.

The address of Euroclear is 1 Boulevard du Roi Albert II, B-1210 Brussels, Belgium and the address of Clearstream, Luxembourg is 42 Avenue JF Kennedy, L-1855 Luxembourg. The address of any alternative clearing system will be specified in the applicable Final Terms.

- (8) For so long as Notes may be issued pursuant to this Prospectus, the following documents will be available, during usual business hours on any weekday (Saturdays and public holidays excepted), for inspection at the office of any of the Paying Agents:
 - (i) the Trust Deed (which includes the form of the Global Notes, the definitive Bearer Notes, the Certificates, the Coupons, the Receipts and the Talons);
 - (ii) the Agency Agreement;
 - (iii) the Dealer Agreement;
 - (iv) the Memorandum and Articles of Association of each Issuer;
 - (v) the published annual report and audited consolidated financial statements of SSE for the financial years ended 31 March 2010 and 31 March 2011, respectively, the audited financial statements of SHETL for the financial years ended 31 March 2010 and 31 March 2011, respectively, and the audited financial statements of each of SHEPD and SEPD for the financial years ended 31 March 2009 and 31 March 2010, respectively;

- (vi) each Final Terms (save that Final Terms relating to a Note which is neither admitted to trading on a regulated market within the European Economic Area nor offered in the European Economic Area in circumstances where a prospectus is required to be published under the Prospectus Directive will only be available for inspection by a holder of such Note and such holder must produce evidence satisfactory to the relevant Issuer and the Issuing and Paying Agent as to its holding of Notes and identity);
- (vii) a copy of this Prospectus together with any Supplement to this Prospectus or further Prospectus; and
- (viii) all reports, letters and other documents, balance sheets, valuations and statements by any expert any part of which is extracted or referred to in this Prospectus.

The Prospectus and the Final Terms for Notes that are listed on the Official List and admitted to trading on the Market will be published on the website of the Regulatory News Service operated by the London Stock Exchange at www.londonstockexchange.com/en-gb/pricesnews/marketnews.

- (9) KPMG Audit Plc, Chartered Accountants (regulated by the Institute of Chartered Accountants of England and Wales) rendered unqualified audit reports on (i) the consolidated financial statements of SSE for the financial years ended 31 March 2010 and 31 March 2011, respectively, (ii) the financial statements of SHETL for the financial years ended 31 March 2010 and 31 March 2011, respectively and (iii) the financial statements of each of SHEPD and SEPD for the financial years ended 31 March 2009 and 31 March 2010, respectively.
- (10) The Issuers do not intend to provide any post-issuance information in relation to any issues of Notes.

INDEX TO FINANCIAL STATEMENTS OF SHETL

Financial Statements of SHETL for the years ended 31 March 2010 and 2011, respectively:

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Independent Auditors' Report to the Members of Scottish Hydro Electric Transmission Limited

We have audited the financial statements of Scottish Hydro Electric Transmission Limited for the year ended 31 March 2010 which comprise the Profit and Loss Account, the Balance Sheet, the Reconciliation of Movement in Shareholders' Funds and the related notes. The financial reporting framework that has been applied in their preparation is applicable law and UK Accounting Standards (UK Generally Accepted Accounting Practice).

This report is made solely to the company's members, as a body, in accordance with Chapter 3 of Part 16 of the Companies Act 2006. Our audit work has been undertaken so that we might state to the company's members those matters we are required to state to them in an auditors' report and for no other purpose. To the fullest extent permitted by law, we do not accept or assume responsibility to anyone other than the company and the company's members, as a body, for our audit work, for this report, or for the opinions we have formed.

Respective responsibilities of directors and auditors

As explained more fully in the Directors' Responsibilities Statement set out on page 11, the directors are responsible for the preparation of the financial statements and for being satisfied that they give a true and fair view. Our responsibility is to audit the financial statements in accordance with applicable law and International Standards on Auditing (UK and Ireland). Those standards require us to comply with the Auditing Practices Board's (APB's) Ethical Standards for Auditors.

Scope of the audit of the financial statements

A description of the scope of an audit of financial statements is provided on the APB's web-site at www.frc.org.uk/apb/scope/UKNP.

Opinion on financial statements

In our opinion the financial statements:

- give a true and fair view of the state of the company's affairs as at 31 March 2010 and of its profit for the year then ended;
- have been properly prepared in accordance with UK Generally Accepted Accounting Practice; and
- have been prepared in accordance with the requirements of the Companies Act 2006.

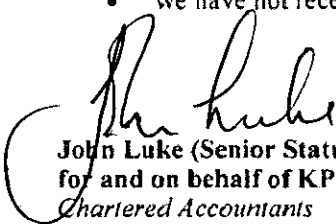
Opinion on other matter prescribed by the Companies Act 2006

In our opinion the information given in the Directors' Report for the financial year for which the financial statements are prepared is consistent with the financial statements.

Matters on which we are required to report by exception

We have nothing to report in respect of the following matters where the Companies Act 2006 requires us to report to you if, in our opinion:

- adequate accounting records have not been kept, or returns adequate for our audit have not been received from branches not visited by us; or
- the financial statements are not in agreement with the accounting records and returns; or
- certain disclosures of directors' remuneration specified by law are not made; or
- we have not received all the information and explanations we require for our audit.



John Luke (Senior Statutory Auditor)
for and on behalf of KPMG Audit Plc, Statutory Auditor
Chartered Accountants
Saltire Court
20 Castle Terrace
Edinburgh
EH1 2EG

20 July 2010

**Profit and Loss Account
for the year ended 31 March 2010**

	Note	2010 £m	2009 £m
Turnover		63.7	61.0
Cost of sales		(3.7)	(0.1)
Gross profit		60.0	60.9
Distribution costs		(20.9)	(16.8)
Administrative costs		(3.3)	(2.7)
Operating profit	2	35.8	41.4
Net interest payable	5	(9.2)	(7.9)
Profit on ordinary activities before taxation		26.6	33.5
Tax on profit on ordinary activities	6	(7.4)	(7.4)
Profit for the financial year	14	19.2	26.1

There are no other recognised gains or losses other than the reported profit above.

The above results are derived from continuing activities.

The accompanying notes are an integral part of these Financial statements.

Balance Sheet
as at 31 March 2010

	Note	2010 £m	2009 £m
Fixed Assets			
Tangible assets	7	<u>348.7</u>	<u>302.0</u>
Current assets			
Debtors	8	15.2	66.8
Creditors:			
Amounts falling due within one year	9	(45.1)	(77.9)
Net current liabilities		<u>(29.9)</u>	<u>(11.1)</u>
Total assets less current liabilities		<u>318.8</u>	<u>290.9</u>
Creditors:			
Amounts falling due after more than one year	10	(169.0)	(162.0)
Provisions for liabilities and charges			
Deferred taxation	12	(37.6)	(36.0)
Net assets		<u>112.2</u>	<u>92.9</u>
Capital and reserves			
Called up share capital	13	4.3	4.3
Profit and loss account	14	107.9	88.6
Shareholders' funds		<u>112.2</u>	<u>92.9</u>

These Financial statements were approved by the Directors on 20 July 2010 and signed on their behalf by



Gregor Alexander, Director

Scottish Hydro Electric Transmission Limited, Registered No. SC213461

**Reconciliation of Movement in Shareholders' Funds
as at 31 March 2010**

	2010	2009
	£m	£m
Profit for the financial year	19.2	26.1
Credit in respect of employee share awards	0.1	0.1
Net addition to shareholders' funds	19.3	26.2
Opening shareholders' funds	92.9	66.7
Closing shareholders' funds	112.2	92.9

**Cash Flow Statement
for the year ended 31 March 2010**

	Note	2010 £m	2009 £m
Net cash inflow from operating activities	18	78.3	73.9
Interest received		0.2	2.1
Interest paid		(9.4)	(10.0)
Returns on investments and servicing of finance		(9.2)	(7.9)
Corporation tax paid		(7.5)	(7.2)
Taxation		(7.5)	(7.2)
Purchase of tangible fixed assets		(63.0)	(58.8)
Sale of tangible fixed assets		1.4	-
Capital expenditure and financial investment		(61.6)	(58.8)
Net cash (outflow)/inflow before management of liquid resources and financing		-	-
Repayment of borrowings		-	-
New borrowings		-	-
Financing		-	-
Increase/(decrease) in cash in the year		-	-

Notes to the Financial Statements For the year ended 31 March 2010

1. Significant accounting policies

Basis of preparation

The Regulatory Financial statements have been prepared under the historical cost convention and in accordance with UK generally accepted accounting standards (UK GAAP) and as required by Standard Condition 44, Regulatory Financial statements, of the Electricity Distribution Licence. The principal accounting policies are summarised in the Notes to the Financial statements and have been applied consistently.

The Company's balance sheet at 31 March 2010 shows a net current liability position of £29.9m (2009 – net current liabilities of £11.1m). The parent company has confirmed that it will continue to provide financial support to the Company and in particular will not seek repayment of the amounts currently made available. On this basis, the directors believe that the Company will be in a position to meet its liabilities as they fall due and that the financial statements are appropriately prepared on a going concern basis.

Under Financial Reporting Standard 1 (FRS 1), the Company is exempt from the requirement to prepare a cash flow statement on the grounds that the ultimate parent undertaking includes the Company in its own published consolidated Financial statements.

As the Company is a wholly owned subsidiary of Scottish and Southern Energy plc (SSE plc), it has taken advantage of the exemption contained in FRS 8 and has therefore not disclosed transactions or balances with entities which form part of the Scottish and Southern Energy Group (the Group).

It has also taken advantage of the exemption contained in FRS29 and has therefore not prepared the disclosures relating to financial instruments and capital as full disclosure is provided in the Group financial statements.

Turnover

Turnover comprises the value of electricity transmission services and facilities provided during the year. Turnover includes an estimate of the value of the transmission of electricity on behalf of customers between the date of the last meter reading and the year-end.

Taxation

The charge for taxation is based on the profit for the year and takes into account deferred taxation.

Current tax, including UK corporation tax, is provided at amounts expected to be paid (or recovered) using the tax rates and laws that have been enacted, or substantially enacted, by the balance sheet date.

Deferred taxation arises in respect of items where there are timing differences between their treatment for accounting and taxation purposes. This is recognised where an obligation to pay more tax in the future has originated but not reversed at the balance sheet date. A deferred tax asset is recognised only when it can be regarded as more likely than not that there will be suitable taxable profits from which the future reversal of the underlying timing differences can be deducted.

Notes to the Financial Statements (cont)

For the year ended 31 March 2010

1. Significant accounting policies (continued)

Tangible fixed assets

(i) Depreciation

Heritable and freehold land is not depreciated.

Depreciation is charged to the profit and loss account on tangible fixed assets to write off cost, less residual values, on a straight-line basis over their estimated operational lives. The estimated operational lives are as follows:

	Years
Transmission assets	10 to 80
Non-operational assets:	
Buildings - freehold	Up to 60
- leasehold	Lower of lease period and 60
Fixtures, equipment, plant and machinery, vehicles and mobile plant	4 to 10

(ii) Subsequent expenditure

Expenditure incurred to replace a component of a tangible fixed asset that is accounted for separately is capitalised. Other subsequent expenditure is capitalised only when it increases the future economic benefits of the tangible fixed asset to which it relates.

Employee benefit obligations

Pensions

Contributions to pension schemes on behalf of the employees of the Company are charged to the profit and loss account in accordance with the contributions incurred in the year.

Equity and equity-related compensation benefits

Scottish and Southern Energy plc, the ultimate parent of the Company, operates a number of All Employee Share Schemes as described in the Remuneration Report of the Group. These schemes enable Group employees to acquire shares of the ultimate parent company. The employees of the Company are entitled, where applicable, to participate in these schemes. The Company has not been charged with the cash cost of acquiring shares on behalf of its employees, this cost is borne by the Ultimate Parent Company. Where the fair value of the options granted has been measured, the Company has recognised the expense as if the share based payments related to the Company's own shares.

Applying the transitional provisions of FRS 20, its requirements have been applied to all grants of equity instruments after 7 November 2002 that had not vested as at 1 January 2005.

The exercise prices of the sharesave scheme are set at a discount to market price at the date of the grant. The fair value of the sharesave scheme option granted is measured at the grant date by use of a Black-Scholes model. The fair value of the options granted is recognised as an expense on a straight-line basis over the period that the scheme vests. Estimates are updated at each balance sheet date with any adjustment in respect of the current and prior years being recognised in the profit and loss accounts.

The costs associated with the other main employee schemes, the share incentive plan and the deferred bonus scheme, are recognised over the period to which they relate.

Dividends on shares presented within shareholders' funds

Dividends unpaid at the balance sheet date are only recognised as a liability at that date to the extent that they are appropriately authorised and are no longer at the discretion of the Company. Unpaid dividends that do not meet these criteria are disclosed in the notes to these financial statements.

Notes to the Financial Statements (cont)
For the year ended 31 March 2010

2. Operating profit

Operating profit is arrived at after charging / (crediting):

	2010 £m	2009 £m
Depreciation of tangible fixed assets	11.5	9.9
Release of deferred income in relation to customer contributions and capital grants	(0.5)	(0.5)
Research and development	0.5	0.4
Net management fee in respect of services provided by parent company	3.4	2.7

The Company incurred an audit fee of £0.01m (2009 - £0.01m) in the year.

3. Staff costs and numbers

	2010 £m	2009 £m
Staff costs:		
Wages and salaries	3.5	3.3
Social security costs	0.3	0.3
Share-based remuneration	0.1	0.1
Other pension costs (note 15)	2.8	0.8
	6.7	4.5
Less capitalised as tangible fixed assets	(3.2)	(3.0)
	3.5	1.5

Included within the above costs is a charge recognised under FRS 20 of £94,862 (2009 - £58,740).

Employee numbers

	2010 Number	2009 Number
Numbers employed at 31 March	83	82

	2010 Number	2009 Number
The monthly average number of people employed by the Company during the year	83	75

4. Directors' remuneration

No Director received remuneration in respect of their service to the Company.

Notes to the Financial Statements (cont)
For the year ended 31 March 2010

5. Net interest payable

	2010 £m	2009 £m
Interest receivable:		
Interest receivable from group companies	0.2	2.1
Interest payable and similar charges:		
Bank loans and overdrafts	(1.5)	(1.6)
Interest payable to group companies	(7.9)	(8.4)
	(9.4)	(10.0)
Net interest payable	(9.2)	(7.9)

6. Taxation

	2010 £m	2009 £m
Current tax:		
UK corporation tax on profits for the year	6.0	7.7
Adjustments in respect of previous years	(0.2)	(1.9)
	5.8	5.8
Deferred tax:		
Origination and reversal of timing differences	1.5	1.7
Adjustment in respect of prior years	0.1	(0.1)
Total Deferred Tax	1.6	1.6
Total tax on profit on ordinary activities	7.4	7.4

The difference between the total current tax shown above and the amount calculated by applying the standard rate of UK corporation tax to the profit before tax is as follows:

	2010 £m	2009 £m
Profit before tax	26.6	33.5
Tax on profit on ordinary activities at standard UK corporation tax rate of 28% (2009 - 28%)	7.4	9.4
Effects of:		
Capital allowances less than depreciation	(1.8)	(1.5)
Other timing differences	0.4	(0.2)
Adjustment in respect of prior periods	(0.2)	(1.9)
Current tax charge for year	5.8	5.8

Notes to the Financial Statements (cont)
For the year ended 31 March 2010

7. Tangible fixed assets

	Transmission assets £m	Other land and buildings £m	Vehicles and miscellaneous equipment £m	Total £m
Cost:				
At 1 April 2009	442.8	3.2	0.3	446.3
Additions	59.6	-	-	59.6
Disposal	(1.4)	-	-	(1.4)
At 31 March 2010	501.0	3.2	0.3	504.5
Depreciation:				
At 1 April 2009	144.0	-	0.3	144.3
Charge for the year	11.5	-	-	11.5
At 31 March 2010	155.5	-	0.3	155.8
Net book value:				
At 31 March 2010	345.5	3.2	-	348.7
At 31 March 2009	298.8	3.2	-	302.0

	2010 £m	2009 £m
Tangible fixed assets include:		
Assets in the course of construction	57.4	29.2

8. Debtors

	2010 £m	2009 £m
Amounts falling due within one year:		
Trade debtors	-	1.1
Amounts owed by group undertakings	15.2	65.7
	15.2	66.8

Notes to the Financial Statements (cont)
For the year ended 31 March 2010

9. Creditors: amounts falling due within one year

	2010 £m	2009 £m
Trade creditors	1.3	2.1
Amounts owed to group undertakings	23.2	51.2
Corporation tax	3.0	4.8
Accruals and other deferred income	16.6	19.0
Other creditors	1.0	0.8
	<u>45.1</u>	<u>77.9</u>

10. Creditors: amounts falling due after more than one year

	2010 £m	2009 £m
Loans (note 11)	25.0	25.0
Loans due to ultimate parent (note 11)	133.1	133.1
Accruals and other deferred income	10.9	3.9
	<u>169.0</u>	<u>162.0</u>

11. Analysis of borrowings

	Weighted Average Interest rate 2010 %	Weighted Average Interest rate 2009 %	2010 £m	2009 £m
Between two and five years				
6.39% European Investment Bank repayable 24 September 2012	6.39	6.29	25.0	25.0
Over five years				
6.00% Loan Stock repayable to Scottish and Southern Energy plc on 31 March 2021	6.00	6.00	100.0	100.0
5.50% Loan Stock repayable to Scottish and Southern Energy plc on 31 March 2021	5.50	5.50	33.1	33.1
			<u>158.1</u>	<u>158.1</u>

12. Deferred taxation

Deferred taxation is provided as follows:

	2010 £m	2009 £m
Accelerated capital allowances	38.0	36.0
Other timing differences	(0.4)	-
Provision for deferred tax	<u>37.6</u>	<u>36.0</u>

	31 March 2010 £m
Provision at start of year	36.0
Charged to profit and loss account	1.6
Provision at 31 March 2010	<u>37.6</u>

Notes to the Financial Statements (cont)
For the year ended 31 March 2010

13. Share capital

	2010 £m	2009 £m
Equity:		
Authorised:		
4,301,000 ordinary shares of £1 each	4.3	4.3
Allotted, called up and fully paid:		
4,300,000 ordinary shares of £1 each	4.3	4.3

14. Reserves

	Profit and loss account £M
At start of the year	88.6
Profit for the year	19.2
Credit in respect of employee share schemes	0.1
At 31 March 2010	107.9

15. Pensions

The majority of the Company's employees are members of the Scottish Hydro-Electric Pension Scheme which provides defined benefits based on final pensionable pay. The Company's contributions to this scheme are set in relation to the current service period only (i.e. these are not affected by any surplus or deficit in the scheme relating to past service of its own employees and any other members of the scheme) and as such are treated as contributions to a defined contribution scheme.

New employees can opt to join a personal pension scheme which is a money purchase scheme with the Company matching the members' contributions up to a maximum of 6% of salary. The scheme is managed by Friends Provident.

The Company's share of the total contribution payable to the pension schemes during the year was £0.9m (2009 - £0.8m).

The Company incurred a further charge, payable to SSE Services plc, of £1.9m (2009 - £nil), which related to its share of the Scheme's deficit repair contributions for the year ended 31 March 2010.

Notes to the Financial Statements (cont)
For the year ended 31 March 2010

16. Employee share-based payments

The Group operates a number of share schemes for the benefit of all employees. Details of these schemes are as follows:

(i) Savings-related share option schemes ("Sharesave")

This scheme gives employees the option to purchase shares in the parent Company at a discounted market price, subject to them remaining in employment with the Group for the term of the agreement. Employees may opt to save between £5 and £250 per month for a period of 3 or 5 years and at the end of this period, employees have six months to exercise their options by using the cash saved (including a bonus equivalent to interest). If the option is not exercised, the funds may be withdrawn by the employee and the option expires.

(ii) Share Incentive Plan (SIP)

This scheme allows employees the opportunity to purchase shares in the parent Company on a monthly basis. Employees may nominate an amount between £10 and £125 to be deducted from their gross salary, and this is then used to purchase shares ('partnership shares') in the market on the final business day of each month. These shares are then held in trust for a period of 5 years, at which point they are transferred at no further cost to the employee. These shares may be withdrawn at any point during the 5 years, but tax and national insurance would then be payable on any amounts withdrawn.

In addition to the shares purchased on behalf of the employee, the Group will match the purchase up to a maximum of 6 years (previously 5) shares ('matching shares') per month. Again these shares are held in trust for the five years until they are transferred to the employee. If an employee leaves during the first three years, or removes his/her 'partnership' shares, these 'matching' shares are forfeited.

In addition to the above, the following special awards of free shares have been made:

Award made		31 March 2005	31 March 2007	31 March 2008
Free shares per employee		50	20	10
Date at which employee must still be employed to receive award (in addition to 31 March)		20 August 2005	30 May 2007	1 August 2008

These awards were made to all employees in recognition of their contribution to the success of the company. Under the arrangements for the awards, the shares will be held in trust for five years, at which point they will be transferred to the employees at no cost to the employee. These shares may be withdrawn at any point during years four and five, but income tax and national insurance would then be payable on any amounts withdrawn.

As allowed by FRS 20, only options granted since 7 November 2002, which were unvested at 1 January 2005, have been included.

Notes to the Financial Statements (cont)
For the year ended 31 March 2010

16. Employee share-based payments (continued)

Details used in the calculation of these costs are as follows:

(i) Savings-related share option scheme

As at 31 March 2010

Award Date	Option Price (pence)	Outstanding at start of year	Granted	Exercised	Lapsed	Outstanding at end of year	Date from which exercisable	Expiry date
16 July 2004	622	11,558	-	(11,558)	-	-	1 October 2009	31 March 2010
14 July 2005	886	10,701	-	-	-	10,701	1 October 2010	31 March 2011
11 July 2006	999	1,230	-	(1,230)	-	-	1 October 2009	31 March 2010
11 July 2006	999	5,293	-	-	(366)	4,927	1 October 2011	31 March 2012
10 July 2007	1,306	877	-	-	(345)	532	1 October 2010	31 March 2011
10 July 2007	1,306	8,240	-	-	(3,509)	4,731	1 October 2012	31 March 2013
17 July 2008	1,274	1,664	-	-	(206)	1,458	1 October 2011	31 March 2012
17 July 2008	1,274	12,323	-	-	(8,446)	3,877	1 October 2013	31 March 2014
30 June 2009	1,042	-	6,786	-	(174)	6,612	1 October 2012	31 March 2013
30 June 2009	1,042	-	22,813	-	(447)	22,366	1 October 2014	31 March 2015
		51,886	29,599	(12,788)	(13,493)	55,204		

As at 31 March 2009

Award Date	Option Price (pence)	Outstanding at start of year	Granted	Exercised	Lapsed	Outstanding at end of year	Date from which exercisable	Expiry date
25 July 2003	562	18,788	-	(18,788)	-	-	1 October 2008	31 March 2009
16 July 2004	622	11,715	-	-	(157)	11,558	1 October 2009	31 March 2010
14 July 2005	886	1,085	-	(1,085)	-	-	1 October 2008	31 March 2009
14 July 2005	886	10,812	-	-	(111)	10,701	1 October 2010	31 March 2011
11 July 2006	999	1,604	-	-	(374)	1,230	1 October 2009	31 March 2010
11 July 2006	999	6,259	-	-	(966)	5,293	1 October 2011	31 March 2012
10 July 2007	1,306	1,021	-	-	(144)	877	1 October 2010	31 March 2011
10 July 2007	1,306	8,240	-	-	-	8,240	1 October 2012	31 March 2013
17 July 2008	1,274	-	1,664	-	-	1,664	1 October 2011	31 March 2012
17 July 2008	1,274	-	12,578	-	(255)	12,323	1 October 2013	31 March 2014
		59,524	14,242	(19,873)	(2,007)	51,886		

Of the outstanding options at the end of the year, none were exercisable.

As share options are exercised continuously throughout the period from 1 October to 31 March, the weighted average share price during this period of 1,126p (2009: 1,164p) is considered representative of the weighted average share price at the date of exercise. The weighted average share price of forfeitures is simply the option price to which the forfeit relates.

The fair value of these shares at vesting, calculated using the Black-Scholes model, and the assumptions made in that model are as follows:

	July 2004		July 2005		July 2006		July 2007		July 2008		June 2009	
	3 Year	5 Year	3 Year	5 Year	3 Year	5 Year	3 Year	5 Year	3 Year	5 Year	3 Year	5 Year
Fair value of option	108p	117p	126p	137p	217p	227p	287p	313p	304p	339p	244p	269p
Expected volatility	17%	17%	15%	15%	19%	19%	25%	25%	28%	28%	35%	35%
Risk free rate	4.7%	4.8%	4.1%	4.2%	4.7%	4.7%	5.8%	5.7%	4.9%	5.0%	2.7%	2.9%
Expected dividends	4.6%	4.6%	4.2%	4.2%	4.8%	4.8%	5.3%	5.2%	4.1%	4.2%	4.1%	4.2%
Term of the option	3 yrs	5 yrs	3 yrs	5 yrs	3 yrs	5 yrs	3 yrs	5 yrs	3 yrs	5 yrs	3 yrs	5 yrs
Underlying price at grant date	699p	699p	967p	967p	1,180p	1,180p	1,460p	1,460p	1,397p	1,397p	1,139p	1,139p
Strike price	622p	622p	886p	886p	999p	999p	1,306p	1,306p	1,274p	1,274p	1,042p	1,042p

Expected price volatility was obtained by calculating the historical volatility of the Group's share price over the previous 12 months.

Notes to the Financial Statements (cont)
For the year ended 31 March 2010

16. Employee share-based payments (continued)

(ii) Share Incentive Plan

	2010		2009	
	Shares	Weighted average price (pence)	Shares	Weighted average price (pence)
Outstanding at start of year	12,642	1,214	10,635	1,108
Granted	4,606	1,174	3,889	1,260
Forfeited	(206)	1,214	(1,720)	656
Exercised	(849)	1,125	(162)	1,290
Outstanding at end of year	16,193	1,207	12,642	1,214
Exercisable at end of year	8,895	1,091	6,643	820

As share options are exercised continuously throughout the year, the weighted average share price during this period of 1,125p (2009: 1,290p) is considered representative of the weighted average share price at the date of exercise.

The fair value of these shares is not subject to valuation using the Black-Scholes model. However, the fair value of shares granted in the year is equal to the weighted average price paid for the shares at the grant date as shares are acquired out of the market as at that date to satisfy awards made under the scheme.

Shares purchased under this scheme prior to 7 November 2002 have not been included as permitted by the transitional rules under FRS 20.

Free shares

	2010		2009	
	Shares	Weighted average price (pence)	Shares	Weighted average price (pence)
Outstanding at start of year	4,050	1,166	3,490	1,120
Granted	-	-	720	1,417
Exercised	(50)	1,125	(160)	1,290
Outstanding at end of year	4,000	1,166	4,050	1,166
Exercisable at end of year	2,300	965	2,340	965

As share options are exercised continuously throughout the year, the weighted average share price during this period of 1,125p (2009: 1,290p) is considered representative of the weighted average share price at the date of exercise.

The fair value of these shares is not subject to valuation using the Black-Scholes model. However, the fair value of shares granted in the year is equal to the weighted average price paid for the shares at the grant date as shares are acquired out of the market as at that date to satisfy awards made under the scheme.

Notes to the Financial Statements (cont)
For the year ended 31 March 2010

17. Commitments and contingencies

(i) Capital commitments

Capital expenditure:

	2010 £m	2009 £m
Contracted for but not provided	87.5	72.9

(ii) Guarantees

The Company has provided a guarantee in relation to £300m Eurobonds held by Scottish and Southern Energy plc. This guarantee has been provided jointly with Scottish Hydro Electric Power Distribution plc.

18. Reconciliation of operating profit to operating cashflows

	2010 £m	2009 £m
Reconciliation of operating profit to operating cash flows		
Operating profit	35.8	41.4
Depreciation	11.5	9.8
Customer contributions and capital grants released	(0.5)	(0.5)
Decrease/(increase) in debtors	1.1	(1.1)
Increase in creditors	30.3	24.2
Charge in respect of employee share awards	0.1	0.1
Net cash inflow from operating activities	78.3	73.9

19. Net debt

Reconciliation of net cash flow to movement in net debt

	2010 £m	2009 £m
Cash inflow from increase in cash*	-	-
Cash (inflow)/outflow from decrease in debt and lease financing	-	-
Movement in net debt in the year	-	-
Net debt at 1 April	(158.1)	(158.1)
Net debt at 31 March	(158.1)	(158.1)

Analysis of net debt

	As at 1 April 2009 £m	Increase in cash* £m	(Increase)/ decrease in debt £m	As at 31 March 2010 £m
Cash at bank and in hand	-	-	-	-
Other debt due within one year	-	-	-	-
Net borrowings due within one year	-	-	-	-
Net borrowings due after more than one year	(158.1)	-	-	(158.1)
Net debt	(158.1)	-	-	(158.1)

* The Company does not hold cash balances at any time. Cash generated or required by the Company is remitted to or obtained from Scottish and Southern Energy plc or SSE Services plc. As a result the movement in increase of the indebtedness from the Group can be said to represent the cash generated in the year.

Notes to the Financial Statements (cont)
For the year ended 31 March 2010

20. Ultimate parent company

The Company is a subsidiary of Scottish and Southern Energy plc, which is the ultimate parent company and is registered in Scotland. The largest and smallest group in which the results of the Company are consolidated is that headed by Scottish and Southern Energy plc. The consolidated financial statements of the group (which include those of the Company) are available from Corporate Communications, Inveralmond House, 200 Dunkeld Road, Perth PH1 3AQ.

Independent Auditor's Report to the Members of Scottish Hydro Electric Transmission Limited

We have audited the financial statements of Scottish Hydro Electric Transmission Limited for the year ended 31 March 2011 set out on pages 14 to 27. The financial reporting framework that has been applied in their preparation is applicable law and UK Accounting Standards (UK Generally Accepted Accounting Practice).

This report is made solely to the company's members, as a body, in accordance with Chapter 3 of Part 16 of the Companies Act 2006. Our audit work has been undertaken so that we might state to the company's members those matters we are required to state to them in an auditor's report and for no other purpose. To the fullest extent permitted by law, we do not accept or assume responsibility to anyone other than the company and the company's members, as a body, for our audit work, for this report, or for the opinions we have formed.

Respective responsibilities of directors and auditors

As explained more fully in the Directors' Responsibilities Statement set out on page 11, the directors are responsible for the preparation of the financial statements and for being satisfied that they give a true and fair view. Our responsibility is to audit, and express an opinion on, the financial statements in accordance with applicable law and International Standards on Auditing (UK and Ireland). Those standards require us to comply with the Auditing Practices Board's (APB's) Ethical Standards for Auditors.

Scope of the audit of the financial statements

A description of the scope of an audit of financial statements is provided on the APB's web-site at www.frc.org.uk/apb/scope/private.cfm.

Opinion on financial statements

In our opinion the financial statements:

- give a true and fair view of the state of the company's affairs as at 31 March 2011 and of its profit for the year then ended;
- have been properly prepared in accordance with UK Generally Accepted Accounting Practice; and
- have been prepared in accordance with the requirements of the Companies Act 2006.

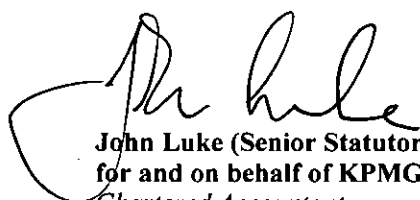
Opinion on other matter prescribed by the Companies Act 2006

In our opinion the information given in the Directors' Report for the financial year for which the financial statements are prepared is consistent with the financial statements.

Matters on which we are required to report by exception

We have nothing to report in respect of the following matters where the Companies Act 2006 requires us to report to you if, in our opinion:

- adequate accounting records have not been kept, or returns adequate for our audit have not been received from branches not visited by us; or
- the financial statements are not in agreement with the accounting records and returns; or
- certain disclosures of directors' remuneration specified by law are not made; or
- we have not received all the information and explanations we require for our audit.



John Luke (Senior Statutory Auditor)
for and on behalf of KPMG Audit Plc, Statutory Auditor
Chartered Accountants
Saltire Court
20 Castle Terrace
Edinburgh
EH1 2EG

21 July 2011

**Profit and Loss Account
for the year ended 31 March 2011**

	Note	2011 £m	2010 £m
Turnover		79.0	63.7
Cost of sales		-	(3.7)
Gross profit		79.0	60.0
Distribution costs		(27.9)	(20.9)
Administrative costs		(3.6)	(3.3)
Operating profit	2	47.5	35.8
Net interest payable	5	(8.1)	(9.2)
Profit on ordinary activities before taxation		39.4	26.6
Tax on profit on ordinary activities	6	(8.0)	(7.4)
Profit for the financial year	14	31.4	19.2

There are no other recognised gains or losses other than the reported profit above.

The above results are derived from continuing activities.

The accompanying notes are an integral part of these Financial statements.

Balance Sheet
as at 31 March 2011

	Note	2011 £m	2010 £m
Fixed Assets			
Tangible assets	7	<u>452.9</u>	<u>348.7</u>
Current assets			
Debtors	8	0.2	15.2
Creditors:			
Amounts falling due within one year	9	(87.6)	(45.1)
Net current liabilities		<u>(87.4)</u>	<u>(29.9)</u>
Total assets less current liabilities		<u>365.5</u>	<u>318.8</u>
Creditors:			
Amounts falling due after more than one year	10	(213.2)	(169.0)
Provisions for liabilities and charges			
Deferred taxation	12	(38.6)	(37.6)
Net assets		<u>113.7</u>	<u>112.2</u>
Capital and reserves			
Called up share capital	13	4.3	4.3
Profit and loss account	14	109.4	107.9
Shareholders' funds		<u>113.7</u>	<u>112.2</u>

These Financial statements were approved by the Directors on 21 July 2011 and signed on their behalf by



Gregor Alexander, Director

Scottish Hydro Electric Transmission Limited, Registered No. SC213461

**Reconciliation of Movement in Shareholders' Funds
as at 31 March 2011**

	2011 £m	2010 £m
Profit for the financial year	31.4	19.2
Dividends paid to shareholders	(30.0)	-
Credit in respect of employee share awards	0.1	0.1
Net addition to shareholders' funds	1.5	19.3
Opening shareholders' funds	112.2	92.9
Closing shareholders' funds	113.7	112.2

**Cash Flow Statement
for the year ended 31 March 2011**

	Note	2011 £m	2010 £m
Net cash inflow from operating activities	18	116.3	78.3
Interest received		-	0.2
Interest paid		(9.5)	(9.4)
Returns on investments and servicing of finance		(9.5)	(9.2)
Corporation tax paid		(5.6)	(7.5)
Taxation		(5.6)	(7.5)
Purchase of tangible fixed assets		(101.2)	(63.0)
Sale of tangible fixed assets		-	1.4
Capital expenditure and financial investment		(101.2)	(61.6)
Equity Dividends paid		(30.0)	-
Net cash (outflow)/inflow before management of liquid resources and financing		(30.0)	-
Repayment of borrowings		-	-
New borrowings		30.0	-
Financing		30.0	-
Increase/(decrease) in cash in the year		-	-

Notes to the Financial Statements

For the year ended 31 March 2011

1. Significant accounting policies

Basis of preparation

The Financial statements have been prepared under the historical cost convention and in accordance with UK generally accepted accounting standards (UK GAAP) and as required by Standard Condition 44, Regulatory Financial statements, of the Electricity Distribution Licence. The principal accounting policies are summarised in the Notes to the Financial statements and have been applied consistently.

The Company's balance sheet at 31 March 2011 shows a net current liability position of £87.4m (2010 – net current liabilities of £29.9m). The parent company has confirmed that it will continue to provide financial support to the Company and in particular will not seek repayment of the amounts currently made available. On this basis, the directors believe that the Company will be in a position to meet its liabilities as they fall due and that the financial statements are appropriately prepared on a going concern basis.

As the Company is a wholly owned subsidiary of Scottish and Southern Energy plc (SSE plc), it has taken advantage of the exemption contained in FRS 8 and has therefore not disclosed transactions or balances with entities which form part of the Scottish and Southern Energy Group (the Group).

It has also taken advantage of the exemption contained in FRS29 and has therefore not prepared the disclosures relating to financial instruments and capital as full disclosure is provided in the Group financial statements.

Turnover

Turnover comprises the value of electricity transmission services and facilities provided during the year. Turnover includes an estimate of the value of the transmission of electricity on behalf of customers between the date of the last meter reading and the year-end.

Taxation

The charge for taxation is based on the profit for the year and takes into account deferred taxation.

Current tax, including UK corporation tax, is provided at amounts expected to be paid (or recovered) using the tax rates and laws that have been enacted, or substantially enacted, by the balance sheet date.

Deferred taxation arises in respect of items where there are timing differences between their treatment for accounting and taxation purposes. This is recognised where an obligation to pay more tax in the future has originated but not reversed at the balance sheet date. A deferred tax asset is recognised only when it can be regarded as more likely than not that there will be suitable taxable profits from which the future reversal of the underlying timing differences can be deducted.

Foreign currencies

Transactions in foreign currencies are recorded using the rate of exchange ruling at the date of the transaction or, if hedged forward, at the rate of exchange under the related forward currency contract. Monetary assets and liabilities denominated in foreign currencies are translated using the contracted rate or the rate of exchange ruling at the balance sheet date and the gains or losses on translation are included in the profit and loss account.

Research and development

Expenditure on research and development is charged to the profit and loss account as incurred.

Notes to the Financial Statements (cont)

For the year ended 31 March 2011

1. Significant accounting policies (continued)

Tangible fixed assets

(i) Depreciation

Heritable and freehold land is not depreciated.

Depreciation is charged to the profit and loss account on tangible fixed assets to write off cost, less residual values, on a straight-line basis over their estimated operational lives. The estimated operational lives are as follows:

	Years
Transmission assets	10 to 80
Non-operational assets:	
Buildings - freehold	Up to 60
- leasehold	Lower of lease period and 60
Fixtures, equipment, plant and machinery, vehicles and mobile plant	4 to 10

(ii) Subsequent expenditure

Expenditure incurred to replace a component of a tangible fixed asset that is accounted for separately is capitalised. Other subsequent expenditure is capitalised only when it increases the future economic benefits of the tangible fixed asset to which it relates.

Customer contributions

Customer contributions and capital grants are recorded as deferred income and released to the profit and loss account over the estimated useful life of the related fixed assets.

Employee benefit obligations

Pensions

Contributions to pension schemes on behalf of the employees of the Company are charged to the profit and loss account in accordance with the contributions incurred in the year.

Equity and equity-related compensation benefits

Scottish and Southern Energy plc, the ultimate parent of the Company, operates a number of All Employee Share Schemes as described in the Remuneration Report of the Group. These schemes enable Group employees to acquire shares of the ultimate parent company. The employees of the Company are entitled, where applicable, to participate in these schemes. The Company has not been charged with the cash cost of acquiring shares on behalf of its employees, this cost is borne by the Ultimate Parent Company. Where the fair value of the options granted has been measured, the Company has recognised the expense as if the share based payments related to the Company's own shares.

Applying the transitional provisions of FRS 20, its requirements have been applied to all grants of equity instruments after 7 November 2002 that had not vested as at 1 January 2005.

The exercise prices of the sharesave scheme are set at a discount to market price at the date of the grant. The fair value of the sharesave scheme option granted is measured at the grant date by use of a Black-Scholes model. The fair value of the options granted is recognised as an expense on a straight-line basis over the period that the scheme vests. Estimates are updated at each balance sheet date with any adjustment in respect of the current and prior years being recognised in the profit and loss accounts.

The costs associated with the other main employee schemes, the share incentive plan and the deferred bonus scheme, are recognised over the period to which they relate.

Dividends on shares presented within shareholders' funds

Dividends unpaid at the balance sheet date are only recognised as a liability at that date to the extent that they are appropriately authorised and are no longer at the discretion of the Company. Unpaid dividends that do not meet these criteria are disclosed in the notes to these financial statements.

Notes to the Financial Statements (cont)
For the year ended 31 March 2011

2. Operating profit

Operating profit is arrived at after charging / (crediting):

	2011 £m	2010 £m
Depreciation of tangible fixed assets	13.4	11.5
Release of deferred income in relation to customer contributions and capital grants	(0.8)	(0.5)
Research and development	0.6	0.5
Net management fee in respect of services provided by parent company	3.5	3.4

The Company incurred an audit fee of £0.01m (2010 - £0.01m) in the year.

3. Staff costs and numbers

	2011 £m	2010 £m
Staff costs:		
Wages and salaries	3.8	3.5
Social security costs	0.4	0.3
Share-based remuneration	0.1	0.1
Other pension costs (note 15)	3.1	2.8
	7.4	6.7
Less capitalised as tangible fixed assets	(3.8)	(3.2)
	3.6	3.5

Included within the above costs is a charge recognised under FRS 20 of £119,184 (2010 - £94,862).

Employee numbers

	2011 Number	2010 Number
Numbers employed at 31 March	85	83
	2011 Number	2010 Number
The monthly average number of people employed by the Company during the year	85	83

4. Directors' remuneration

No Director received remuneration in respect of their service to the Company (2010: Nil).

5. Net interest payable

	2011 £m	2010 £m
Interest receivable:		
Interest receivable from group companies	-	0.2
Interest payable and similar charges:		
Bank loans and overdrafts	(1.6)	(1.5)
Interest payable to group companies	(7.9)	(7.9)
	(9.5)	(9.4)
Interest capitalised	1.4	-
Net interest payable	(8.1)	(9.2)

Notes to the Financial Statements (cont)
For the year ended 31 March 2011

6. Taxation

	2011 £m	2010 £m
Current tax:		
UK corporation tax on profits for the year	7.1	6.0
Adjustments in respect of previous years	(0.1)	(0.2)
	<u>7.0</u>	<u>5.8</u>
Deferred tax:		
Origination and reversal of timing differences	3.9	1.5
Effect of change in UK corporation tax	(2.9)	-
Adjustment in respect of prior years	-	0.1
Total Deferred Tax	<u>1.0</u>	<u>1.6</u>
Total tax on profit on ordinary activities	<u>8.0</u>	<u>7.4</u>

The difference between the total current tax shown above and the amount calculated by applying the standard rate of UK corporation tax to the profit before tax is as follows:

	2011 £m	2010 £m
Profit before tax	<u>39.4</u>	<u>26.6</u>
Tax on profit on ordinary activities at standard UK corporation tax rate of 28% (2010 - 28%)	11.0	7.4
Effects of:		
Capital allowances less than depreciation	(3.8)	(1.8)
Other timing differences	(0.2)	0.4
Adjustment in respect of prior periods	-	(0.2)
Current tax charge for year	<u>7.0</u>	<u>5.8</u>

7. Tangible fixed assets

	Transmission assets £m	Other land and buildings £m	Vehicles and miscellaneous equipment £m	Total £m
Cost:				
At 1 April 2010	501.0	3.2	0.3	504.5
Additions	117.6	-	-	117.6
At 31 March 2011	<u>618.6</u>	<u>3.2</u>	<u>0.3</u>	<u>622.1</u>
Depreciation:				
At 1 April 2010	155.5	-	0.3	155.8
Charge for the year	13.4	-	-	13.4
At 31 March 2011	<u>168.9</u>	<u>-</u>	<u>0.3</u>	<u>169.2</u>
Net book value:				
At 31 March 2011	<u>449.7</u>	<u>3.2</u>	<u>-</u>	<u>452.9</u>
At 31 March 2010	<u>345.5</u>	<u>3.2</u>	<u>-</u>	<u>348.7</u>

Notes to the Financial Statements (cont)
For the year ended 31 March 2011

	2011 £m	2010 £m
Tangible fixed assets include:		
Assets in the course of construction	62.3	57.4

8. Debtors

	2011 £m	2010 £m
Amounts falling due within one year:		
Trade debtors	0.2	-
Amounts owed by group undertakings	-	15.2
	0.2	15.2

9. Creditors: amounts falling due within one year

	2011 £m	2010 £m
Trade creditors	0.3	1.3
Amounts owed to group undertakings	46.1	23.2
Corporation tax	4.5	3.0
Accruals and other deferred income	35.2	16.6
Other creditors	1.5	1.0
	87.6	45.1

10. Creditors: amounts falling due after more than one year

	2011 £m	2010 £m
Loans (note 11)	25.0	25.0
Loans due to ultimate parent (note 11)	163.1	133.1
Accruals and other deferred income	25.1	10.9
	213.2	169.0

11. Analysis of borrowings

	Weighted Average Interest rate 2011 %	Weighted Average Interest rate 2010 %	2011 £m	2010 £m
Between two and five years				
6.39% European Investment Bank repayable 24 September 2012	6.39	6.39	25.0	25.0
Over five years				
6.00% Loan Stock repayable to Scottish and Southern Energy plc on 31 March 2021	6.00	6.00	100.0	100.0
5.50% Loan Stock repayable to Scottish and Southern Energy plc on 31 March 2021	5.50	5.50	33.1	33.1
5.625% Loan Stock repayable to Scottish and Southern Energy plc on 31 March 2028	5.63	5.50	30.0	-
			188.1	158.1

Notes to the Financial Statements (cont)
For the year ended 31 March 2011

12. Deferred taxation

Deferred taxation is provided as follows:

	2011 £m	2010 £m
Accelerated capital allowances	39.0	38.0
Other timing differences	(0.4)	(0.4)
Provision for deferred tax	38.6	37.6
	31 March 2011 £m	31 March 2010 £m
Provision at start of year	37.6	36.0
Charged to profit and loss account	1.0	1.6
Provision at 31 March 2011	38.6	37.6

13. Share capital

	2011 £m	2010 £m
Equity:		
Authorised:		
4,301,000 ordinary shares of £1 each	4.3	4.3
Allotted, called up and fully paid:		
4,300,000 ordinary shares of £1 each	4.3	4.3

14. Reserves

	Profit and loss account £M
At start of the year	107.9
Profit for the year	31.4
Dividends	(30.0)
Credit in respect of employee share schemes	0.1
At 31 March 2011	109.4

15. Pensions

The majority of the Company's employees are members of the Scottish Hydro-Electric Pension Scheme which provides defined benefits based on final pensionable pay. The Company's contributions to this scheme are set in relation to the current service period only (i.e. these are not affected by any surplus or deficit in the scheme relating to past service of its own employees and any other members of the scheme) and as such are treated as contributions to a defined contribution scheme.

New employees can opt to join a personal pension scheme which is a money purchase scheme with the Company matching the members' contributions up to a maximum of 6% of salary. The scheme is managed by Friends Provident.

The Company's share of the total contribution payable to the pension schemes during the year was £1.0m (2010 - £0.9m).

The Company incurred a further charge, payable to SSE Services plc, of £2.1m (2010 - £1.9m), which related to its share of the Scheme's deficit repair contributions for the year ended 31 March 2011.

Notes to the Financial Statements (cont)
For the year ended 31 March 2011

16. Employee share-based payments

The Group operates a number of share schemes for the benefit of all employees. Details of these schemes are as follows:

(i) Savings-related share option schemes ("Sharesave")

This scheme gives employees the option to purchase shares in the parent Company at a discounted market price, subject to them remaining in employment with the Group for the term of the agreement. Employees may opt to save between £5 and £250 per month for a period of 3 or 5 years and at the end of this period, employees have six months to exercise their options by using the cash saved (including a bonus equivalent to interest). If the option is not exercised, the funds may be withdrawn by the employee and the option expires.

(ii) Share Incentive Plan (SIP)

This scheme allows employees the opportunity to purchase shares in the parent Company on a monthly basis. Employees may nominate an amount between £10 and £125 to be deducted from their gross salary, and this is then used to purchase shares ('partnership shares') in the market on the final business day of each month. These shares are then held in trust for a period of 5 years, at which point they are transferred at no further cost to the employee. These shares may be withdrawn at any point during the 5 years, but tax and national insurance would then be payable on any amounts withdrawn.

In addition to the shares purchased on behalf of the employee, the Group will match the purchase up to a maximum of 6 (previously 5) shares ('matching shares') per month. Again these shares are held in trust for the five years until they are transferred to the employee. If an employee leaves during the first three years, or removes his/her 'partnership' shares, these 'matching' shares are forfeited.

In addition to the above, the following special awards of free shares have been made:

Award made		31 March 2005	31 March 2007	31 March 2008
Free shares per employee		50	20	10
Date at which employee must still be employed to receive award (in addition to 31 March)		20 August 2005	30 May 2007	1 August 2008

These awards were made to all employees in recognition of their contribution to the success of the company. Under the arrangements for the awards, the shares will be held in trust for five years, at which point they will be transferred to the employees at no cost to the employee. These shares may be withdrawn at any point during years four and five, but income tax and national insurance would then be payable on any amounts withdrawn.

As allowed by FRS 20, only options granted since 7 November 2002, which were unvested at 1 January 2005, have been included.

Notes to the Financial Statements (cont)
For the year ended 31 March 2011

16. Employee share-based payments (continued)

Details used in the calculation of these costs are as follows:

(i) Savings-related share option scheme

As at 31 March 2011

Award Date	Option Price (pence)	Outstanding at start of year	Granted	Exercised	Lapsed	Outstanding at end of year	Date from which exercisable	Expiry date
14 July 2005	886	10,701	-	(10,701)	-	-	1 October 2010	31 March 2011
11 July 2006	999	4,927	-	-	(322)	4,605	1 October 2011	31 March 2012
10 July 2007	1,306	532	-	-	-	532	1 October 2010	31 March 2011
10 July 2007	1,306	4,731	-	-	(2,502)	2,229	1 October 2012	31 March 2013
17 July 2008	1,274	1,458	-	-	(59)	1,399	1 October 2011	31 March 2012
17 July 2008	1,274	3,877	-	-	(2,347)	1,530	1 October 2013	31 March 2014
30 June 2009	1,042	6,612	-	-	(1,131)	5,481	1 October 2012	31 March 2013
30 June 2009	1,042	22,366	-	-	(13,719)	8,647	1 October 2014	31 March 2015
30 June 2010	871	-	7,782	-	-	7,782	1 October 2013	31 March 2014
30 June 2010	871	-	39,355	-	-	39,355	1 October 2015	31 March 2016
		55,204	47,137	(10,701)	(20,080)	71,560		

As at 31 March 2010

Award Date	Option Price (pence)	Outstanding at start of year	Granted	Exercised	Lapsed	Outstanding at end of year	Date from which exercisable	Expiry date
16 July 2004	622	11,558	-	(11,558)	-	-	1 October 2009	31 March 2010
14 July 2005	886	10,701	-	-	-	10,701	1 October 2010	31 March 2011
11 July 2006	999	1,230	-	(1,230)	-	-	1 October 2009	31 March 2010
11 July 2006	999	5,293	-	-	(366)	4,927	1 October 2011	31 March 2012
10 July 2007	1,306	877	-	-	(345)	532	1 October 2010	31 March 2011
10 July 2007	1,306	8,240	-	-	(3,509)	4,731	1 October 2012	31 March 2013
17 July 2008	1,274	1,664	-	-	(206)	1,458	1 October 2011	31 March 2012
17 July 2008	1,274	12,323	-	-	(8,446)	3,877	1 October 2013	31 March 2014
30 June 2009	1,042	-	6,786	-	(174)	6,612	1 October 2012	31 March 2013
30 June 2009	1,042	-	22,813	-	(447)	22,366	1 October 2014	31 March 2015
		51,886	29,599	(12,788)	(13,493)	55,204		

Of the outstanding options at the end of the year, none were exercisable.

As share options are exercised continuously throughout the period from 1 October to 31 March, the weighted average share price during this period of 1,177p (2010: 1,126p) is considered representative of the weighted average share price at the date of exercise. The weighted average share price of forfeitures is simply the option price to which the forfeit relates.

The fair value of these shares at vesting, calculated using the Black-Scholes model, and the assumptions made in that model are as follows:

	July 2005		July 2006		July 2007		July 2008		June 2009		June 2010	
	3 Year	3 Year	3 Year	5 Year	3 Year	5 Year	3 Year	5 Year	3 Year	5 Year	3 Year	5 Year
Fair value of option	126p	137p	217p	227p	287p	313p	304p	339p	244p	269p	231p	246p
Expected volatility	15%	15%	19%	19%	25%	25%	28%	28%	35%	35%	19%	19%
Risk free rate	4.1%	4.2%	4.7%	4.7%	5.8%	5.7%	4.9%	5.0%	2.7%	2.9%	1.4%	2.2%
Expected dividends	4.2%	4.2%	4.8%	4.8%	5.3%	5.2%	4.1%	4.2%	4.1%	4.2%	1.7%	2.2%
Term of the option	3 yrs	5 yrs	3 yrs	5 yrs	3 yrs	5 yrs	3 yrs	5 yrs	3 yrs	5 yrs	3 yrs	5 yrs
Underlying price at grant date	967p	967p	1,180p	1,180p	1,460p	1,460p	1,397p	1,397p	1,139p	1,139p	1,089p	1,089p
Strike price	886p	886p	999p	999p	1,306p	1,306p	1,274p	1,274p	1,042p	1,042p	871p	871p

Notes to the Financial Statements (cont)
For the year ended 31 March 2011

Expected price volatility was obtained by calculating the historical volatility of the Group's share price over the previous 12 months.

16. Employee share-based payments (continued)

(ii) Share Incentive Plan

	2011		2010	
	Shares	Weighted average price (pence)	Shares	Weighted average price (pence)
Outstanding at start of year	16,193	1,207	12,642	1,214
Granted	4,714	1,161	4,606	1,174
Forfeited	-	1,215	(206)	1,214
Exercised	(918)	1,149	(849)	1,125
Outstanding at end of year	19,989	1,199	16,193	1,207
Exercisable at end of year	10,518	1,186	8,895	1,091

As share options are exercised continuously throughout the year, the weighted average share price during this period of 1,149p (2010: 1,125p) is considered representative of the weighted average share price at the date of exercise.

The fair value of these shares is not subject to valuation using the Black-Scholes model. However, the fair value of shares granted in the year is equal to the weighted average price paid for the shares at the grant date as shares are acquired out of the market as at that date to satisfy awards made under the scheme.

Shares purchased under this scheme prior to 7 November 2002 have not been included as permitted by the transitional rules under FRS 20.

Free shares

	2011		2010	
	Shares	Weighted average price (pence)	Shares	Weighted average price (pence)
Outstanding at start of year	4,000	1,166	4,050	1,166
Granted	-	-	-	-
Exercised	(468)	1,149	(50)	1,125
Outstanding at end of year	3,532	1,168	4,000	1,166
Exercisable at end of year	2,872	1,123	2,300	965

As share options are exercised continuously throughout the year, the weighted average share price during this period of 1,149p (2010: 1,125p) is considered representative of the weighted average share price at the date of exercise.

The fair value of these shares is not subject to valuation using the Black-Scholes model. However, the fair value of shares granted in the year is equal to the weighted average price paid for the shares at the grant date as shares are acquired out of the market as at that date to satisfy awards made under the scheme.

17. Commitments and contingencies

(i) Capital commitments

Capital expenditure:

	2011 £m	2010 £m
Contracted for but not provided	368.6	87.5

Notes to the Financial Statements (cont)
For the year ended 31 March 2011

(ii) Guarantees

The Company has provided a guarantee in relation to £300m Eurobonds held by Scottish and Southern Energy plc. This guarantee has been provided jointly with Scottish Hydro Electric Power Distribution plc.

18. Reconciliation of operating profit to operating cashflows

	2011 £m	2010 £m
Reconciliation of operating profit to operating cash flows		
Operating profit	47.5	35.8
Depreciation	13.4	11.5
Customer contributions and capital grants released	(0.8)	(0.5)
(Increase)/decrease in debtors	(0.2)	1.1
Increase in creditors	56.3	30.3
Charge in respect of employee share awards	0.1	0.1
Net cash inflow from operating activities	116.3	78.3

19. Net debt

Reconciliation of net cash flow to movement in net debt

	2011 £m	2010 £m
Cash inflow from increase in cash*	-	-
Cash (inflow)/outflow from decrease in debt and lease financing	(30.0)	-
Movement in net debt in the year	(30.0)	-
Net debt at 1 April	(158.1)	(158.1)
Net debt at 31 March	(188.1)	(158.1)

Analysis of net debt

	As at 1 April 2010 £m	Increase in cash* £m	(Increase)/ decrease in debt £m	As at 31 March 2011 £m
Cash at bank and in hand	-	-	-	-
Other debt due within one year	-	-	-	-
Net borrowings due within one year	-	-	-	-
Net borrowings due after more than one year	(158.1)	-	(30.0)	(188.1)
Net debt	(158.1)	-	(30.0)	(188.1)

* The Company does not hold cash balances at any time. Cash generated or required by the Company is remitted to or obtained from Scottish and Southern Energy plc or SSE Services plc. As a result the movement in increase of the indebtedness from the Group can be said to represent the cash generated in the year.

20. Ultimate parent company

The Company is a subsidiary of Scottish and Southern Energy plc, which is the ultimate parent company and is registered in Scotland. The largest and smallest group in which the results of the Company are consolidated is that headed by Scottish and Southern Energy plc. The consolidated financial statements of the group (which include those of the Company) are available from Corporate Communications, Inverlorn House, 200 Dunkeld Road, Perth PH1 3AQ.

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