



CONDENSED INTERIM CONSOLIDATED
FINANCIAL STATEMENTS
FOR THE THREE AND SIX MONTHS ENDED
JUNE 30, 2020

Dated August 31, 2020



PULSE OIL CORP.

Condensed Interim Consolidated Financial Statements

June 30, 2020

(Expressed in Canadian Dollars)

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Pulse Oil Corp.

Condensed Interim Consolidated Statements of Financial Position

Unaudited, As at
Expressed in Canadian Dollars

	June 30, 2020 \$	December 31, 2019 \$
Assets		
Current assets		
Cash and cash equivalents	43,848	379,205
Accounts receivable (Note 12)	136,446	184,379
Inventory	14,799	14,799
Prepaid expenses and advances	45,286	124,075
	240,379	702,458
Equipment (Note 5)	1,195,642	1,195,642
Oil and gas properties (Note 4)	17,354,918	17,647,410
	18,550,560	18,843,052
	18,790,939	19,545,510
Liabilities		
Current liabilities		
Accounts payable and accrued liabilities (Note 10)	1,544,660	1,354,176
Current portion of property acquisition liability (Note 7)	365,992	495,440
	1,910,652	1,849,616
Long-term liabilities		
Property acquisition liability (Note 7)	681,327	605,511
Term loan (Note 8)	40,000	-
Reclamation provision (Note 6)	2,185,952	2,185,516
	2,907,279	2,791,027
Shareholders' equity		
Share capital (Note 9)	18,521,245	18,521,245
Reserves	2,081,169	2,081,169
Deficit	(6,629,406)	(5,697,547)
	13,973,008	14,904,867
	18,790,939	19,545,510

The accompanying notes are an integral part of these condensed interim consolidated financial statements.

Nature of operations and going concern - Note 1

These condensed interim consolidated financial statements were approved for issue by the Board of Directors on August 31, 2020 and are signed on its behalf by:

Approved by the Board "Garth Johnson", Director "Drew Cadenhead", Director

Pulse Oil Corp.

Condensed Interim Consolidated Statements of Income (Loss) and Comprehensive Income (Loss)

Unaudited, For the periods ended

	Three Months Ended June 30, 2020 \$	Three Months Ended June 30, 2019 \$	Six Months Ended June 30, 2020 \$	Six Months Ended June 30, 2019 \$
Revenue				
Oil and gas sales	206,325	556,582	584,693	1,007,828
Other income	85	48,705	85	64,014
Royalties	5,552	(4,481)	(21,655)	(31,807)
	211,962	600,806	563,123	1,040,035
Expenses				
Accounting and legal	69,258	29,568	74,929	50,516
Accretion expense (Note 7)	5,364	6,790	22,140	13,858
Bank charges	318	313	575	702
Consulting fees	36,145	19,927	91,654	26,589
Corporate relations and development	-	3,750	3,436	7,763
Depletion (Note 4)	130,583	152,416	315,471	222,660
Director and management fees (Note 10)	49,000	34,166	74,000	54,999
Insurance	7,533	6,915	15,066	13,830
Office	13,395	22,298	27,869	38,090
Operating expenses on oil and gas properties (Note 10)	129,670	211,178	349,013	371,299
Regulatory and filing fees	12,622	13,510	20,034	32,591
Salaries and related benefits (Note 10)	110,702	135,506	225,355	252,405
Shareholder communications	-	27,673	11,111	38,523
Transportation costs on oil and gas properties	44,154	69,542	146,102	136,389
Travel	1,164	23,621	17,340	40,587
	609,908	757,173	1,394,095	1,300,801
Loss before other items	(397,946)	(156,367)	(830,972)	(260,766)
Other items				
Recovery of deferred premium on flow-through liability	-	-	-	668,257
Loss on property acquisition liability modification	-	-	(100,059)	-
Foreign exchange gain (loss)	(9)	(1,664)	(828)	864
	(9)	(1,664)	(100,887)	669,121
Net income (loss) and comprehensive income (loss) for the period	(397,955)	(158,031)	(931,859)	408,355
Basic and diluted earnings (loss) per share (Notes 11)	(0.00)	(0.00)	(0.01)	0.00
Weighted average number of common shares outstanding	151,592,357	145,748,606	151,592,357	144,983,230

The accompanying notes are an integral part of these condensed interim consolidated financial statements.

Pulse Oil Corp.

Condensed Interim Consolidated Statements of Changes in Equity

Unaudited

Expressed in Canadian Dollars

	Share capital Shares	Share capital Amount \$	Reserves \$	Deficit \$	Total equity \$
Balance at December 1, 2018	144,209,349	17,272,994	2,081,169	(2,174,626)	17,179,537
Warrants exercised	7,383,008	1,255,111	-	-	1,255,111
Share issue costs	-	(6,860)	-	-	(6,860)
Net income and comprehensive income for the period	-	-	-	408,355	408,355
Balance at June 30, 2019	151,592,357	18,521,245	2,081,169	(1,766,271)	18,836,143
Balance at December 31, 2019	151,592,357	18,521,245	2,081,169	(5,697,547)	14,904,867
Net loss and comprehensive loss for the period	-	-	-	(931,859)	(931,859)
Balance at June 30, 2010	151,592,357	18,521,245	2,081,169	(6,629,406)	13,973,008

The accompanying notes are an integral part of these condensed interim consolidated financial statements.

Pulse Oil Corp.

Condensed Interim Consolidated Statements of Cash Flows

Unaudited, For the periods ended
Expressed in Canadian Dollars

	Six Months Ended June 30, 2020 \$	Six Months Ended June 30, 2019 \$
Cash flows used in operating activities		
Net income (loss) and comprehensive income (loss) for the period	(931,859)	408,355
Items not affecting cash		
Accretion expense	22,140	13,856
Depletion	315,471	222,660
Loss on property acquisition liability modification	100,059	-
Recovery of deferred premium on flow-through liability	-	(668,256)
Changes in non-cash working capital		
Accounts receivable	47,933	(254,611)
Prepaid expenses and advances	78,789	15,209
Accounts payable and accrued liabilities	190,920	(997,927)
Inventory	-	(14,799)
	(176,547)	(1,275,513)
Cash flows provided by (used in) financing activities		
Issuance of share capital	-	1,255,111
Share issue costs	-	(6,860)
Proceeds from term loan	40,000	-
Property acquisition liability	(175,831)	(250,000)
	(135,831)	998,251
Cash flows used in investing activities		
Oil and gas properties expenditures	(22,979)	(6,626,796)
Exploration and evaluation assets expenditures	-	(1,894)
Reclamation provision expenditures	-	(181)
Equipment purchases	-	(809,415)
	(22,979)	(7,438,286)
Decrease in cash and cash equivalents during the period	(335,357)	(7,715,548)
Cash and cash equivalents, beginning of period	379,205	10,286,827
Cash and cash equivalents, end of period	43,848	2,571,279

The accompanying notes are an integral part of these condensed interim consolidated financial statements.

Supplemental cash flow information (Note 14)

Pulse Oil Corp.

Notes to the Condensed Interim Consolidated Financial Statements

For the Six Months Ended June 30, 2020

Unaudited
Expressed in Canadian Dollars

1. NATURE OF OPERATIONS AND GOING CONCERN

Pulse Oil Corp. (the “Company”, “Pulse”) is a company incorporated on September 17, 2012 under the *Business Corporation Act* of Alberta, Canada. On February 24, 2017, Pulse received approval from the TSX-V to close its Qualifying Transaction as detailed in the Company’s Filing Statement dated February 15, 2017 that is filed on SEDAR. As a result, the Company is no longer considered to be a Capital Pool Company and on March 7, 2017, the Company’s shares resumed trading on the TSX-V as a Tier 2 Oil and Gas Company under the symbol “PUL”.

On September 8, 2017, Pulse’s subsidiary changed its name from Hydrate Resources Corp. (“HRC”) to Pulse Oil Operating Corp. (“Pulse OpCo”).

The Company incurred a loss of \$931,859 for the six months ended June 30, 2020. As at June 30, 2020, the Company had a working capital deficiency of \$1,670,273 and a cumulative deficit of \$6,629,406. The Company’s primary business is to be an active oil and gas producer and explorer in the oil and gas business with a focus in Canada. In order to fund its potential future operations and commitments, the Company is dependent on its ability to generate cash flow from its oil and gas operations and to secure additional financing through debt, equity issuances or other available means. The March 2020 pandemic outbreak of COVID-19 could have a negative impact on the stock market, including trading prices of the Company’s shares and its ability to raise new capital. Although these condensed interim consolidated financial statements have been prepared and presented on a going concern basis, the factors outlined above raise significant doubt about the ability of the Company to continue as a going concern, in which case this basis of presentation will not be appropriate. These condensed interim consolidated financial statements do not give effect to any adjustments which would be necessary should the Company be unable to continue as a going concern and therefore be required to realize its assets and discharge its liabilities in other than the normal course of business and at amounts different from those reflected in the accompanying condensed interim consolidated financial statements.

2. BASIS OF PRESENTATION

Basis of compliance

These condensed interim consolidated financial statements have been prepared in accordance with International Accounting Standard IAS 34 – *Interim Financial Reporting*.

Basis for consolidation

The condensed interim consolidated financial statements, prepared in conformity with IAS 34, follow the same accounting principles and methods of application as the most recent annual consolidated financial statements. Since the condensed interim consolidated financial statements do not include all disclosures required by the International Financial Reporting Standards (“IFRS”) for annual financial statements, they should be read in conjunction with the Company’s annual consolidated financial statements for the year ended December 31, 2019.

These condensed interim consolidated financial statements include the financial statements of the Company and its wholly-owned subsidiaries, Pulse OpCo, a company incorporated in British Columbia, Canada and HRC (NZ) Limited, a company incorporated in New Zealand.

Certain of the Company’s activities are conducted through participating; non-controlling interest arrangements, and the condensed interim consolidated financial statements reflect the Company’s proportionate share of the assets, liabilities, revenue and expenses, on a line-by-line basis.

Pulse Oil Corp.

Notes to the Condensed Interim Consolidated Financial Statements

For the Six Months Ended June 30, 2020

Unaudited
Expressed in Canadian Dollars

2. BASIS OF PRESENTATION – Continued

Functional and presentation currency

The parent's and its subsidiaries' functional currency, being the currency of the primary economic environment in which the subsidiaries operate, is the Canadian dollar. These condensed interim consolidated financial statements are presented in Canadian dollars.

Critical judgments and sources of estimation uncertainty

The preparation of these condensed interim consolidated financial statements requires management to make certain estimates, judgments and assumptions that affect the reported amounts of assets and liabilities at the date of the condensed interim consolidated financial statements and reported amounts of expenses during the reporting period. Actual outcomes could differ from these estimates. These condensed interim consolidated financial statements include estimates, which, by their nature, are uncertain. The impacts of such estimates are pervasive throughout these condensed interim consolidated financial statements. Revisions to accounting estimates are recognized in the period in which the estimate is revised and future periods if the revision affects future periods. Estimates are based on historical experience, current and future economic conditions and other factors, including expectations of future events that are believed to be reasonable under the circumstances.

Critical judgments

The following are critical judgments that management has made in the process of applying accounting policies and that have the most significant effect on the amounts recognized in these condensed interim consolidated financial statements:

(i) Joint arrangements

The Company may be a party to an arrangement in which it does not have control. Judgment is required in determining whether joint control over such arrangements exists and if so, which parties have joint control and whether each arrangement is a joint venture or joint operation.

In assessing whether the Company has joint control, management analyzes the activities of each arrangement and determines which activities most significantly affect the returns of the arrangement. These activities are determined to be the relevant activities of the arrangement. If unanimous consent is required over the decisions about the relevant activities, the parties whose consent is required would have joint control over the arrangement. The judgments around which activities are considered the relevant activities of the arrangement are subject to analysis by each of the parties to the arrangement and may be interpreted differently. When performing this assessment, the Company considers decisions about activities such as managing the asset during its life, acquisition, expansion and dispositions of assets, financing, operating and capital decisions.

Management may also consider activities including the approval of budgets, appointment of key management personnel, representation on the board of directors and other factors. If management concludes that the Company has joint control over the arrangement, an assessment of whether the arrangement is a joint venture or joint operation is required. This assessment is based on whether the Company has rights to the assets and obligations for the liabilities relating to the arrangement, or whether it has rights to the net assets of the arrangement. In making this determination, management reviews the legal form of the arrangement, the terms of the contractual arrangement, and other facts and circumstances. In a situation where the legal form and the terms of the contractual arrangement do not give the Company rights to the assets and obligations for the liabilities, an assessment of other facts and circumstances is required, including whether the activities of the arrangement are primarily designed for the provision of output to the parties and whether the parties are substantially the only source of cash flows contributing to the arrangement.

Pulse Oil Corp.

Notes to the Condensed Interim Consolidated Financial Statements

For the Six Months Ended June 30, 2020

Unaudited
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2. BASIS OF PRESENTATION - Continued

Critical judgments and sources of estimation uncertainty – continued

In such circumstances management may consider the application of other facts and circumstances to conclude that a joint arrangement is a joint operation is appropriate. This conclusion requires judgment and is specific to each arrangement.

(ii) *Going concern*

The assessment of the Company's ability to continue as a going concern involves management judgment about the Company's resources and future prospects.

(iii) *Completeness of contingent liabilities*

By their nature, contingencies will only be resolved when one or more future events occur or fail to occur. The assessment of contingencies inherently involves the exercise of significant judgment and estimates of the outcome of future events.

(iv) *Oil and gas reserves*

The process of estimating reserves is complex. It requires significant estimates based on available geological, geophysical, engineering and economic data. To estimate the economically recoverable crude oil reserves and related future net cash flows, management incorporates many factors and assumptions including the expected reservoir characteristics, future commodity prices and costs and assumed effects of regulation by governmental agencies. Reserves are used to calculate the depletion of the capitalized petroleum properties and for impairment purposes.

(v) *Oil and gas properties*

The Company evaluates exploration and evaluation assets and oil and gas properties for impairment if indicators exist. Cash flow estimates for impairment assessments require assumptions and estimates about the following primary elements—future prices, future operating and development costs, remaining recoverable reserves and discount rates. In assessing the carrying values of unproved properties, management makes assumptions about future plans for those properties, the remaining terms of the leases and any other factors that may be indicators of potential impairment.

(vi) *Cash generating unit ("CGU")*

The Company's assets are aggregated into CGUs, based on the unit's ability to generate independent cash inflows. The determination of the Company's CGUs is based on management's judgments in regard to shared infrastructure, geographical proximity, resource type and materiality. Based on management's assessment, the Company's Bigoray and Queenstown properties each form separate CGUs.

(vii) *Impairment testing*

Impairment testing is based on discounted cash flow models prepared by management with assistance from third-party advisors when required. The inputs used are based on management's best estimates of what an independent market participant would consider appropriate and are reviewed by senior management. Changes in these inputs may alter the results of impairment testing, the amount of the impairment charges recorded in the consolidated statement of loss and comprehensive loss and the resulting carrying values of assets.

Pulse Oil Corp.

Notes to the Condensed Interim Consolidated Financial Statements

For the Six Months Ended June 30, 2020

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Expressed in Canadian Dollars

2. BASIS OF PRESENTATION – Continued

Critical judgments and sources of estimation uncertainty - continued

Estimates

The following are key assumptions concerning the future and other key sources of estimation uncertainty that have a significant risk of resulting in a material adjustment to the carrying amount of assets and liabilities:

(i) Income taxes

Provisions for income taxes are made using the best estimate of the amount expected to be paid based on a qualitative assessment of all relevant factors. The Company reviews the adequacy of these provisions at the end of the reporting period. However, it is possible that at some future date an additional liability could result from audits by taxing authorities. Where the final outcome of these tax-related matters is different from the amounts that were originally recorded, such differences will affect the tax provisions in the period in which such determination is made.

(ii) Depletion and depreciation

Estimates of depletion and depreciation using the unit-of-production method by reference to the ratio of production in the period to the related proven and probable reserves, adding estimated future development costs ("FDC") necessary to bring those reserves into production into the depletable base. The estimates underlying the FDC values are reviewed by independent reserve evaluators on an annual basis.

Proved and probable reserves are estimated using independent reserve evaluator reports in accordance with Canadian Securities Regulation National Instrument 51-101, and represent the estimated quantities of oil, natural gas and natural gas liquids which geological, geophysical and engineering data demonstrate with a specified degree of certainty to be recoverable in future years from known reservoirs and which are considered commercially producible.

In determining reserves for use in the depletion and impairment calculations, a barrel of oil equivalent ("boe") conversion ratio of six thousand cubic feet of natural gas ("mcf") to one barrel of oil ("bbl") is used as an energy equivalency conversion method primarily applicable at the burner tip and does not represent a value equivalency at the wellhead. All boe conversions in the reserve reports are derived by converting natural gas to oil in the ratio of six mcf of gas to one bbl.

For other equipment assets, depreciation is recognized in earnings on a 20% declining balance basis over the remaining useful life and is reviewed annually.

For exploration and evaluation assets, all costs directly associated with exploration are initially capitalized. Exploration and evaluation costs are those expenditures for an area where technical feasibility and commercial viability has not yet been determined. These costs include costs to acquire acreage and exploration rights, geological and geophysical costs, asset retirement costs, exploration and evaluation drilling, sampling and appraisals. Costs incurred prior to acquiring the legal rights to explore an area are charged directly to net earnings as exploration expense.

(iii) Valuation of the reclamation provision

The calculation of the reclamation provision includes estimates of the future costs to settle the liability, the timing of cash flows to settle the liability, the credit-adjusted risk-free interest rate and future inflation rates. The impact of differences between actual and estimated costs, timing and inflation on the future condensed interim consolidated financial statements may be material.

Pulse Oil Corp.

Notes to the Condensed Interim Consolidated Financial Statements

For the Six Months Ended June 30, 2020

Unaudited
Expressed in Canadian Dollars

3. SIGNIFICANT ACCOUNTING POLICIES

Cash and cash equivalents

Cash consists of cash in bank and demand deposits. Cash equivalents include a short-term, highly liquid investment that is readily convertible to known amounts of cash and which is subject to an insignificant risk of change in value.

Oil and gas properties

The costs to acquire rights to a developed and producing oil and gas property, including completing property assessment surveys, and tangible assets acquired for use in the oil and gas activities are capitalized to assets within the oil and gas properties.

Also capitalized to the oil and gas properties are costs directly associated with the development of oil and gas reserves, such as geological and geophysical surveys, drilling development wells, and costs to construct and install development infrastructure.

Depletion

The net carrying value of oil and gas properties is depleted using the unit-of-production method by reference to the ratio of production in the year to the related total proved and probable reserves of oil and gas, taking into account estimated future development costs necessary to bring those reserves into production. These estimated reserves are reviewed by independent reserve engineers at least annually. Proved and probable reserves are estimated by independent reserve engineers in accordance with Canadian Securities Regulation National Instrument 51-101 Standards of Disclosure for Oil and Gas Activities. Changes in reserve estimates used in prior periods, such as proved and probable reserves that affect the unit-of-production calculations do not give rise to prior year adjustments and are dealt with on a prospective basis.

Subsequent measurement

Costs incurred subsequent to the determination of technical feasibility and commercial viability of oil and gas properties are recognized only when they increase the future economic benefits embodied in the specific asset to which they relate. All other expenditures are recognized in earnings as incurred. Capitalized oil and gas properties generally represent costs incurred in developing proved and/or probable reserves and bringing on or enhancing production from such reserves and are accumulated on a field or geotechnical area basis.

The carrying amount of any replaced or sold component is derecognized at the time of replacement or sale. The costs of the day-to-day servicing of properties are recognized in earnings as incurred.

Impairment

The carrying amounts of the Company's oil and gas properties are reviewed at each reporting date for indicators of impairment. If any such indication exists, the recoverable amount of the asset is estimated in order to determine the amount of the impairment, if any. The recoverable amount of an asset is evaluated at the CGU level, which is the smallest identifiable group of assets that generates cash inflows that are largely independent of the cash inflows from other assets or group of assets. The recoverable amount of a CGU is the greater of its fair value less costs to sell and its value in use. Fair value less cost to sell is determined as the amount that would be obtained from the sale of the asset in an arm's length transaction between knowledgeable and willing parties, less the costs of disposal or using a net present value technique. In assessing value in use, the estimated future cash flows are discounted to their present value using a pre-tax discount rate that reflects current market assessments of the time value of money and the risks specific to the asset.

Pulse Oil Corp.

Notes to the Condensed Interim Consolidated Financial Statements

For the Six Months Ended June 30, 2020

Unaudited
Expressed in Canadian Dollars

3. SIGNIFICANT ACCOUNTING POLICIES - Continued

Oil and gas properties - continued

An impairment loss is recognized if the carrying amount of an asset or if its CGU exceeds its estimated recoverable amount. Impairment losses are recognized in profit or loss. Impairment losses recognized in respect of CGUs are allocated to reduce the carrying amounts of the other assets in the unit (group of units) on a pro rata basis.

Reclamation provision

An obligation to incur restoration, rehabilitation and environmental costs arises when environmental disturbance is caused by the oil and gas development and production activities by or on behalf of the Company. Reclamation provisions are measured at the present value of management's best estimate of future cash flows required to settle the present obligation, using the credit-adjusted risk-free interest rate. The credit-adjusted risk-free interest rate reflects the current market and risks specific to the liability.

On initial recognition, the estimated net present value of future reclamation cost is recorded as a liability and a corresponding amount is added to the capitalized cost of the related asset. The liability increases over time through periodic charges to profit and loss. The provision is evaluated at the end of each reporting period for changes in the estimated amount or timing of settlement of the obligation.

The Company is subject to laws and regulations relating to environmental matters, including land reclamations and discharge of hazardous materials, in the jurisdiction in which it operates. The Company may be found to be responsible for damages caused by prior owners and operators of its oil and gas property. The Company believes it has conducted its development and production activities in compliance with applicable environmental laws and regulations.

Income taxes

Deferred income taxes are provided in full, using the liability method, on temporary differences arising between the income tax bases of assets and liabilities and their carrying amounts in these condensed interim consolidated financial statements. Deferred income taxes are determined using income tax rates and income tax laws that have been enacted at the end of the reporting period and are expected to apply when the related deferred income tax asset is realized or the deferred income tax liability is settled. Deferred income tax assets are recognized to the extent that it is probable that future taxable income will be available against which the temporary differences can be utilized.

Equipment

Equipment is depreciated on a 20% declining balance basis over its remaining useful life, which is reviewed annually.

Share capital

Common shares issued by the Company are classified as equity. Costs directly attributable to the issue of common shares, share purchase warrants and stock options are recognized as a deduction from equity, net of any related income tax effects. When a financing consists of units, the fair value of the warrant is determined by the residual value method, whereby the share is valued according to the trading price on announcement date with the residual value assigned to the warrant component.

Pulse Oil Corp.

Notes to the Condensed Interim Consolidated Financial Statements

For the Six Months Ended June 30, 2020

Unaudited
Expressed in Canadian Dollars

3. SIGNIFICANT ACCOUNTING POLICIES - Continued

Flow-through shares

The Company has adopted an accounting policy whereby flow-through share proceeds are allocated between the offering of the common shares and the premium associated with the sale of income tax benefits when the common shares are offered, if any. The allocation is made based on the difference between the quoted price of the common shares and the amount the investor pays for the flow-through shares. A liability is recognized for the premium paid by the investors and reversed in the statement of loss and comprehensive loss as the Company spends flow-through share proceeds.

Earnings (loss) per share

The calculation of earnings (loss) per share is based on the weighted average number of common shares outstanding in the period. Diluted earnings (loss) per share is calculated whereby all “in the money” stock options and warrants are assumed to have been exercised at the beginning of the period and the proceeds from the exercise are assumed to have been used to purchase common shares at the average market price during the period. If the Company incurs net losses during the period, basic and diluted loss per share are the same as the exercise of options and warrants is considered to be anti-dilutive.

Inventory

Inventory consists of crude oil products. The carrying value of inventory includes all direct expenditures required to bring the inventory to its present location and condition. The Company values its inventory using the weighted average cost method and inventory is held at the lower of cost and net realizable value at each reporting period. If the carrying value exceeds the net realizable value, a write-down is recognized. A change in circumstance could result in a reversal of the write-down for inventory that remains on hand in a subsequent period.

Financial instruments

Financial assets

The Company classifies its financial assets in the following categories: at fair value through profit or loss (“FVTPL”), at fair value through other comprehensive income (“FVTOCI”) or at amortized cost. The classification depends on the Company’s business model for managing the financial assets and terms of the related cashflow. Management determines the classification of its financial assets at initial recognition.

(i) Amortized cost

Financial assets that are held within a business model whose objective is to hold financial assets in order to collect contractual cash flows, and the contractual terms of these financial assets give rise on specified date to cash flows that are solely payments of principal and interest on the principal amount outstanding, are subsequently measured at amortized cost using the effective interest rate method. The Company financial assets at amortized cost include its accounts receivable.

(ii) FVTOCI

Financial assets that are held within a business model whose objective is to hold financial assets in order to both collect contractual cash flows and sell financial assets, and that the contractual terms of the financial assets give rise on specified date to cash flows that are solely payments of principal and interest on the principal amount outstanding.

Pulse Oil Corp.

Notes to the Condensed Interim Consolidated Financial Statements

For the Six Months Ended June 30, 2020

Unaudited
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3. SIGNIFICANT ACCOUNTING POLICIES - Continued

Upon initial recognition of equity securities, the Company may make an irrevocable election (on an instrument-by-instrument basis) to designate its equity securities that would otherwise be measured at FVTPL to present subsequent changes in fair value in other comprehensive income. Designation at FVTOCI is not permitted if the equity investment is held for trading or if it is contingent consideration recognized by an acquirer in a business combination. Investments in equity instruments at FVTOCI are initially measured at fair value plus transaction costs. Subsequently, they are measured at fair value with gains and losses arising from changes in fair value recognized in OCI. The cumulative gain or loss is not reclassified to profit or loss on disposal of the instrument; instead, it is transferred to retained earnings upon de-recognition. The Company currently has no financial assets designated as FVTOCI.

(iii) FVTPL

By default, all other financial assets are measured subsequently at FVTPL, which includes cash and cash equivalents.

Financial liabilities

The Company classifies its financial liabilities into one of two categories, depending on the purpose for which the asset was acquired. The Company's accounting policy for each category is as follows:

(i) FVTPL

This category comprises derivatives or liabilities acquired or incurred principally for the purpose of selling or repurchasing it in the near term. They are carried in the statements of financial position at fair value with changes in fair value recognized in the statements of comprehensive loss. The Company currently has no financial liabilities designated as FVTPL.

(ii) Amortized cost

Financial liabilities that are not contingent consideration of an acquirer in a business combination, held for trading or designated as at FVTPL, are measured at amortized cost using the effective interest method, with interest expense recognized on an effective yield basis. The Company's accounts payable and accrued liabilities and property acquisition liability are classified at amortized cost.

Impairment of Financial Instruments

The Company recognizes allowances for losses on its financial assets measured at amortized cost based on the lifetime expected credit losses anticipated to occur from all expected defaults over the life of financial asset. To calculate the expected credit loss, the Company applies the simplified approach applying a provision matrix whereby financial assets are grouped into categories based on counterparty characteristics and aging categories. The Company considers past experience and forward-looking information if such information is reasonable and supportable, available without undue costs and effort, and can have a significant impact on the loss estimate.

Loss allowances for financial assets measured at amortized cost are deducted from the gross carrying amount of the assets and impairment losses are recognized in profit and loss.

Revenue recognition

Revenue from the sale of crude oil, natural gas and natural gas liquids is measured as per the consideration specified in contracts with customers. Revenue is recognized when the customer obtains control of the goods. The Company satisfies its performance obligations and the customer obtains control of the products upon delivery of the crude oil, natural gas and natural gas liquids. Interest income is recognized as earned, provided that collection is assessed as being reasonably assured.

Pulse Oil Corp.

Notes to the Condensed Interim Consolidated Financial Statements

For the Six Months Ended June 30, 2020

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Expressed in Canadian Dollars

3. SIGNIFICANT ACCOUNTING POLICIES - Continued

The Company does not currently have any contracts with customers where the period between the transfer of the promised goods or services to the customer and payment by the customer exceeds one year. As a result, the Company does not adjust any of the transaction prices for the time value of money.

Lease

The Company recognizes a right-of-use asset and a lease liability based on the present value of the future lease payments at the commencement date. The commencement date is when the lessor makes the leased asset available for use by the Company, typically the possession date. The discount rate used in the present value calculation for lease payments is the incremental borrowing rate for each leased asset or portfolio of leased assets with similar characteristics by reference to the Company's creditworthiness, the original term of the lease, the quality of the underlying leased asset, and the economic environment where the leased asset is located. The lease term is determined as the non-cancellable periods of a lease, together with periods covered by a renewal option if the Company is reasonably certain to exercise that option and a termination option if the Company is reasonably certain not to exercise that option.

Lease payments for short-term leases with a term of 12 months or less and leases of low-value assets are treated as operating leases, with rent expense recognized in cost of sales or selling, general and administrative expenses on a straight-line or other systematic basis.

Lease liabilities are measured at the present value of future lease payments, discounted using the Company's incremental borrowing rates, and include the fixed payments, variable lease payments that depend on an index or a rate, less any lease incentives receivable. Subsequent to initial measurement, the Company measures lease liabilities at amortized cost using the effective interest rate method. Lease liabilities are re-measured when there are changes to the lease payments, a change in lease term, a change in the assessment of an option to purchase the underlying asset, a change in expected residual value guarantee, or a change in future lease payments due to a change in index or rate tied to the payment.

Right-of-use assets are measured at the initial amount of the lease liabilities, lease payments made at or before the commencement date less any lease incentives received, initial direct costs if any, and decommissioning costs to restore the site to the condition required by the terms and conditions of the lease. Subsequent to initial measurement, the Company applies the cost model to the right-of-use assets and measures the asset at cost less any accumulated depreciation, accumulated impairment losses in accordance with IAS 36, and any re-measurements of the lease liabilities. Assets are depreciated from the commencement date on a straight-line basis over the earlier of the end of the assets' useful lives or the end of the lease terms.

During the period ended June 30, 2020, all of the Company's leases are short-term leases with a term of 12 months or less and are recorded as operating leases.

Share-based payment

Equity-settled share-based payment transactions with non-employees are measured at the fair value of the goods or services received. However, if the fair value cannot be estimated reliably, the share-based payment transaction is measured at the fair value of the equity instruments granted at the date the Company receives the goods or the services.

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3. SIGNIFICANT ACCOUNTING POLICIES - Continued

Foreign currency

Transactions in foreign currencies are translated to Canadian dollars at exchange rates on the dates of the transactions. Monetary assets and liabilities denominated in foreign currencies are translated to Canadian dollars at the period end exchange rate. Non-monetary assets held at historical cost are not retranslated subsequent to initial recognition. Foreign currency differences arising on translation are recognized in profit or loss.

Related parties

Related parties are parties that have the ability to control or to exercise significant influence over the Company.

Accounting standards and amendments issued but not yet adopted

A number of new standards and amendments to existing standards have been issued by the IASB that are mandatory for accounting periods beginning on or after January 1, 2021, or later periods. The Company has not early adopted these new standards in preparing these condensed interim consolidated financial statements. The new standards are either not applicable or are not expected to have a significant impact on the Company's condensed interim consolidated financial statements.

4. OIL AND GAS PROPERTIES

A continuity of the Company's oil and gas properties is as follows:

Cost:

	Queenstown \$	Bigoray \$	Total \$
Balance, December 31, 2019	6,440,176	15,254,127	21,694,303
Additions	-	16,277	16,277
Balance, March 31, 2020	6,440,176	15,270,404	21,710,580
Additions	-	6,702	6,702
Balance, June 30, 2020	6,440,176	15,277,106	21,717,282

Accumulated Depletion:

	Queenstown \$	Bigoray \$	Total \$
Balance, December 31, 2019	3,239,104	807,789	4,046,893
Additions	43,993	140,895	184,888
Balance, March 31, 2020	3,283,097	948,684	4,231,781
Additions	-	130,583	130,583
Balance, June 30, 2020	3,283,097	1,079,267	4,362,364

Balance:

	Queenstown \$	Bigoray \$	Total \$
December 31, 2019	3,201,072	14,446,338	17,647,410
June 30, 2020	3,157,079	14,197,839	17,354,918

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4. OIL AND GAS PROPERTIES - Continued

A) Bigoray:

On October 20, 2017, the Company completed an Asset Exchange Agreement that was signed on September 20, 2017. The participating, non-controlling interest arrangement formed by Pulse and Crimson Energy Ltd. ("Crimson") (collectively the "Pulse NCI") had negotiated an Asset Exchange Agreement with Obsidian Energy Ltd. ("Obsidian"). The transaction provided that the Pulse NCI exchange its 50% interest in the Central Alberta Bigoray Nisku-F Pool for Obsidian's 75% interest in the nearby Bigoray Nisku-D Pool. After completion on October 20, 2017, the Pulse NCI owned 100% of the Bigoray Nisku-D and Nisku-E Pool acreages owned by Pulse's partners (the "Property"), including all associated wells and infrastructure, and Obsidian owns a 100% interest in the Bigoray F-Pool and associated infrastructure.

On October 31, 2017, Pulse completed an Asset Purchase and Sale Agreement (the "Agreement") signed on October 20, 2017. Pursuant to the Agreement, Pulse acquired the remaining working 66.7% interest in the Property from Crimson. All assets, liabilities and net income were recorded prior to the agreement at their proportionate share. According to the Agreement, Pulse became the operator of the property on November 1, 2017.

B) Queenstown:

On June 13, 2017, Pulse completed a business combination of an oil and natural gas operation located in the Queenstown area of the Province of Alberta from an arm's length private company. The assets include producing and non-producing oil and gas assets in which Pulse has acquired a 100% working interest in 30,878 net acres of land, including seven wells, a royalty interest in an additional three wells and at least twenty, 3D seismically defined, infill development drilling locations in the Queenstown area of Alberta.

5. EQUIPMENT

Cost

	Equipment \$	Field Equipment \$	Total \$
Balance, December 31, 2019	353,700	1,028,482	1,382,182
Additions	-	-	-
Balance, June 30, 2020	353,700	1,028,482	1,382,182

Accumulated amortization

	Equipment \$	Field Equipment \$	Total \$
Balance, December 31, 2019	48,651	137,889	186,540
Additions	-	-	-
Balance, June 30, 2020	48,651	137,889	186,540

Balance

	Equipment \$	Field Equipment \$	Total \$
Balance, December 31, 2019	305,049	890,593	1,195,642
Balance, June 30, 2020	305,049	890,593	1,195,642

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6. RECLAMATION PROVISION

The reclamation provision is the estimated cost of restoring and retiring the Bigoray and Queenstown oil and gas properties. The following table reconciles the estimated beginning and ending carrying amounts of the reclamation provision.

	Queenstown \$	Bigoray \$	Total \$
Balance, December 31, 2019	698,027	1,487,489	2,185,516
Additions	-	7,758	7,758
Balance, March 31, 2020	698,027	1,495,247	2,193,274
Settlements	-	(7,322)	(7,322)
Balance, June 30, 2020	698,027	1,487,925	2,185,952

The assumptions used for the calculation of the provision on the Bigoray and Queenstown oil and gas properties are as follows:

	Bigoray	Queenstown
Estimated cash flows to settle the obligation (undiscounted)	\$ 1,704,938	\$ 695,262
Time range for settling the obligation	16 - 37 years	8 - 22 years
Long term inflation rate	1.71% - 1.93%	1.71% - 1.93%
Credit-adjusted risk-free rate	2.5%	2.5%

7. PROPERTY ACQUISITION LIABILITY

During the year ended December 31, 2017, the Company completed the Agreement with Crimson as disclosed in Note 4. As part of the Agreement, the Company has recorded a property acquisition liability. Fair value was established at the acquisition date for each of the assets and liabilities acquired in the business combination. As security for the property acquisition liability, Crimson maintains a first and fixed charge on all of the assets transferred to Pulse in the business combination.

The loan is secured by the Company's assets, non-interest bearing, and matures in 2022 prior to the terms of the agreement being renegotiated during the period ended March 31, 2020. Pulse also has certain clauses attached to the acquisition structure that allow, at no penalty, accelerated payments to be made to shorten the duration of the payment schedule.

On February 19, 2020, the remaining \$1,000,000 outstanding effective April 1, 2020, was increased to \$1,109,930 payable by thirty-six (36) monthly payments of \$30,831 due on the first day of each month commencing on April 1, 2020, with the final payment to be made on March 1, 2023. Pulse also negotiated, at its sole option, the ability to elect to accelerate payment by making a final lump sum payment of \$750,000 if the principal amount owing to Crimson totals less than \$750,000.

On March 26, 2020, the Company made a further amendment to the agreement by including two interest only payments of \$10,000 on May 1, 2020 and June 1, 2020, and to resume subsequently the remaining 35 monthly payments of \$30,831 on July 1, 2020, with the final payment to be made on May 1, 2023.

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7. PROPERTY ACQUISITION LIABILITY - Continued

The following table summarizes the continuity for the property acquisition liability:

Balance, December 31, 2019	1,100,951
Repayments	(175,831)
Loss on property acquisition liability modification	100,059
Accretion	22,140
Balance, June 30, 2020	1,047,319

The contractual maturities in respect of the Company's property acquisition liability are as follows:

	June 30, 2020	December 31, 2019
	\$	\$
Not later than one year	369,977	500,000
Later than one year and not later than five years	709,122	625,000
Less: Future interest charges	(31,780)	(24,049)
Present	1,047,319	1,100,951
Less: current portion	(365,992)	(495,440)
Long-term portion of property acquisition liability	681,327	605,511

8. TERM LOAN

(a) Canada Emergency Business Loan

In April 2020, the Company applied for and received the "Canada Emergency Business Loan" of \$40,000 at 0% interest to be repaid by December 31, 2022. \$10,000 of the loan will be forgiven if \$30,000 is repaid in full on or before December 31, 2022. There is an optional extension period from January 1, 2023 to December 31, 2025. If the extension is taken, the remaining unpaid balance of the loan will incur 5% interest during the term extension period. As at June 30, 2020, there was \$40,000 outstanding (December 31, 2019 – \$Nil)

9. SHARE CAPITAL

(a) Authorized

At June 30, 2020 and 2019, the Company's authorized share capital consists of an unlimited number of common shares without par value.

(b) Issued share capital

During the six months ended June 30, 2020, there were no common shares transactions. At June 30, 2020 and December 31, 2019, the Company has 151,592,357 common shares issued.

At December 31, 2019, the Company has 2,358,009 common shares held in escrow which were released on March 7, 2020. At June 30, 2020, the Company has no common shares held in escrow.

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9. SHARE CAPITAL - Continued

(c) Warrants

As at June 30, 2020, the company had 21,988,682 warrants outstanding.

A continuity is as follows:

Warrants		
	Number Outstanding	Weighted Average Exercise Price \$
Outstanding December 31, 2019	21,988,682	0.30
Exercised	-	-
Outstanding June 30, 2020	21,988,682	0.30

As at June 30, 2020, warrants outstanding and exercisable were as follows:

Grant Date	Number Outstanding	Weighted Average Exercise Price \$	Weighted average remaining life
November 20, 2018	21,988,682	0.30	0.39
	21,988,682	0.30	0.39

(d) Stock options and share-based compensation

As at June 30, 2020 and December 31, 2019, there were no stock options outstanding.

10. RELATED PARTY TRANSACTIONS AND BALANCES

The Company has identified all of the directors and senior officers as its key management personnel. All amounts due to related parties are unsecured, bear no interest and are due on demand.

Below is a summary of key management compensation:

	Three Months Ended June 30, 2020 \$	Three Months Ended June 30, 2019 \$	Six Months Ended June 30, 2020 \$	Six Months Ended June 30, 2019 \$
Salaries paid to CEO	23,125	46,250	69,375	92,500
Management fees paid to CFO	12,500	25,000	37,500	50,000
Salaries paid to COO	23,125	46,250	69,375	92,500
Fees paid to directors	-	4,000	-	4,000
	58,750	121,500	176,250	239,000

During the period ended June 30, 2020, the Company paid \$8,000 in operating and capital expenses on oil and gas properties to a company controlled by a director and the CFO (June 30, 2019 - \$269,931).

Included in accounts payable and accrued liabilities is \$84,117 (December 31, 2019 - \$19,273) due to related parties. This includes \$65,278 in accrued salaries and management fees to the CEO, CFO and COO of the company.

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11. EARNINGS (LOSS) PER SHARE

The calculations for basic earnings (loss) per share and diluted earnings (loss) per share are as follows:

	Three Months Ended June 30, 2020 \$	Three Months Ended June 30, 2019 \$	Six Months Ended June 30, 2020 \$	Six Months Ended June 30, 2019 \$
Net income (loss) for the period	(397,955)	(158,031)	(931,859)	408,355
Basic weighted average number of common shares outstanding	151,592,357	145,748,606	151,592,357	144,983,230
Effect of dilutive warrants	-	-	-	-
Diluted weighted average number of common shares outstanding	151,592,357	145,748,606	151,592,357	144,983,230
Basic and diluted earnings (loss) per share	(0.00)	(0.00)	(0.01)	0.00

12. ACCOUNTS RECEIVABLE

As at June 30, 2020 and December 31, 2019, accounts receivable consists of:

	June 30, 2020 \$	December 31, 2019 \$
Trade receivables	135,110	154,280
Goods and services taxes and other	1,336	30,099
	136,446	184,379

As at June 30, 2020, the Company has not recorded any allowance for doubtful accounts (December 31, 2019 - \$nil).

13. FINANCIAL INSTRUMENTS

As at June 30, 2020, the Company's financial instruments consist of cash and cash equivalents, accounts receivable, accounts payable, term loan and property acquisition liability.

Categories of financial assets and financial liabilities

The carrying values of the Company's financial instruments are classified into the following categories:

Financial instrument	Category	June 30, 2020	December 31, 2019
Cash and cash equivalents	FVTPL	43,848	379,205
Accounts receivable	Amortized cost	136,446	184,379
Accounts payable	Amortized cost	1,544,660	1,354,176
Term loan	Amortized cost	40,000	-
Property acquisition liability	Amortized cost	1,047,319	1,100,951

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13. FINANCIAL INSTRUMENTS - Continued

Fair value of financial instruments

IFRS 7 establishes a fair value hierarchy for financial instruments measured at fair value that reflects the significance of inputs in making fair value measurements as follows:

- Level 1 - applied to assets or liabilities for which there are quoted prices in active markets for identical assets or liabilities.
- Level 2 - applies to assets or liabilities for which there are inputs other than quoted prices included in Level 1 that are observable for the asset or liability, either directly such as quoted prices for similar assets or liabilities in active markets or indirectly such as quoted prices for identical assets or liabilities in markets with insufficient volume or infrequent transactions.
- Level 3 - applies to assets or liabilities for which there are unobservable market data.

As at June 30, 2020 and December 31, 2019, Cash and cash equivalents of \$43,848 and \$379,205 were classified as Level 1.

The fair value of the Company's financial instruments approximates their carrying value as at June 30, 2020 and December 31, 2019 because of the demand nature or short-term maturity of these instruments liabilities approximate fair value due to their short-term nature.

Financial Instruments and Risk Management

The Company is exposed to various risks that arise from its business environment and the financial instruments it holds. The Board of Directors has overall responsibility for the establishment and oversight of the Company's risk exposures and explains how these risks and its capital structure are managed.

Capital management

The Company's objective is to maintain its capital base to maintain investor, creditor and market confidence and to sustain future development of the business. The Company manages its capital structure and makes adjustments to it, as it is able to, in light of changing economic conditions and the risks associated with working within the oil and natural gas industry. The Company considers its capital structure to include shareholders' equity and working capital. In order to maintain or adjust the capital structure, the Company may issue shares, issue debentures or obtain new credit facilities.

In order to facilitate the management of its capital structure, the Company prepares annual capital expenditure budgets, which are updated throughout the year depending on a variety of factors such as current and forecast prices, actual capital deployment and general industry conditions. There has been no change to this approach for the year.

Liquidity risk

Liquidity risk is the risk that the Company will not meet its financial obligations as they become due. The Company's approach to managing liquidity risk is to ensure, as far as reasonable, that it will have sufficient liquidity to meet its liabilities when they come due. Typically, the Company will ensure that it has sufficient cash on hand to meet expected operational expenses for a period of 60 days, including the servicing of financial obligations. To achieve this objective, the Company's use of capital expenditure budgets, cash flow forecasts and authorizations for expenditures on both operated and non-operated projects assist the Company in management of liquidity risk.

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13. FINANCIAL INSTRUMENTS – Continued

The Company may need to seek a combination of debt, equity and/or asset divestitures to meet its operational requirements. As at June 30, 2020, the company has cash and cash equivalents of \$43,848 (December 31, 2019 - \$379,205) to meet its current liabilities of \$1,850,652 (December 31, 2019 - \$1,849,616).

Contractual undiscounted cash flow requirements for financial liabilities as at June 30, 2020 are as follows:

	< 1 Year	2 – 3 Years	4-5 Years	Thereafter	Total
Accounts payable	\$1,544,660	-	-	-	\$1,544,660
Term Loan	-	40,000	-	-	40,000
Property acquisition liability	369,977	709,122	-	-	1,079,099
Reclamation provision	-	-	-	2,400,200	2,400,200
	\$1,914,637	\$749,122	-	\$2,400,200	\$5,063,959

Credit risk

Credit risk is the risk of financial loss to the Company if a customer or counterparty to a financial instrument fails to meet its contractual obligations. Financial assets subject to credit risk include cash and accounts receivable. Cash is held with Canadian banks, and the Company does not believe cash would be subject to material credit risk. Accounts receivable credit risk arises principally from sales of oil and gas products to various customers.

On entering into any business contract, the extent to which the arrangement exposes the Company to credit risk is considered. The Company's policy to mitigate credit risk associated with these balances is to establish relationships with reputable counterparties. The creditworthiness of new counterparties is assessed and in some instances the Company may require new counterparties to obtain a letter of credit or provide an advance of funds. Receivables from petroleum and natural gas sales are normally collected on the 25th day of the month following production. In addition, future risk exists with potential partners; as disagreements occasionally arise that increase the potential for non-collection. The Company does not typically obtain collateral from oil and gas product customers.

The Company's maximum exposure to credit risk at June 30, 2020 is in respect of accounts receivable of \$136,446 (December 31, 2019 - \$184,379). As at June 30, 2020, no provision for doubtful accounts has been recorded (December 31, 2019 - \$nil).

Commodity price risk

Commodity price risk is the risk that future cash flows will fluctuate as a result of changes in commodity prices. Prices for oil and natural gas are impacted by not only the relationship between the Canadian and United States dollar, but also world economic events that can affect supply and demand levels. Changes in commodity prices can expose the Company to fluctuations in its net earnings. Commodity prices changes will impact revenues and impairment amounts calculated. The Company does not have any commodity price or foreign currency hedge contracts in place.

Interest rate risk

Interest rate risk is the risk that future cash flows will fluctuate as a result of changes in market interest rates.

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14. SUPPLEMENTAL CASH FLOW INFORMATION

The Company has conducted non-cash investing and financing transactions as follows:

	June 30, 2020	June 30, 2019
Investing activity		
Changes to reclamation obligation	\$ 436	\$ -
Financing activity		
Property acquisition liability ⁽¹⁾	\$ -	\$ 1,394,654

⁽¹⁾ Measured at amortized cost

There were no amounts of cash paid for interest or income taxes for the periods presented.

15. OIL AND GAS SALES

During the period ended June 30, 2020, the Company had revenue from oil and gas sales of \$584,693 (June 30, 2019 - \$1,007,828). These revenues were derived wholly from the Company's Alberta oil and gas properties.

	Three Months Ended June 30, 2020 \$	Three Months Ended June 30, 2019 \$	Six Months Ended June 30, 2020 \$	Six Months Ended June 30, 2019 \$
Crude oil	176,145	465,841	433,845	771,596
Natural gas	21,744	55,399	102,270	141,404
Natural gas liquid	8,436	35,342	48,578	94,828
Oil and gas sales	206,325	556,582	584,693	1,007,828

16. MAJOR CUSTOMERS AND ECONOMIC DEPENDENCE

The Company bids its sales on a month-to-month basis and normally sells approximately 100% of its monthly production to three to four major customer. Since the Company is able to sell the production to other readily available customers, the loss of any one customer would not have an adverse effect on the overall sales operations.